



Westario Power Inc.

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September 29, 2014

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2015 IRM Rate Application – EB-2014-0123, License ED-2002-0515

Please find accompanying this letter two hard copies of Westario Power Inc. Application for its Electricity Distribution Rates and Charges effective May 1, 2015, together with a CD containing the excel models and pdf documents as required, specifically:

Westario_2015 IRM Rate Generator_v1.1_20140929.xlsm
Westario_2015_IRM_Appl_20140929.PDF

This Application has also been filed through the Ontario Energy Boards' Regulatory Electronic Submission System (RESS). A copy of the filing confirmation is attached to this correspondence.

Should you require any further information please contact myself or Lisa Milne, President and CEO, at 519-507-6666 ext 216, or lisa.milne@westario.com

Respectfully submitted,

Matthew McMurdie CMA
Chief Financial Officer
Telephone: 519-507-6666 ext 211
Email: matt.mcmurdie@westario.com

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35 **ONTARIO ENERGY BOARD**
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38 **IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the
39 Energy Competition Act, 1998, S.O. 1998, c.15;
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41 **AND IN THE MATTER OF** an Application by Westario Power Inc. to the Ontario Energy
42 Board for an Order or Orders approving or fixing just and reasonable rates and other
43 service charges for the distribution of electricity as of May 1, 2015.
44

45 **APPLICATION**

46 1. The Applicant is Westario Power Inc. ("WPI"). WPI is a licensed electricity distributor
47 operating pursuant to license ED-2002-0515. The urban communities served by WPI are
48 limited to the following municipalities:

- 49 a. The Township of Huron-Kinloss (Villages of Ripley and Lucknow)
50 b. The Municipality of Kincardine (Kincardine Ward 1)
51 c. The Municipality of South Bruce (Villages of Mildmay and Teeswater)
52 d. The Town of Saugeen Shores (Towns of Port Elgin and Southampton)
53 e. The Township of North Huron (Town of Wingham)
54 f. The Municipality of Brockton (Town of Walkerton and Village of Elmwood)
55 g. The Town of Hanover (Town of Hanover)
56 h. The Town of Minto (Towns of Harriston and Palmerston, Village of Clifford)

i. The Township of West Grey (Village of Neustadt)

WPI has no special conditions in its license. WPI is an embedded distributor; the adjacent distributor is Hydro One Inc.

2. WPI hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 4th Generation Incentive Rate-setting ("4GIR") application, effective May 1, 2015.

3. Specifically, WPI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 25, 2014 ("Filing Requirements"), including the following:

a. an adjustment to its distribution rates and other charges as per Appendix B, effective May 1, 2015;

b. the continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0176;

c. In the event the Board is unable to implement WPI's 2015 rates by May 1, 2015, WPI requests that its current rates be made interim effective May 1, 2015, until the decided implementation date of the approved 2015 distribution rates.

4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on the Application.

5. In the event that the effective date does not coincide with the Board's decided implementation date for 2015 distribution rates and charges, WPI requests permission to recover the incremental revenue from the effective date to the implementation date.

6. WPI requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

7. WPI requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Westario Power Inc.
24 Eastridge Road
RR #2
Walkerton, Ontario N0G 2V0

Attention: Matthew McMurdie
Chief Financial Officer
matt.mcmurdie@westario.com
telephone: (519) 507-6666 x211
Fax: (519) 519-507-6787

Dated at Walkerton, Ontario this 29th day of September 2014,

All of which is respectfully submitted,

Westario Power Inc.



Lisa Milne President/CEO

CONTACT INFORMATION

Applicant's Name:

Westario Power Inc.

Applicant's Address for Service:

24 Eastridge Road

RR #2

Walkerton, Ontario N0G 2V0

Attention: Matthew McMurdie, Chief Financial Officer

Telephone: (519)-507-6666 x211

matt.mcmurdie@westario.com

CERTIFICATION OF EVIDENCE

As the Chief Financial Officer of Westario Power Inc., I Matthew McMurdie certify that the evidence filed in the Westario Power Inc.'s 2015 4th Generation Rate Application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 25, 2014.

Matthew McMurdie



Chief Financial Officer

MANAGERS SUMMARY

WPI hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2015 under the 2014 4th Generation Incentive Rate-setting ("4GIR").

WPI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications updated July 25, 2014 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

1. Proposed Rates and Bill Impacts;
2. Price Cap Adjustment;
3. LRAM Variance Account ("LRAMVA");
4. Shared Tax Savings;
5. Proposed Deferral and Variance Account Balance Disposition.
6. Retail Transmission Service Charges.

WPI is not requesting as part of this application:

1. LRAM Variance Account ("LRAMVA");
2. a Z-Factor claim;
3. Incremental Capital Module (ICM);
4. Revenue Cost Ratio adjustment;
5. Renewable Generation Connection Funding Adder or Smart Grid Funding Adder.

WPI used the following rate model from the Board:

1. 2015 IRM Rate Generator version 1.1;

WPI will be publishing the Notice of Application in the following news papers as they provide coverage to each community in our service territory. These are all local papers, some of which are paid and some of which are available free to customers. WPI has selected newspapers that have the greatest readership in each community as well as papers that have been used in the past by WPI to publish public notices. WPI therefore submits that each paper noted in the table below will reach the most customers than any other available print media.

Table 1: News Paper publication of Notice of Application

Publication	Distribution	Circulation	Paid/Free Subscription
Town Crier	Mildmay, Walkerton, Teeswater, Hanover, Clifford	2,000	Paid
The Post	Neustadt, Hanover, Ayton, Walkerton, Elmwood, Formosa, Mildmay, Cargill, Chepstow, Chesley	14,804	Free
Kincardine Independent	Kincardine, Tiverton, Ripley, Lucknow, Port Elgin, Southampton	2,500	Free
Wingham Advance Times	Wingham	2,500	Free
Minto Express	Harriston, Palmerston, Clifford	1,300	Paid

Proposed Adjustments

The changes proposed are shown in Appendix D - 2015 Rate Generator Model, and Appendix B - Proposed Tariff Sheets for all rate categories. The proposed rate adjustments in this application will result in total monthly bill impacts by customer class as follows:

Table 2: Bill Impacts

Rate Class	Bill Type	kWh	kW	Current Bill	Proposed Bill	\$ Change	% Change
Residential	TOU	800		\$124.18	\$126.50	\$2.32	1.86%
GS<50	TOU	2,000		\$292.64	\$296.24	\$3.60	1.23%
GS>50	Non-RPP	49,823	140	\$6,604.34	\$6,648.17	\$43.82	0.66%
USL	RPP	375		\$60.06	\$61.54	\$1.48	2.46%
Sentinel	Non-RPP	178	0.2	\$30.96	\$32.16	\$1.20	3.87%
Street Lights	Non-RPP	1095	3	\$152.71	\$151.65	(\$1.06)	(0.69%)

WPI confirms that it is following the Canadian Generally Accepted Accounting Principles (“CGAAP”), however we have complied with the Board’s letter entitled *“Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013”* dated July 17, 2012. WPI has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013.

Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator Model reflects a price cap adjustment of 1.10%. This is based on a price escalator of 1.7%, a productivity factor of 0.0% and a proxy stretch factor of 0.60%. WPI acknowledges that the Board will adjust WPI’s Rate Generator Model with the updated price escalator and stretch factor once the updated GDP IPI data and distributor specific stretch factors become available.

LRAM Variance Account

The 2013 calculated LRAMVA amount is \$17,897. WPI will not be claiming this as it does not meet the threshold, and requests that this amount be put into a deferral account for future disposition. The future disposition being subject to Board review and acceptance at that time.

Shared Tax Savings

WPI's corporate tax rate included in its 2013 Cost of Service Application is 15.5%. This rate continues to be the most current tax rate available. The OEB has determined that under a 4GIR plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies.

Currently, there is no variance between the current corporate tax rate of 15.5% and that embedded in WPI's base rates, however should the actual 2014 corporate tax rate change throughout this application process WPI requests that material changes be included as a rate rider. WPI has completed the Board's 2015 Tax Sharing Worksheets (worksheets #9 through #12) in the 2015 IRM Rate Generator Model.

Deferral and Variance Account Balances

WPI's audited balances as of December 31, 2013 for the Proposed Disposition of the Balances of Deferral and Variance Accounts meets the disposition threshold of \$0.001 per kWh (+/-).

Table 3: Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	\$2,590,798
Total Claim for Threshold Test (All Group 1 Accounts)	\$2,590,798
Threshold Test (Total claim per kWh)	0.0058

This is as per the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that during the IRM plan term, the distributors Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold exceeds \$0.001 per kWh (+/-). WPI completed the Board Staff's 2015 IRM Rate Generator – worksheet 5. Continuity Schedule and the threshold test showed a claim per kWh of 0.0058. As the results exceeded the threshold test amount, WPI is seeking for deferral and variance account balances disposition in this application. The WPI Group 1 total claim balance is \$2,590,798 (excluding Account 1568). Therefore the Group 1 account balances as reflected in the Board Staff's 2015 IRM Rate Generator – worksheet 5. Continuity Schedule are proposed to be disposed in the upcoming rate year.

Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2014, to December 31, 2014 is based on the last Board prescribed rate of 1.47%.

The proposed rate riders calculated using the Board Staff's 2015 IRM Rate Generator model for Deferral & Variance Accounts, and for the Global Adjustment sub-account are as follows:

Table 4: Group 1 Deferral / Variance Account and Global Adjustment sub-account Rate Riders

		Deferral / Variance Accounts		Global Adjustment (non-RPP Customers)	
Rate Class	Volume Metric	Rider (\$/kWh)	Rider (\$/kW)	Rider (\$/kWh)	Rider (\$/kW)
Residential	kWh	0.0063		(0.0012)	
GS<50	kWh	0.0062		(0.0012)	
GS>50	kW		2.2173		(0.4312)
Unmetered Scattered Load	kWh	0.0063		(0.0012)	
Sentinel Lighting	kW		6.5765		(1.2848)
Street Lighting	kW		2.2039		(0.4306)

Retail Transmission Service Rates

WPI is charged retail transmission service rates by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses. The billing determinants used for calculation of the RTSR rates are the most recent billing determinants on an unadjusted basis as reported in 2.1.5 of the RRR filings for the year end December 31, 2013, and an excerpt from 2.1.5 is in Appendix E. The loss factor used in the Board Staff's 2015 IRM Rate Generator - Worksheet 14. RTSR RRR Data is the approved loss factor of 1.07. The electricity purchase information depicted on worksheet 16. RTSR Historical Wholesale was derived from Hydro One.

WPI acknowledges that the rates are expected to be updated with potential changes to Hydro One transmission service rates. WPI respectfully requests that any updates be incorporated into this application prior to a final decision by the Board.

Appendix A
Current Tariff Sheets
May 1, 2014

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0180

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.50
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0180

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.99
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.12
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	2.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0180

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	221.45
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	1.53
Distribution Volumetric Rate	\$/kW	2.0808
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.5984
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.8896
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.4671
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5166

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0180

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.09
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0180

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.49
Distribution Volumetric Rate	\$/kW	28.3889
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	3.2347
Retail Transmission Rate - Network Service Rate	\$/kW	1.8728
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1987

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0180

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.74
Distribution Volumetric Rate	\$/kW	4.8213
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.5975
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	1.5746
Retail Transmission Rate - Network Service Rate	\$/kW	1.8579
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1706

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0180

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0180

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0180

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0593

Appendix B

Proposed Tariff Sheets

May 1, 2015

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.64
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	0.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0123

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	2.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0123

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.89
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	1.53
Distribution Volumetric Rate	\$/kW	2.1037
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.2173
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.4312)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4571
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4983

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0123

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.16
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0123

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.55
Distribution Volumetric Rate	\$/kW	28.7012
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	6.5765
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.2848)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8652
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1842

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0123

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.80
Distribution Volumetric Rate	\$/kW	4.8743
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.2039
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.4306)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8504
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1564

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0123

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0123

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0123

Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0123

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0593

Appendix C

Proposed Bill Impacts



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Rate Class RESIDENTIAL

Loss Factor 1.0700

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.50	1	\$ 12.50	\$ 12.64	1	\$ 12.64	\$ 0.14	1.12%
Distribution Volumetric Rate	\$ 0.0156	800	\$ 12.48	\$ 0.0158	800	\$ 12.64	\$ 0.16	1.28%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 0.19	1	\$ 0.19	-\$ 0.91	-82.73%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.08			\$ 25.47	-\$ 0.61	-2.34%
Line Losses on Cost of Power	\$ 0.0839	56	\$ 4.70	\$ 0.0839	56	\$ 4.70	\$ -	0.00%
Total Deferral/Variance	0.0027	800	\$ 2.16	0.0063	800	\$ 5.04	\$ 2.88	133.33%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.17			\$ 37.44	\$ 2.27	6.45%
RTSR - Network	\$ 0.0065	1,712	\$ 11.13	\$ 0.0065	1,712	\$ 11.13	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	1,712	\$ 7.02	\$ 0.0041	1,712	\$ 7.02	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.32			\$ 55.59	\$ 2.27	4.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	856	\$ 3.77	\$ 0.0044	856	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	856	\$ 1.11	\$ 0.0013	856	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.18			\$ 133.45	\$ 2.27	1.73%
HST	13%		\$ 17.05	13%		\$ 17.35	\$ 0.30	1.73%
Total Bill (including HST)			\$ 148.24			\$ 150.80	\$ 2.57	1.73%
Ontario Clean Energy Benefit ¹			-\$ 14.82			-\$ 15.08	-\$ 0.26	1.75%
Total Bill on TOU (including OCEB)			\$ 133.42			\$ 135.72	\$ 2.31	1.73%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0700

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.99	1	\$ 23.99	\$ 24.25	1	\$ 24.25	\$ 0.26	1.08%
Distribution Volumetric Rate	\$ 0.0108	2,000	\$ 21.60	\$ 0.0109	2,000	\$ 21.80	\$ 0.20	0.93%
Fixed Rate Riders	\$ 5.18	1	\$ 5.18	\$ 2.06	1	\$ 2.06	-\$ 3.12	-60.23%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.77			\$ 48.11	-\$ 2.66	-5.24%
Line Losses on Cost of Power	\$ 0.0839	140	\$ 11.75	\$ 0.0839	140	\$ 11.75	\$ -	0.00%
Total Deferral/Variance	0.0031	2,000	\$ 6.20	0.0062	2,000	\$ 12.40	\$ 6.20	100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.71			\$ 76.25	\$ 3.54	4.87%
RTSR - Network	\$ 0.0059	2,140	\$ 12.63	\$ 0.0059	2,140	\$ 12.63	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,140	\$ 8.13	\$ 0.0038	2,140	\$ 8.13	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.47			\$ 97.01	\$ 3.54	3.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,140	\$ 9.42	\$ 0.0044	2,140	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,140	\$ 2.78	\$ 0.0013	2,140	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 287.75			\$ 291.29	\$ 3.54	1.23%
HST	13%		\$ 37.41	13%		\$ 37.87	\$ 0.46	1.23%
Total Bill (including HST)			\$ 325.16			\$ 329.16	\$ 4.00	1.23%
Ontario Clean Energy Benefit ¹			-\$ 32.52			-\$ 32.92	-\$ 0.40	1.23%
Total Bill on TOU (including OCEB)			\$ 292.64			\$ 296.24	\$ 3.60	1.23%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0700

Consumption kWh 49,823

If Billed on a kW basis:

Demand kW 140

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 221.45	1	\$ 221.45	\$ 223.89	1	\$ 223.89	\$ 2.44	1.10%
Distribution Volumetric Rate	\$ 2.0808	140	\$ 291.31	\$ 2.1037	140	\$ 294.52	\$ 3.21	1.10%
Fixed Rate Riders	\$ 1.53	1	\$ 1.53	\$ 1.53	1	\$ 1.53	\$ -	0.00%
Volumetric Rate Riders	0.0000	140	\$ -	0.0000	140	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 514.29			\$ 519.94	\$ 5.65	1.10%
Line Losses on Cost of Power	\$ 0.0839	3,488	\$ 292.68	\$ 0.0839	3,488	\$ 292.68	\$ -	0.00%
Total Deferral/Variance	1.4904	140	\$ 208.66	1.7861	140	\$ 250.05	\$ 41.40	19.84%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.6184	140	\$ 86.58	\$ 0.6184	140	\$ 86.58	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,102.20			\$ 1,149.25	\$ 47.04	4.27%
RTSR - Network	\$ 2.4671	140	\$ 345.39	\$ 2.4571	140	\$ 343.99	-\$ 1.40	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5166	140	\$ 212.32	\$ 1.4983	140	\$ 209.76	-\$ 2.56	-1.21%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,659.92			\$ 1,703.00	\$ 43.08	2.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	53,311	\$ 234.57	\$ 0.0044	53,311	\$ 234.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	53,311	\$ 69.30	\$ 0.0013	53,311	\$ 69.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	49,823	\$ 348.76	\$ 0.0070	49,823	\$ 348.76	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	31,887	\$ 2,136.41	\$ 0.0670	31,887	\$ 2,136.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	8,968	\$ 932.69	\$ 0.1040	8,968	\$ 932.69	\$ -	0.00%
TOU - On Peak	\$ 0.1240	8,968	\$ 1,112.05	\$ 0.1240	8,968	\$ 1,112.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,493.95			\$ 6,537.03	\$ 43.08	0.66%
HST	13%		\$ 844.21	13%		\$ 849.81	\$ 5.60	0.66%
Total Bill (including HST)			\$ 7,338.16			\$ 7,386.85	\$ 48.68	0.66%
Ontario Clean Energy Benefit ¹			-\$ 733.82			-\$ 738.68	-\$ 4.86	0.66%
Total Bill on TOU (including OCEB)			\$ 6,604.34			\$ 6,648.17	\$ 43.82	0.66%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0700

Consumption kWh 375

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.09	1	\$ 6.09	\$ 6.16	1	\$ 6.16	\$ 0.07	1.15%
Distribution Volumetric Rate	\$ 0.0228	375	\$ 8.55	\$ 0.0231	375	\$ 8.66	\$ 0.11	1.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	375	\$ -	0.0000	375	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.64			\$ 14.82	\$ 0.18	1.25%
Line Losses on Cost of Power	\$ 0.0839	26	\$ 2.20	\$ 0.0839	26	\$ 2.20	\$ -	0.00%
Total Deferral/Variance	0.0029	375	\$ 1.09	0.0063	375	\$ 2.36	\$ 1.28	117.24%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0016	375	\$ 0.60	\$ 0.0016	375	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.53			\$ 19.99	\$ 1.46	7.87%
RTSR - Network	\$ 0.0059	401	\$ 2.37	\$ 0.0059	401	\$ 2.37	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	401	\$ 1.52	\$ 0.0038	401	\$ 1.52	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.42			\$ 23.88	\$ 1.46	6.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	401	\$ 1.77	\$ 0.0044	401	\$ 1.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	401	\$ 0.52	\$ 0.0013	401	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	375	\$ 2.63	\$ 0.0070	375	\$ 2.63	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	240	\$ 16.08	\$ 0.0670	240	\$ 16.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	68	\$ 7.02	\$ 0.1040	68	\$ 7.02	\$ -	0.00%
TOU - On Peak	\$ 0.1240	68	\$ 8.37	\$ 0.1240	68	\$ 8.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.05			\$ 60.51	\$ 1.46	2.47%
HST	13%		\$ 7.68	13%		\$ 7.87	\$ 0.19	2.47%
Total Bill (including HST)			\$ 66.73			\$ 68.38	\$ 1.65	2.47%
Ontario Clean Energy Benefit ¹			-\$ 6.67			-\$ 6.84	-\$ 0.17	2.55%
Total Bill on TOU (including OCEB)			\$ 60.06			\$ 61.54	\$ 1.48	2.46%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Rate Class SENTINEL LIGHTING

Loss Factor 1.0700

Consumption kWh 178

If Billed on a kW basis:

Demand kW 0.2

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.49	1	\$ 5.49	\$ 5.55	1	\$ 5.55	\$ 0.06	1.09%
Distribution Volumetric Rate	\$ 28.3889	0	\$ 5.68	\$ 28.7012	0	\$ 5.74	\$ 0.06	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11.17			\$ 11.29	\$ 0.12	1.10%
Line Losses on Cost of Power	\$ 0.0839	12	\$ 1.05	\$ 0.0839	12	\$ 1.05	\$ -	0.00%
Total Deferral/Variance	0.0000	0	\$ -	5.2917	0	\$ 1.06	\$ 1.06	
Account Rate Riders								
Low Voltage Service Charge	\$ 0.4888	0	\$ 0.10	\$ 0.4888	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.31			\$ 13.49	\$ 1.18	9.59%
RTSR - Network	\$ 1.8728	0	\$ 0.37	\$ 1.8652	0	\$ 0.37	-\$ 0.00	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1987	0	\$ 0.24	\$ 1.1842	0	\$ 0.24	-\$ 0.00	-1.21%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.93			\$ 14.10	\$ 1.18	9.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	190	\$ 0.84	\$ 0.0044	190	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	190	\$ 0.25	\$ 0.0013	190	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	178	\$ 1.25	\$ 0.0070	178	\$ 1.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	114	\$ 7.63	\$ 0.0670	114	\$ 7.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	32	\$ 3.33	\$ 0.1040	32	\$ 3.33	\$ -	0.00%
TOU - On Peak	\$ 0.1240	32	\$ 3.97	\$ 0.1240	32	\$ 3.97	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 30.44			\$ 31.62	\$ 1.18	3.86%
HST	13%		\$ 3.96	13%		\$ 4.11	\$ 0.15	3.86%
Total Bill (including HST)			\$ 34.40			\$ 35.73	\$ 1.33	3.86%
Ontario Clean Energy Benefit ¹			-\$ 3.44			-\$ 3.57	-\$ 0.13	3.78%
Total Bill on TOU (including OCEB)			\$ 30.96			\$ 32.16	\$ 1.20	3.87%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Rate Class **STREET LIGHTING**

Loss Factor 1.0700

Consumption kWh **1,095**

If Billed on a kW basis:

Demand kW **3**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.74	1	\$ 5.74	\$ 5.80	1	\$ 5.80	\$ 0.06	1.05%
Distribution Volumetric Rate	\$ 4.8213	3	\$ 14.46	\$ 4.8743	3	\$ 14.62	\$ 0.16	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	3	\$ -	0.0000	3	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 20.20			\$ 20.42	\$ 0.22	1.08%
Line Losses on Cost of Power	\$ 0.0839	77	\$ 6.43	\$ 0.0839	77	\$ 6.43	\$ -	0.00%
Total Deferral/Variance	2.1721	3	\$ 6.52	1.7733	3	\$ 5.32	-\$ 1.20	-18.36%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.4773	3	\$ 1.43	\$ 0.4773	3	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.58			\$ 33.61	-\$ 0.98	-2.83%
RTSR - Network	\$ 1.8579	3	\$ 5.57	\$ 1.8504	3	\$ 5.55	-\$ 0.02	-0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1706	3	\$ 3.51	\$ 1.1564	3	\$ 3.47	-\$ 0.04	-1.21%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.67			\$ 42.63	-\$ 1.04	-2.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,172	\$ 5.16	\$ 0.0044	1,172	\$ 5.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,172	\$ 1.52	\$ 0.0013	1,172	\$ 1.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095	\$ 7.67	\$ 0.0070	1,095	\$ 7.67	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	701	\$ 46.95	\$ 0.0670	701	\$ 46.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	197	\$ 20.50	\$ 0.1040	197	\$ 20.50	\$ -	0.00%
TOU - On Peak	\$ 0.1240	197	\$ 24.44	\$ 0.1240	197	\$ 24.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.16			\$ 149.11	-\$ 1.04	-0.69%
HST	13%		\$ 19.52	13%		\$ 19.38	-\$ 0.14	-0.69%
Total Bill (including HST)			\$ 169.68			\$ 168.50	-\$ 1.18	-0.69%
Ontario Clean Energy Benefit ¹			-\$ 16.97			-\$ 16.85	\$ 0.12	-0.71%
Total Bill on TOU (including OCEB)			\$ 152.71			\$ 151.65	-\$ 1.06	-0.69%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix D

2015 IRM Rate Generator Model v1.1



Incentive Regulation Model for 2015 Filers

Version

1.1

Utility Name Westario Power Inc.

Service Territory

Assigned EB Number EB-2014-0123

Name of Contact and Title Matthew McMurdie, Chief Financial Officer

Phone Number 519-507-6666 x211

Email Address matt.mcmurdie@westario.com

We are applying for rates effective May-01-15

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

2013

Please indicate the last Cost of Service Re-Basing Year

2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT



Incentive Regulation Model for 2015 Filers

Westario Power Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Westario Power Inc.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
<p>1. Base Rate</p> <p>2. Delivery Charge</p> <p>3. Other Charges</p>	

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

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[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	485,146	(25,820)			459,326	14,187	3,968			18,155
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(361,732)	(485,647)			(847,379)	(59,800)	(2,608)			(62,408)
RSVA - Retail Transmission Network Charge	1584	43,379	(99,893)			(56,514)	(16,707)	(424)			(17,131)
RSVA - Retail Transmission Connection Charge	1586	(1,171,480)	(134,666)			(1,306,146)	51,888	6,948			58,836
RSVA - Power (excluding Global Adjustment)	1588	1,676,461	70,829			1,747,290	(69,368)	39,605			(29,763)
RSVA - Global Adjustment	1589	482,789	(39,916)			442,873	15,142	(8,072)			7,070
Recovery of Regulatory Asset Balances	1590	(1,549,751)				(1,549,751)	1,676,036				1,676,036
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0	845,188			(615,526)	229,662
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595				(37,434)	(37,434)		(213)			(213)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	482,789	(39,916)	0	0	442,873	15,142	(8,072)	0	0	7,070
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(877,977)	(675,197)	0	(37,434)	(1,590,608)	2,441,424	47,276	0	(615,526)	1,873,174
Total Group 1 Balance		(395,188)	(715,113)	0	(37,434)	(1,147,735)	2,456,566	39,204	0	(615,526)	1,880,244
LRAM Variance Account	1568					0					0
Total including Account 1568		(395,188)	(715,113)	0	(37,434)	(1,147,735)	2,456,566	39,204	0	(615,526)	1,880,244

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	459,326	218,074	485,146		192,254	18,155	4,423	19,107		3,471
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(847,379)	(373,961)	(361,732)		(859,608)	(62,408)	(8,046)	(63,468)		(6,986)
RSVA - Retail Transmission Network Charge	1584	(56,514)	29,288	43,379		(70,605)	(17,131)	(1,732)	(16,267)		(2,596)
RSVA - Retail Transmission Connection Charge	1586	(1,306,146)	897,923	(1,171,480)		763,257	58,836	23,493	40,010		42,319
RSVA - Power (excluding Global Adjustment)	1588	1,747,290	1,231,898	1,676,461		1,302,727	(29,763)	60,672	(52,369)		83,278
RSVA - Global Adjustment	1589	442,873	600,993	482,789		561,077	7,070	(9,377)	20,038		(22,345)
Recovery of Regulatory Asset Balances	1590	(1,549,751)		(1,549,751)		0	1,676,036		1,660,321		15,715
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	229,662			(227,410)	2,252
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(37,434)				(37,434)	(213)	(551)			(764)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0		(1,212,184)	(686,282)	525,902	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	442,873	600,993	482,789	0	561,077	7,070	(9,377)	20,038	0	(22,345)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,590,608)	2,003,222	(2,090,161)	(686,282)	1,816,493	1,873,174	78,259	1,587,334	(227,410)	136,689
Total Group 1 Balance		(1,147,735)	2,604,215	(1,607,372)	(686,282)	2,377,570	1,880,244	68,882	1,607,372	(227,410)	114,344
LRAM Variance Account											
	1568			(15,879)		15,879			(437)		437
Total including Account 1568		(1,147,735)	2,604,215	(1,623,251)	(686,282)	2,393,449	1,880,244	68,882	1,606,935	(227,410)	114,781

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts															
LV Variance Account	1550	192,254		(25,820)	79,766	48,716	56,703	82,197	485,456	3,471	4,690	(3,745)		11,906	
Smart Metering Entity Charge Variance	1551													0	
RSVA - Wholesale Market Service Charge	1580	(859,608)	(567,221)	(485,647)					(941,182)	(6,986)	51,488	10,161		34,341	
RSVA - Retail Transmission Network Charge	1584	(70,605)	(4,226)	(99,892)					25,061	(2,596)	11,673	1,659		7,418	
RSVA - Retail Transmission Connection Charge	1586	763,257	1,007,088	(134,666)					1,905,011	42,319	(4,256)	(32,202)		70,265	
RSVA - Power (excluding Global Adjustment)	1588	1,302,727	220,839	70,829					1,452,737	83,278	(30,268)	(43,908)		96,918	
RSVA - Global Adjustment	1589	561,077	(783,649)	(39,916)					(182,656)	(22,345)	17,285	5,067		(10,127)	
Recovery of Regulatory Asset Balances	1590	0							0	15,715		15,715		0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0			3,385	(4,250)	10	(213)	(1,068)	2,252				2,252	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(37,434)							(37,434)	(764)	(549)			(1,313)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	525,902			(307,578)	(131,036)	(523)	(1,859)	84,906	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0		713,610		94,662	161,683	157,202	(300,063)	0	(4,084)			(4,084)	
RSVA - Global Adjustment	1589	561,077	(783,649)	(39,916)	0	0	0	0	(182,656)	(22,345)	17,285	5,067	0	(10,127)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,816,493	656,480	38,414	(224,427)	8,092	217,873	237,327	2,673,424	136,689	28,694	(52,320)	0	217,703	
Total Group 1 Balance		2,377,570	(127,169)	(1,502)	(224,427)	8,092	217,873	237,327	2,490,768	114,344	45,979	(47,253)	0	207,576	
LRAM Variance Account	1568	15,879							15,879	437				437	
Total including Account 1568		2,393,449	(127,169)	(1,502)	(224,427)	8,092	217,873	237,327	2,506,647	114,781	45,979	(47,253)	0	208,013	

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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		2013												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	485,456		218,074	142,867	99,239	74,322	58,881	642,692	11,906	8,092	11,201		8,797
Smart Metering Entity Charge Variance	1551	0					15,272	(1,719)	13,553	0	157			157
RSVA - Wholesale Market Service Charge	1580	(941,182)	(266,694)	(373,961)					(833,915)	34,341	(13,023)	48,582		(27,264)
RSVA - Retail Transmission Network Charge	1584	25,061	(64,527)	29,287					(68,753)	7,418	1,733	7,793		1,358
RSVA - Retail Transmission Connection Charge	1586	1,905,011	932,282	897,923					1,939,370	70,265	26,216	67,367		29,114
RSVA - Power (excluding Global Adjustment)	1588	1,452,737	786,801	1,231,898					1,007,640	96,918	14,084	103,112		7,890
RSVA - Global Adjustment	1589	(182,656)	581,713	600,993					(201,936)	(10,127)	(8,076)	(481)		(17,722)
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(1,068)		(1,067)					(1)	2,252		2,252		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(37,434)		(37,434)					0	(1,313)		(1,313)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	84,906							84,906	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(300,063)			210,980	48,830	702	(231)	(39,782)	(4,084)	(909)			(4,993)
RSVA - Global Adjustment	1589	(182,656)	581,713	600,993	0	0	0	0	(201,936)	(10,127)	(8,076)	(481)	0	(17,722)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2,673,424	1,387,862	1,964,720	353,847	148,069	90,296	56,931	2,745,710	217,703	36,350	238,994	0	15,059
Total Group 1 Balance		2,490,768	1,969,575	2,565,713	353,847	148,069	90,296	56,931	2,543,774	207,576	28,275	238,513	0	(2,663)
LRAM Variance Account	1568	15,879	(15,879)	(46,015)					46,015	437	(212)	(817)		1,043
Total including Account 1568		2,506,647	1,953,696	2,519,698	353,847	148,069	90,296	56,931	2,589,789	208,013	28,063	237,696	0	(1,620)

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

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Account Descriptions		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR		Variance RRR vs. 2013 Balance <i>(Principal + Interest)</i>
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13		
Group 1 Accounts											
LV Variance Account	1550			642,692	8,797	9,448	3,106	664,042	651,488		0
Smart Metering Entity Charge Variance	1551			13,553	157	199	65	13,974	13,710		0
RSVA - Wholesale Market Service Charge	1580			(833,915)	(27,264)	(12,259)	(4,030)	(877,468)	(861,180)		(1)
RSVA - Retail Transmission Network Charge	1584			(68,753)	1,358	(1,011)	(332)	(68,738)	(67,395)		(0)
RSVA - Retail Transmission Connection Charge	1586			1,939,370	29,114	28,509	9,373	2,006,366	1,968,484		0
RSVA - Power (excluding Global Adjustment)	1588			1,007,640	7,890	14,812	4,870	1,035,213	1,015,530		(0)
RSVA - Global Adjustment	1589			(201,936)	(17,722)	(2,968)	(976)	(223,602)	(219,657)		0
Recovery of Regulatory Asset Balances	1590			0	0			0			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0			0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			(1)	0			(1)			1
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			84,906	0	1,248	410	86,565	84,906		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			(39,782)	(4,993)	(585)	(192)	(45,552)	(44,775)		0
RSVA - Global Adjustment	1589	0	0	(201,936)	(17,722)	(2,968)	(976)	(223,602)	(219,657)		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	2,745,710	15,059	40,362	13,270	2,814,400	2,760,769		(0)
Total Group 1 Balance		0	0	2,543,774	(2,663)	37,393	12,294	2,590,798	2,541,111		0
LRAM Variance Account	1568	46,015	1,043	0	(0)	0	0	(0)	47,058		0
Total including Account 1568		46,015	1,043	2,543,774	(2,663)	37,393	12,294	2,590,798	2,588,169		0



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	206,340,893		10,817,605	0			75.50%	75.50%	75.50%	75.50%		18,836
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	65,583,143		14,541,612	0			12.90%	12.90%	12.90%	12.90%		2,172
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	172,663,135	479,272	156,701,697	434,967			11.50%	11.50%	11.50%	11.50%		
UNMETERED SCATTERED LOAD	\$/kWh	275,664		57,321	0			0.10%	0.10%	0.10%	0.10%		
SENTINEL LIGHTING	\$/kW	18,246	17	3,458	3								
STREET LIGHTING	\$/kW	5,458,939	15,177	4,676,030	13,000								
microFIT													
Total		450,340,020	494,466	186,797,723	447,970	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	0	21,008
												Balance as per Sheet 5	0
												Variance	0

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

\$2,590,798
\$2,590,798
0.0058

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	45.8%	5.8%	89.7%	304,257	12,529	(402,046)	(31,495)	919,295	474,323	(12,949)	0	0	(1)	0	65,356	(34,392)	0
GENERAL SERVICE LESS THAN 50 KW	14.6%	7.8%	10.3%	96,705	1,445	(127,786)	(10,010)	292,188	150,758	(17,407)	0	0	(0)	0	11,167	(5,876)	0
GENERAL SERVICE 50 TO 4,999 KW	38.3%	83.9%		254,598	0	(336,427)	(26,355)	769,253	396,907	(187,576)	0	0	(0)	0	9,955	(5,238)	0
UNMETERED SCATTERED LOAD	0.1%	0.0%		406	0	(537)	(42)	1,228	634	(69)	0	0	(0)	0	87	(46)	0
SENTINEL LIGHTING	0.0%	0.0%		27	0	(36)	(3)	81	42	(4)	0	0	0	0	0	0	0
STREET LIGHTING	1.2%	2.5%		8,049	0	(10,637)	(833)	24,321	12,549	(5,597)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	664,042	13,974	(877,468)	(68,738)	2,006,366	1,035,213	(223,602)	0	0	(1)	0	86,565	(45,552)	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	206,340,893		1,307,827	0.0063	(12,949)	10,817,605	(0.0012)		0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	65,583,143		408,590	0.0062	(17,407)	14,541,612	(0.0012)		0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	172,663,135	479,272	1,062,693	2.2173	(187,576)	434,967	(0.4312)		0.0000
UNMETERED SCATTERED LOAD	\$/kWh	275,664		1,730	0.0063	(69)	57,321	(0.0012)		0.0000
SENTINEL LIGHTING	\$/kW	18,246	17	112	6.5765	(4)	3	(1.2848)		0.0000
STREET LIGHTING	\$/kW	5,458,939	15,177	33,449	2.2039	(5,597)	13,000	(0.4306)		0.0000
microFIT										
Total		450,340,020	494,466	2,814,400		(223,602)	25,864,508		0	

One or more rate classes appear to have negligible rate riders in column K. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	20,036	206,340,893		12.33	0.0154	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	2,471	65,583,143		23.66	0.0107	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	280	172,663,135	479,272	218.39	0.0000	2.0521
UNMETERED SCATTERED LOAD	\$/kWh	60	275,664		6.01	0.0225	0.0000
SENTINEL LIGHTING	\$/kW	9	18,246	17	5.41	0.0000	27.9969
STREET LIGHTING	\$/kW	6,026	18,246	15,177	5.66	0.0000	4.7547
microFIT							

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	20,036	206,340,893		12.33	.0154	.0000	2,964,526.56	3,177,649.75	.00	6,142,176.31	48.27%	51.73%	0.00%	62.96%
GENERAL SERVICE LESS THAN 50 KW	2,471	65,583,143		23.66	.0107	.0000	701,566.32	701,739.63	.00	1,403,305.95	49.99%	50.01%	0.00%	14.38%
GENERAL SERVICE 50 TO 4,999 KW	280	172,663,135	479,272	218.39	.0000	2.0521	733,790.40	.00	983,514.07	1,717,304.47	42.73%	0.00%	57.27%	17.60%
UNMETERED SCATTERED LOAD	60	275,664		6.01	.0225	.0000	4,327.20	6,202.44	.00	10,529.64	41.10%	58.90%	0.00%	0.11%
SENTINEL LIGHTING	9	18,246	17	5.41	.0000	27.9969	584.28	.00	475.95	1,060.23	55.11%	0.00%	44.89%	0.01%
STREET LIGHTING	6,026	18,246	15,177	5.66	.0000	4.7547	409,285.92	.00	72,162.08	481,448.00	85.01%	0.00%	14.99%	4.93%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	28,882	444,899,327	494,466				4,814,080.68	3,885,591.82	1,056,152.10	9,755,824.60				100.00%



Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 41,870,815	\$ 41,870,815
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 41,870,815	\$ 41,870,815
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 33,091	\$ 33,091
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 4,650	\$ 5,129
Grossed-up Tax Amount	\$ 6,070	\$ 6,070
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 6,070	\$ 6,070
Total Tax Related Amounts	\$ 6,070	\$ 6,070
Incremental Tax Savings		-\$ 0
Sharing of Tax Savings (50%)		-\$ 0



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	6,142,176	63.0%	-\$0	206,340,893		0.0000	
GENERAL SERVICE LESS THAN 50 KW	1,403,306	14.4%	-\$0	65,583,143		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	1,717,304	17.6%	-\$0	172,663,135	479,272		0.0000
UNMETERED SCATTERED LOAD	10,530	0.1%	-\$0	275,664		0.0000	
SENTINEL LIGHTING	1,060	0.0%	-\$0	18,246	17		0.0000
STREET LIGHTING	481,448	4.9%	-\$0	18,246	15,177		0.0000
microFIT		0.0%	\$0				
Total	9,755,825	100.0%	-\$0	444,899,327	494,466		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0038
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4671	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5166
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0038
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8728	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1987
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8579	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1706



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	194,595,056	-	1.0700		208,216,710	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	194,595,056	-	1.0700		208,216,710	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	65,659,946	-	1.0700		70,256,142	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	65,659,946	-	1.0700		70,256,142	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	171,169,776	511,130	-	0.00%	-	511,130
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	171,169,776	511,130	-	0.00%	-	511,130
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	293,679	-	1.0700		314,237	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	293,679	-	1.0700		314,237	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	13,565	15	-	0.00%	-	15
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	13,565	15	-	0.00%	-	15
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	4,934,582	13,618	-	0.00%	-	13,618
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4,934,582	13,618	-	0.00%	-	13,618



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2013	Current 2014	Forecast 2015



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,784	\$3.18	\$ 288,693	58,758	\$0.70	\$ 41,131	90,989	\$1.63	\$ 148,312	\$ 189,443
February	80,221	\$3.18	\$ 255,103	55,403	\$0.70	\$ 38,782	80,410	\$1.63	\$ 131,068	\$ 169,850
March	74,657	\$3.18	\$ 237,409	51,263	\$0.70	\$ 35,884	75,303	\$1.63	\$ 122,744	\$ 158,628
April	70,338	\$3.18	\$ 223,674	46,100	\$0.70	\$ 32,270	71,905	\$1.63	\$ 117,205	\$ 149,475
May	62,630	\$3.18	\$ 199,163	41,342	\$0.70	\$ 28,939	64,483	\$1.63	\$ 105,108	\$ 134,047
June	70,673	\$3.18	\$ 224,739	43,637	\$0.70	\$ 30,546	70,673	\$1.63	\$ 115,197	\$ 145,743
July	76,032	\$3.18	\$ 241,780	47,196	\$0.70	\$ 33,037	76,032	\$1.63	\$ 123,931	\$ 156,969
August	70,192	\$3.18	\$ 223,211	44,555	\$0.70	\$ 31,189	70,192	\$1.63	\$ 114,413	\$ 145,602
September	58,503	\$3.18	\$ 186,040	36,718	\$0.70	\$ 25,702	58,737	\$1.63	\$ 95,741	\$ 121,444
October	78,034	\$3.18	\$ 248,149	47,309	\$0.70	\$ 33,116	78,085	\$1.63	\$ 127,278	\$ 160,394
November	80,378	\$3.18	\$ 255,602	54,190	\$0.70	\$ 37,933	80,394	\$1.63	\$ 131,042	\$ 168,975
December	89,015	\$3.18	\$ 283,068	62,027	\$0.70	\$ 43,419	89,015	\$1.63	\$ 145,095	\$ 188,514
Total	901,457	\$ 3.18	\$ 2,866,632	588,499	\$ 0.70	\$ 411,949	906,217	\$ 1.63	\$ 1,477,134	\$ 1,889,083

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		90,784	\$3.18	\$ 288,693	58,758	\$0.70	\$ 41,131	90,989	\$1.63	\$ 148,312	\$ 189,443
February		80,221	\$3.18	\$ 255,103	55,403	\$0.70	\$ 38,782	80,410	\$1.63	\$ 131,068	\$ 169,850
March		74,657	\$3.18	\$ 237,409	51,263	\$0.70	\$ 35,884	75,303	\$1.63	\$ 122,744	\$ 158,628
April		70,338	\$3.18	\$ 223,674	46,100	\$0.70	\$ 32,270	71,905	\$1.63	\$ 117,205	\$ 149,475
May		62,630	\$3.18	\$ 199,163	41,342	\$0.70	\$ 28,939	64,483	\$1.63	\$ 105,108	\$ 134,047
June		70,673	\$3.18	\$ 224,739	43,637	\$0.70	\$ 30,546	70,673	\$1.63	\$ 115,197	\$ 145,743
July		76,032	\$3.18	\$ 241,780	47,196	\$0.70	\$ 33,037	76,032	\$1.63	\$ 123,931	\$ 156,969
August		70,192	\$3.18	\$ 223,211	44,555	\$0.70	\$ 31,189	70,192	\$1.63	\$ 114,413	\$ 145,602
September		58,503	\$3.18	\$ 186,040	36,718	\$0.70	\$ 25,702	58,737	\$1.63	\$ 95,741	\$ 121,444
October		78,034	\$3.18	\$ 248,149	47,309	\$0.70	\$ 33,116	78,085	\$1.63	\$ 127,278	\$ 160,394
November		80,378	\$3.18	\$ 255,602	54,190	\$0.70	\$ 37,933	80,394	\$1.63	\$ 131,042	\$ 168,975
December		89,015	\$3.18	\$ 283,068	62,027	\$0.70	\$ 43,419	89,015	\$1.63	\$ 145,095	\$ 188,514
Total		901,457	\$ 3.18	\$ 2,866,632	588,499	\$ 0.70	\$ 411,949	906,217	\$ 1.63	\$ 1,477,134	\$ 1,889,083
Transformer Allowance Credit (if applicable)											\$ -
Total including deduction for Transformer Allowance Credit											\$ 1,889,083



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,784	\$ 3.3765	\$ 306,532	58,758	\$ 0.7167	\$ 42,112	90,989	\$ 1.6200	\$ 147,402	\$ 189,514
February	80,221	\$ 3.3765	\$ 270,866	55,403	\$ 0.7167	\$ 39,707	80,410	\$ 1.6200	\$ 130,264	\$ 169,972
March	74,657	\$ 3.3765	\$ 252,079	51,263	\$ 0.7167	\$ 36,740	75,303	\$ 1.6200	\$ 121,991	\$ 158,731
April	70,338	\$ 3.3765	\$ 237,496	46,100	\$ 0.7167	\$ 33,040	71,905	\$ 1.6200	\$ 116,486	\$ 149,526
May	62,630	\$ 3.3765	\$ 211,470	41,342	\$ 0.7167	\$ 29,630	64,483	\$ 1.6200	\$ 104,463	\$ 134,093
June	70,673	\$ 3.3765	\$ 238,626	43,637	\$ 0.7167	\$ 31,275	70,673	\$ 1.6200	\$ 114,490	\$ 145,765
July	76,032	\$ 3.3765	\$ 256,720	47,196	\$ 0.7167	\$ 33,826	76,032	\$ 1.6200	\$ 123,171	\$ 156,997
August	70,192	\$ 3.3765	\$ 237,003	44,555	\$ 0.7167	\$ 31,933	70,192	\$ 1.6200	\$ 113,711	\$ 145,644
September	58,503	\$ 3.3765	\$ 197,536	36,718	\$ 0.7167	\$ 26,316	58,737	\$ 1.6200	\$ 95,154	\$ 121,470
October	78,034	\$ 3.3765	\$ 263,483	47,309	\$ 0.7167	\$ 33,906	78,085	\$ 1.6200	\$ 126,497	\$ 160,403
November	80,378	\$ 3.3765	\$ 271,396	54,190	\$ 0.7167	\$ 38,838	80,394	\$ 1.6200	\$ 130,238	\$ 169,076
December	89,015	\$ 3.3765	\$ 300,559	62,027	\$ 0.7167	\$ 44,455	89,015	\$ 1.6200	\$ 144,204	\$ 188,659
Total	901,457	\$ 3.38	\$ 3,043,768	588,499	\$ 0.72	\$ 421,777	906,217	\$ 1.62	\$ 1,468,072	\$ 1,889,849

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,784	\$ 3.3765	\$ 306,532	58,758	\$ 0.7167	\$ 42,112	90,989	\$ 1.6200	\$ 147,402	\$ 189,514
February	80,221	\$ 3.3765	\$ 270,866	55,403	\$ 0.7167	\$ 39,707	80,410	\$ 1.6200	\$ 130,264	\$ 169,972
March	74,657	\$ 3.3765	\$ 252,079	51,263	\$ 0.7167	\$ 36,740	75,303	\$ 1.6200	\$ 121,991	\$ 158,731
April	70,338	\$ 3.3765	\$ 237,496	46,100	\$ 0.7167	\$ 33,040	71,905	\$ 1.6200	\$ 116,486	\$ 149,526
May	62,630	\$ 3.3765	\$ 211,470	41,342	\$ 0.7167	\$ 29,630	64,483	\$ 1.6200	\$ 104,463	\$ 134,093
June	70,673	\$ 3.3765	\$ 238,626	43,637	\$ 0.7167	\$ 31,275	70,673	\$ 1.6200	\$ 114,490	\$ 145,765
July	76,032	\$ 3.3765	\$ 256,720	47,196	\$ 0.7167	\$ 33,826	76,032	\$ 1.6200	\$ 123,171	\$ 156,997
August	70,192	\$ 3.3765	\$ 237,003	44,555	\$ 0.7167	\$ 31,933	70,192	\$ 1.6200	\$ 113,711	\$ 145,644
September	58,503	\$ 3.3765	\$ 197,536	36,718	\$ 0.7167	\$ 26,316	58,737	\$ 1.6200	\$ 95,154	\$ 121,470
October	78,034	\$ 3.3765	\$ 263,483	47,309	\$ 0.7167	\$ 33,906	78,085	\$ 1.6200	\$ 126,497	\$ 160,403
November	80,378	\$ 3.3765	\$ 271,396	54,190	\$ 0.7167	\$ 38,838	80,394	\$ 1.6200	\$ 130,238	\$ 169,076
December	89,015	\$ 3.3765	\$ 300,559	62,027	\$ 0.7167	\$ 44,455	89,015	\$ 1.6200	\$ 144,204	\$ 188,659
Total	901,457	\$ 3.38	\$ 3,043,768	588,499	\$ 0.72	\$ 421,777	906,217	\$ 1.62	\$ 1,468,072	\$ 1,889,849

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
February	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
March	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
April	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
May	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
June	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
July	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
August	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
September	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
October	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
November	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
December	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -

Total	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	90,784	\$ 3.38	\$	306,532	58,758	\$ 0.72	\$	42,112	90,989	\$ 1.62	\$	147,402	\$ 189,514
February	80,221	\$ 3.38	\$	270,866	55,403	\$ 0.72	\$	39,707	80,410	\$ 1.62	\$	130,264	\$ 169,972
March	74,657	\$ 3.38	\$	252,079	51,263	\$ 0.72	\$	36,740	75,303	\$ 1.62	\$	121,991	\$ 158,731
April	70,338	\$ 3.38	\$	237,496	46,100	\$ 0.72	\$	33,040	71,905	\$ 1.62	\$	116,486	\$ 149,526
May	62,630	\$ 3.38	\$	211,470	41,342	\$ 0.72	\$	29,630	64,483	\$ 1.62	\$	104,463	\$ 134,093
June	70,673	\$ 3.38	\$	238,626	43,637	\$ 0.72	\$	31,275	70,673	\$ 1.62	\$	114,490	\$ 145,765
July	76,032	\$ 3.38	\$	256,720	47,196	\$ 0.72	\$	33,826	76,032	\$ 1.62	\$	123,171	\$ 156,997
August	70,192	\$ 3.38	\$	237,003	44,555	\$ 0.72	\$	31,933	70,192	\$ 1.62	\$	113,711	\$ 145,644
September	58,503	\$ 3.38	\$	197,536	36,718	\$ 0.72	\$	26,316	58,737	\$ 1.62	\$	95,154	\$ 121,470
October	78,034	\$ 3.38	\$	263,483	47,309	\$ 0.72	\$	33,906	78,085	\$ 1.62	\$	126,497	\$ 160,403
November	80,378	\$ 3.38	\$	271,396	54,190	\$ 0.72	\$	38,838	80,394	\$ 1.62	\$	130,238	\$ 169,076
December	89,015	\$ 3.38	\$	300,559	62,027	\$ 0.72	\$	44,455	89,015	\$ 1.62	\$	144,204	\$ 188,659
Total	901,457	\$ 3.38	\$	3,043,768	588,499	\$ 0.72	\$	421,777	906,217	\$ 1.62	\$	1,468,072	\$ 1,889,849
Transformer Allowance Credit (if applicable)													\$ -
Total including deduction for Transformer Allowance Credit													\$ 1,889,849



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	208,216,710	-	1,353,409	44.3%	1,347,950	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	70,256,142	-	414,511	13.6%	412,839	0.0059
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4671	-	511,129	1,261,006	41.3%	1,255,920	2.4571
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	310,535	-	1,832	0.1%	1,825	0.0059
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8728	-	19	36	0.0%	35	1.8652
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8579	-	13,618	25,301	0.8%	25,199	1.8504



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	208,216,710	-	853,689	44.6%	843,364	0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	70,256,142	-	266,973	14.0%	263,745	0.0038
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5166	-	511,129	775,178	40.5%	765,803	1.4983
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	310,535	-	1,180	0.1%	1,166	0.0038
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1987	-	19	23	0.0%	22	1.1842
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1706	-	13,618	15,941	0.8%	15,748	1.1564



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	208,216,710	-	1,347,950	44.3%	1,347,950	0.0065
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	70,256,142	-	412,839	13.6%	412,839	0.0059
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4571	-	511,129	1,255,920	41.3%	1,255,920	2.4571
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	310,535	-	1,825	0.1%	1,825	0.0059
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8652	-	19	35	0.0%	35	1.8652
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8504	-	13,618	25,199	0.8%	25,199	1.8504



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service\$/kWh		0.0041	208,216,710	-	843,364	44.6%	843,364	0.0041
GENERAL SERVICE LESS THAN 50 t	Retail Transmission Rate - Line and Transformation Connection Service\$/kWh		0.0038	70,256,142	-	263,745	14.0%	263,745	0.0038
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		1.4983	-	511,129	765,803	40.5%	765,803	1.4983
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service\$/kWh		0.0038	310,535	-	1,166	0.1%	1,166	0.0038
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		1.1842	-	19	22	0.0%	22	1.1842
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		1.1564	-	13,618	15,748	0.8%	15,748	1.1564



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4571
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4983
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8652
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1842
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8504
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1564



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Westario Power Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	V
Productivity Factor	0.00%	Associated Stretch Factor Value	0.60%
Price Cap Index	1.10%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.50		0.0156		1.10%	12.64	0.0158
GENERAL SERVICE LESS THAN 50 KW	23.99		0.0108		1.10%	24.25	0.0109
GENERAL SERVICE 50 TO 4,999 KW	221.45		2.0808		1.10%	223.89	2.1037
UNMETERED SCATTERED LOAD	6.09		0.0228		1.10%	6.16	0.0231
SENTINEL LIGHTING	5.49		28.3889		1.10%	5.55	28.7012
STREET LIGHTING	5.74		4.8213		1.10%	5.80	4.8743
microFIT	5.40					5.40	

**Westario Power Inc.**

UNIT RATE

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
%	1.00

Primary Metering Allowance for transformer losses – applied to measured demand and energy

APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0593



Incentive Regulation Model for 2015 Filers

Westario Power Inc.

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

	Unit	Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

	Unit	Rate

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

	Unit	Rate

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

	Unit	Rate

SENTINEL LIGHTING SERVICE CLASSIFICATION

	Unit	Rate



Incentive Regulation Model for 2015 Filers

STREET LIGHTING SERVICE CLASSIFICATION

Unit Rate

microFIT SERVICE CLASSIFICATION

Unit Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix E

RRR 2.1.5 as at December 31, 2013 (filed April 30, 2014)

Table 3

Total Metered Consumption (SSS + Retailer customers)

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	194,595,056.00	0	6,399,189.77
General Service < 50 kW	65,659,946.00	0	1,520,807.07
General Service >= 50 kW	171,169,776.00	511,130	1,929,840.93
Large User	0.00	0	
Sub Transmission Customers	0.00	0	
Embedded Distributor(s)	0.00	0	
Street Lighting Connections	4,934,582.00	13,618	465,026.09
Sentinel Lighting Connections	13,565.00	15	975.53
Unmetered Scattered Load Connections	293,679.00	4	16,230.55
Wholesale Market Participants	0.00	0	
Total (Auto-Calculated)	436,666,604.00	524,767	10,332,069.94

Appendix F

RRR 2.1.7 Trial Balance – excerpt

As of December 31, 2013, filed April 30, 2014

Other Assets and Deferred Charges		
Account Description	Account No	Amount
Unrecovered Plant and Regulatory Study Costs	1505	0.00
Other Regulatory Assets	1508	60,532.00
Preliminary Survey and Investigation Charges	1510	0.00
Emission Allowance Inventory	1515	0.00
Emission Allowances Withheld	1516	0.00
RCVARetail	1518	-17,363.00
Special Purpose Charge Assessment Variance Account	1521	0.00
Miscellaneous Deferred Debits	1525	0.00
Deferred Losses from Disposition of Utility Plant	1530	0.00
Renewable Connection Capital Deferral Account	1531	0.00
Renewable Connection OM&A Deferral Account	1532	2,008.00
Renewable Generation Connection Funding Adder Deferral Account	1533	0.00
Smart Grid Capital Deferral Account	1534	0.00
Smart Grid OM&A Deferral Account	1535	0.00
Smart Grid Funding Adder Deferral Account	1536	0.00
Unamortized Loss on Reacquired Debt	1540	0.00
RCVASTR	1548	38,387.00
LV Variance Account	1550	661,488.00
Smart Metering Entity Charge Variance Account	1551	13,710.00
Smart Meter Capital and Recovery Offset Variance Account	1555	404,868.00
Smart Meter OM&A Variance Account	1556	0.00
Deferred Payments in Lieu of Taxes	1562	0.00
Contra Asset - Deferred Payments in Lieu of Taxes	1563	0.00
Board-Approval CDM Variance Account	1567	0.00
LRAM Variance Account	1568	47,088.00
Extraordinary Event Costs	1572	0.00
Deferred Rate Impact Amounts	1574	0.00
IFRS-CGAAP Transitional PP&E Amounts	1575	-403,511.00
CGAAP Accounting Changes	1576	0.00
RSVAWMS	1580	-361,180.00
RSVAONE-TIME	1582	0.00
RSVANW	1584	-67,395.00
RSVACN	1586	1,968,484.00
RSVAPOWER	1588	795,873.00
RSVAGA	1589	0.00
PIIs and Tax Variance for 2006 and Subsequent Years	1592	23,510.00
Disposition and Recovery/Refund of Regulatory Balances Control Account	1595	2,041,697.00