### **ONTARIO ENERGY BOARD**

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O.1998, c.15

AND IN THE MATTER OF an application by Essex Powerlines Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act*, 1998 for 2014 distribution rates and related matters.

## **APPLICATION**

- 1. The Applicant is Essex Powerlines Corporation ("EPLC"). EPLC is a licensed electricity distributor operating pursuant to license ED-2002-0499. EPLC distributes electricity to approximately 28,000 customers in the Town of Amherstburg, the Town of Lasalle, the Municipality of Leamington and the Town of Tecumseh in south-western Ontario.
- EPLC hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 incentive regulation mechanism ("IRM") application, effective May 1, 2015.

Specifically, EPLC hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 17, 2013, including the following:

- a. An increase to base rates of 1.55% reflecting the current price cap parameters.
- b. A Z-Factor Tax Change of \$(78,848), to be applied as per the 2015 Shared Tax Savings Model
- 3. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
- 5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice And Procedure*, this proceeding be conducted by way of written hearing.
- 6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

2730 Highway #3 Oldcastle, ON N0R 1L0 Attention: Mr. Richard Dimmel

General Manager

rdimmel@essexpowerlines.ca Telephone: (519)737-9811 Ext. 214

Fax: (519)737-7064

DATED at Oldcastle, Ontario, this 26<sup>th</sup> day of September, 2014.

**ESSEX POWERLINES CORPORATION** 

Richard Dimmel, General Manager



Kirstin Walli Board Secretary Ontario Energy Board 27<sup>th</sup> Floor 2300 Yonge Street Toronto, ON M4P 1E4

September 26, 2014

RE: ESSEX POWERLINES CORPORATION

2015 IRM 3 Electricity Distribution Rates Application

Board File Number EB-2014-0072

Dear Ms. Walli;

Please find attached Essex Powerlines Corporation's (EPLC) 2015 IRM 3 Electricity Distribution Rates application requesting new rates effective May 1, 2015.

As outlined in the filing requirements, EPLC has included two paper copies. EPLC has also filed through the Ontario Energy Board's web portal.

Please feel free to contact me if you require anything further.

Sincerely,

Richard Dimmel General Manager

Essex Powerlines Corporation (519)737-9811 extension 214

rdimmel@essexpower.ca

Essex Powerlines Corporation 2730 Highway #3, Oldcastle, ON, NOR 1L0 Telephone: (519)737-9811 Fax: (519)737-9755 www.essexpowerlines.ca

Exhibit 1, Tab 2: Manager's Summary

## **Manager's Summary**

Essex Powerlines Corporation ("EPLC") hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2015 under the 2015 electricity distribution incentive regulation mechanism ("IRM").

EPLC filed a comprehensive cost of service rebasing application for May 1, 2010 rates, proceeded by way of a Settlement Conference and Agreement, and had rates approved by the Ontario Energy Board under file number EB-2008-0143.

For purposes of the 2015 IRM application, EPLC has followed Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on July 17, 2013 ("Filing Requirements").

Listed below are the specific items to be addressed in the Manager's Summary and reflected in the IRM Model:

- 1. Revenue-to-Cost Ratio Adjustments
- 2. Price Cap Adjustment
- 3. Shared Tax Savings
- 4. Deferral and Variance Account Rate Rider
- 5. RTSR Adjustment
- 6. Proposed Rates and Bill Impacts
- 7. Rate Generator

Due to the loss of one of the two customers in EPLCs Intermediate rate class in 2014, EPLC analyzed the current usage compared to the latest board approved volumetric forecast. While all other classes have not changed significantly, the intermediate class has decreased by 100% (see table 3 in paragraph "7.Rate Generator" below). One customer, Hydro One does not get charged rate riders. The other customer (Heinz) was lost in June 2014. Due to these facts EPLC has changed the volumetric data used for the intermediate class to ensure the allocation of the tax savings, deferral and variance and RTSR rate riders are more accurately applied.

## 1. Revenue-to-Cost Ratio Adjustments

EPLC, as part of the Settlement Agreement during the 2010 Cost of Service, agreed to adjustments to the revenue-to-cost ratio's over the next three years in order to bring the rate up to the target range as endorsed by the Ontario Energy Board ("the Board"). Below is an excerpt from the Settlement Agreement, page 11:

The revenue-to-cost ratios from this revised model, uniformly increased to achieve a 100% overall ratio, serve as the starting point ("existing ratios") in determining proposed ratios for each rate class. The following approach will apply in determining the proposed ratios:

- 1. Residential: the existing ratio, which is near unity, will be retained;
- 2. General Service Less Than 50 kW: the existing ratio, which is well below the target floor value of 0.80, will transition to 0.80 over two years in equal increments;
- 3. Unmetered Scattered Load: The existing ratio, which is above the 1.20 target ceiling value, will be set to 1.20;
- 4. Sentinel Lighting and Street Lighting: The existing ratios, which are well below the 0.70 target floor value, will transition to 0.70 over four years in equal increments;
- 5. General Service 50 to 2,999 kW and General Service 3,000 to 4,999 kW: The same ratio will apply to each of these classes, with a value that preserves an overall 100% ratio across all rate classes. The proposed ratio value for 2010 will be above unity, less than the 1.80 ceiling target and represent a decrease from the existing ratios. The ratio value will further decrease over the following three years to offset ratio increases in other rate classes, while remaining above unity.

EPLC has followed the terms of the Settlement Agreement and has therefore made no adjustments for Revenue-to-Cost Ratios in the 2015 filing.

## 2. Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 1.55%. That calculation is based on a price escalator of 1.7%, less a productivity factor of 0.0%, less a stretch factor of 0.15%.

## 3. Shared Tax Savings

Based on the 2015 Shared Tax Work form, EPLC is applying for a \$(78,848) Z-Factor Tax Change in 2015.

EPLC had only two customers in its Intermediate rate class. One customer, Hydro One does not get charged rate riders. The other customer (Heinz) was lost in June 2014. Due to these facts EPLC has changed the volumetric data used for the intermediate class to ensure the allocation of the tax savings is more accurate. (see table 3 in "7.Rate Generator")

## 4. Deferral and Variance Account Rate Rider

In the 2015 IRM application, applicants are to include Group 1 Deferral/Variance accounts. In preparing this application, EPLC has adhered to the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Report (the "EDDVAR Report").

The EDDVAR Report detailed that during the IRM plan term, the Group 1 audited account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001/kWh (debit or credit) is achieved. As per sheet 6 of the Rate Generator, the disposition threshold has been met and therefore the Deferral and Variance Accounts will be disposed of in this rate application.

EPLC had only two customers in its Intermediate rate class. One customer, Hydro One does not get charged rate riders. The other customer (Heinz) was lost in June 2014. Due to these facts EPLC has changed the volumetric data used for the intermediate class to ensure the allocation of the deferral and variance account rate riders is more accurate. (see table 3 in paragraph "7.Rate Generator" below)

## 5. RTSR Adjustment

The billing determinants entered on Tab 14. RTSR RRR Data differ from the amounts entered in the RRR filing. This is due to the billing determinants filed for the RRR Data include kWhrs for 2 General Service 50 – 2,999 Interval Metered customers which are not charged RTSR (these customers are all Hydro One). EPLC therefore removed the kWhrs associated with these customers. There is no affect on the adjustment to the RTSR rates but it does change the load factor for these two categories.

This treatment is consistent with the 2012 IRM filing and was questioned and explained through Board Staff Interrogatory #4.

EPLC removed 10,754,697 kWhrs and 27,147 kW from the RRR figures filed which directly relate to Hydro One meter usage.

In the Intermediate rate Class there are only two customers. One customer, Hydro One does not get charged RTSR charges. The other customer (Heinz) was lost in June 2014. Due to these facts EPLC has changed the volumetric data used for the intermediate class to ensure the allocation of the RTSR is more accurate. (see table 3 in paragraph "7.Rate Generator" below)

## 6. Proposed Rates and Bill Impacts

The rates proposed in this Application are found in Exhibit 1; Tab 2; Appendix A – Proposed Tariff Sheet and include all impacts detailed in this Manager's Summary.

The bill impacts from the proposed rates are summarized in Table 1. It should be noted that the bill impacts included in the Rate Generator model have some errors that EPLC could not correct due to protection on the affected cells. For example, in the street light class bill impact, the "Total Deferral/Variance Account Rate Riders" have a change in the rate from a credit of \$8.2786 to a credit of \$5.3365 which shows as an increase of \$.29 based on volume. The % change column however shows a negative 35.54% when it should be a positive percentage change.

An additional bill impact chart is included in Table 2 below showing the changes to customers excluding rate riders.

**TABLE 2- 2015 BILL IMPACTS w RATE RIDERS** 

			Distribution Bill Impact		Total Bill Impact	
Rate Class	kWh	kW	\$	%	\$	%
Residential	800	0	0.28	1.12%	(1.58)	-1.23%
GS<50	2,000	0	0.12	0.21%	(4.51)	-1.45%
GS 50 - 2,999	435,401	1,480	(112.40)	-3.22%	4,824.11	10.25%
GS 3,000 - 4,999	1,752,000	4,000	195.24	2.85%	(74,188.89)	-28.02%
UMSL	2,000	0	0.94	1.43%	(3.68)	-1.15%
Sentinel Lights	36	0.1	0.07	1.62%	0.37	4.81%
Street Lights	36	0.1	0.07	1.67%	0.32	4.27%

**TABLE 3- 2015 BILL IMPACTS wo RATE RIDERS** 

	IADEL 0 20	TO DILL	11111 / 10 10 11 1	<i>,</i>		
			Distributio	n Bill		
			Impac	Impact		mpact
Rate Class	kWh	kW	\$	%	\$	%
Residential	800	0	0.36	1.43%	(0.93)	-0.77%
GS<50	2,000	0	0.92	1.61%	(1.87)	-0.64%
GS 50 - 2,999	435,401	1,480	52.32	1.55%	(1,625.65)	-2.59%
GS 3,000 - 4,999	1,752,000	4,000	107.64	1.55%	(20,072.69)	-9.53%
UMSL	2,000	0	0.94	1.42%	(1.85)	-0.62%
Sentinel Lights	36	0.1	0.06	1.53%	0.02	0.26%
Street Lights	36	0.1	0.06	1.57%	0.02	0.26%

## 7. Rate Generator

A copy of the Rate Generator Model is included in Exhibit 2 of this rate application.

Due to the loss of one of the two customers in EPLCs Intermediate rate class in 2014 EPLC analyzed the current usage compared to the latest board approved volumetric forecast. While all other classes have not changed significantly, the intermediate class has decreased by 100%, as shown in table 3. EPLC has changed the Volumetric data used for the Intermediate class to the 2013 data adjusted for the loss to ensure that the allocation of the tax savings, deferral and variance and the RTSR is more accurate for 2015. There are no kW hours listed for the intermediate class as the one customer left (Hydro One) is not charged any volumetric distribution charges.

Table 3 - Comparison of 2013 and Board Approved Volumetric Forecast

	Table 3 - COI	iiparisoii c	i zu is aliu bua	iu Appiov	ea volumento	i Orecasi		
	2013 Non	-Loss						
	Adjusted Data		Per Rate Filing		# Varia	nce	% Va	ariance
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Residential	251,655,122		271,379,498	0	(19,724,376)	-	-7.84%	
GS < 50 KW	65,841,765		72,012,960	0	(6,171,195)	-	-9.37%	
GS > 50 KW	170,033,148	445,345	196,386,718	467,092	(26,353,570)	(21,747)	-15.50%	-4.88%
Intermediate	-	-	36,977,053	19,537	(36,977,053)	(19,537)	- 100.00%	-100.00%
Scattered Load	1,581,327		1,605,371	-	(24,044)	-	-1.52%	
Street Lights	6,259,173	18,995	5,929,910	18,024	329,263	971	5.26%	5.11%
Sentinel Lights	323,368	903	390,941	1,076	(67,573)	(173)	-20.90%	-19.16%

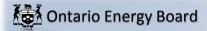


Version **Essex Powerlines Corporation Utility Name** Service Territory Amherstburg, LaSalle, Leamington, Tecumseh Assigned EB Number EB-2014-0072 Name of Contact and Title Richard Dimmel, VP Regulatory Affairs 519-737-9811 ext 214 **Phone Number Email Address** rdimmel@essexpowerlines.ca We are applying for rates effective May-01-15 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2010 Re-Basing Year **Notes** Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 2,999 KW
- 4 GENERAL SERVICE 3,000 TO 4,999 KW
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Essex Powerlines Corporation TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be rising in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assesments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjusment, the Ontario Clean Energy Benefit and the HST.

MONTHLY PATES AND CHARGES - Delivery Component (If applicable Effective Date MUST be included in rate description)

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	12.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2015	\$/kWh	0.0099
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers		(0.0351)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

wrnoiesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forcast to be less than, 50kW. Further sevicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or services done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	33.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2015	\$/kWh	0.0099
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0351)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

### GENERAL SERVICE 50 TO 2,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code ot Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$ 224.32 \$/kW 2.1306 Distribution Volumetric Rate Low Voltage Service Rate \$/kW 0.3506 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 \$/kW 4.1666 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 \$/kW (14.7463) Applicable only for Non-RPP Customers Rate Rider for Application of Tax Change - effective until April 30, 2015 \$/kW (0.0229) Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015 \$/kW 0.1012 Retail Transmission Rate - Network Service Rate \$/kW 2.7774 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3887 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kW 3,4214 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$/kW 1.5398

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### GENERAL SERVICE 3,000 TO 4,999 KW Service Classification

his classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Further	r
ervicing details are available in the distributor's Conditions of Service.	

#### ADDI ICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	1,473.70
Distribution Volumetric Rate	\$/kW	1.3666
Low Voltage Service Rate	\$/kW	0.4094
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2015	\$/kW	13.3248
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0219)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4214
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5398
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 applicable only for Non-RPP customers		(47.1592)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

### **UNMETERED SCATTERED LOAD Service Classification**

This classification refers to an account whose monthly average peak demand is less than, or is forecaste to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths,traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendmens thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made expect as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	9.19
Distribution Volumetric Rate	\$/kWh	0.0286
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition - effective until April 30, 2015	\$/kWh	0.0099
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 applicable only for Non-RPP customers		(0.0351)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

### **SENTINEL LIGHTING Service Classification**

This classification refers to accounts that are an unmetered lightion load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)		\$	3.29
Distribution Volumetric Rate		\$/kW	9.4397
Low Voltage Service Rate		\$/kW	0.2816
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April	30, 2015	\$/kW	3.6005
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective unti Applicable only for Non-RPP Customers	il April 30, 2015	\$/kW	(12.7430)
Rate Rider for Application of Tax Change - effective until April 30, 2015		\$/kW	(0.1049)
Retail Transmission Rate - Network Service Rate		\$/kW	2.1383
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.0586

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or services done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for this electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RAES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that his schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)  Distribution Volumetric Rate  Law Voltage Service Rate  Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  Applicable only for Non-RPP Customers  Rate Rider for Change - effective until April 30, 2015  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	3.18 8.6188 0.2798 3.2604 (11.5390) (0.0955) 2.1084 1.0518
Low Voltage Service Rate  Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  Applicable only for Non-RPP Customers  Are Rider for Capitation of Tax Change - effective until April 30, 2015  Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW	0.2798 3.2604 (11.5390) (0.0955) 2.1084
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  Applicable only for Non-RPP Customers Rate Rider for Application of Tax Change - effective until April 30, 2015  Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW	3.2604 (11.5390) (0.0955) 2.1084
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Application of Tax Change - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW	(11.5390) (0.0955) 2.1084
Applicable only for Non-RPP Customers  Rate Rider for Application of Tax Change - effective until April 30, 2015  Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0955) 2.1084
Retail Transmission Rate - Network Service Rate	\$/kW	2.1084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0518

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

### microFIT Service Classification

is classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are	
railable in the distributor's Condition of Service.	

#### ADDI ICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge		\$ 5.40



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010		•			•			
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011
Group 1 Accounts														
LV Variance Account	1550					0					0	0		
Smart Metering Entity Charge Variance	1551													
RSVA - Wholesale Market Service Charge	1580					0	)				0	0		
RSVA - Retail Transmission Network Charge	1584					0	)				0	0		
RSVA - Retail Transmission Connection Charge	1586					0					0	0		
RSVA - Power (excluding Global Adjustment)	1588					0					0	0		
RSVA - Global Adjustment	1589					0	)				0	0		
Recovery of Regulatory Asset Balances	1590					0	)				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0	)				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0	)				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0	)				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0	)				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0	)				0	0		
RSVA - Global Adjustment	1589	0	(	) (	) 0	0	) (	) (	0		0 0	0	(	) (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(	) (	) 0	0	) (	) (	0		0 0	0	(	) (
Total Group 1 Balance		0	C	) (	0	0	) (	) (	0	(	0 0	0	(	) (
LRAM Variance Account	1568					0					0			
Total including Account 1568		0	(	) (	) 0	0	) (	) (	0 0		0 0	0	(	) (



Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2011											2012
Account Descriptions	Account Number	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012
Group 1 Accounts														
LV Variance Account	1550	•		0 0				(	0			708,191		
Smart Metering Entity Charge Variance	1551													
RSVA - Wholesale Market Service Charge	1580			0 0	)			(	0			(3,573,954)		
RSVA - Retail Transmission Network Charge	1584			0 0				C	0			347,134		
RSVA - Retail Transmission Connection Charge	1586			0 0				C	0			(1,267,076)		
RSVA - Power (excluding Global Adjustment)	1588			0 0				C	0			9,554,493		
RSVA - Global Adjustment	1589			0 0	)			(	0			(8,731,842)		
Recovery of Regulatory Asset Balances	1590			0 0	)			(	0			(1,684,689)		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0 0				C	0					
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0 0	)			C	0					
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0 0				C	0					
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0 0	)			C	0					
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			0 0				C	0					
RSVA - Global Adjustment	1589	0	,	0 0	) (	0 0	(	) (	0	(	) (	0 (8,731,842)	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	)	0 0	) (	0 0	(	) (	0	(	) (	0 4,084,099	0	0
Total Group 1 Balance		0	)	0 0	) (	0 0	(	) (	0	(	) (	0 (4,647,743)	0	0
LRAM Variance Account	1568			0				C	0					
Total including Account 1568		0	,	0 0	) (	0 0	(	) (	0	(	) (	0 (4,647,743)	0	. 0



Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2												201
Account Descriptions	Account Number	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	s Other 1 Adjustments during Q2 2013	s Other 1 Adjustments during Q3 2013
Group 1 Accounts														
LV Variance Account	1550		708,191		0		6,718	6,718	708,191	609,899				
Smart Metering Entity Charge Variance	1551							0	0	46,737				
RSVA - Wholesale Market Service Charge	1580		(3,573,954)	(	D		(81,509)	(81,509)	(3,573,954)	(802,533)				
RSVA - Retail Transmission Network Charge	1584		347,134		)		25,321	25,321	347,134	(186,687)				
RSVA - Retail Transmission Connection Charge	1586		(1,267,076)		)		(22,282)	(22,282)	(1,267,076)	(1,336,054)				
RSVA - Power (excluding Global Adjustment)	1588		9,554,493		0		(125,909)	(125,909)		6,281,346				
RSVA - Global Adjustment	1589		(8,731,842)	(	)		105,435			(5,767,265)				
Recovery of Regulatory Asset Balances	1590		(1,684,689)	(	0		232,195	232,195	(1,684,689)	2,692,495				
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0		D			0	0					
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0		0			0	0					
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0		)			0	0					
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0		0			0	0					
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0		)			0	0					
RSVA - Global Adjustment	1589	0	(8,731,842)	(	) (	0	105,435	105,435	(8,731,842)	(5,767,265)	(	) (	) (	) (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	4,084,099		) (	0 0	34,534	34,534	4,084,099	7,305,204	(	) (	) (	) (
Total Group 1 Balance		0	(4,647,743)	(	) (	0	139,969	139,969	(4,647,743)	1,537,939	(	) (	) (	) 0
LRAM Variance Account	1568	!	0		0			0	0					
Total including Account 1568		0	(4,647,743)		) (	0	139,969	139,969	(4,647,743)	1,537,939	(	) (	) (	) (



Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		3								2		Projected Int	
Account Descriptions	Account Number	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>
Group 1 Accounts													
LV Variance Account	1550		1,318,090	6,718	13,711			20,429	708,191	6,718	609,900	13,711	8,966
Smart Metering Entity Charge Variance	1551		46,737	0				0			46,737	0	
RSVA - Wholesale Market Service Charge	1580		(4,376,487)	(81,509)	(32,495)			(114,004)	(3,573,954)	(81,509)	(802,533)	(32,495)	(11,797)
RSVA - Retail Transmission Network Charge	1584		160,447	25,321	2,049			27,370	347,134	25,321	(186,687)	2,049	(2,744)
RSVA - Retail Transmission Connection Charge	1586		(2,603,130)	(22,282)	(25,472)			(47,754)	(1,267,076)	(22,282)	(1,336,054)	(25,472)	(19,640)
RSVA - Power (excluding Global Adjustment)	1588		15,835,839	(125,909)	(161,736)			(287,645)	9,554,493	(125,909)	6,281,346	(161,736)	92,336
RSVA - Global Adjustment	1589		(14,499,107)	105,435	184,331			289,766	(8,731,842)	105,435	(5,767,265)		(84,779)
Recovery of Regulatory Asset Balances	1590		1,007,806	232,195	(24,832)			207,363	(1,684,689)	232,195	2,692,495	(24,832)	39,580
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0	0				0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0	0				0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0	0				0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0	0				0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0	0				0			0	0	
RSVA - Global Adjustment	1589	0	(14,499,107)	105,435	184,331	0	C	289,766	(8,731,842)	105,435	(5,767,265)	184,331	(84,779)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	11,389,303	34,534	(228,775)	0	C	(194,241)	4,084,099	34,534	7,305,204	(228,775)	106,699
Total Group 1 Balance		0	(3,109,804)	139,969		0	C	95,525	(4,647,743)	139,969	1,537,939		21,921
LRAM Variance Account	1568		0	0				0	0	0	0	0	
Total including Account 1568		0	(3,109,804)	139,969	(44,444)	0	C	95,525	(4,647,743)	139,969	1,537,939	(44,444)	21,921



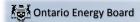
Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		erest on Dec-31-13	Balances	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts					
LV Variance Account	1550	2,989	635,565	1,338,519	(0)
Smart Metering Entity Charge Variance	1551		46,737	46,735	(2)
RSVA - Wholesale Market Service Charge	1580	(3,932)	(850,758)	(4,490,491)	C
RSVA - Retail Transmission Network Charge	1584	(915)	(188,297)	187,817	(0)
RSVA - Retail Transmission Connection Charge	1586	(6,547)	(1,387,712)	(2,650,884)	(1)
RSVA - Power (excluding Global Adjustment)	1588	30,779	6,242,725	-,,-	C
RSVA - Global Adjustment	1589	(28,260)	(5,695,973)	(14,209,341)	(
Recovery of Regulatory Asset Balances	1590	13,193	2,720,436	1,215,169	(
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0		(
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0		(
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0		(
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0		C
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0		C
		(	()	,,,	
RSVA - Global Adjustment	1589	(28,260)	(5,695,973)	(14,209,341)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		35,566	7,218,695	11,195,059	(3)
Total Group 1 Balance		7,307	1,522,723	(3,014,282)	(3)
LRAM Variance Account	1568		0		(
Total including Account 1568		7,307	1,522,723	(3,014,282)	(3)

ince 13 Balance + <i>Interest)</i>
(0)
(0) (2) 0 (0) (1)
0 0 0
0 0 0
0 0 0
(3)
(3)



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the  $most\ recent\ 12-month\ actual\ volumetric\ data,\ use\ the\ most\ recent\ 12-month\ actual\ data.\ Do\ not\ enter\ data\ for\ the\ MicroFit\ class.$ 

#### Rate Class

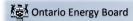
GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 2,999 KW GENERAL SERVICE 3,000 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) <sup>1</sup>	Share Proportion (2009) <sup>1</sup>	Share Proportion (2010) <sup>1</sup>	Share Proportion (2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)	Residential and GS<50 classes <sup>3</sup>
\$/kWh	251,655,122		49,171,885	0								26,303
\$/kWh	65,841,765		11,417,536	0								1,891
\$/kW	170,033,148	445,345	163,068,096	427,102								
\$/kW				0								
\$/kWh	1,581,327		309,879	0								
\$/kW	323,368	903	45,825	128								
\$/kW	6,259,173	18,995	2,238,192	6,792								
Total	495,693,903	465,243	226,251,413	434,023	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	28,194

### Threshold Test

Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) <sup>2</sup>

\$1,522,723 \$1,522,723 0.0031



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

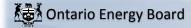
No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

			% of														
Rate Class	% of Total kWh	% of Total non RPP kWh	- Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	50.8%	21.7%	93.3%	322,665	43,602	(431,915)	(95,595)	(704,517)	3,169,322	(1,237,922)	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.3%	5.0%	6.7%	84,420	3,135	(113,004)	(25,011)	(184,326)	829,205	(287,441)	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 2,999 KW	34.3%	72.1%		218,012	0	(291,827)	(64,590)	(476,014)	2,141,382	(4,105,307)	0	0	0	0	0	0	0
GENERAL SERVICE 3,000 TO 4,999 KW	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.1%		2,028	0	(2,714)	(601)	(4,427)	19,915	(7,801)	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%		415	0	(555)	(123)	(905)	4,072	(1,154)	0	0	0	0	0	0	0
STREET LIGHTING	1.3%	1.0%		8,025	0	(10,743)	(2,378)	(17,523)	78,827	(56,347)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	635,565	46,737	(850,758)	(188,297)	(1,387,712)	6,242,725	(5,695,973)	0	0	0	0	0	0	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



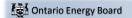
Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW kVA	or Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	251,655,122		2,303,562	0.0092	(1,237,922)	49,171,885	(0.0252)		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	65,841,765		594,419	0.0090	(287,441)	11,417,536	(0.0252)		<u> </u>
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	170,033,148	445,345	1,526,963	3.4287	(4,105,307)	427,102	(9.6120)		
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW			0	0.0000	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,581,327		14,201	0.0090	(7,801)	309,879	(0.0252)		
SENTINEL LIGHTING	\$/kW	323,368	903	2,904	3.2159	(1,154)	128	(9.0154)		<u> </u>
STREET LIGHTING	\$/kW	6,259,173	18,995	56,210	2.9592	(56,347)	6,792	(8.2957)		<u> </u>
microFIT										<u> </u>
Total		495,693,903	465,243	4,498,259		(5,695,973)	61,333,323		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

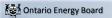


Essex Powerlines Corporation - Amherstburg, LaSaile, Leamington, Tecumseh

### Shared Tax Savings

Enter your 2010 Board-Approved Billing Determinents into columns B, C and D. Enter your 2010 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2010 Base Monthly Service Charge	2010 Base Distribution Volumetric Rate kWh	2010 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	25,902	271,379,498		12.55	0.0158	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,852	72,012,960		20.59	0.0080	0.0000
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	222	196,386,718	467,092	300.00	0.0000	3.2000
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW				1993.42	0.0000	2.2579
UNMETERED SCATTERED LOAD	\$/kWh	151	1,605,371		8.91	0.0288	0.0000
SENTINEL LIGHTING	\$/kW	168	390,941	1,076	2.05	0.0000	6.1499
STREET LIGHTING	\$/kW	2,643	5,929,910	18,024	1.75	0.0000	5.0224
microFIT							



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Calculation of Rebased Revenue Requirement. No input required.

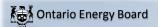
Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Distribution	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * F	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue
RESIDENTIAL	25.902	271,379,498		12.55	.0158	.0000	3,900,841.20	4,287,796.07			47.64%	52.36%	0.00%	
GENERAL SERVICE LESS THAN 50 KW	1,852	72,012,960		20.59	.0080	.0000	457,592.16	576,103.68			44.27%	55.73%	0.00%	8.81%
GENERAL SERVICE 50 TO 2,999 KW	222	196,386,718	467,092	300.00	.0000	3.2000	799,200.00	.00	1,494,694.40	2,293,894.40	34.84%	0.00%	65.16%	19.55%
GENERAL SERVICE 3,000 TO 4,999 KW				1,993.42	.0000	2.2579	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
UNMETERED SCATTERED LOAD	151	1,605,371		8.91	.0288	.0000	16,144.92	46,234.68	.00	62,379.60	25.88%	74.12%	0.00%	0.53%
SENTINEL LIGHTING	168	390,941	1,076	2.05	.0000	6.1499	4,132.80	.00	6,617.29	10,750.09	38.44%	0.00%	61.56%	0.09%
STREET LIGHTING	2,643	5,929,910	18,024	1.75	.0000	5.0224	55,503.00	.00	90,523.74	146,026.74	38.01%	0.00%	61.99%	1.24%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	30,938	547,705,398	486,192				5,233,414.08	4,910,134.43	1,591,835.43	11,735,383.94				100.00%



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

## **Summary - Sharing of Tax Change Forecast Amounts**

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 41,119,713	\$	41,119,713
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 26,119,713	\$	26,119,713
Rate	0.15%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 19,429	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 1,248,461	\$	1,248,461
Corporate Tax Rate	31.00%		23.70%
Tax Impact	\$ 387,023	\$	295,842
Grossed-up Tax Amount	\$ 525,985	\$	387,718
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 19,429	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 525,985	\$	387,718
Total Tax Related Amounts	\$ 545,414	\$	387,718
Incremental Tax Savings		-\$	157,696
Sharing of Tax Savings (50%)		-\$	78,848



## Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

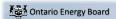
Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	8,188,637	69.8%	-\$55,018	271,379,498		-0.0002	
GENERAL SERVICE LESS THAN 50 KW	1,033,696	8.8%	-\$6,945	72,012,960		-0.0001	
GENERAL SERVICE 50 TO 2,999 KW	2,293,894	19.5%	-\$15,412	196,386,718	467,092		-0.0330
GENERAL SERVICE 3,000 TO 4,999 KW		0.0%	\$0				
UNMETERED SCATTERED LOAD	62,380	0.5%	-\$419	1,605,371		-0.0003	
SENTINEL LIGHTING	10,750	0.1%	-\$72	390,941	1,076		-0.0671
STREET LIGHTING	146,027	1.2%	-\$981	5,929,910	18,024		-0.0544
microFIT	•	0.0%	\$0				
Total	11,735,384	100.0%	-\$78,848	547,705,398	486,192	·	



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

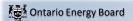
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0037
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0035
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7774	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3887
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4214	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1.5398
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4214	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5398
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0035
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1383	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.0586
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1084	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.0518



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

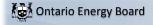
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	251,655,122	-	1.0602		266,804,761	-	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	251,655,122	-	1.0602		266,804,760	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	65,841,765		1.0602		69,805,439	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	65,841,765		1.0602		69,805,439	-	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	46,449,716	144,884		0.00%	-	144,884	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	46,449,716	144,884		0.00%	-	144,884	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	123,583,432	300,461	-	0.00%	-	300,461	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	123,583,432	300,461		0.00%	-	300,461	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW				0.00%	-	-	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	-		0.00%	-	-	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,581,327		1.0602		1,676,523	-	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,581,327	-	1.0602		1,676,523	-	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	323,368	903	-	0.00%	-	903	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	323,368	903	-	0.00%	-	903	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	6,259,173	18,995		0.00%	-	18,995	
CTREET LIGHTING	Patail Transmission Pata - Line and Transformation Connection Sensice Pate	¢ /L/M	6 250 172	19 005		0.00%		19 005	



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

Uniform Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	e January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	e January 1, 2015
Rate Description		]	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	e January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	e January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1, 2013		ve January 1, 2014	Effectiv	e January 1, 2015
Rate Description			Rate		Rate		Rate
					0.446	\$	0.1465
RSVA Transmission network – 4714 – which affects 1584	kW	\$	-	\$	0.1465	Ψ	
RSVA Transmission network - 4714 - which affects 1584  RSVA Transmission connection - 4716 - which affects 1586	kW kW	\$ \$	-	\$ \$	0.0667	\$	0.0667
			- - -				0.0667 0.0475
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	- - -	\$	0.0667	\$	
RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	kW kW	\$	- - - -	\$ \$	0.0667 0.0475	\$ \$	0.0475
RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW	\$ \$ \$	- - - -	\$ \$ \$	0.0667 0.0475 0.0419	\$ \$	0.0475 0.0419
RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW	\$ \$ \$	- - - - - -	\$ \$ \$ -\$	0.0667 0.0475 0.0419 0.0270	\$ \$ \$	0.0475 0.0419 0.0270
RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008) RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW kW	\$ \$ \$ \$ \$	- - - - - - rical 2013	\$ \$ -\$ -\$	0.0667 0.0475 0.0419 0.0270 0.0006	\$ \$ -\$ -\$	0.0475 0.0419 0.0270 0.0006



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

In the green shaded cells, enter billing detail for wholes ale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

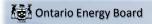
IESO		Network		Line	Connec	tion	Transforn	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
,										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$3.18	\$ 264,280	83,107	\$1.63	\$ 135,464	41,445	\$0.70	\$ 29,012	\$ 164,476
February	74,498	\$3.18	\$ 236,904	75,598	\$1.63	\$ 123,225	36,508	\$0.70	\$ 25,556	\$ 148,78
March	69,219	\$3.18	\$ 220,116	71,965	\$1.63	\$ 117,303	34,516	\$0.70	\$ 24,161	\$ 141,46
April	64,548	\$3.18	\$ 205,263	71,791	\$1.63	\$ 117,019	31,283	\$0.70	\$ 21,898	\$ 138,91
May	95,102	\$3.18	\$ 302,424	95,101	\$1.63	\$ 155,015	44,945	\$0.70	\$ 31,461	\$ 186,47
June	111,472	\$3.18	\$ 354,482	113,175	\$1.63	\$ 184,476	53,200	\$0.70	\$ 37,240	\$ 221,71
July	99,526	\$3.18	\$ 316,493	100,107	\$1.63	\$ 163,174	32,061	\$0.70	\$ 22,443	\$ 185,61
August	103,566	\$3.18	\$ 329,340	104,824	\$1.63	\$ 170,863	32,191	\$0.70	\$ 22,533	\$ 193,39
September	126,843	\$3.18	\$ 403,360	127,323	\$1.63	\$ 207,537	58,896	\$0.70	\$ 41,227	\$ 248,76
October	78,028	\$3.18	\$ 248,129	79,580	\$1.63	\$ 129,715	35,176	\$0.70	\$ 24,623	\$ 154,33
November	83,399	\$3.18	\$ 265,209	83,478	\$1.63	\$ 136,070	43,807	\$0.70	\$ 30,665	\$ 166,73
December	91,399	\$3.18	\$ 291,077	91,877	\$1.63	\$ 149,673	47,951	\$0.70	\$ 33,342	\$ 183,01
Total	1,080,707 \$	3.1	8 \$ 3,437,076	1,097,926	\$ 1.63	\$ 1,789,534	491,979	\$ 0.70	\$ 344,162	\$ 2,133,69
extra Host Here (I)		Network		Line	Connec	tion	Transforn	nation Co	nnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
TVOVCITIOCI					4			4		•
December		\$0.00			\$0.00			\$0.00		\$ -



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

In the green shaded cells, enter billing detail for wholes ale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

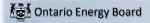
February         74,498         \$3.18         \$ 236,904         75,598         \$1.63         \$ 123,225         36,508         \$0.70         \$ 25, March           March         69,219         \$3.18         \$ 220,116         71,965         \$1.63         \$ 117,303         34,516         \$0.70         \$ 24, April           April         64,548         \$3.18         \$ 205,263         71,791         \$1.63         \$ 117,019         31,283         \$0.70         \$ 21, May           May         95,102         \$3.18         \$ 302,424         95,101         \$1.63         \$ 155,015         44,945         \$0.70         \$ 31, May           June         111,472         \$3.18         \$ 354,482         113,175         \$1.63         \$ 184,476         53,200         \$0.70         \$ 37, May           July         99,526         \$3.18         \$ 316,493         100,107         \$1.63         \$ 163,174         32,061         \$0.70         \$ 22, May           August         103,566         \$3.18         \$ 329,340         104,824         \$1.63         \$ 170,863         32,191         \$0.70         \$ 22, May           September         126,843         \$3.18         403,360         127,323         \$1.63         \$ 170,863	ra Host Here (II) needed)		Network			Line	e Connec	tion	l	Transform	ation C	onne	ection	Т	otal Lin
Source   S	Month 1	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	1	Amoun
March         \$0.00 <th< td=""><td>anuary</td><td></td><td>\$0.00</td><td></td><td></td><td></td><td>\$0.00</td><td></td><td></td><td></td><td>\$0.00</td><td></td><td></td><td>\$</td><td></td></th<>	anuary		\$0.00				\$0.00				\$0.00			\$	
April	ebruary		\$0.00				\$0.00				\$0.00			\$	
May	March		\$0.00				\$0.00				\$0.00			\$	
June	April		\$0.00				\$0.00				\$0.00			\$	
July	May		\$0.00				\$0.00				\$0.00			\$	
Source	June		\$0.00				\$0.00				\$0.00			\$	
September October	July		\$0.00				\$0.00				\$0.00			\$	
September October	August		\$0.00				\$0.00				\$0.00			\$	
November   S0.00   S			\$0.00				\$0.00				\$0.00			\$	
Total	Öctober		\$0.00				\$0.00				\$0.00			\$	
Month         Units Billed         Rate         Amount         Units Billed	ovember		\$0.00				\$0.00				\$0.00			\$	
Month         Units Billed         Rate         Amount         141,445 <th< td=""><td>ecember</td><td></td><td>\$0.00</td><td></td><td></td><td></td><td>\$0.00</td><td></td><td></td><td></td><td>\$0.00</td><td></td><td></td><td>\$</td><td></td></th<>	ecember		\$0.00				\$0.00				\$0.00			\$	
Month         Units Billed         Rate         Amount           January         83,107         \$3.18         \$ 264,280         83,107         \$1.63         \$ 135,464         41,445         \$0.70         \$ 29,           February         74,498         \$3.18         \$ 236,904         75,598         \$1.63         \$ 117,303         34,516         \$0.70         \$ 25,           March         69,219         \$3.18         \$ 205,263         71,791         \$1.63         \$ 117,019         31,283         \$0.70         \$ 24,           April         64,548         \$3.18         \$ 205,263         71,791         \$1.63         \$ 117,019         31,283         \$0.70         \$ 24,           May         95,102         \$3.18         \$ 302,424         95,101         \$1.63         \$ 155,015         44,945         \$0.70         \$ 31,           June         111,472         \$3.18         \$ 354,482         113,175         \$1.63         \$ 184,476         53,200         \$0.70         \$ 37,           July         99,526	Total	-	\$ -	. \$	-		\$ -	\$	-		\$ -	\$		\$	
January 83,107 \$3.18 \$ 264,280 83,107 \$1.63 \$ 135,464 41,445 \$0.70 \$ 29, February 74,498 \$3.18 \$ 236,904 75,598 \$1.63 \$ 123,225 36,508 \$0.70 \$ 25, March 69,219 \$3.18 \$ 220,116 71,965 \$1.63 \$ 117,303 34,516 \$0.70 \$ 24, April 64,548 \$3.18 \$ 205,263 71,791 \$1.63 \$ 117,019 31,283 \$0.70 \$ 21, May 95,102 \$3.18 \$ 302,424 95,101 \$1.63 \$ 155,015 44,945 \$0.70 \$ 31, June 111,472 \$3.18 \$ 354,482 113,175 \$1.63 \$ 184,476 53,200 \$0.70 \$ 37, July 99,526 \$3.18 \$ 316,493 100,107 \$1.63 \$ 163,174 32,061 \$0.70 \$ 22, August 103,566 \$3.18 \$ 329,340 104,824 \$1.63 \$ 170,863 32,191 \$0.70 \$ 22, September 126,843 \$3.18 \$ 248,129 79,580 \$1.63 \$ 207,537 58,896 \$0.70 \$ 41, October 78,028 \$3.18 \$ 248,129 79,580 \$1.63 \$ 129,715 35,176 \$0.70 \$ 24, November 91,399 \$3.18 \$ 265,209 83,478 \$1.63 \$ 136,070 43,807 \$0.70 \$ 30, December 91,399 \$3.18 \$ 291,077 91,877 \$1.63 \$ 149,673 47,951 \$0.70 \$ 33,	Total		Network			Line	e Connec	tior	1	Transform	ation C	onne	ection	T	otal Lii
February         74,498         \$3.18         \$ 236,904         75,598         \$1.63         \$ 123,225         36,508         \$0.70         \$ 25, March           March         69,219         \$3.18         \$ 220,116         71,965         \$1.63         \$ 117,303         34,516         \$0.70         \$ 24, April           April         64,548         \$3.18         \$ 205,263         71,791         \$1.63         \$ 117,019         31,283         \$0.70         \$ 24, April           May         95,102         \$3.18         \$ 302,424         95,101         \$1.63         \$ 155,015         44,945         \$0.70         \$ 31, Barch           June         111,472         \$3.18         \$ 354,482         113,175         \$1.63         \$ 184,476         53,200         \$0.70         \$ 37, July           July         99,526         \$3.18         \$ 316,493         100,107         \$1.63         \$ 163,174         32,061         \$0.70         \$ 22, August           August         103,566         \$3.18         \$ 329,340         104,824         \$1.63         \$ 170,863         32,191         \$0.70         \$ 22, September           October         78,028         \$3.18         \$ 244,129         79,580         \$1.63         \$ 129,	Month 1	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	1	Amoun
February 74,498 \$3.18 \$ 236,904 75,598 \$1.63 \$ 123,225 36,508 \$0.70 \$ 25, March 69,219 \$3.18 \$ 220,116 71,965 \$1.63 \$ 117,303 34,516 \$0.70 \$ 24, April 64,548 \$3.18 \$ 205,263 71,791 \$1.63 \$ 117,019 31,283 \$0.70 \$ 21, May 95,102 \$3.18 \$ 302,424 95,101 \$1.63 \$ 155,015 44,945 \$0.70 \$ 31, June 111,472 \$3.18 \$ 354,482 113,175 \$1.63 \$ 184,476 53,200 \$0.70 \$ 37, July 99,526 \$3.18 \$ 316,493 100,107 \$1.63 \$ 163,174 32,061 \$0.70 \$ 22, August 103,566 \$3.18 \$ 329,340 104,824 \$1.63 \$ 170,863 32,191 \$0.70 \$ 22, September 126,843 \$3.18 \$ 403,360 127,323 \$1.63 \$ 207,537 58,896 \$0.70 \$ 41, October 78,028 \$3.18 \$ 248,129 79,580 \$1.63 \$ 129,715 35,176 \$0.70 \$ 24, November 83,399 \$3.18 \$ 265,209 83,478 \$1.63 \$ 136,070 43,807 \$0.70 \$ 30, December 91,399 \$3.18 \$ 291,077 91,877 \$1.63 \$ 149,673 47,951 \$0.70 \$ 33,	anuary	83,107	\$3.18	\$	264.280	83.107	\$1.63	\$	135.464	41.445	\$0.70	s	29,012	\$	164,4
March         69,219         \$3.18         \$ 220,116         71,965         \$1.63         \$ 117,303         34,516         \$0.70         \$ 24, April           April         64,548         \$3.18         \$ 205,263         71,791         \$1.63         \$ 117,019         31,283         \$0.70         \$ 21, May           May         95,102         \$3.18         \$ 302,424         95,101         \$1.63         \$ 155,015         44,945         \$0.70         \$ 31, Bay           June         111,472         \$3.18         \$ 354,482         113,175         \$1.63         \$ 184,476         53,200         \$0.70         \$ 37, Bay           July         99,526         \$3.18         \$ 316,493         100,107         \$1.63         \$ 163,174         32,061         \$0.70         \$ 22, August           August         103,566         \$3.18         \$ 329,340         104,824         \$1.63         \$ 170,863         32,191         \$0.70         \$ 22, September           September         126,843         \$3.18         \$ 403,360         127,323         \$1.63         \$ 207,537         58,896         \$0.70         \$ 41, October           October         78,028         \$3.18         \$ 248,129         79,580         \$1.63         \$ 129,													25,556	\$	148,7
April         64,548         \$3.18         \$ 205,263         71,791         \$1.63         \$ 117,019         31,283         \$0.70         \$ 21, May           May         95,102         \$3.18         \$ 302,424         95,101         \$1.63         \$ 155,015         44,945         \$0.70         \$ 31, June           June         111,472         \$3.18         \$ 354,482         113,175         \$1.63         \$ 184,476         53,200         \$0.70         \$ 37, July           July         99,526         \$3.18         \$ 316,493         100,107         \$1.63         \$ 163,174         32,061         \$0.70         \$ 22, August           August         103,566         \$3.18         \$ 329,340         104,824         \$1.63         \$ 170,863         32,191         \$0.70         \$ 22, September           September         126,843         \$3.18         \$ 403,360         127,323         \$1.63         \$ 207,537         58,896         \$0.70         \$ 24, September           October         78,028         \$3.18         \$ 248,129         79,580         \$1.63         \$ 129,715         35,176         \$0.70         \$ 24, November           December         91,399         \$3.18         \$ 265,209         83,478         \$1.63	,												24,161	\$	141,4
May         95,102         \$3.18         \$ 302,424         95,101         \$1.63         \$ 155,015         44,945         \$0.70         \$ 31,           June         111,472         \$3.18         \$ 354,482         113,175         \$1.63         \$ 184,476         55,200         \$0.70         \$ 37,           July         99,526         \$3.18         \$ 316,493         100,107         \$1.63         \$ 163,174         32,061         \$0.70         \$ 22,           August         103,566         \$3.18         \$ 329,340         104,824         \$1.63         \$ 170,863         32,191         \$0.70         \$ 22,           September         126,843         \$3.18         \$ 403,360         127,323         \$1.63         \$ 207,537         58,896         \$0.70         \$ 41,           October         78,028         \$3.18         \$ 248,129         79,580         \$1.63         \$ 129,715         35,176         \$0.70         \$ 24,           November         83,399         \$3.18         \$ 265,209         83,478         \$1.63         \$ 136,070         43,807         \$0.70         \$ 30,           December         91,399         \$3.18         \$ 291,077         91,877         \$1.63         \$ 149,673         47,951	April												21,898	\$	138,9
June         111,472         \$3.18         \$ 354,482         113,175         \$1.63         \$ 184,476         53,200         \$0.70         \$ 37, July           July         99,526         \$3.18         \$ 316,493         100,107         \$1.63         \$ 163,174         32,061         \$0.70         \$ 22, August           August         103,566         \$3.18         \$ 329,340         104,824         \$1.63         \$ 170,863         32,191         \$0.70         \$ 22, September           September         126,843         \$3.18         \$ 403,360         127,323         \$1.63         \$ 207,537         58,896         \$0.70         \$ 41, October           October         78,028         \$3.18         \$ 248,129         79,580         \$1.63         \$ 129,715         35,176         \$0.70         \$ 24, November           November         83,399         \$3.18         \$ 265,209         83,478         \$1.63         \$ 136,070         43,807         \$0.70         \$ 30, 00           December         91,399         \$3.18         \$ 291,077         91,877         \$1.63         \$ 149,673         47,951         \$0.70         \$ 33, 33			\$3.18				\$1.63				\$0.70		31,461	\$	186,
July         99,526         \$3.18         \$ 316,493         100,107         \$1.63         \$ 163,174         32,061         \$0.70         \$ 22,           August         103,566         \$3.18         \$ 329,340         104,824         \$1.63         \$ 170,863         32,191         \$0.70         \$ 22,           September         126,843         \$3.18         \$ 403,360         127,323         \$1.63         \$ 207,537         58,896         \$0.70         \$ 41,           October         78,028         \$3.18         \$ 248,129         79,580         \$1.63         \$ 129,715         35,176         \$0.70         \$ 24,           November         83,399         \$3.18         \$ 265,209         83,478         \$1.63         \$ 136,070         43,807         \$0.70         \$ 30,           December         91,399         \$3.18         \$ 291,077         91,877         \$1.63         \$ 149,673         47,951         \$0.70         \$ 33,	•	111.472	\$3.18	\$		113,175	\$1.63	\$	184.476		\$0.70	\$	37.240	\$	221,7
August     103,566     \$3.18     \$329,340     104,824     \$1.63     \$170,863     32,191     \$0.70     \$22,591       September     126,843     \$3.18     \$403,360     127,323     \$1.63     \$207,537     58,896     \$0.70     \$41,000       October     78,028     \$3.18     \$248,129     79,580     \$1.63     \$129,715     35,176     \$0.70     \$24,000       November     83,399     \$3.18     \$265,209     83,478     \$1.63     \$136,070     43,807     \$0.70     \$30,000       December     91,399     \$3.18     \$291,077     91,877     \$1.63     \$149,673     47,951     \$0.70     \$33,000												\$	22,443	\$	185,6
September         126,843         \$3.18         \$403,360         127,323         \$1.63         \$207,537         58,896         \$0.70         \$41,           October         78,028         \$3.18         \$248,129         79,580         \$1.63         \$129,715         35,176         \$0.70         \$24,           November         83,399         \$3.18         \$265,209         83,478         \$1.63         \$136,070         43,807         \$0.70         \$30,           December         91,399         \$3.18         \$291,077         91,877         \$1.63         \$149,673         47,951         \$0.70         \$33,													22,533	\$	193,
October         78,028         \$3.18         \$ 248,129         79,580         \$1.63         \$ 129,715         35,176         \$0.70         \$ 24,           November         83,399         \$3.18         \$ 265,209         83,478         \$1.63         \$ 136,070         43,807         \$0.70         \$ 30,           December         91,399         \$3.18         \$ 291,077         91,877         \$1.63         \$ 149,673         47,951         \$0.70         \$ 33,													41,227	\$	248.
November 83,399 \$3.18 \$ 265,209 83,478 \$1.63 \$ 136,070 43,807 \$0.70 \$ 30, December 91,399 \$3.18 \$ 291,077 91,877 \$1.63 \$ 149,673 47,951 \$0.70 \$ 33,													24,623	\$	154,
December 91,399 \$3.18 \$ 291,077 91,877 \$1.63 \$ 149,673 47,951 \$0.70 \$ 33,													30,665	\$	166,
Total 1,080,707 \$ 3.18 \$ 3,437,076 1,097,926 \$ 1.63 \$ 1,789,534 491,979 \$ 0.70 \$ 344,	ecember												33,342	\$	183,0
	Total _	1,080,707	\$ 3.	.18 \$	3,437,076	1,097,926	\$ 1.63	\$	1,789,534	491,979	\$ 0.70	\$	344,162	\$	2,133,6
Transformer Allowance Credit (if applica	_													\$	



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

IESO		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- :	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -
February	- 9	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	- 5	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	- 5	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	- 9	\$ 3.8200	\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	- 9	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July			\$ -			\$ -	-		\$ -	\$ -
August			\$ -			\$ -	_		\$ -	\$ -
September			\$ -			\$ -	_		\$ -	\$ -
October			\$ -			\$ -			\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December		\$ 3.8200			\$ 0.8200		-	\$ 1.9800		\$ -
Total	- 5	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$ 3.3765	\$ 280,611	83,107	\$ 0.7167	\$ 59,563	41,445	\$ 1.6200	\$ 67,141	\$ 126,704
February	74,498				\$ 0.7167			\$ 1.6200		\$ 113,324
March	69,219				\$ 0.7167			\$ 1.6200		\$ 107,493
April	64,548				\$ 0.7167			\$ 1.6200		\$ 102,131
May	95,102				\$ 0.7167				\$ 72,810	\$ 140,969
June	111,472				\$ 0.7167			\$ 1.6200		\$ 167,297
July	99,526				\$ 0.7167			\$ 1.6200		\$ 123,686
August	103,566				\$ 0.7167				\$ 52,149	\$ 127,276
September	126,843				\$ 0.7167				\$ 95,412	\$ 186,665
October	78,028				\$ 0.7167			\$ 1.6200		\$ 114,020
November	83,399				\$ 0.7167			\$ 1.6200		\$ 130,796
December	91,399				\$ 0.7167			\$ 1.6200		\$ 143,529
Total	1,080,707	\$ 3.38	\$ 3,649,007	1,097,926	\$ 0.72	\$ 786,884	491,979	\$ 1.62	\$ 797,007	\$ 1,583,890
Add Extra Host Here (I)		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
							Omio Dinea			
January			\$ -		\$ -	\$ -	-		\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -	-	•	\$ -	\$ -
March			\$ -		\$ -	\$ -	-		\$ -	\$ -
April	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- 5	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Ôctober	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- 5	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- \$	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

I Extra Host Here (II)		Network			Lin	ie C	onnec	tion		Transfor	mation C	onne	ection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	F	Rate	A	Amount	Units Billed	Rate	1	Amount	1	Amount
January	-	\$ -	\$	-	_	\$	-	\$	-		\$ -	\$	-	\$	-
February	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
March	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
April	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
May	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
June	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
July		\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
August	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
September	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
October	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
November	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
December	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
Total	-	\$ -	\$	-		\$	-	\$	-		\$ -	\$	-	\$	
Total		Network			Lin	ie C	onnec	tion		Transfor	mation C	onne	ection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	I	Rate	A	Amount	Units Billed	Rate	1	Amount	1	Amount
January	83,107	\$3.38	\$	280,611	83,107	\$	0.72	\$	59,563	41,445	\$1.62	\$	67,141	\$	126,70
February	74,498	\$3.38	\$	251,542	75,598		0.72	\$	54,181	36,508	\$1.62	\$	59,143	\$	113,3
March	69,219	\$3.38	\$	233,718	71,965		0.72	\$	51,577	34,516	\$1.62	\$	55,916	\$	107,4
April	64,548	\$3.38	\$	217,947	71,791		0.72	\$	51,453	31,283	\$1.62	\$	50,679	\$	102,1
May	95,102	\$3.38	\$	321,111	95,101		0.72	\$	68,159	44,945	\$1.62	\$	72,810	\$	140,9
Iune	111,472	\$3.38	\$	376,386	113,175		0.72	\$	81,113	53,200	\$1.62	\$	86,184	\$	167,2
July	99,526	\$3.38	\$	336,049	100,107		0.72	\$	71,747	32,061	\$1.62	\$	51,939	\$	123,6
August	103,566	\$3.38	\$	349,690	104,824		0.72	\$	75,127	32,191	\$1.62	\$	52,149	\$	127,2
September	126,843	\$3.38	\$	428,285	127,323		0.72	\$	91,253	58,896	\$1.62	\$	95,412	\$	186,6
October	78,028	\$3.38	\$	263,461	79,580		0.72	\$	57,035	35,176	\$1.62	\$	56,986	\$	114,0
November	83,399	\$3.38	\$	281,597	83,478		0.72	\$	59,829	43,807	\$1.62	\$	70,967	\$	130,7
December	91,399	\$3.38	\$	308,609	91,877	\$	0.72	\$	65,848	47,951	\$1.62	\$	77,681	\$	143,5
Total	1,080,707	\$ 3.3	8 \$	3,649,007	1,097,926	\$	0.72	\$	786,884	491,979	\$ 1.62	2 \$	797,007	\$	1,583,8
										Transformer Allo	wanca Cr	adit (:4	annlicable)	\$	

Total including deduction for Transformer Allowance Credit

\$ 1,583,890



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

IESO		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ 3.8200	\$ -	_	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May		\$ 3.8200	\$ -	-	\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -
June		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -
July		\$ 3.8200	\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$ -
August		\$ 3.8200	\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$ -
September			\$ -		\$ 0.8200	\$ -	_	\$ 1.9800		\$ -
October			\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$ -
November			\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$ -
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Lin	e Connect	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$ 3.3765	\$ 280,611	83 107	\$ 0.7167	\$ 59,563	41 445	\$ 1.6200	\$ 67,141	\$ 126,704
February					\$ 0.7167		36,508	\$ 1.6200		\$ 113,324
March	69,219				\$ 0.7167		34,516	\$ 1.6200		\$ 107,493
April		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 102,131
May	95,102		\$ 321,111		\$ 0.7167			\$ 1.6200		\$ 140,969
June	111,472				\$ 0.7167		53,200	\$ 1.6200		\$ 167,297
July		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 123,686
August	103,566	\$ 3.3765	\$ 349,690	104,824	\$ 0.7167	\$ 75,127	32,191	\$ 1.6200	\$ 52,149	\$ 127,276
September	126,843	\$ 3.3765	\$ 428,285	127,323	\$ 0.7167	\$ 91,253	58,896	\$ 1.6200	\$ 95,412	\$ 186,665
October	78,028	\$ 3.3765	\$ 263,461	79,580	\$ 0.7167	\$ 57,035	35,176	\$ 1.6200	\$ 56,986	\$ 114,020
November	83,399	\$ 3.3765	\$ 281,597	83,478	\$ 0.7167	\$ 59,829	43,807	\$ 1.6200	\$ 70,967	\$ 130,796
December	91,399	\$ 3.3765	\$ 308,609	91,877	\$ 0.7167	\$ 65,848	47,951	\$ 1.6200	\$ 77,681	\$ 143,529
Total	1,080,707	\$ 3.38	\$ 3,649,007	1,097,926	\$ 0.72	\$ 786,884	491,979	\$ 1.62	\$ 797,007	\$ 1,583,890
Add Extra Host Here (I)		Network		Lin	e Connect	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	-	s -	\$ -	_	\$ -	\$ -	\$ -
February	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March		\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
April		\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
June	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
				_						



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

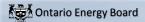
The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

Add Extra Host Here (II)		Ne	twork			Lin	e Co	onnec	tior	1	Transfor	mat	ion Co	nnection		Total Line
Month	Units Billed	F	Rate	A	Amount	Units Billed	F	Rate		Amount	Units Billed	I	Rate	Amount		Amount
January	-	\$	-	\$	-		\$	-	\$		-	\$	-	\$ -	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Ôctober	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total		Ne	twork			Lin	e Co	onnec	tior	1	Transfor	mat	ion Co	nnection		Total Line
Month	Units Billed	F	Rate	A	Amount	Units Billed	F	Rate		Amount	Units Billed	I	Rate	Amount		Amount
January	83,107	\$	3.38	\$	280,611	83,107	\$	0.72	\$	59,563	41,445	\$	1.62	\$ 67,14	1 \$	126,704
February	74,498	\$	3.38	\$	251,542	75,598	\$	0.72	\$	54,181	36,508	\$	1.62	\$ 59,14		113,324
March	69,219	\$	3.38	\$	233,718	71,965	\$	0.72	\$	51,577	34,516	\$	1.62			107,493
April	64,548	\$	3.38	\$	217,947	71,791	\$	0.72	\$	51,453	31,283	\$	1.62	\$ 50,679	9 \$	102,131
May	95,102	\$	3.38	\$	321,111	95,101	\$	0.72	\$	68,159	44,945	\$	1.62	\$ 72,810	) \$	140,969
June	111,472	\$	3.38	\$	376,386	113,175	\$	0.72	\$	81,113	53,200	\$	1.62	\$ 86,18	4 \$	167,297
July	99,526	\$	3.38	\$	336,049	100,107	\$	0.72	\$	71,747	32,061	\$	1.62	\$ 51,939	9 \$	123,686
August	103,566	\$	3.38	\$	349,690	104,824	\$	0.72	\$	75,127	32,191	\$	1.62	\$ 52,149	9 \$	127,276
September	126,843	\$	3.38	\$	428,285	127,323	\$	0.72	\$	91,253	58,896	\$	1.62	\$ 95,412	2 \$	186,665
October	78,028		3.38		263,461	79,580		0.72		57,035	35,176		1.62			114,020
November	83,399		3.38		281,597	83,478		0.72		59,829	43,807		1.62			130,796
December	91,399	\$	3.38	\$	308,609	91,877	\$	0.72	\$	65,848	47,951	\$	1.62	\$ 77,68		143,529
Total	1,080,707	\$	3.38	\$	3,649,007	1,097,926	\$	0.72	\$	786,884	491,979	\$	1.62	\$ 797,00	7 \$	1,583,890
											Transformer Alle	owa	nce Cre	dit (if applicable	e) \$	1.583.890

# orlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

rent RTS Network Rates to recover current wholesale network costs.

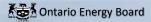
Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	266,804,761	-	2,081,077	51.5%	1,879,887	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	69,805,439	-	474,677	11.8%	428,787	0.0061
Retail Transmission Rate - Network Service Rate	\$/kW	2.7774	-	144,884	402,401	10.0%	363,498	2.5089
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4214	-	300,461	1,027,997	25.4%	928,615	3.0906
Retail Transmission Rate - Network Service Rate	\$/kW	3.4214	-	-	-	0.0%	-	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	1,676,523	-	11,400	0.3%	10,298	0.0061
Retail Transmission Rate - Network Service Rate	\$/kW	2.1383	-	903	1,931	0.0%	1,744	1.9316
Retail Transmission Rate - Network Service Rate	\$/kW	2.1084	-	18,995	40,049	1.0%	36,177	1.9046



## Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

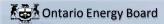
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 2,999 KW GENERAL SERVICE 50 TO 2,999 KW GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0037 0.0035 1.3887 1.5398 1.5398	266,804,760 69,805,439 - -	- 144,884 300,461 -	987,178 244,319 201,200 462,650	51.4% 12.7% 10.5% 24.1% 0.0%	813,454 201,324 165,793 381,233	0.0030 0.0029 1.1443 1.2688 0.0000
UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW	0.0035 1.0586 1.0518	1,676,523 - -	903 18,995	5,868 956 19,979	0.3% 0.0% 1.0%	4,835 788 16,463	0.0029 0.8723 0.8667



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
GENERAL SERVICE 50 TO 2,999 K GENERAL SERVICE 50 TO 2,999 K	Retail Transmission Rate - Network Service Rate D K Retail Transmission Rate - Network Service Rate W Retail Transmission Rate - Network Service Rate W Retail Transmission Rate - Network Service Rate - Interval Metered D K Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW S/kW	0.0070 0.0061 2.5089 3.0906 0.0000 0.0061 1.9316 1.9046	266,804,761 69,805,439 - - 1,676,523	- 144,884 300,461 - - 903 18,995	1,879,887 428,787 363,498 928,615 - 10,298 1,744 36,177	51.5% 11.8% 10.0% 25.4% 0.0% 0.3% 0.0%	1,879,887 428,787 363,498 928,615 - 10,298 1,744 36,177	0.0070 0.0061 2.5089 3.0906 0.0000 0.0061 1.9316 1.9046



### Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kWh	0.0030	266,804,760	-	813,454	51.4%	813,454	0.0030
GENERAL SERVICE LESS THAN 5	D I Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kWh	0.0029	69,805,439	-	201,324	12.7%	201,324	0.0029
GENERAL SERVICE 50 TO 2,999 K	W Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	1.1443	-	144,884	165,793	10.5%	165,793	1.1443
GENERAL SERVICE 50 TO 2,999 K	W Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	1.2688	-	300,461	381,233	24.1%	381,233	1.2688
GENERAL SERVICE 3,000 TO 4,99	9 I Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	0.0000	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kWh	0.0029	1,676,523	-	4,835	0.3%	4,835	0.0029
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	0.8723	-	903	788	0.0%	788	0.8723
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	0.8667	-	18,995	16,463	1.0%	16,463	0.8667

# Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5089
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1443
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0906
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2688
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9316
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8723
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9046
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8667



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator 1.70% Choose Stretch Factor Group II

Productivity Factor 0.00% Associated Stretch Factor Value 0.15%

Price Cap Index 1.55%

Rate Class	Current MFC	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.94	0.0152		1.55%	13.14	0.0154
GENERAL SERVICE LESS THAN 50 KW	33.87	0.0116		1.55%	34.39	0.0118
GENERAL SERVICE 50 TO 2,999 KW	224.32	2.1306		1.55%	227.80	2.1636
GENERAL SERVICE 3,000 TO 4,999 KW	1473.70	1.3666		1.55%	1496.54	1.3878
UNMETERED SCATTERED LOAD	9.19	0.0286		1.55%	9.33	0.0290
SENTINEL LIGHTING	3.29	9.4397		1.55%	3.34	9.5860
STREET LIGHTING	3.18	8.6188		1.55%	3.23	8.7524
microFIT	5.40				5.40	



### Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

JNIT	RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate

Statement of Account
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Income Tax Letter
Account History
Returned cheque (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00

#### Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Collection of account charge – no disconnection – after regular hours
Disconnect/Reconnect Charge – At Meter – During Regular Hours
Disconnect/Reconnect Charge – At Meter – After Hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours
Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Temporary service install & remove – overhead – no transformer
Temporary Service Install & Remove – Underground – No Transformer
Temporary Service – Install & remove – overhead – with transformer
Specific Charge for Access to the Power Poles - \$/pole/year

% 19.56 \$ 30.00 \$ 165.00 \$ 65.00 \$ 185.00 \$ 185.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00	%	1.50
\$ 165.00 \$ 65.00 \$ 185.00 \$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 30.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00	%	19.56
\$ 65.00 \$ 185.00 \$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 105.00 \$ 30.00 \$ 105.00 \$ 100.00	\$	30.00
\$ 185.00 \$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 1,000.00	\$	165.00
\$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 300.00 \$ 500.00 \$ 1,000.00	\$	65.00
\$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	185.00
\$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	185.00
\$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	415.00
\$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	65.00
\$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	185.00
\$ 500.00 \$ 300.00 \$ 1,000.00	\$	30.00
\$ 300.00 \$ 1,000.00	\$	165.00
\$ 1,000.00	\$	500.00
	\$	300.00
\$ 22.35	\$	1,000.00
	\$	22.35

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1
Total Loss Factor – Primary Metered Customer < 5,000 kW	1



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

In the Green Celle below, enter any proposed rate riders that are not already included in this model (e.g.: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	l lm!t	Data
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
CHINETERED COATTERED EGAD CERTIFIC GEAGGII TOATTON	Onic	Nate
SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate



STREET LIGHTING SERVICE CLASSIFICATION	 	Unit	Rate
microFIT SERVICE CLASSIFICATION		Unit	Rate

# PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be rising in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assesments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjusment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	13.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0154
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0092
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0252)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forcast to be less than, 50kW. Further sevicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	•	04.00
Service Charge	\$	34.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0090
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0252)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	227.80
Distribution Volumetric Rate	\$/kW	2.1636
Low Voltage Service Rate	\$/kW	0.3506
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0330)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.4287
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(9.6120)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1443
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0906
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2688
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLI NATES AND CHANGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	1,496.54
Distribution Volumetric Rate	\$/kW	1.3878
Low Voltage Service Rate	\$/kW	0.4094
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

0.25

\$/kWh

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecaste to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	9.33
Distribution Volumetric Rate	\$/kWh	0.0290
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0090
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0252)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lightion load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.34
Distribution Volumetric Rate	\$/kW	9.5860
Low Voltage Service Rate	\$/kW	0.2816
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0671)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.2159
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(9.0154)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8723

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or services done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that his schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.23
Distribution Volumetric Rate	\$/kW	8.7524
Low Voltage Service Rate	\$/kW	0.2798
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0544)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.9592
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(8.2957)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8667
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

Effective and Implementation Date May 01, 2015

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EB-2014-0072

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be rising in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	13.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0154
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0092
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0252)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

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EB-2014-0072

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forcast to be less than, 50kW. Further sevicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0090
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0252)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

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Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# **GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	1,496.54
Distribution Volumetric Rate	\$/kW	1.3878
Low Voltage Service Rate	\$/kW	0.4094
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

\$/kWh

0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecaste to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendmens thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made expect as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	9.33
Distribution Volumetric Rate	\$/kWh	0.0290
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0090
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0252)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND SHARSES Regulatory component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lightion load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.34
Distribution Volumetric Rate	\$/kW	9.5860
Low Voltage Service Rate	\$/kW	0.2816
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0671)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.2159
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(9.0154)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8723
MONTHLY PATES AND CHARGES Populatory Component		

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or services done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for this electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RAES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that his schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.23
Distribution Volumetric Rate	\$/kW	8.7524
Low Voltage Service Rate	\$/kW	0.2798
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0544)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.9592
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(8.2957)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8667
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

### Non-Payment of Account

on-rayment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0072

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

Rate Class RESIDENTIAL

Loss Factor 1.0602

Consumption kWh 800

If Billed on a kW basis:

	Curren	Board-A	pprov	ved			Proposed			]		lm	pact
	Rate	Volume	Ch	narge		Rate	Volume	С	harge				
	(\$)			(\$)		(\$)			(\$)		\$ C	hange	% Change
Monthly Service Charge	\$ 12.94	1	\$	12.94		\$ 13.14	1	\$	13.14		\$	0.20	1.55%
Distribution Volumetric Rate	\$ 0.0152	800	\$	12.16		\$ 0.0154	800	\$	12.32		\$	0.16	1.32%
Fixed Rate Riders	\$ -	1	\$	-		\$ -	1	\$	-		\$	-	
Volumetric Rate Riders	-0.0001	800	-\$	0.08		-0.0002	800	-\$	0.16		-\$	0.08	100.00%
Sub-Total A (excluding pass through)			\$	25.02				\$	25.30		\$	0.28	1.12%
Line Losses on Cost of	\$ 0.0839	48	\$	4.04		\$ 0.0839	48	\$	4.04		\$	-	0.00%
Power Total Deferral/Variance	7		*			1		*			,		
Account Rate Riders	0.0099	800	\$	7.92		0.0092	800	\$	7.36		-\$	0.56	-7.07%
Low Voltage Service Charge	\$ 0.0010	800	\$	0.80		\$ 0.0010	800	\$	0.80		\$	_	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	_	0.00%
Sub-Total B - Distribution	¥ 011 0 0 0					¥ 011 000						0.28	-0.73%
(includes Sub-Total A)				38.57				·	38.29		-\$		
RTSR - Network	\$ 0.0078	848	\$	6.62		\$ 0.0070	848	\$	5.94		-\$	0.68	-10.26%
RTSR - Connection and/or Line and Transformation	\$ 0.0037	848	\$	3.14		\$ 0.0030	848	\$	2.54		-\$	0.59	-18.92%
Connection	φ 0.0007	040	Ψ	0.14		ψ 0.0000	040	Ψ	2.04		Ψ	0.00	10.5270
Sub-Total C - Delivery			\$	48.33				\$	46.77		-\$	1.55	-3.21%
(including Sub-Total B) Wholesale Market Service			*					τ.			_		
Charge (WMSC)	\$ 0.0044	848	\$	3.73		\$ 0.0044	848	\$	3.73		\$	-	0.00%
Rural and Remote Rate	\$ 0.0013	848	\$	1.10		\$ 0.0013	848	\$	1.10		φ.	_	0.00%
Protection (RRRP)	·	040		-		*	040	Ф			\$	-	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	512		34.30		\$ 0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	144		14.98		\$ 0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$ 0.1240	144	\$	17.86		\$ 0.1240	144	\$	17.86		\$	-	0.00%
						1							
Total Bill on TOU (before Taxes)				26.15					124.59		-\$	1.55	-1.23%
HST	13%		-	16.40		13%		\$	16.20		-\$	0.20	-1.23%
Total Bill (including HST)				42.54					140.79		-\$	1.75	-1.23%
Ontario Clean Energy Benefit 1				14.25	_				14.08		\$	0.17	1.19%
Total Bill on TOU (including OCEB)			\$ 1	28.29				\$	126.71		-\$	1.58	-1.23%

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

	Current	Board-A	proved	1		Proposed	ı		1		lm	pact
	Rate	Volume	Charge		Rate	Volume	С	harge				
	(\$)		(\$)		(\$)			(\$)		\$ C	hange	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87		\$ 34.39	1	\$	34.39		\$	0.52	1.54%
Distribution Volumetric Rate	\$ 0.0116	2,000	\$ 23.20		\$ 0.0118	2,000	\$	23.60		\$	0.40	1.72%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$	-		\$	-	
Volumetric Rate Riders	0.0003	2,000	\$ 0.60		-0.0001	2,000	-\$	0.20		-\$	0.80	-133.33%
Sub-Total A (excluding pass through)			\$ 57.67				\$	57.79		\$	0.12	0.21%
Line Losses on Cost of	\$ 0.0839	120	\$ 10.10		\$ 0.0839	120	\$	10.10		\$	-	0.00%
Power	Ψ 0.0000	.20	Ψ .σσ		<b>\$</b> 0.0000	0	Ψ.			Ψ.		0.007
Total Deferral/Variance Account Rate Riders	0.0099	2,000	\$ 19.80		0.0090	2,000	\$	18.00		-\$	1.80	-9.09%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$	2.00		\$	_	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$	0.79		\$	_	0.00%
Sub-Total B - Distribution	Ψ 0.7000		•		Ψ 0.1 000							
(includes Sub-Total A)			\$ 90.36				<b>\$</b>	88.68		-\$	1.68	-1.86%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0061	2,120	\$	12.93		-\$	1.48	-10.29%
RTSR - Connection and/or Line and Transformation	<b>#</b> 0 0005	0.400	ф <b>7</b> 40		<b>#</b> 0 0000	0.400	φ.	0.45		Φ.	4.07	47.440
Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0029	2,120	\$	6.15		-\$	1.27	-17.14%
Sub-Total C - Delivery			\$ 112.20				\$	107.77		-\$	4.44	-3.95%
(including Sub-Total B)			Ψ 112.20				•	107.77		Ψ.	7.77	0.007
Wholesale Market Service	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$	9.33		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate										_		
Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$	2.76		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76		\$ 0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44		\$ 0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64		\$ 0.1240	360	\$	44.64		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 306.38				\$	301.94		-\$	4.44	-1.45%
HST	13%		\$ 39.83		13%		\$	39.25		-\$	0.58	-1.45%
Total Bill (including HST)	1		\$ 346.21				\$	341.20		-\$	5.01	-1.45%
Ontario Clean Energy Benefit 1	1		-\$ 34.62				-\$	34.12		\$	0.50	-1.44%
Total Bill on TOU (including OCEB)			\$ 311.59				\$	307.08		-\$	4.51	-1.45%

Rate Class GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0602

Consumption kWh 435,401

If Billed on a kW basis: Demand

	Curr	ent Board-A	pproved		Propose	d		1 [	lmį	pact
	Rate	Volume	Charge	Rate	Volume		Charge			
	(\$)		(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 224.32	1	\$ 224.32	\$ 227.80	1	\$	227.80		\$ 3.48	1.55%
Distribution Volumetric Rate	\$ 2.1306	1,480	\$ 3,153.29	\$ 2.1636	1,480	\$	3,202.13		\$ 48.84	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$	-		\$ -	
Volumetric Rate Riders	0.0783	1,480	\$ 115.88	-0.0330	1,480	-\$	48.84		-\$ 164.72	-142.15%
Sub-Total A (excluding pass through)			\$ 3,493.49			\$	3,381.09		-\$ 112.40	-3.22%
Line Losses on Cost of Power	\$ 0.0839	26,211	\$ 2,199.64	\$ 0.0839	26,211	\$	2,199.64		\$ -	0.00%
Total Deferral/Variance	-10.5797	1,480	-\$ 15,657.96	-6.1833	1.480	-¢	9.151.28		\$ 6.506.67	41.56%
Account Rate Riders		,	, ,		,		-, -		,	
Low Voltage Service Charge	\$ 0.3506	1,480	\$ 518.89	\$ 0.3506	1,480	\$	518.89		\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$	-		\$ -	
Sub-Total B - Distribution			-\$ 9,445.94			-\$	3,051.67		\$ 6,394.27	-67.69%
(includes Sub-Total A) RTSR - Network	\$ 6.2000	1.480	\$ 9.176.00	\$ 5.6000	1.480	\$	8,288.00		-\$ 888.00	-9.68%
RTSR - Connection and/or Line and Transformation		.,	, , , , , , , , , , , , , , , , , , , ,	,	,	·	,		•	
Connection	\$ 2.9285	1,480	\$ 4,334.18	\$ 2.4131	1,480	\$	3,571.39		-\$ 762.79	-17.60%
Sub-Total C - Delivery			\$ 4,064.24			\$	8,807.72		\$ 4,743.48	116.71%
(including Sub-Total B) Wholesale Market Service						_	,			
Charge (WMSC)	\$ 0.0044	461,612	\$ 2,031.09	\$ 0.0044	461,612	\$	2,031.09		\$ -	0.00%
Rural and Remote Rate	\$ 0.0013	461.612	\$ 600.10	\$ 0.0013	461.612	\$	600.10		\$ -	0.00%
Protection (RRRP)	*	401,012	,		401,012				•	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	435,401	\$ 3,047.81	\$ 0.0070	435,401	\$	-,-		\$ -	0.00%
TOU - Off Peak	\$ 0.0670	278,657	\$ 18,669.99	\$ 0.0670	278,657	\$	18,669.99		\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	78,372	\$ 8,150.71	\$ 0.1040	78,372	\$	8,150.71		\$ -	0.00%
TOU - On Peak	\$ 0.1240	78,372	\$ 9,718.15	\$ 0.1240	78,372	\$	9,718.15		\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 46,282.34			\$	51,025.82		\$ 4,743.48	10.25%
HST	13%		\$ 6,016.70	13%		\$	6,633.36		\$ 616.65	10.25%
Total Bill (including HST)			\$ 52,299.05			\$	57,659.17		\$ 5,360.13	10.25%
Ontario Clean Energy Benefit 1			-\$ 5,229.90			-\$	5,765.92		-\$ 536.02	10.25%
Total Bill on TOU (including OCEB)			\$ 47,069.15			\$	51,893.25		\$ 4,824.11	10.25%

Rate Class GENERAL SERVICE 3,000 TO 4,999 KW

Loss Factor 1.0602

Consumption kWh 1,752,000

If Billed on a kW basis:

	Curr	ent Board-Ap	proved				Proposed			1 [		Impa	ct
	Rate	Volume	Charge	. I		Rate	Volume		Charge	1 [			
	(\$)		(\$)			(\$)			(\$)		:	\$ Change	% Change
Monthly Service Charge	\$ 1,473.70	1	\$ 1,473.70		\$ 1	1,496.54	1	\$	1,496.54	1 [	\$	22.84	1.55%
Distribution Volumetric Rate	\$ 1.3666	4,000	\$ 5,466.40		\$	1.3878	4,000	\$	5,551.20		\$	84.80	1.55%
Fixed Rate Riders	\$ -	1	\$ -		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	-0.0219	4,000	-\$ 87.60			0.0000	4,000	\$	-		\$	87.60	100.00%
Sub-Total A (excluding pass through)			\$ 6,852.50					\$	7,047.74		\$	195.24	2.85%
Line Losses on Cost of	\$ 0.0839	105,470	\$ 8,851.08	Ī	\$	0.0839	105,470	\$	8,851.08		\$	_	0.00%
Power	Ψ 0.0033	103,470	ψ 0,051.00		Ψ	0.0000	105,470	Ψ	0,001.00		Ψ		0.0070
Total Deferral/Variance	13.3248	4,000	\$ 53,299.20			0.0000	4,000	\$	-		-\$	53,299.20	-100.00%
Account Rate Riders Low Voltage Service Charge	\$ 0.4094	4,000	\$ 1,637.60		\$	0.4094	4.000	\$	1.637.60		\$	_	0.00%
Smart Meter Entity Charge	Ψ 0.4054	1	\$ 1,037.00		Ψ	0.4054	4,000	\$	1,007.00		\$	_	0.0070
Sub-Total B - Distribution								_	47.500.40	i i	_	F0 400 00	75.400/
(includes Sub-Total A)			\$ 70,640.38					A	17,536.42		-\$	53,103.96	-75.18%
RTSR - Network	\$ 3.4214	4,000	\$ 13,685.60		\$	-	4,000	\$	-		-\$	13,685.60	-100.00%
RTSR - Connection and/or Line and	\$ 1.5398	4.000	\$ 6,159.20		\$		4.000	\$	_		-\$	6,159.20	-100.00%
Transformation Connection	ф 1.5596	4,000	\$ 0,139.20		Φ	-	4,000	Φ	-		-φ	0,139.20	-100.00%
Sub-Total C - Delivery			\$ 90,485.18					4	17,536.42		-¢	72,948.76	-80.62%
(including Sub-Total B)			Ψ 00,400.10	ŀ				Ψ	11,000.42		Ψ	12,040.10	00.0270
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,857,470	\$ 8,172.87		\$	0.0044	1,857,470	\$	8,172.87		\$	-	0.00%
Rural and Remote Rate								_			_		
Protection (RRRP)	\$ 0.0013	1,857,470	\$ 2,414.71		\$	0.0013	1,857,470	\$	2,414.71		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,752,000	\$ 12,264.00		\$	0.0070	1,752,000	\$	12,264.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,121,280	\$ 75,125.76		\$	0.0670	1,121,280	\$	75,125.76		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	315,360	\$ 32,797.44		\$	0.1040	315,360	\$	32,797.44		\$	-	0.00%
TOU - On Peak	\$ 0.1240	315,360	\$ 39,104.64		\$	0.1240	315,360	\$	39,104.64		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 260,364.85					\$	187,416.09		-\$	72,948.76	-28.02%
HST	13%		\$ 33,847.43			13%		\$	24,364.09		-\$	9,483.34	-28.02%
Total Bill (including HST)			\$ 294,212.28						211,780.18		-\$	82,432.10	-28.02%
Ontario Clean Energy Benefit 1			-\$ 29,421.23					-\$	21,178.02		\$	8,243.21	-28.02%
Total Bill on TOU (including OCEB)			\$ 264,791.05					\$	190,602.16		-\$	74,188.89	-28.02%

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

	Curr	ent Board-Ap	pro	ved			Proposed				Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$ 0	Change	% Change
Monthly Service Charge	\$ 9.19	1	\$	9.19	\$	9.33	1	\$	9.33	\$	0.14	1.52%
Distribution Volumetric Rate	\$ 0.0286	2,000	\$	57.20	\$	0.0290	2,000	\$	58.00	\$	0.80	1.40%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-0.0003	2,000	-\$	0.60		-0.0003	2,000	-\$	0.60	\$	-	0.00%
Sub-Total A (excluding pass through)			\$	65.79				\$	66.73	\$	0.94	1.43%
Line Losses on Cost of Power	\$ 0.0839	120	\$	10.10	\$	0.0839	120	\$	10.10	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	0.0099	2,000	\$	19.80		0.0090	2,000	\$	18.00	-\$	1.80	-9.09%
Low Voltage Service Charge	\$ 0.0010	2,000	\$	2.00	\$	0.0010	2,000	\$	2.00	\$	-	0.00%
Smart Meter Entity Charge		1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$	97.69				\$	96.83	-\$	0.86	-0.88%
RTSR - Network	\$ 0.0068	2,120	\$	14.42	\$	0.0061	2,120	\$	12.93	-\$	1.48	-10.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$	7.42	\$	0.0029	2,120	\$	6.15	-\$	1.27	-17.14%
Sub-Total C - Delivery			\$	119.53				\$	115.92	-\$	3.62	-3.03%
(including Sub-Total B) Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$	9.33	\$	0.0044	2,120	\$	9.33	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$	2.76	\$	0.0013	2,120	\$	2.76	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	_	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44	\$	-	0.00%
TOU - On Peak	\$ 0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	313.71				\$	310.09	-\$	3.62	-1.15%
HST	13%		\$	40.78		13%		\$	40.31	-\$	0.47	-1.15%
Total Bill (including HST)			\$	354.49				\$	350.41	-\$	4.09	-1.15%
Ontario Clean Energy Benefit 1			-\$	35.45				-\$	35.04	\$	0.41	-1.16%
Total Bill on TOU (including OCEB)			\$	319.04				\$	315.37	-\$	3.68	-1.15%

Rate Class SENTINEL LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current I	Board-App	roved	Р	roposed		1		lmp	pact
	Rate	Volume	Charge	Rate	Volume	Charge			_	
	(\$)		(\$)	(\$)		(\$)		\$ C	hange	% Change
Monthly Service Charge	\$ 3.29	1.0	\$ 3.29	\$ 3.34	1.0	\$ 3.34		\$	0.05	1.52%
Distribution Volumetric Rate	\$ 9.4397	0.1	\$ 0.94	\$ 9.5860	0.1	\$ 0.96		\$	0.01	1.55%
Fixed Rate Riders	\$ -	1.0	\$ -	\$ -	1.0	\$ -		\$	-	
Volumetric Rate Riders	-0.1049	0.1	-\$ 0.01	-0.0669	0.1	-\$ 0.01		\$	0.00	-36.22%
Sub-Total A (excluding pass through)			\$ 4.22			\$ 4.29		\$	0.07	1.62%
Line Losses on Cost of Power	\$ 0.0839	2.2	\$ 0.18	\$ 0.0839	2.2	\$ 0.18		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-9.1425	0.1	-\$ 0.91	-5.7995	0.1	-\$ 0.58		\$	0.33	36.57%
Low Voltage Service Charge	\$ 0.2816	0.1	\$ 0.03	\$ 0.2816	0.1	\$ 0.03		\$	-	0.00%
Smart Meter Entity Charge		1.0	\$ -		1.0	\$ -		\$	-	
Sub-Total B - Distribution			\$ 3.52			\$ 3.92		\$	0.40	11.44%
(includes Sub-Total A)	<b>A.</b> 0. 1.0.00			A 4 00 40		•				
RTSR - Network	\$ 2.1383	0.1	\$ 0.21	\$ 1.9316	0.1	\$ 0.19		-\$	0.02	-9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0586	0.1	\$ 0.11	\$ 0.8723	0.1	\$ 0.09		-\$	0.02	-17.60%
Sub-Total C - Delivery			\$ 3.84			\$ 4.20		\$	0.36	9.47%
(including Sub-Total B)			ψ 5.04			Ψ 4.20		Ψ	0.50	3.47 70
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38.2	\$ 0.17	\$ 0.0044	38.2	\$ 0.17		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38.2	\$ 0.05	\$ 0.0013	38.2	\$ 0.05		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1.0	\$ 0.25	\$ 0.2500	1.0	\$ 0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36.0	\$ 0.25	\$ 0.0070	36.0	\$ 0.25		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	23.0	\$ 1.54	\$ 0.0670	23.0	\$ 1.54		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	6.5	\$ 0.67	\$ 0.1040	6.5	\$ 0.67		\$	-	0.00%
TOU - On Peak	\$ 0.1240	6.5	\$ 0.80	\$ 0.1240	6.5	\$ 0.80		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 7.58			\$ 7.94		\$	0.36	4.79%
HST	13%		\$ 0.99	13%		\$ 1.03		\$	0.05	4.79%
Total Bill (including HST)			\$ 8.56			\$ 8.98		\$	0.41	4.79%
Ontario Clean Energy Benefit 1			-\$ 0.86			-\$ 0.90		-\$	0.04	4.65%
Total Bill on TOU (including OCEB)			\$ 7.70			\$ 8.08		\$	0.37	4.81%

### STREET LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current I	Board-App	proved	Р	roposed			lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 3.18	1.0	\$ 3.18	\$ 3.23	1.0	\$ 3.23	\$	0.05	1.57%
Distribution Volumetric Rate	\$ 8.6188	0.1	\$ 0.86	\$ 8.7524	0.1	\$ 0.88	\$	0.01	1.55%
Fixed Rate Riders	\$ -	1.0	\$ -	\$ -	1.0	\$ -	\$	-	
Volumetric Rate Riders	-0.0955	0.1	-\$ 0.01	-0.0542	0.1	-\$ 0.01	\$	0.00	-43.25%
Sub-Total A (excluding pass through)			\$ 4.03			\$ 4.10	\$	0.07	1.67%
Line Losses on Cost of Power	\$ 0.0839	2.2	\$ 0.18	\$ 0.0839	2.2	\$ 0.18	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-8.2786	0.1	-\$ 0.83	-5.3365	0.1	-\$ 0.53	\$	0.29	35.54%
Low Voltage Service Charge	\$ 0.2798	0.1	\$ 0.03	\$ 0.2798	0.1	\$ 0.03	\$	-	0.00%
Smart Meter Entity Charge		1.0	\$ -		1.0	\$ -	\$	-	
Sub-Total B - Distribution			\$ 3.41			\$ 3.78	\$	0.36	10.59%
(includes Sub-Total A)	<b>DO 1001</b>	0.4	•	<b>*</b> 4 00 40	0.4	•			
RTSR - Network	\$ 2.1084	0.1	\$ 0.21	\$ 1.9046	0.1	\$ 0.19	-\$	0.02	-9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0518	0.1	\$ 0.11	\$ 0.8667	0.1	\$ 0.09	-\$	0.02	-17.60%
Sub-Total C - Delivery			\$ 3.73			\$ 4.05	\$	0.32	8.65%
(including Sub-Total B)			<b>V</b> 0 0			¥	<b>+</b>		0.0070
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38.2	\$ 0.17	\$ 0.0044	38.2	\$ 0.17	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38.2	\$ 0.05	\$ 0.0013	38.2	\$ 0.05	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1.0	\$ 0.25	\$ 0.2500	1.0	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36.0	\$ 0.25	\$ 0.0070	36.0	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	23.0	\$ 1.54	\$ 0.0670	23.0	\$ 1.54	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	6.5	\$ 0.67	\$ 0.1040	6.5	\$ 0.67	\$	-	0.00%
TOU - On Peak	\$ 0.1240	6.5	\$ 0.80	\$ 0.1240	6.5	\$ 0.80	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 7.47			\$ 7.79	\$	0.32	4.32%
HST	13%		\$ 0.97	13%		\$ 1.01	\$	0.04	4.32%
Total Bill (including HST)			\$ 8.44			\$ 8.81	\$	0.36	4.32%
Ontario Clean Energy Benefit 1			-\$ 0.84			-\$ 0.88	-\$	0.04	4.76%
Total Bill on TOU (including OCEB)			\$ 7.60			\$ 7.93	\$	0.32	4.27%