



**Collus PowerStream**  
43 Stewart Road  
Collingwood ON L9Y 4M7  
Phone: (705) 445-1800  
Operations Department Fax: (705) 445-0791  
Finance Department Fax: (705) 445-8267  
[www.colluspowerstream.ca](http://www.colluspowerstream.ca)

---

September 29, 2014

Board Secretary  
Ontario Energy Board  
PO Box 2319  
27th Floor 2300 Yonge Street  
Toronto ON M4P 1E4

Attn: Kirsten Walli

**RE: Collus PowerStream Corp (License ED-2002-0518)  
2015 4<sup>th</sup> Generation IRM Application EB-2014-0065**

In accordance with instructions released by the Ontario Energy Board updating Chapter 3 of the filing requirements for Electricity Distribution Rate Applications, Collus PowerStream submits its application for approval for 4th Generation Incentive Rate-setting Mechanism (IRM4) based rates effective May 1, 2015.

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies are enclosed.

If you have any questions please do not hesitate to contact the undersigned at [gmcallister@collus.com](mailto:gmcallister@collus.com) or (705)445-1800 ext 2274.

Yours truly,

A handwritten signature in blue ink, appearing to read "Glen McAllister", with a long horizontal flourish extending to the right.

Glen McAllister, B.Sc., CPA, CMA  
Manager, Billing & Regulatory  
Collus PowerStream

Encl

**Collus PowerStream Corp.**

**ED-2002-0518**

**2015 Electricity Distribution Rate Application**

**Board File Number EB-2014-0065**

**Management Summary**

## **Table of Contents**

|   |           |
|---|-----------|
| <b>1. INTRODUCTION .....</b>  | <b>3</b>  |
| <b>2. SUMMARY OF APPLICATION.....</b>                                   | <b>6</b>  |
| <b>3. PRICE CAP ADJUSTMENT .....</b>                                    | <b>7</b>  |
| <b>4. TAX CHANGES RATES ADJUSTMENTS .....</b>                           | <b>8</b>  |
| <b>5. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE (LRAMVA).....</b>      | <b>9</b>  |
| <b>6. RETAIL TRANSMISSION SERVICE RATES.....</b>                        | <b>11</b> |
| <b>7. ELECTRICITY DISTRIBUTION DEFERRAL AND VARIANCE ACCOUNTS .....</b> | <b>12</b> |
| <b>8. RATE CHANGE SUMMARY AND BILL IMPACTS .....</b>                    | <b>14</b> |

## **Appendices**

- A Proposed 2015Tariff Sheet (from Rate Generator file)
- B Bill Impacts Summary (from Rate Generator file)
- C IRM Rate Generator
- D Collus PowerStream Approved 2014 Tariff Sheet

## 1 **1. Introduction**

2 Collus PowerStream Corp. ("Collus") filed a 4<sup>th</sup> Generation Incentive Regulation  
3 Mechanism ("4th GIRM") rate application resulting in the current Board approved rates  
4 that were effective May 1, 2014. Collus is submitting a 4<sup>th</sup> GIRM rate application, for  
5 2015 electricity distribution rates, effective May 1, 2015.

6 This application has been prepared in accordance with all the relevant Ontario Energy  
7 Board ("OEB" or "Board") guidelines and requirements.

8 Collus has adhered to the Board's directions in completing the Board-approved 2015  
9 IRM models, and is filing the Board's 2015 IRM Rate Generator model. Collus is not  
10 filing the Board's forms of -2015 Incremental Capital Work Form or a 2015 Incremental  
11 Capital Project Summary – these are not applicable, as Collus is not proposing an  
12 Incremental Capital Module for 2015.

## 13 **Publication of Notice**

14 Upon receipt of the the Board's Letter of Direction the form of Notice of Application and  
15 Hearing, Collus will arrange to have the Notice of Application and Hearing posted in a  
16 newspaper which has the highest circulation in Collus' service area, in order to reach the  
17 greatest number of customers. This will be done in accordance with the schedule  
18 established by the Board.

19 The Notice of Application and Hearing will appear in the following newspaper:

- 20 • the Collingwood Connection, which is the local newsprint media outlet with the  
21 greatest circulation numbers servicing the Collus distribution area.

22 Once the Notice of Application and Hearing has been published in the above listed  
23 newspaper, Collus will file an Affidavit of Publication with proof, as directed by the Board.

1

2   **Applicant Contact Information**

3   The primary contact for this Application is:

4   **Mr. Glen McAllister**

5   Manager, Billing & Regulatory

6   Collus PowerStream Corp.

7   Address for personal service and mailing address

8   43 Stewart Road

9   Collingwood, ON

10   L9Y 4M7

11   Telephone: 705-445-1800 ext 2274

12   Facsimile: 705-445-8267

13   E-mail: [gmcallister@collus.com](mailto:gmcallister@collus.com)

14   The secondary contact for this Application is:

15   **Ms. Cindy Shuttleworth**

16   Chief Financial Officer

17   Collus PowerStream Corp.

18   Address for personal service and mailing address:

19   43 Stewart Road

20   Collingwood, ON

21   L9Y 4M7

22   Telephone: 705-445-1800 ext 2270

23   Facsimile: 705-445-8267

24   E-mail: [cshuttleworth@collus.com](mailto:cshuttleworth@collus.com)

25

1 The legal counsel for this Application is:

2 **Mr. James Sidlofsky**

3 Partner

4 Borden Ladner Gervais LLP

5 Address for personal service and mailing address:

6  
7 40 King Street West

8 Suite 4100

9 Toronto, ON

10 M5H 3Y4

11 Telephone: 416-367-6277

12 Facsimile: 416-361-2751

13 E-mail: [jsidlofsky@blg.com](mailto:jsidlofsky@blg.com)

14  
15  
16  
17 DATED AT COLLINGWOOD, ONTARIO THIS 29<sup>th</sup> DAY OF September, 2014

18  
19  
20  
21 **Collus PowerStream Corp.**

22  
23  
24  
25  
26  
27 Cindy Shuttleworth, BAccS, CPA, CGA  
28 Chief Financial Officer  
29

30

31

## 2. Summary of Application

Collus' current rates, effective May 1, 2014, were approved by the Board in its Decision dated March 13, 2014 on Collus' 2014 4<sup>th</sup> GIRM Application (EB-2013-0121).

Collus is submitting a 4th GIRM Application for rates effective May 1, 2015.

Collus requests an Order or Orders approving:

1. Monthly Service Charge and Distribution Volumetric rates adjusted by the Board's price cap formula effective May 1, 2015;
2. updated Retail Transmission Service rates effective May 1, 2015;
3. an order declaring Collus' current (i.e. 2014) rates as interim rates effective May 1, 2015, and a rider that would allow for the recovery of any forgone incremental revenue between May 1, 2015 and the effective date of the Board's Rate Order if and only if the preceding approvals cannot be issued in time to implement final rates, effective May 1, 2015.

### 3. Price Cap Adjustment

The rates and tariffs entered in the Rate Generator Model are taken from the Board-approved 2014 Tariff of Rates and Charges, as per the Board Rate Order (EB-2013-0121) dated May 1, 2014 and attached to this Application as Appendix D.

As shown in Sheet 3 – “*Rate Classes*” of the Rate Generator Model, Collus has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Street Lighting

The Price Cap index of 1.40% is calculated in the Board’s Rate Generator model, based on the preliminary 4<sup>th</sup> GIRM parameters. Collus recognizes that certain parameter values, including the price escalator (GDP-IPI) of 1.7%, Total Productivity Factor (“TPF”) of 0.00% and the stretch factor of 0.3% are proxy values that will be adjusted to the Board approved values at the time of preparing the 2015 Rate Order.



#### 4. Tax Changes Rates Adjustments

The Board's 4<sup>th</sup> GIRM Supplemental Report determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The tax savings to be shared in 2015 are related to the income tax rate changes as shown on schedule 11 – “STS-Tax Changes” in the *Incentive Regulation Shared Tax Savings Model for 2014 Filers*.

At the time of filing this Application the legislated tax rates for 2015 are unchanged from the 2014 tax rates which underpin the 2014 distribution rates and tax savings are calculated as \$0. As a result the tax change rate riders have been calculated as \$0.0000.

Collus recognizes that should legislated tax changes for 2015 occur during the course of this proceeding, the tax change calculation may be updated and rate riders derived as part of the draft Rate Order process.

## **5. Lost Revenue Adjustment Mechanism Variance (LRAMVA)**

In the *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) (the "CDM Guidelines"), the Board approved the generic variance account, Account 1568 – LRAM Variance Account. This account was created in relation to the CDM programs for the 4-year period January 1, 2011 to December 31, 2014, in recognition of the new CDM targets assigned to distributors.

Distributors are required to calculate the variance between the actual CDM savings achieved and the level of CDM savings assumed in the setting of their rates. The variance in the CDM savings is to be calculated for each customer class and the approved rates applied to determine a dollar amount. These amounts are to be recorded in Account 1568 and reported in the annual trial balance filed under electricity Reporting and Record-keeping Requirements ("RRR") section 2.1.7.

Collus had new cost of service ("COS") rates approved for 2013. This was the first COS filing where the load forecast incorporated the anticipated CDM savings related to the new CDM targets assigned to distributors.

The previous COS application was filed for 2009 rates and there was no load reduction with respect to the new CDM targets assigned to distributors for the 2011 to 2014 time period.

As the 2011 and 2012 rates do not contain any reduction for these programs, the entire amount of the OPA reported savings represents the variance between CDM in rates and actual CDM results.

Collus has calculated the LRAMVA for 2011, 2012 and 2013 based on the Board's guidance. The amounts booked are summarized in Table 5.1 below.

**Table 5.1: LRAMVA Amounts as at December 31, 2013**

| Rate Class  | 2011 Amount | 2012 Amount | 2013 Amount | Total     |
|-------------|-------------|-------------|-------------|-----------|
| Residential | \$ 4,777    | \$ 4,638    | \$ 3,385    | \$ 12,800 |
| GS<50       | \$ 2,174    | \$ 2,193    | \$ 6,137    | \$ 10,504 |
| GS>50       | \$ 151      | \$ 152      | \$ 444      | \$ 747    |
| Total       | \$ 7,102    | \$ 6,983    | \$ 9,966    | \$ 24,051 |

The 2011 amount is based on the OPA report issued in September 2012. The 2012 amount is based on the OPA report issued in September 2013. The 2013 amount is based on the OPA report issued in September 2014.

Section 13.4 of the CDM Guidelines provides that “At a minimum, distributors must apply for disposition of the balance in the LRAMVA the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of their Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant.” Given the size of the LRAMVA balance, Collus is not requesting disposition of the LRAMVA balance at this time. Collus will provide an updated LRAMVA balance in its next rate application (for 2016 rates) and will consider disposition of the balance at that time.

## 6. Retail Transmission Service Rates

Collus has adjusted its Retail Transmission Service Rates (RTSR) to recover the wholesale transmission costs that it will be charging. Collus used the Board's 2014 RTSR worksheets included in the 2015 IRM Rate Generator model and followed the direction in the Board's *Guideline: Electricity Distribution Retail Transmission Service Rates, G-2008-0001, Revision 4.0, June 28, 2013*.

Collus has used the 2014 Uniform Transmission Rates (UTR) as listed in G-2008-0001 and assumed no change in the wholesale transmission rates that it will be charged for 2015. Collus is billed for transmission costs for all delivery points by Hydro One Networks Inc. (HONI) and has entered HONI's approved rates into the model. Collus anticipates that information regarding 2015 wholesale transmission rates will be available and that the RTSR Model will be updated with 2015 wholesale rates at the time of the draft Rate Order filing.

Collus has determined the 2013 wholesale quantities billed. The 2013 wholesale quantities and the 2014 approved wholesale rates were used to calculate the estimated wholesale transmission costs for 2014 and for 2015.

The 2013 billing determinants and current 2014 approved RTSRs were used in the RTSR Models to estimate the amounts that would be billed to customers for 2014 and 2015. The Network and Connection rates were then adjusted to bring the estimated amounts billed to customers equal to the estimated wholesale cost for 2015.

**Table 6.1: Proposed RTSR Changes**

| Transmission Rates | Billed at Current Rates | Forecast Wholesale Cost | Change \$  | Change % |
|--------------------|-------------------------|-------------------------|------------|----------|
| Network            | \$ 1,814,780            | \$ 1,978,315            | \$ 163,535 | 9.01%    |
| Connection         | \$ 922,841              | \$ 989,161              | \$ 66,320  | 7.19%    |

## 7. Electricity Distribution Deferral and Variance

### Accounts

On July 31, 2009 the Board issued its Report on *Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*. The EDDVAR Report sets out the policy framework for the review and disposition of deferral and variance accounts ("DVA") for electricity distributors. As part of this framework, the Board has decided to review certain deferral and variance accounts within a distributor's IRM application.

Collus has entered the data for the Group 1 Accounts into the appropriate schedules of the IRM Rate Generator model (Appendix C). Table 7.1 below summarizes the Group 1 Account balances as at December 31, 2013, as per the model.

**Table 7.1: Summary of the Group 1 Account Balances for Disposition  
at December 31, 2013**

| Description                                 | Account | Amount              |
|---|---------|---------------------|
| RSVA - LOW VOLTAGE                          | 1550    | \$ 449,314          |
| SMART METERING ENTITY CHARGE                | 1551    | \$ 7,860            |
| RSVA WHOLESALE MARKET SERVICE               | 1580    | \$ (1,083,178)      |
| RSVA TRANSMISSION NETWORK SERVICE           | 1584    | \$ 257,948          |
| RSVA TRANSMISSION CONNECTION SERV           | 1586    | \$ 98,117           |
| RSVA - POWER                                | 1588    | \$ 753,131          |
| RSVA - GLOBAL ADJUSTMENT                    | 1589    | \$ 661,149          |
| <b>Group 1 sub-total</b>                    |         | <b>\$ 1,144,340</b> |
| 2013 kWhs                                   |         | 284,104,505         |
| <b>Threshold Test (total claim per kWh)</b> |         | <b>0.0040</b>       |

Note: includes 2014 accrued interest

As shown in Table 7.1 above, the threshold of \$0.0010 per kWh debit or (credit) has been exceeded and Collus is requesting disposition of the Group 1 balances. The Board has also given distributors the opportunity to request disposition of the balances in Account 1568 – Lost Revenue Adjustment Variance account (LRAMVA). This is discussed in Section 5, LRAMVA, above. Collus is not proposing to dispose of the Account 1568 balance in this Application.

1 In its Decision on Collus' 2013 cost of service EDR application (EB-2012-0116), the  
2 Board approved the clearance of the December 31, 2011 DVA balances over a period of  
3 two years. The approved amounts were transferred to Account 1595 in October 2013  
4 when Board approval was received. The approved rate riders continue until April 30,  
5 2015 and amounts billed to customers continue to be recorded in Account 1595.

6 As per the Board's guidance in EDDVAR, only residual balances in Account 1595 for  
7 which the rate riders have expired are to be included in the amount to be disposed. The  
8 balances in Account 1595 at December 31, 2013, for the 2012 and 2013 approved  
9 dispositions for which disposition rate riders were still active, have been excluded from  
10 the Account 1595 balance for disposition in this Application. These balances were  
11 excluded in the "Principal Disposition during 2014 - instructed by Board" and "Interest  
12 Disposition during 2014 - instructed by Board" columns of Schedule 5, "2014 Continuity  
13 Schedule" in the 2015 IRM Rate Generator model.

14 Schedule 5, "2014 Continuity Schedule", in the 2015 IRM Rate Generator model,  
15 compares the December 31, 2013 balances amounts listed to those reported in the 2.1.7  
16 RRR filing of the December 31, 2013 trial balance. As can be seen in the "Variance"  
17 column, the net total variance is \$0.

18

## 1    **8. Rate Change Summary and Bill Impacts**

2    Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of  
3    the 2015 price cap adjustment and updated transmission rates.

4    Appendix B shows the resulting bill impacts, as calculated by the Board's Rate  
5    Generator model.

6    Bill impacts for Collus:

7        • A typical Residential customer using 800 kWh per month will see an increase of  
8           \$2.44 or 4.83% in the Delivery line and an increase of \$2.49 or 1.81% on the  
9           total monthly bill.

10       • A typical General Service less than 50 kW demand customer using 2,000 kWh  
11           per month will see an increase of \$5.47 or 5.35% in the Delivery line and an  
12           increase of \$5.57 or 1.75% on the total monthly bill.

13    The typical bill impacts calculated for other classes range from an increase of 0.64% for  
14    the Unmetered Scattered Load class to an increase of 3.95% for General Service  
15    greater than 50 kW, on the total monthly bill.

1

## **Appendix A**

2

### **Proposed 2015 Tariff Sheet (from Rate Generator File)**

3



# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 10.16  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                   | \$     | 0.79   |
| Distribution Volumetric Rate   | \$/kWh | 0.0199 |
| Low Voltage Service Rate   | \$/kWh | 0.0016 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |        |        |
| Applicable only for Non RPP Customers  | \$/kWh | 0.0048 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0036 |

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 20.30  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                   | \$     | 0.79   |
| Distribution Volumetric Rate   | \$/kWh | 0.0135 |
| Low Voltage Service Rate   | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |        |        |
| Applicable only for Non RPP Customers  | \$/kWh | 0.0048 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0030 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Service Charge   | \$    | 97.00  |
| Distribution Volumetric Rate   | \$/kW | 3.1720 |
| Low Voltage Service Rate   | \$/kW | 0.5215 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | 0.5688 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |       |        |
| Applicable only for Non RPP Customers  | \$/kW | 1.6485 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.5488 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.2445 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 0.48   |
| Distribution Volumetric Rate   | \$/kWh | 0.0117 |
| Low Voltage Service Rate   | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |        |        |
| Applicable only for Non RPP Customers  | \$/kWh | 0.0048 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0030 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 3.55    |
| Distribution Volumetric Rate   | \$/kW | 14.7930 |
| Low Voltage Service Rate   | \$/kW | 0.4031  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | 0.5765  |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |       |         |
| Applicable only for Non RPP Customers  | \$/kW | 1.6710  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 1.9222  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 0.9621  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Charge to certify cheque  | \$ | 15.00 |
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Pulling Post Dated Cheques  | \$ | 15.00 |
| Duplicate Invoices for previous billing   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |         |
|---|----|---------|
| Late Payment – per month  | %  | 1.5000  |
| Late Payment – per annum  | %  | 19.5600 |
| Collection of account charge – no disconnection                       | \$ | 20.00   |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00  |
| Disconnect/Reconnect at meter – during regular hours                  | \$ | 40.00   |
| Disconnect/Reconnect at meter – after regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – during regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – after regular hours                    | \$ | 415.00  |
| Service call – after regular hours                                    | \$ | 165.00  |
| Specific Charge for Access to the Power Poles - \$/pole/year          | \$ | 22.35   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0603 |



# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Charge to certify cheque  | \$ | 15.00 |
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Pulling Post Dated Cheques  | \$ | 15.00 |
| Duplicate Invoices for previous billing   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |         |
|---|----|---------|
| Late Payment – per month  | %  | 1.5000  |
| Late Payment – per annum  | %  | 19.5600 |
| Collection of account charge – no disconnection                       | \$ | 20.00   |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00  |
| Disconnect/Reconnect at meter – during regular hours                  | \$ | 40.00   |
| Disconnect/Reconnect at meter – after regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – during regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – after regular hours                    | \$ | 415.00  |
| Service call – after regular hours                                    | \$ | 165.00  |
| Specific Charge for Access to the Power Poles - \$/pole/year          | \$ | 22.35   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0603 |

1

## **Appendix B**

2

### **Bill Impacts Summary (from Rate Generator file)**

3



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Rate Class **RESIDENTIAL**

Loss Factor 1.0710

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 10.02               | 1      | \$ 10.02         | \$ 10.16  | 1      | \$ 10.16         | \$ 0.14         | 1.40%         |
| Distribution Volumetric Rate                                | \$ 0.0196              | 800    | \$ 15.68         | \$ 0.0199 | 800    | \$ 15.92         | \$ 0.24         | 1.53%         |
| Fixed Rate Riders   | \$ 1.39                | 1      | \$ 1.39          | \$ -      | 1      | \$ -             | -\$ 1.39        | -100.00%      |
| Volumetric Rate Riders                                      | 0.0000                 | 800    | \$ -             | 0.0000    | 800    | \$ -             | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 27.09</b>  |           |        | <b>\$ 26.08</b>  | <b>-\$ 1.01</b> | <b>-3.73%</b> |
| Line Losses on Cost of Power                                | \$ 0.0925              | 57     | \$ 5.25          | \$ 0.0925 | 57     | \$ 5.25          | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | -0.0009                | 800    | -\$ 0.72         | 0.0017    | 800    | \$ 1.36          | \$ 2.08         | -288.89%      |
| Rate Riders   | \$ 0.0016              | 800    | \$ 1.28          | \$ 0.0016 | 800    | \$ 1.28          | \$ -            | 0.00%         |
| Low Voltage Service Charge                                  | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        |        |                  |           |        |                  |                 |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 33.69</b>  |           |        | <b>\$ 34.76</b>  | <b>\$ 1.07</b>  | <b>3.18%</b>  |
| RTSR - Network  | \$ 0.0064              | 1,714  | \$ 10.97         | \$ 0.0070 | 1,714  | \$ 12.00         | \$ 1.03         | 9.37%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0034              | 1,714  | \$ 5.83          | \$ 0.0036 | 1,714  | \$ 6.17          | \$ 0.34         | 5.88%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 50.49</b>  |           |        | <b>\$ 52.93</b>  | <b>\$ 2.44</b>  | <b>4.83%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 857    | \$ 3.77          | \$ 0.0044 | 857    | \$ 3.77          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 857    | \$ 1.11          | \$ 0.0013 | 857    | \$ 1.11          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 800    | \$ 5.60          | \$ 0.0070 | 800    | \$ 5.60          | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0750              | 512    | \$ 38.40         | \$ 0.0750 | 512    | \$ 38.40         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1120              | 144    | \$ 16.13         | \$ 0.1120 | 144    | \$ 16.13         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1350              | 144    | \$ 19.44         | \$ 0.1350 | 144    | \$ 19.44         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 135.19</b> |           |        | <b>\$ 137.63</b> | <b>\$ 2.44</b>  | <b>1.81%</b>  |
| HST   | 13%                    |        | \$ 17.57         | 13%       |        | \$ 17.89         | \$ 0.32         | 1.81%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 152.76</b> |           |        | <b>\$ 155.52</b> | <b>\$ 2.76</b>  | <b>1.81%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 15.28</b> |           |        | <b>-\$ 15.55</b> | <b>-\$ 0.27</b> | <b>1.77%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 137.48</b> |           |        | <b>\$ 139.97</b> | <b>\$ 2.49</b>  | <b>1.81%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0710

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 20.02               | 1      | \$ 20.02         | \$ 20.30  | 1      | \$ 20.30         | \$ 0.28         | 1.40%         |
| Distribution Volumetric Rate                                | \$ 0.0133              | 2,000  | \$ 26.60         | \$ 0.0135 | 2,000  | \$ 27.00         | \$ 0.40         | 1.50%         |
| Fixed Rate Riders   | \$ 3.21                | 1      | \$ 3.21          | \$ -      | 1      | \$ -             | -\$ 3.21        | -100.00%      |
| Volumetric Rate Riders                                      | 0.0000                 | 2,000  | \$ -             | 0.0000    | 2,000  | \$ -             | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 49.83</b>  |           |        | <b>\$ 47.30</b>  | <b>-\$ 2.53</b> | <b>-5.08%</b> |
| Line Losses on Cost of Power                                | \$ 0.0925              | 142    | \$ 13.13         | \$ 0.0925 | 142    | \$ 13.13         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | -0.0008                | 2,000  | -\$ 1.60         | 0.0017    | 2,000  | \$ 3.40          | \$ 5.00         | -312.50%      |
| Rate Riders   |                        |        |                  |           |        |                  |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0014              | 2,000  | \$ 2.80          | \$ 0.0014 | 2,000  | \$ 2.80          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 64.95</b>  |           |        | <b>\$ 67.42</b>  | <b>\$ 2.47</b>  | <b>3.80%</b>  |
| RTSR - Network  | \$ 0.0059              | 4,284  | \$ 25.28         | \$ 0.0064 | 4,284  | \$ 27.42         | \$ 2.14         | 8.47%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0028              | 4,284  | \$ 12.00         | \$ 0.0030 | 4,284  | \$ 12.85         | \$ 0.86         | 7.14%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 102.22</b> |           |        | <b>\$ 107.69</b> | <b>\$ 5.47</b>  | <b>5.35%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 2,142  | \$ 9.42          | \$ 0.0044 | 2,142  | \$ 9.42          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 2,142  | \$ 2.78          | \$ 0.0013 | 2,142  | \$ 2.78          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 2,000  | \$ 14.00         | \$ 0.0070 | 2,000  | \$ 14.00         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0750              | 1,280  | \$ 96.00         | \$ 0.0750 | 1,280  | \$ 96.00         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1120              | 360    | \$ 40.32         | \$ 0.1120 | 360    | \$ 40.32         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1350              | 360    | \$ 48.60         | \$ 0.1350 | 360    | \$ 48.60         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 313.60</b> |           |        | <b>\$ 319.07</b> | <b>\$ 5.47</b>  | <b>1.74%</b>  |
| HST   | 13%                    |        | \$ 40.77         | 13%       |        | \$ 41.48         | \$ 0.71         | 1.74%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 354.37</b> |           |        | <b>\$ 360.55</b> | <b>\$ 6.18</b>  | <b>1.74%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 35.44</b> |           |        | <b>-\$ 36.05</b> | <b>-\$ 0.61</b> | <b>1.72%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 318.93</b> |           |        | <b>\$ 324.50</b> | <b>\$ 5.57</b>  | <b>1.75%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0710

Consumption kWh 86,000

If Billed on a kW basis:

Demand kW 250

|   | Current Board-Approved |        |                     | Proposed  |        |                     | Impact           |               |
|---|------------------------|--------|---------------------|-----------|--------|---------------------|------------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)         | Rate (\$) | Volume | Charge (\$)         | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 95.66               | 1      | \$ 95.66            | \$ 97.00  | 1      | \$ 97.00            | \$ 1.34          | 1.40%         |
| Distribution Volumetric Rate                                | \$ 3.1282              | 250    | \$ 782.05           | \$ 3.1720 | 250    | \$ 793.00           | \$ 10.95         | 1.40%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -                | \$ -      | 1      | \$ -                | \$ -             |               |
| Volumetric Rate Riders                                      | 0.0000                 | 250    | \$ -                | 0.0000    | 250    | \$ -                | \$ -             |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 877.71</b>    |           |        | <b>\$ 890.00</b>    | <b>\$ 12.29</b>  | <b>1.40%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0925              | 6,106  | \$ 564.56           | \$ 0.0925 | 6,106  | \$ 564.56           | \$ -             | 0.00%         |
| Total Deferral/Variance Account                             | 0.7119                 | 250    | \$ 177.98           | 2.2173    | 250    | \$ 554.33           | \$ 376.35        | 211.46%       |
| Rate Riders   |                        |        |                     |           |        |                     |                  |               |
| Low Voltage Service Charge                                  | \$ 0.5215              | 250    | \$ 130.38           | \$ 0.5215 | 250    | \$ 130.38           | \$ -             | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -                |           | 1      | \$ -                | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 1,750.62</b>  |           |        | <b>\$ 2,139.26</b>  | <b>\$ 388.64</b> | <b>22.20%</b> |
| RTSR - Network  | \$ 2.3381              | 250    | \$ 584.53           | \$ 2.5488 | 250    | \$ 637.20           | \$ 52.68         | 9.01%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.1611              | 250    | \$ 290.28           | \$ 1.2445 | 250    | \$ 311.13           | \$ 20.85         | 7.18%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 2,625.42</b>  |           |        | <b>\$ 3,087.59</b>  | <b>\$ 462.17</b> | <b>17.60%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 92,106 | \$ 405.27           | \$ 0.0044 | 92,106 | \$ 405.27           | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 92,106 | \$ 119.74           | \$ 0.0013 | 92,106 | \$ 119.74           | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25             | \$ 0.2500 | 1      | \$ 0.25             | \$ -             | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 86,000 | \$ 602.00           | \$ 0.0070 | 86,000 | \$ 602.00           | \$ -             | 0.00%         |
| TOU - Off Peak  | \$ 0.0750              | 55,040 | \$ 4,128.00         | \$ 0.0750 | 55,040 | \$ 4,128.00         | \$ -             | 0.00%         |
| TOU - Mid Peak  | \$ 0.1120              | 15,480 | \$ 1,733.76         | \$ 0.1120 | 15,480 | \$ 1,733.76         | \$ -             | 0.00%         |
| TOU - On Peak   | \$ 0.1350              | 15,480 | \$ 2,089.80         | \$ 0.1350 | 15,480 | \$ 2,089.80         | \$ -             | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 11,704.23</b> |           |        | <b>\$ 12,166.40</b> | <b>\$ 462.17</b> | <b>3.95%</b>  |
| HST   | 13%                    |        | \$ 1,521.55         | 13%       |        | \$ 1,581.63         | \$ 60.08         | 3.95%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 13,225.79</b> |           |        | <b>\$ 13,748.03</b> | <b>\$ 522.25</b> | <b>3.95%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 1,322.58</b> |           |        | <b>-\$ 1,374.80</b> | <b>-\$ 52.22</b> | <b>3.95%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 11,903.21</b> |           |        | <b>\$ 12,373.23</b> | <b>\$ 470.03</b> | <b>3.95%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0710**

Consumption kWh **150**

**If Billed on a kW basis:**

Demand kW

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |               |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 0.47                | 1      | \$ 0.47         | \$ 0.48   | 1      | \$ 0.48         | \$ 0.01         | 2.13%         |
| Distribution Volumetric Rate                                | \$ 0.0115              | 150    | \$ 1.73         | \$ 0.0117 | 150    | \$ 1.76         | \$ 0.03         | 1.74%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            |               |
| Volumetric Rate Riders                                      | 0.0000                 | 150    | \$ -            | 0.0000    | 150    | \$ -            | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 2.20</b>  |           |        | <b>\$ 2.24</b>  | <b>\$ 0.04</b>  | <b>1.82%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0925              | 11     | \$ 0.98         | \$ 0.0925 | 11     | \$ 0.98         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | -0.0008                | 150    | -\$ 0.12        | 0.0017    | 150    | \$ 0.26         | \$ 0.38         | -312.50%      |
| Rate Riders   |                        |        |                 |           |        |                 |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0014              | 150    | \$ 0.21         | \$ 0.0014 | 150    | \$ 0.21         | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 3.27</b>  |           |        | <b>\$ 3.68</b>  | <b>\$ 0.42</b>  | <b>12.69%</b> |
| RTSR - Network  | \$ 0.0059              | 321    | \$ 1.90         | \$ 0.0064 | 321    | \$ 2.06         | \$ 0.16         | 8.47%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0028              | 321    | \$ 0.90         | \$ 0.0030 | 321    | \$ 0.96         | \$ 0.06         | 7.14%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 6.07</b>  |           |        | <b>\$ 6.70</b>  | <b>\$ 0.64</b>  | <b>10.55%</b> |
| Wholesale Market Service Charge (WMSVC)                     | \$ 0.0044              | 161    | \$ 0.71         | \$ 0.0044 | 161    | \$ 0.71         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 161    | \$ 0.21         | \$ 0.0013 | 161    | \$ 0.21         | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 150    | \$ 1.05         | \$ 0.0070 | 150    | \$ 1.05         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0750              | 96     | \$ 7.20         | \$ 0.0750 | 96     | \$ 7.20         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1120              | 27     | \$ 3.02         | \$ 0.1120 | 27     | \$ 3.02         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1350              | 27     | \$ 3.65         | \$ 0.1350 | 27     | \$ 3.65         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 22.15</b> |           |        | <b>\$ 22.79</b> | <b>\$ 0.64</b>  | <b>2.89%</b>  |
| HST   | 13%                    |        | \$ 2.88         | 13%       |        | \$ 2.96         | \$ 0.08         | 2.89%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 25.03</b> |           |        | <b>\$ 25.75</b> | <b>\$ 0.72</b>  | <b>2.89%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 2.50</b> |           |        | <b>-\$ 2.58</b> | <b>-\$ 0.08</b> | <b>3.20%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 22.53</b> |           |        | <b>\$ 23.17</b> | <b>\$ 0.64</b>  | <b>2.85%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Rate Class **STREET LIGHTING**

Loss Factor **1.0710**

Consumption kWh **280**

**If Billed on a kW basis:**

Demand kW **1**

|   | Current Board-Approved |        |                 | Proposed   |        |                 | Impact          |               |
|---|------------------------|--------|-----------------|------------|--------|-----------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 3.50                | 1      | \$ 3.50         | \$ 3.55    | 1      | \$ 3.55         | \$ 0.05         | 1.43%         |
| Distribution Volumetric Rate                                | \$ 14.5888             | 1      | \$ 14.59        | \$ 14.7930 | 1      | \$ 14.79        | \$ 0.20         | 1.40%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -            |               |
| Volumetric Rate Riders                                      | 0.0000                 | 1      | \$ -            | 0.0000     | 1      | \$ -            | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 18.09</b> |            |        | <b>\$ 18.34</b> | <b>\$ 0.25</b>  | <b>1.41%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0925              | 20     | \$ 1.84         | \$ 0.0925  | 20     | \$ 1.84         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 0.3775                 | 1      | \$ 0.38         | 2.2475     | 1      | \$ 2.25         | \$ 1.87         | 495.36%       |
| Rate Riders   |                        |        |                 |            |        |                 |                 |               |
| Low Voltage Service Charge                                  | \$ 0.4031              | 1      | \$ 0.40         | \$ 0.4031  | 1      | \$ 0.40         | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |            | 1      | \$ -            | \$ -            |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 20.71</b> |            |        | <b>\$ 22.83</b> | <b>\$ 2.12</b>  | <b>10.26%</b> |
| RTSR - Network  | \$ 1.7633              | 1      | \$ 1.76         | \$ 1.9222  | 1      | \$ 1.92         | \$ 0.16         | 9.01%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.8976              | 1      | \$ 0.90         | \$ 0.9621  | 1      | \$ 0.96         | \$ 0.06         | 7.19%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 23.37</b> |            |        | <b>\$ 25.72</b> | <b>\$ 2.35</b>  | <b>10.05%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 300    | \$ 1.32         | \$ 0.0044  | 300    | \$ 1.32         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 300    | \$ 0.39         | \$ 0.0013  | 300    | \$ 0.39         | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500  | 1      | \$ 0.25         | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 280    | \$ 1.96         | \$ 0.0070  | 280    | \$ 1.96         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0750              | 179    | \$ 13.44        | \$ 0.0750  | 179    | \$ 13.44        | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1120              | 50     | \$ 5.64         | \$ 0.1120  | 50     | \$ 5.64         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1350              | 50     | \$ 6.80         | \$ 0.1350  | 50     | \$ 6.80         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 53.18</b> |            |        | <b>\$ 55.52</b> | <b>\$ 2.35</b>  | <b>4.41%</b>  |
| HST   | 13%                    |        | \$ 6.91         | 13%        |        | \$ 7.22         | \$ 0.31         | 4.41%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 60.09</b> |            |        | <b>\$ 62.74</b> | <b>\$ 2.65</b>  | <b>4.41%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 6.01</b> |            |        | <b>-\$ 6.27</b> | <b>-\$ 0.26</b> | <b>4.33%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 54.08</b> |            |        | <b>\$ 56.47</b> | <b>\$ 2.39</b>  | <b>4.42%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



1

## **Appendix C**

2

## **IRM Rate Generator**



# Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name Collus PowerStream Corporation

Service Territory Collingwood, Stayner, Creemore and Thornbury

Assigned EB Number EB-2014-0065

Name of Contact and Title Glen McAllister, Manager, Billing & Regulatory

Phone Number (705)445-1800 ext 2274

Email Address [gmcallister@collus.com](mailto:gmcallister@collus.com)


We are applying for rates effective Friday, May 01, 2015

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2013

Please indicate the last Cost of Service Re-Basing Year 2013

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

## Rate Class Classification

|   |                                 |
|---|---------------------------------|
| 1 | RESIDENTIAL                     |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW  |
| 4 | UNMETERED SCATTERED LOAD        |
| 5 | STREET LIGHTING                 |
| 6 | microFIT                        |

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## RESIDENTIAL Service Classification

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an ~~embedded in the electric utility~~

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |



## UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an ~~embedded wholesale market participant~~

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

|   |  |
|---|--|
| <b>MONTHLY RATES AND CHARGES - Delivery Component</b> | (If applicable, Effective Date MUST be included in rate description) |
|---|--|

[illegible]

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2010                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-10 | Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2010 | Adjustments during 2010 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-10 | Opening Interest Amounts as of Jan-1-10 | Interest Jan-1 to Dec-31-10 | Board-Approved Disposition during 2010 | Adjustments during 2010 - other <sup>2</sup> | Closing Interest Amounts as of Dec-31-10 |
| Group 1 Accounts   |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | 432,621                                  | (49,471)  | 479,589                                |  | (96,439)                                  | 30,836                                  | 386                         | 25,447                                 |  | 5,775                                    |
| Smart Metering Entity Charge Variance                                      | 1551           |  |   |  |  |   |   |                             |  |  |  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (1,006,880)                              | (421,949)   | (888,131)                              |  | (540,698)                                 | (3,553)                                 | (2,836)                     | 4,315                                  |  | (10,703)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | (889,091)                                | 39,286  | (757,581)                              |  | (92,224)                                  | (69,365)                                | (906)                       | (60,578)                               |  | (9,693)                                  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (1,103,219)                              | (3,728)   | (1,064,288)                            |  | (42,659)                                  | (182,667)                               | (389)                       | (170,677)                              |  | (12,379)                                 |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (609,681)                                | (718,073)   | (601,062)                              |  | (726,693)                                 | 121,073                                 | (22,165)                    | 102,068                                |  | (3,160)                                  |
| RSVA - Global Adjustment   | 1589           | 694,728                                  | 91,507  | 238,751                                |  | 547,484                                   |   | 19,942                      |  |  | 19,942                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           |  |   |  |  | 0   |   |                             |  |  | 0  |
| RSVA - Global Adjustment   | 1589           | 694,728                                  | 91,507  | 238,751                                | 0  | 547,484                                   | 0                                       | 19,942                      | 0                                      | 0  | 19,942                                   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment           |                | (3,176,250)                              | (1,153,936)   | (2,831,473)                            | 0  | (1,498,713)                               | (103,676)                               | (25,909)                    | (99,425)                               | 0  | (30,160)                                 |
| Total Group 1 Balance  |                | (2,481,522)                              | (1,062,429)   | (2,592,722)                            | 0  | (951,230)                                 | (103,676)                               | (5,967)                     | (99,425)                               | 0  | (10,218)                                 |
| LRAM Variance Account  | 1568           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Total including Account 1568   |                | (2,481,522)                              | (1,062,429)   | (2,592,722)                            | 0  | (951,230)                                 | (103,676)                               | (5,967)                     | (99,425)                               | 0  | (10,218)                                 |

 Ontario Energy Board

# Incentive Regulation Model for 2011

Collus PowerStream Corporation - Collingwood, Stayner, Creemore

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   |      | 2011   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-11 | Transactions Debit /<br>(Credit) during 2011<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2011 | Adjustments during<br>2011 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-11 | Opening<br>Interest<br>Amounts as of<br>Jan-1-11 | Interest Jan-1 to<br>Dec-31-11 | Board-Approved<br>Disposition<br>during 2011 | Adjustments<br>during 2011 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-11 |
| Group 1 Accounts   |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | (96,439)                                       | 165,144  |  |   | 68,705   | 5,775  | (1,247)                        |  |  | 4,528  |
| Smart Metering Entity Charge Variance                                      | 1551 |  |  |  |   |  |  |                                |  |  |  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | (540,698)                                      | (477,597)  |  |   | (1,018,295)  | (10,703)   | (11,612)                       |  |  | (22,316)                                       |
| RSVA - Retail Transmission Network Charge                                  | 1584 | (92,224)                                       | (1,152)  |  |   | (93,377)   | (9,693)  | (3,182)                        |  |  | (12,875)                                       |
| RSVA - Retail Transmission Connection Charge                               | 1586 | (42,659)                                       | (24,816)   |  |   | (67,475)   | (12,379)   | (1,886)                        |  |  | (14,266)                                       |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | (726,693)                                      | 138,154  |  |   | (588,539)  | (3,160)  | (14,270)                       |  |  | (17,430)                                       |
| RSVA - Global Adjustment   | 1589 | 547,484  | 559,826  |  |   | 1,107,310  | 19,942   | 11,480                         |  |  | 31,422   |
| Recovery of Regulatory Asset Balances                                      | 1590 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Global Adjustment   | 1589 | 547,484  | 559,826  | 0  | 0   | 1,107,310  | 19,942   | 11,480                         | 0  | 0  | 31,422   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment           |      | (1,498,713)                                    | (200,268)  | 0  | 0   | (1,698,981)  | (30,160)   | (32,198)                       | 0  | 0  | (62,359)                                       |
| Total Group 1 Balance  |      | (951,230)                                      | 359,559  | 0  | 0   | (591,671)  | (10,218)   | (20,718)                       | 0  | 0  | (30,937)                                       |
| LRAM Variance Account  | 1568 |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Account 1568   |      | (951,230)                                      | 359,559  | 0  | 0   | (591,671)  | (10,218)   | (20,718)                       | 0  | 0  | (30,937)                                       |



 Ontario Energy Board

# Incentive Regulation Model for 2012

Collus PowerStream Corporation - Collingwood, Stayner, Creemore

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2012                                     |   |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
|--|----------------|--|---|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts   |                |  |   |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LV Variance Account  | 1550           | 68,705                                   | 143,038   | (96,439)                               |                                    |                                    |                                    |                                    | 308,182                                   | 4,528                                   | 2,830                       | 3,885                                  |                                   | 3,473                                    |
| Smart Metering Entity Charge Variance                                      | 1551           | 0  |   |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (1,018,295)                              | (614,023)   | (540,698)                              |                                    |                                    |                                    |                                    | (1,091,620)                               | (22,316)                                | (15,081)                    | (21,301)                               |                                   | (16,096)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | (93,377)                                 | (109)   | (92,224)                               |                                    |                                    |                                    |                                    | (1,262)                                   | (12,875)                                | (812)                       | (11,500)                               |                                   | (2,187)                                  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (67,475)                                 | 24,395  | (42,658)                               |                                    |                                    |                                    |                                    | (422)                                     | (14,266)                                | (588)                       | (13,216)                               |                                   | (1,637)                                  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (588,539)                                | 376,230   | (726,694)                              |                                    |                                    |                                    |                                    | 514,385                                   | (17,430)                                | (4,980)                     | (17,402)                               |                                   | (5,008)                                  |
| RSVA - Global Adjustment   | 1589           | 1,107,310                                | (121,867)   | 547,484                                |                                    |                                    |                                    |                                    | 437,959                                   | 31,422                                  | 12,915                      | 30,674                                 |                                   | 13,663                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| RSVA - Global Adjustment   | 1589           | 1,107,310                                | (121,867)   | 547,484                                | 0                                  | 0                                  | 0                                  | 0                                  | 437,959                                   | 31,422                                  | 12,915                      | 30,674                                 | 0                                 | 13,663                                   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment           |                | (1,698,981)                              | (70,469)  | (1,498,713)                            | 0                                  | 0                                  | 0                                  | 0                                  | (270,737)                                 | (62,359)                                | (18,631)                    | (59,534)                               | 0                                 | (21,456)                                 |
| Total Group 1 Balance  |                | (591,671)                                | (192,336)   | (951,229)                              | 0                                  | 0                                  | 0                                  | 0                                  | 167,222                                   | (30,937)                                | (5,716)                     | (28,860)                               | 0                                 | (7,793)                                  |
| LRAM Variance Account  | 1568           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total including Account 1568   |                | (591,671)                                | (192,336)   | (951,229)                              | 0                                  | 0                                  | 0                                  | 0                                  | 167,222                                   | (30,937)                                | (5,716)                     | (28,860)                               | 0                                 | (7,793)                                  |

 Ontario Energy Board

# Incentive Regulation Model for 2013

Collus PowerStream Corporation - Collingwood, Stayner, Creemore

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2013                                     |   |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
|--|----------------|--|---|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-13 | Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2013 | Other 1 Adjustments during Q1 2013 | Other 1 Adjustments during Q2 2013 | Other 1 Adjustments during Q3 2013 | Other 1 Adjustments during Q4 2013 | Closing Principal Balance as of Dec-31-13 | Opening Interest Amounts as of Jan-1-13 | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other 1 | Closing Interest Amounts as of Dec-31-13 |
| Group 1 Accounts   |                |  |   |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LV Variance Account  | 1550           | 308,182                                  | 299,127   | 165,144                                |                                    |                                    |                                    |                                    | 442,165                                   | 3,473                                   | 6,198                       | 4,689                                  |                                   | 4,982                                    |
| Smart Metering Entity Charge Variance                                      | 1551           | 0  | 7,703   |  |                                    |                                    |                                    |                                    | 7,703                                     | 0                                       | 119                         |  |                                   | 119                                      |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (1,091,620)                              | (441,436)   | (477,597)                              |                                    |                                    |                                    |                                    | (1,055,459)                               | (16,096)                                | (19,168)                    | (12,716)                               |                                   | (22,547)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | (1,262)                                  | 255,989   | (1,152)                                |                                    |                                    |                                    |                                    | 255,880                                   | (2,187)                                 | 1,598                       | (1,403)                                |                                   | 814                                      |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (422)                                    | 72,903  | (24,816)                               |                                    |                                    |                                    |                                    | 97,297                                    | (1,637)                                 | 323                         | (1,658)                                |                                   | 343                                      |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 514,385                                  | 379,233   | 138,155                                |                                    |                                    |                                    |                                    | 755,462                                   | (5,008)                                 | 2,332                       | 3,357                                  |                                   | (6,034)                                  |
| RSVA - Global Adjustment   | 1589           | 437,959                                  | 768,917   | 559,826                                |                                    |                                    |                                    |                                    | 647,049                                   | 13,663                                  | 11,729                      | 14,463                                 |                                   | 10,929                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| RSVA - Global Adjustment   | 1589           | 437,959                                  | 768,917   | 559,826                                | 0                                  | 0                                  | 0                                  | 0                                  | 647,049                                   | 13,663                                  | 11,729                      | 14,463                                 | 0                                 | 10,929                                   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment           |                | (270,737)                                | 573,518   | (200,267)                              | 0                                  | 0                                  | 0                                  | 0                                  | 503,048                                   | (21,456)                                | (8,598)                     | (7,731)                                | 0                                 | (22,322)                                 |
| Total Group 1 Balance  |                | 167,222                                  | 1,342,435   | 359,560                                | 0                                  | 0                                  | 0                                  | 0                                  | 1,150,097                                 | (7,793)                                 | 3,131                       | 6,732                                  | 0                                 | (11,393)                                 |
| LRAM Variance Account  | 1568           | 0  |   |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total including Account 1568   |                | 167,222                                  | 1,342,435   | 359,560                                | 0                                  | 0                                  | 0                                  | 0                                  | 1,150,097                                 | (7,793)                                 | 3,131                       | 6,732                                  | 0                                 | (11,393)                                 |

 Ontario Energy Board

# Incentive Regulation Model for 2015

Collus PowerStream Corporation - Collingwood, Stayner, Creemore

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2014  |  |  |   | Projected Interest on Dec-31-13 Balances   |  |             | 2.1.7 RRR       |  |
|--|----------------|---|--|--|---|--|--|-------------|-----------------|--|
| Account Descriptions   | Account Number | Principal Disposition during 2014 - instructed by Board | Interest Disposition during 2014 - instructed by Board | Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup> | Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup> | Total Claim | As of Dec 31-13 | Variance RRR vs. 2013 Balance (Principal + Interest) |
| Group 1 Accounts   |                |   |  |  |   |  |  |             |                 |  |
| LV Variance Account  | 1550           |   |  | 442,165  | 4,982   |  | 2,167  | 449,314     | 447,147         | 0  |
| Smart Metering Entity Charge Variance                                      | 1551           |   |  | 7,703  | 119   |  | 38   | 7,860       | 7,822           | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           |   |  | (1,055,459)  | (22,547)  |  | (5,172)  | (1,083,178) | (1,078,007)     | (0)  |
| RSVA - Retail Transmission Network Charge                                  | 1584           |   |  | 255,880  | 814   |  | 1,254  | 257,948     | 256,694         | (0)  |
| RSVA - Retail Transmission Connection Charge                               | 1586           |   |  | 97,297   | 343   |  | 477  | 98,117      | 97,641          | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           |   |  | 755,462  | (6,034)   |  | 3,702  | 753,131     | 1,407,407       | 657,978  |
| RSVA - Global Adjustment   | 1589           |   |  | 647,049  | 10,929  |  | 3,171  | 661,149     |                 | (657,978)  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| RSVA - Global Adjustment   | 1589           | 0   | 0  | 647,049  | 10,929  | 0  | 3,171  | 661,149     | 0               | (657,978)  |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment           |                | 0   | 0  | 503,048  | (22,322)  | 0  | 2,465  | 483,191     | 1,138,704       | 657,978  |
| Total Group 1 Balance  |                | 0   | 0  | 1,150,097  | (11,393)  | 0  | 5,635  | 1,144,340   | 1,138,704       | (0)  |
| LRAM Variance Account  | 1568           | 0   | 0  | 0  | 0   |  |  | 0           |                 | 0  |
| Total including Account 1568   |                | 0   | 0  | 1,150,097  | (11,393)  | 0  | 5,635  | 1,144,340   | 1,138,704       | (0)  |



# Incentive Regulation Model for 2015 Filers

## Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class                      | Unit   | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) <sup>1</sup> | 1595 Recovery Share Proportion (2009) <sup>1</sup> | 1595 Recovery Share Proportion (2010) <sup>1</sup> | 1595 Recovery Share Proportion (2011) <sup>1</sup> | 1595 Recovery Share Proportion (2012) <sup>1</sup> | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes <sup>3</sup> |
|---------------------------------|--------|-------------|------------|----------------------------------|------------------------------------|---------------------------------|--|--|--|--|--|--|--|
|                                 |        |             |            |                                  |                                    |                                 |  |  |  |  |  |  |  |
| RESIDENTIAL                     | \$/kWh | 117,956,589 |            | 11,991,607                       | 0                                  |                                 |  |  |  |  |  |  | 14,424   |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 47,173,865  |            | 5,375,332                        | 0                                  |                                 |  |  |  |  |  |  | 1,712  |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 116,404,810 | 342,409    | 116,404,810                      | 342,409                            |                                 |  |  |  |  |  |  |  |
| UNMETERED SCATTERED LOAD        | \$/kWh | 403,504     |            | 403,504                          | 0                                  |                                 |  |  |  |  |  |  |  |
| STREET LIGHTING                 | \$/kW  | 2,165,737   | 6,285      | 2,165,737                        | 6,285                              |                                 |  |  |  |  |  |  |  |
| microFIT                        |        |             |            |                                  |                                    |                                 |  |  |  |  |  |  |  |
|                                 |        |             |            |                                  |                                    |                                 |  |  |  |  |  |  |  |
| Total                           |        | 284,104,505 | 348,694    | 136,340,991                      | 348,694                            | 0.00%                           | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0  | 16,136   |
|                                 |        |             |            |                                  |                                    |                                 |  |  |  |  |  | Balance as per Sheet 5                                   | 0  |
|                                 |        |             |            |                                  |                                    |                                 |  |  |  |  |  | Variance   | 0  |

Threshold Test

Total Claim (including Account 1568)  
Total Claim for Threshold Test (All Group 1 Accounts)  
Threshold Test (Total claim per kWh) <sup>2</sup>

|  |             |
|--|-------------|
|  | \$1,144,340 |
|  | \$1,144,340 |
|  | 0.0040      |

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2015 Filers

## Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class                      | % of Total kWh | % of Total non-RPP kWh | % of Customer Numbers ** | 1550    | 1551  | 1580        | 1584    | 1586   | 1588    | 1589    | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1595 (2012) | 1568 |
|---------------------------------|----------------|------------------------|--------------------------|---------|-------|-------------|---------|--------|---------|---------|------|-------------|-------------|-------------|-------------|-------------|------|
| RESIDENTIAL                     | 41.5%          | 8.8%                   | 89.4%                    | 186,549 | 7,026 | (449,722)   | 107,097 | 40,737 | 312,690 | 58,150  | 0    | 0           | 0           | 0           | 0           | 0           | 0    |
| GENERAL SERVICE LESS THAN 50 KW | 16.6%          | 3.9%                   | 10.6%                    | 74,606  | 834   | (179,855)   | 42,831  | 16,292 | 125,053 | 26,066  | 0    | 0           | 0           | 0           | 0           | 0           | 0    |
| GENERAL SERVICE 50 TO 4,999 KW  | 41.0%          | 85.4%                  |                          | 184,095 | 0     | (443,806)   | 105,688 | 40,201 | 308,577 | 564,474 | 0    | 0           | 0           | 0           | 0           | 0           | 0    |
| UNMETERED SCATTERED LOAD        | 0.1%           | 0.3%                   |                          | 638     | 0     | (1,538)     | 366     | 139    | 1,070   | 1,957   | 0    | 0           | 0           | 0           | 0           | 0           | 0    |
| STREET LIGHTING                 | 0.8%           | 1.6%                   |                          | 3,425   | 0     | (8,257)     | 1,966   | 748    | 5,741   | 10,502  | 0    | 0           | 0           | 0           | 0           | 0           | 0    |
| microFIT                        | 0              | 0                      | 0                        | 0       | 0     | 0           | 0       | 0      | 0       | 0       | 0    | 0           | 0           | 0           | 0           | 0           | 0    |
| Total                           | 100.0%         | 100.0%                 | 100.0%                   | 449,314 | 7,860 | (1,083,178) | 257,948 | 98,117 | 753,131 | 661,149 | 0    | 0           | 0           | 0           | 0           | 0           | 0    |

\* RSVA - Power (Excluding Global Adjustment)  
\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

| Rate Class                      | Unit   | Billed kWh  | Billed kW<br>kVA | or | Balance of Accounts<br>Allocated by kWh/kW<br>(RPP) or Distribution | Deferral/Variance<br>Account Rate<br>Rider | Allocation of<br>Balance in Account<br>1589 | Billed kWh or<br>Estimated kW<br>for Non-RPP | Global<br>Adjustment<br>Rate Rider | Allocation<br>of Account<br>1568 | Account 1568<br>Rate Rider |
|---------------------------------|--------|-------------|------------------|----|---|--|---|--|------------------------------------|----------------------------------|----------------------------|
| RESIDENTIAL                     | \$/kWh | 117,956,589 |                  |    | 204,377   | 0.0017                                     | 58,150                                      | 11,991,607                                   | 0.0048                             |                                  |                            |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 47,173,865  |                  |    | 79,760  | 0.0017                                     | 26,066                                      | 5,375,332                                    | 0.0048                             |                                  |                            |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 116,404,810 | 342,409          |    | 194,755   | 0.5688                                     | 564,474                                     | 342,409                                      | 1.6485                             |                                  |                            |
| UNMETERED SCATTERED LOAD        | \$/kWh | 403,504     |                  |    | 675   | 0.0017                                     | 1,957                                       | 403,504                                      | 0.0048                             |                                  |                            |
| STREET LIGHTING                 | \$/kW  | 2,165,737   | 6,285            |    | 3,623   | 0.5765                                     | 10,502                                      | 6,285  | 1.6710                             |                                  |                            |
| microFIT                        |        |             |                  |    |   |  |   |  |                                    |                                  |                            |
| Total                           |        | 284,104,505 | 348,694          |    | 483,191   |  | 661,149                                     | 18,119,138                                   |                                    | 0                                |                            |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D.  
Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

| Rate Class                      | Units  | Re-based<br>Billed Customers or<br>Connections | Re-based Billed kWh | Re-based Billed kW (if<br>applicable) | 2013<br>Base Monthly<br>Service Charge | 2013<br>Base Distribution<br>Volumetric Rate<br>kWh | 2013<br>Base Distribution<br>Volumetric Rate<br>kW |
|---------------------------------|--------|--|---------------------|---------------------------------------|--|---|--|
| RESIDENTIAL                     | \$/kWh | 14,233   | 117,956,589         |                                       | 9.88                                   | 0.0193  | 0.0000   |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 1,717  | 47,173,865          |                                       | 19.74                                  | 0.0131  | 0.0000   |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 117  | 116,404,810         | 342,409                               | 94.34                                  | 0.0000  | 3.0850   |
| UNMETERED SCATTERED LOAD        | \$/kWh | 30   | 403,504             |                                       | 0.46                                   | 0.0113  | 0.0000   |
| STREET LIGHTING                 | \$/kW  | 3,045  | 2,165,737           | 6,285                                 | 3.45                                   | 0.0000  | 14.3874  |
| microFIT                        |        |  |                     |                                       |  |   |  |

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Calculation of Rebased Revenue Requirement. No input required.

| Rate Class                      | Re-based Billed | Re-based Billed | Re-based Billed | Rate ReBal Base | Rate ReBal Base | Rate ReBal Base | Rate ReBal Base | Distribution | Distribution | Revenue          | Service Charge | Distribution | Distribution | Revenue          | Service Charge % | Distribution | Distribution | Total % Revenue |
|---------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------|--------------|------------------|----------------|--------------|--------------|------------------|------------------|--------------|--------------|-----------------|
|                                 | Customers or    | kWh             | kW              | Service Charge  | Volumetric Rate | Volumetric Rate | Volumetric Rate | Revenue      | Revenue      | Requirement from | Revenue        | Revenue      | Revenue      | Requirement from | Revenue          | Revenue      | Revenue      | Revenue         |
|                                 | A               | B               | C               | D               | E               | F               | G = A * D *12   | H = B * E    | I = C * F    | J = G + H + I    | K = G / J      | L = H / J    | M = I / J    | N = J / R        |                  |              |              |                 |
| RESIDENTIAL                     | 14,233          | 117,956,589     |                 | 9.88            | .0193           | .0000           | 1,687,464.48    | 2,276,562.17 | .00          | 3,964,026.65     | 42.57%         | 57.43%       | 0.00%        | 61.95%           |                  |              |              |                 |
| GENERAL SERVICE LESS THAN 50 KW | 1,717           | 47,173,865      |                 | 19.74           | .0131           | .0000           | 406,722.96      | 617,977.63   | .00          | 1,024,700.59     | 39.69%         | 60.31%       | 0.00%        | 16.01%           |                  |              |              |                 |
| GENERAL SERVICE 50 TO 4,999 KW  | 117             | 116,404,810     | 342,409         | 94.34           | .0000           | 3.0850          | 132,453.36      | .00          | 1,056,331.77 | 1,188,785.13     | 11.14%         | 0.00%        | 88.86%       | 18.58%           |                  |              |              |                 |
| UNMETERED SCATTERED LOAD        | 30              | 403,504         |                 | .46             | .0113           | .0000           | 165.60          | 4,559.60     | .00          | 4,725.20         | 3.50%          | 96.50%       | 0.00%        | 0.07%            |                  |              |              |                 |
| STREET LIGHTING                 | 3,045           | 2,165,737       | 6,285           | 3.45            | .0000           | 14.3874         | 126,063.00      | .00          | 90,424.81    | 216,487.81       | 58.23%         | 0.00%        | 41.77%       | 3.38%            |                  |              |              |                 |
| microFIT                        |                 |                 |                 |                 |                 |                 | .00             | .00          | .00          | .00              | 0.00%          | 0.00%        | 0.00%        | 0.00%            |                  |              |              |                 |
| Total                           | 19,142          | 284,104,505     | 348,694         |                 |                 |                 | 2,352,869.40    | 2,899,099.39 | 1,146,756.57 | 6,398,725.37     |                |              |              | 100.00%          |                  |              |              |                 |



# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2013

2015

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

\$ -

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ -

\$ -

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 370,482

\$ 370,482

Corporate Tax Rate

15.50%

15.50%

Tax Impact

\$ 57,425

\$ 57,425

Grossed-up Tax Amount

\$ 67,958

\$ 67,958

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 67,958

\$ 67,958

Total Tax Related Amounts

\$ 67,958

\$ 67,958

Incremental Tax Savings

\$ 0

Sharing of Tax Savings (50%)

\$ 0



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

| Rate Class                      | Total Revenue \$<br>by Rate Class | Total Revenue % by<br>Rate Class | Allocation of Tax<br>Savings by Rate<br>Class | Billed kWh  | Billed kW | Distribution<br>Volumetric Rate<br>kWh Rate Rider | Distribution<br>Volumetric Rate kW<br>Rate Rider |
|---------------------------------|-----------------------------------|----------------------------------|---|-------------|-----------|---|--|
| RESIDENTIAL                     | 3,964,027                         | 62.0%                            | \$0   | 117,956,589 |           | 0.0000  |  |
| GENERAL SERVICE LESS THAN 50 KW | 1,024,701                         | 16.0%                            | \$0   | 47,173,865  |           | 0.0000  |  |
| GENERAL SERVICE 50 TO 4,999 KW  | 1,188,785                         | 18.6%                            | \$0   | 116,404,810 | 342,409   |   | 0.0000   |
| UNMETERED SCATTERED LOAD        | 4,725                             | 0.1%                             | \$0   | 403,504     |           | 0.0000  |  |
| STREET LIGHTING                 | 216,488                           | 3.4%                             | \$0   | 2,165,737   | 6,285     |   | 0.0000   |
| microFIT                        |                                   | 0.0%                             | \$0   |             |           |   |  |
| Total                           | 6,398,725                         | 100.0%                           | \$0   | 284,104,505 | 348,694   |   |  |

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



**Incentive Regulation Model for 2015 Filers**  
**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

| Rate Class                      | Rate Description   | Unit   | RTSR-Network | RTSR-Connection |
|---------------------------------|--|--------|--------------|-----------------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064       |                 |
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |              | 0.0034          |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0059       |                 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |              | 0.0028          |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.3381       |                 |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  |              | 1.1611          |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0059       |                 |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |              | 0.0028          |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 1.7633       |                 |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  |              | 0.8976          |

 Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class                      | Rate Description   | Unit   | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted<br>Metered kW | Applicable<br>Loss Factor | Load Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|---------------------------------|--|--------|-------------------------------------|------------------------------------|---------------------------|-------------|-----------------------------|-----------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 118,599,730                         | -                                  | 1.0710                    |             | 127,020,311                 | -         |
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 118,599,730                         | -                                  | 1.0710                    |             | 127,020,311                 | -         |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 47,583,829                          | -                                  | 1.0710                    |             | 50,962,281                  | -         |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 47,583,829                          | -                                  | 1.0710                    |             | 50,962,281                  | -         |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 119,990,933                         | 294,148                            | -                         | 0.00%       | -                           | 294,148   |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 119,990,933                         | 294,148                            | -                         | 0.00%       | -                           | 294,148   |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 421,335                             | -                                  | 1.0710                    |             | 451,250                     | -         |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 421,335                             | -                                  | 1.0710                    |             | 451,250                     | -         |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2,172,512                           | 6,104                              | -                         | 0.00%       | -                           | 6,104     |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2,172,512                           | 6,104                              | -                         | 0.00%       | -                           | 6,104     |





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

| Uniform Transmission Rates   | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
|--|------|---------------------------|---------------------------|---------------------------|
| Rate Description   |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW   | \$ 3.63                   | \$ 3.82                   | \$ 3.82                   |
| Line Connection Service Rate   | kW   | \$ 0.75                   | \$ 0.82                   | \$ 0.82                   |
| Transformation Connection Service Rate                                   | kW   | \$ 1.85                   | \$ 1.98                   | \$ 1.98                   |
| Hydro One Sub-Transmission Rates   | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW   | \$ 3.18                   | \$ 3.23                   | \$ 3.23                   |
| Line Connection Service Rate   | kW   | \$ 0.70                   | \$ 0.65                   | \$ 0.65                   |
| Transformation Connection Service Rate                                   | kW   | \$ 1.63                   | \$ 1.62                   | \$ 1.62                   |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ 2.33                   | \$ 2.27                   | \$ 2.27                   |
| If needed , add extra host here (I)                                      | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW   |                           |                           |                           |
| Line Connection Service Rate   | kW   |                           |                           |                           |
| Transformation Connection Service Rate                                   | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ -                      | \$ -                      | \$ -                      |
| If needed , add extra host here (II)                                     | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW   |                           |                           |                           |
| Line Connection Service Rate   | kW   |                           |                           |                           |
| Transformation Connection Service Rate                                   | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ -                      | \$ -                      | \$ -                      |
| Hydro One Sub-Transmission Rate Rider 9A                                 | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |      | Rate                      | Rate                      | Rate                      |
| RSVA Transmission network – 4714 – which affects 1584                    | kW   | \$ -                      | \$ 0.1465                 | \$ 0.1465                 |
| RSVA Transmission connection – 4716 – which affects 1586                 | kW   | \$ -                      | \$ 0.0667                 | \$ 0.0667                 |
| RSVA LV – 4750 – which affects 1550                                      | kW   | \$ -                      | \$ 0.0475                 | \$ 0.0475                 |
| RARA 1 – 2252 – which affects 1590                                       | kW   | \$ -                      | \$ 0.0419                 | \$ 0.0419                 |
| RARA 1 – 2252 – which affects 1590 (2008)                                | kW   | \$ -                      | -\$ 0.0270                | -\$ 0.0270                |
| RARA 1 – 2252 – which affects 1590 (2009)                                | kW   | \$ -                      | -\$ 0.0006                | -\$ 0.0006                |
| Hydro One Sub-Transmission Rate Rider 9A                                 | kW   | \$ -                      | \$ 0.2750                 | \$ 0.2750                 |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$   | Historical 2013           | Current 2014              | Forecast 2015             |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

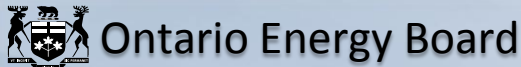
**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO      | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|-----------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month     | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March     |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April     |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May       |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June      |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July      |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| Total     | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |

| Hydro One | Network      |         |              | Line Connection |         |           | Transformation Connection |         |            | Total Line |
|-----------|--------------|---------|--------------|-----------------|---------|-----------|---------------------------|---------|------------|------------|
| Month     | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount    | Units Billed              | Rate    | Amount     | Amount     |
| January   | 55,578       | \$3.18  | \$ 176,738   | 4,492           | \$0.70  | \$ 3,144  | 55,590                    | \$1.63  | \$ 90,612  | \$ 93,756  |
| February  | 52,208       | \$3.18  | \$ 166,021   | 4,439           | \$0.70  | \$ 3,107  | 53,083                    | \$1.63  | \$ 86,525  | \$ 89,633  |
| March     | 48,276       | \$3.18  | \$ 153,518   | 3,923           | \$0.70  | \$ 2,746  | 49,706                    | \$1.63  | \$ 81,021  | \$ 83,767  |
| April     | 44,586       | \$3.18  | \$ 141,783   | 3,912           | \$0.70  | \$ 2,738  | 44,586                    | \$1.63  | \$ 72,675  | \$ 75,414  |
| May       | 41,667       | \$3.18  | \$ 132,501   | 2,751           | \$0.70  | \$ 1,926  | 41,667                    | \$1.63  | \$ 67,917  | \$ 69,843  |
| June      | 48,473       | \$3.18  | \$ 154,144   | 3,401           | \$0.70  | \$ 2,381  | 48,473                    | \$1.63  | \$ 79,011  | \$ 81,392  |
| July      | 52,607       | \$3.18  | \$ 167,290   | 4,042           | \$0.70  | \$ 2,829  | 52,607                    | \$1.63  | \$ 85,749  | \$ 88,579  |
| August    | 47,295       | \$3.18  | \$ 150,398   | 3,472           | \$0.70  | \$ 2,430  | 47,294                    | \$1.63  | \$ 77,089  | \$ 79,520  |
| September | 50,107       | \$3.18  | \$ 159,340   | 3,687           | \$0.70  | \$ 2,581  | 50,107                    | \$1.63  | \$ 81,674  | \$ 84,255  |
| October   | 40,805       | \$3.18  | \$ 129,760   | 3,157           | \$0.70  | \$ 2,210  | 41,061                    | \$1.63  | \$ 66,929  | \$ 69,139  |
| November  | 50,556       | \$3.18  | \$ 160,768   | 3,874           | \$0.70  | \$ 2,712  | 50,556                    | \$1.63  | \$ 82,406  | \$ 85,118  |
| December  | 53,749       | \$3.18  | \$ 170,922   | 4,663           | \$0.70  | \$ 3,264  | 55,595                    | \$1.63  | \$ 90,620  | \$ 93,884  |
| Total     | 585,907      | \$ 3.18 | \$ 1,863,184 | 45,813          | \$ 0.70 | \$ 32,069 | 590,325                   | \$ 1.63 | \$ 962,230 | \$ 994,299 |

| Add Extra Host Here (I)<br>(if needed) | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                 |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                              |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| Total                                  | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |



**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (II)<br>(if needed) |              | Network |        |                 | Line Connection |        |                           | Transformation Connection |        |            | Total Line |
|---|--------------|---------|--------|-----------------|-----------------|--------|---------------------------|---------------------------|--------|------------|------------|
| Month                                   | Units Billed | Rate    | Amount | Units Billed    | Rate            | Amount | Units Billed              | Rate                      | Amount | Amount     |            |
| January                                 |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| February                                |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| March                                   |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| April                                   |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| May                                     |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| June                                    |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| July                                    |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| August                                  |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| September                               |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| October                                 |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| November                                |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| December                                |              | \$0.00  |        |                 | \$0.00          |        |                           | \$0.00                    |        | \$ -       |            |
| Total                                   | -            | \$ -    | \$ -   | -               | \$ -            | \$ -   | -                         | \$ -                      | \$ -   | \$ -       |            |
| Total                                   | Network      |         |        | Line Connection |                 |        | Transformation Connection |                           |        | Total Line |            |

| Month     | Units Billed | Rate    | Amount       | Units Billed | Rate    | Amount    | Units Billed | Rate    | Amount     | Amount     |
|-----------|--------------|---------|--------------|--------------|---------|-----------|--------------|---------|------------|------------|
| January   | 55,578       | \$3.18  | \$ 176,738   | 4,492        | \$0.70  | \$ 3,144  | 55,590       | \$1.63  | \$ 90,612  | \$ 93,756  |
| February  | 52,208       | \$3.18  | \$ 166,021   | 4,439        | \$0.70  | \$ 3,107  | 53,083       | \$1.63  | \$ 86,525  | \$ 89,633  |
| March     | 48,276       | \$3.18  | \$ 153,518   | 3,923        | \$0.70  | \$ 2,746  | 49,706       | \$1.63  | \$ 81,021  | \$ 83,767  |
| April     | 44,586       | \$3.18  | \$ 141,783   | 3,912        | \$0.70  | \$ 2,738  | 44,586       | \$1.63  | \$ 72,675  | \$ 75,414  |
| May       | 41,667       | \$3.18  | \$ 132,501   | 2,751        | \$0.70  | \$ 1,926  | 41,667       | \$1.63  | \$ 67,917  | \$ 69,843  |
| June      | 48,473       | \$3.18  | \$ 154,144   | 3,401        | \$0.70  | \$ 2,381  | 48,473       | \$1.63  | \$ 79,011  | \$ 81,392  |
| July      | 52,607       | \$3.18  | \$ 167,290   | 4,042        | \$0.70  | \$ 2,829  | 52,607       | \$1.63  | \$ 85,749  | \$ 88,579  |
| August    | 47,295       | \$3.18  | \$ 150,398   | 3,472        | \$0.70  | \$ 2,430  | 47,294       | \$1.63  | \$ 77,089  | \$ 79,520  |
| September | 50,107       | \$3.18  | \$ 159,340   | 3,687        | \$0.70  | \$ 2,581  | 50,107       | \$1.63  | \$ 81,674  | \$ 84,255  |
| October   | 40,805       | \$3.18  | \$ 129,760   | 3,157        | \$0.70  | \$ 2,210  | 41,061       | \$1.63  | \$ 66,929  | \$ 69,139  |
| November  | 50,556       | \$3.18  | \$ 160,768   | 3,874        | \$0.70  | \$ 2,712  | 50,556       | \$1.63  | \$ 82,406  | \$ 85,118  |
| December  | 53,749       | \$3.18  | \$ 170,922   | 4,663        | \$0.70  | \$ 3,264  | 55,595       | \$1.63  | \$ 90,620  | \$ 93,884  |
| Total     | 585,907      | \$ 3.18 | \$ 1,863,184 | 45,813       | \$ 0.70 | \$ 32,069 | 590,325      | \$ 1.63 | \$ 962,230 | \$ 994,299 |

|   |           |          |
|---|-----------|----------|
| <b>Transformer Allowance Credit (if applicable)</b> | <b>\$</b> | <b>-</b> |
|---|-----------|----------|

|   |                   |
|---|-------------------|
| <b>Total including deduction for Transformer Allowance Credit</b> | <b>\$ 994,299</b> |
|---|-------------------|





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO      | Network      |           |        | Line Connection |           |        | Transformation Connection |           |        | Total Line |
|-----------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month     | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount | Units Billed              | Rate      | Amount | Amount     |
| January   | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| February  | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| March     | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| April     | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| May       | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| June      | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| July      | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| August    | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| September | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| October   | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| November  | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| December  | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| Total     | -            | \$ -      | \$ -   | -               | \$ -      | \$ -   | -                         | \$ -      | \$ -   | \$ -       |

| Hydro One | Network      |           |              | Line Connection |           |           | Transformation Connection |           |            | Total Line |
|-----------|--------------|-----------|--------------|-----------------|-----------|-----------|---------------------------|-----------|------------|------------|
| Month     | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount    | Units Billed              | Rate      | Amount     | Amount     |
| January   | 55,578       | \$ 3.3765 | \$ 187,659   | 4,492           | \$ 0.7167 | \$ 3,219  | 55,590                    | \$ 1.6200 | \$ 90,056  | \$ 93,275  |
| February  | 52,208       | \$ 3.3765 | \$ 176,280   | 4,439           | \$ 0.7167 | \$ 3,181  | 53,083                    | \$ 1.6200 | \$ 85,994  | \$ 89,176  |
| March     | 48,276       | \$ 3.3765 | \$ 163,004   | 3,923           | \$ 0.7167 | \$ 2,812  | 49,706                    | \$ 1.6200 | \$ 80,524  | \$ 83,335  |
| April     | 44,586       | \$ 3.3765 | \$ 150,545   | 3,912           | \$ 0.7167 | \$ 2,804  | 44,586                    | \$ 1.6200 | \$ 72,229  | \$ 75,033  |
| May       | 41,667       | \$ 3.3765 | \$ 140,689   | 2,751           | \$ 0.7167 | \$ 1,972  | 41,667                    | \$ 1.6200 | \$ 67,501  | \$ 69,472  |
| June      | 48,473       | \$ 3.3765 | \$ 163,669   | 3,401           | \$ 0.7167 | \$ 2,437  | 48,473                    | \$ 1.6200 | \$ 78,526  | \$ 80,964  |
| July      | 52,607       | \$ 3.3765 | \$ 177,628   | 4,042           | \$ 0.7167 | \$ 2,897  | 52,607                    | \$ 1.6200 | \$ 85,223  | \$ 88,120  |
| August    | 47,295       | \$ 3.3765 | \$ 159,692   | 3,472           | \$ 0.7167 | \$ 2,488  | 47,294                    | \$ 1.6200 | \$ 76,616  | \$ 79,105  |
| September | 50,107       | \$ 3.3765 | \$ 169,186   | 3,687           | \$ 0.7167 | \$ 2,642  | 50,107                    | \$ 1.6200 | \$ 81,173  | \$ 83,816  |
| October   | 40,805       | \$ 3.3765 | \$ 137,778   | 3,157           | \$ 0.7167 | \$ 2,263  | 41,061                    | \$ 1.6200 | \$ 66,519  | \$ 68,781  |
| November  | 50,556       | \$ 3.3765 | \$ 170,702   | 3,874           | \$ 0.7167 | \$ 2,776  | 50,556                    | \$ 1.6200 | \$ 81,901  | \$ 84,677  |
| December  | 53,749       | \$ 3.3765 | \$ 181,483   | 4,663           | \$ 0.7167 | \$ 3,342  | 55,595                    | \$ 1.6200 | \$ 90,064  | \$ 93,406  |
| Total     | 585,907      | \$ 3.38   | \$ 1,978,315 | 45,813          | \$ 0.72   | \$ 32,834 | 590,325                   | \$ 1.62   | \$ 956,327 | \$ 989,161 |

| Add Extra Host Here (I) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September               | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| Total                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |



**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) |              |    |      | Network |              |    | Line Connection |        |              | Transformation Connection |      |        | Total Line |
|--------------------------|--------------|----|------|---------|--------------|----|-----------------|--------|--------------|---------------------------|------|--------|------------|
| Month                    | Units Billed |    | Rate | Amount  | Units Billed |    | Rate            | Amount | Units Billed |                           | Rate | Amount | Amount     |
| January                  | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| February                 | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| March                    | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| April                    | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| May                      | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| June                     | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| July                     | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| August                   | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| September                | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| October                  | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| November                 | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| December                 | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |
| Total                    | -            | \$ | -    | \$ -    | -            | \$ | -               | \$ -   | -            | \$                        | -    | \$ -   | \$ -       |

| Total  | Network      |         |              | Line Connection |         |           | Transformation Connection |         |            | Total Line |
|--|--------------|---------|--------------|-----------------|---------|-----------|---------------------------|---------|------------|------------|
| Month  | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount    | Units Billed              | Rate    | Amount     | Amount     |
| January  | 55,578       | \$3.38  | \$ 187,659   | 4,492           | \$0.72  | \$ 3,219  | 55,590                    | \$1.62  | \$ 90,056  | \$ 93,275  |
| February   | 52,208       | \$3.38  | \$ 176,280   | 4,439           | \$0.72  | \$ 3,181  | 53,083                    | \$1.62  | \$ 85,994  | \$ 89,176  |
| March  | 48,276       | \$3.38  | \$ 163,004   | 3,923           | \$0.72  | \$ 2,812  | 49,706                    | \$1.62  | \$ 80,524  | \$ 83,335  |
| April  | 44,586       | \$3.38  | \$ 150,545   | 3,912           | \$0.72  | \$ 2,804  | 44,586                    | \$1.62  | \$ 72,229  | \$ 75,033  |
| May  | 41,667       | \$3.38  | \$ 140,689   | 2,751           | \$0.72  | \$ 1,972  | 41,667                    | \$1.62  | \$ 67,501  | \$ 69,472  |
| June   | 48,473       | \$3.38  | \$ 163,669   | 3,401           | \$0.72  | \$ 2,437  | 48,473                    | \$1.62  | \$ 78,526  | \$ 80,964  |
| July   | 52,607       | \$3.38  | \$ 177,628   | 4,042           | \$0.72  | \$ 2,897  | 52,607                    | \$1.62  | \$ 85,223  | \$ 88,120  |
| August   | 47,295       | \$3.38  | \$ 159,692   | 3,472           | \$0.72  | \$ 2,488  | 47,294                    | \$1.62  | \$ 76,616  | \$ 79,105  |
| September  | 50,107       | \$3.38  | \$ 169,186   | 3,687           | \$0.72  | \$ 2,642  | 50,107                    | \$1.62  | \$ 81,173  | \$ 83,816  |
| October  | 40,805       | \$3.38  | \$ 137,778   | 3,157           | \$0.72  | \$ 2,263  | 41,061                    | \$1.62  | \$ 66,519  | \$ 68,781  |
| November   | 50,556       | \$3.38  | \$ 170,702   | 3,874           | \$0.72  | \$ 2,776  | 50,556                    | \$1.62  | \$ 81,901  | \$ 84,677  |
| December   | 53,749       | \$3.38  | \$ 181,483   | 4,663           | \$0.72  | \$ 3,342  | 55,595                    | \$1.62  | \$ 90,064  | \$ 93,406  |
| Total  | 585,907      | \$ 3.38 | \$ 1,978,315 | 45,813          | \$ 0.72 | \$ 32,834 | 590,325                   | \$ 1.62 | \$ 956,327 | \$ 989,161 |
| Transformer Allowance Credit (if applicable)               |              |         |              |                 |         |           |                           |         |            | \$ -       |
| Total including deduction for Transformer Allowance Credit |              |         |              |                 |         |           |                           |         |            | \$ 989,161 |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO      | Network      |           |        | Line Connection |           |        | Transformation Connection |           |        | Total Line |
|-----------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month     | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount | Units Billed              | Rate      | Amount | Amount     |
| January   | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| February  | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| March     | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| April     | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| May       | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| June      | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| July      | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| August    | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| September | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| October   | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| November  | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| December  | -            | \$ 3.8200 | \$ -   | -               | \$ 0.8200 | \$ -   | -                         | \$ 1.9800 | \$ -   | \$ -       |
| Total     | -            | \$ -      | \$ -   | -               | \$ -      | \$ -   | -                         | \$ -      | \$ -   | \$ -       |

| Hydro One | Network      |           |              | Line Connection |           |           | Transformation Connection |           |            | Total Line |
|-----------|--------------|-----------|--------------|-----------------|-----------|-----------|---------------------------|-----------|------------|------------|
| Month     | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount    | Units Billed              | Rate      | Amount     | Amount     |
| January   | 55,578       | \$ 3.3765 | \$ 187,659   | 4,492           | \$ 0.7167 | \$ 3,219  | 55,590                    | \$ 1.6200 | \$ 90,056  | \$ 93,275  |
| February  | 52,208       | \$ 3.3765 | \$ 176,280   | 4,439           | \$ 0.7167 | \$ 3,181  | 53,083                    | \$ 1.6200 | \$ 85,994  | \$ 89,176  |
| March     | 48,276       | \$ 3.3765 | \$ 163,004   | 3,923           | \$ 0.7167 | \$ 2,812  | 49,706                    | \$ 1.6200 | \$ 80,524  | \$ 83,335  |
| April     | 44,586       | \$ 3.3765 | \$ 150,545   | 3,912           | \$ 0.7167 | \$ 2,804  | 44,586                    | \$ 1.6200 | \$ 72,229  | \$ 75,033  |
| May       | 41,667       | \$ 3.3765 | \$ 140,689   | 2,751           | \$ 0.7167 | \$ 1,972  | 41,667                    | \$ 1.6200 | \$ 67,501  | \$ 69,472  |
| June      | 48,473       | \$ 3.3765 | \$ 163,669   | 3,401           | \$ 0.7167 | \$ 2,437  | 48,473                    | \$ 1.6200 | \$ 78,526  | \$ 80,964  |
| July      | 52,607       | \$ 3.3765 | \$ 177,628   | 4,042           | \$ 0.7167 | \$ 2,897  | 52,607                    | \$ 1.6200 | \$ 85,223  | \$ 88,120  |
| August    | 47,295       | \$ 3.3765 | \$ 159,692   | 3,472           | \$ 0.7167 | \$ 2,488  | 47,294                    | \$ 1.6200 | \$ 76,616  | \$ 79,105  |
| September | 50,107       | \$ 3.3765 | \$ 169,186   | 3,687           | \$ 0.7167 | \$ 2,642  | 50,107                    | \$ 1.6200 | \$ 81,173  | \$ 83,816  |
| October   | 40,805       | \$ 3.3765 | \$ 137,778   | 3,157           | \$ 0.7167 | \$ 2,263  | 41,061                    | \$ 1.6200 | \$ 66,519  | \$ 68,781  |
| November  | 50,556       | \$ 3.3765 | \$ 170,702   | 3,874           | \$ 0.7167 | \$ 2,776  | 50,556                    | \$ 1.6200 | \$ 81,901  | \$ 84,677  |
| December  | 53,749       | \$ 3.3765 | \$ 181,483   | 4,663           | \$ 0.7167 | \$ 3,342  | 55,595                    | \$ 1.6200 | \$ 90,064  | \$ 93,406  |
| Total     | 585,907      | \$ 3.38   | \$ 1,978,315 | 45,813          | \$ 0.72   | \$ 32,834 | 590,325                   | \$ 1.62   | \$ 956,327 | \$ 989,161 |

| Add Extra Host Here (I) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September               | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| Total                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |



**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) |              |    |      |        | Network      |   |      |        | Line Connection |   |      |        | Transformation Connection |   |      |        | Total Line |   |
|--------------------------|--------------|----|------|--------|--------------|---|------|--------|-----------------|---|------|--------|---------------------------|---|------|--------|------------|---|
| Month                    | Units Billed |    | Rate | Amount | Units Billed |   | Rate | Amount | Units Billed    |   | Rate | Amount | Units Billed              |   | Rate | Amount | Amount     |   |
| January                  | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| February                 | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| March                    | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| April                    | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| May                      | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| June                     | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| July                     | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| August                   | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| September                | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| October                  | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| November                 | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| December                 | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |
| Total                    | -            | \$ | -    | \$     | -            | - | \$   | -      | \$              | - | \$   | -      | \$                        | - | \$   | -      | \$         | - |

| Total  |              |    |      |        | Network      |        |      |        | Line Connection |        |         |        | Transformation Connection |    |         |        | Total Line |         |
|--|--------------|----|------|--------|--------------|--------|------|--------|-----------------|--------|---------|--------|---------------------------|----|---------|--------|------------|---------|
| Month  | Units Billed |    | Rate | Amount | Units Billed |        | Rate | Amount | Units Billed    |        | Rate    | Amount | Units Billed              |    | Rate    | Amount | Amount     |         |
| January  | 55,578       | \$ | 3.38 | \$     | 187,659      | 4,492  | \$   | 0.72   | \$              | 3,219  | 55,590  | \$     | 1.62                      | \$ | 90,056  | \$     | 93,275     |         |
| February   | 52,208       | \$ | 3.38 | \$     | 176,280      | 4,439  | \$   | 0.72   | \$              | 3,181  | 53,083  | \$     | 1.62                      | \$ | 85,994  | \$     | 89,176     |         |
| March  | 48,276       | \$ | 3.38 | \$     | 163,004      | 3,923  | \$   | 0.72   | \$              | 2,812  | 49,706  | \$     | 1.62                      | \$ | 80,524  | \$     | 83,335     |         |
| April  | 44,586       | \$ | 3.38 | \$     | 150,545      | 3,912  | \$   | 0.72   | \$              | 2,804  | 44,586  | \$     | 1.62                      | \$ | 72,229  | \$     | 75,033     |         |
| May  | 41,667       | \$ | 3.38 | \$     | 140,689      | 2,751  | \$   | 0.72   | \$              | 1,972  | 41,667  | \$     | 1.62                      | \$ | 67,501  | \$     | 69,472     |         |
| June   | 48,473       | \$ | 3.38 | \$     | 163,669      | 3,401  | \$   | 0.72   | \$              | 2,437  | 48,473  | \$     | 1.62                      | \$ | 78,526  | \$     | 80,964     |         |
| July   | 52,607       | \$ | 3.38 | \$     | 177,628      | 4,042  | \$   | 0.72   | \$              | 2,897  | 52,607  | \$     | 1.62                      | \$ | 85,223  | \$     | 88,120     |         |
| August   | 47,295       | \$ | 3.38 | \$     | 159,692      | 3,472  | \$   | 0.72   | \$              | 2,488  | 47,294  | \$     | 1.62                      | \$ | 76,616  | \$     | 79,105     |         |
| September  | 50,107       | \$ | 3.38 | \$     | 169,186      | 3,687  | \$   | 0.72   | \$              | 2,642  | 50,107  | \$     | 1.62                      | \$ | 81,173  | \$     | 83,816     |         |
| October  | 40,805       | \$ | 3.38 | \$     | 137,778      | 3,157  | \$   | 0.72   | \$              | 2,263  | 41,061  | \$     | 1.62                      | \$ | 66,519  | \$     | 68,781     |         |
| November   | 50,556       | \$ | 3.38 | \$     | 170,702      | 3,874  | \$   | 0.72   | \$              | 2,776  | 50,556  | \$     | 1.62                      | \$ | 81,901  | \$     | 84,677     |         |
| December   | 53,749       | \$ | 3.38 | \$     | 181,483      | 4,663  | \$   | 0.72   | \$              | 3,342  | 55,595  | \$     | 1.62                      | \$ | 90,064  | \$     | 93,406     |         |
| Total  | 585,907      | \$ | 3.38 | \$     | 1,978,315    | 45,813 | \$   | 0.72   | \$              | 32,834 | 590,325 | \$     | 1.62                      | \$ | 956,327 | \$     | 989,161    |         |
| Transformer Allowance Credit (if applicable)               |              |    |      |        |              |        |      |        |                 |        |         |        |                           |    |         |        | \$         | -       |
| Total including deduction for Transformer Allowance Credit |              |    |      |        |              |        |      |        |                 |        |         |        |                           |    |         |        | \$         | 989,161 |





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                      | Rate Description                                | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Loss<br>Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|---|--------|--------------------------|-----------------------------|-------------------------------|------------------|--------------------|---------------------------------|-----------------------------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064                   | 127,020,311                 | -                             | 812,930          | 44.8%              | 886,185                         | 0.0070                      |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059                   | 50,962,281                  | -                             | 300,677          | 16.6%              | 327,772                         | 0.0064                      |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.3381                   | -                           | 294,148                       | 687,747          | 37.9%              | 749,722                         | 2.5488                      |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059                   | 451,250                     | -                             | 2,662            | 0.1%               | 2,902                           | 0.0064                      |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate | \$/kW  | 1.7633                   | -                           | 6,104                         | 10,763           | 0.6%               | 11,733                          | 1.9222                      |





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                      | Rate Description   | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|--|--------|-----------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|--------------------------------|
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034                      | 127,020,311                 | -                          | 431,869          | 46.8%              | 462,905                         | 0.0036                         |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028                      | 50,962,281                  | -                          | 142,694          | 15.5%              | 152,949                         | 0.0030                         |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.1611                      | -                           | 294,148                    | 341,535          | 37.0%              | 366,080                         | 1.2445                         |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028                      | 451,250                     | -                          | 1,263            | 0.1%               | 1,354                           | 0.0030                         |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 0.8976                      | -                           | 6,104                      | 5,479            | 0.6%               | 5,873                           | 0.9621                         |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class                     | Rate Description                                | Unit   | Adjusted<br>RTSR-<br>Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|--------------------------------|---|--------|------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|-----------------------------|
| RESIDENTIAL                    | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070                       | 127,020,311                 | -                          | 886,185          | 44.8%              | 886,185                          | 0.0070                      |
| GENERAL SERVICE LESS THAN 50 K | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064                       | 50,962,281                  | -                          | 327,772          | 16.6%              | 327,772                          | 0.0064                      |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.5488                       | -                           | 294,148                    | 749,722          | 37.9%              | 749,722                          | 2.5488                      |
| UNMETERED SCATTERED LOAD       | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064                       | 451,250                     | -                          | 2,902            | 0.1%               | 2,902                            | 0.0064                      |
| STREET LIGHTING                | Retail Transmission Rate - Network Service Rate | \$/kW  | 1.9222                       | -                           | 6,104                      | 11,733           | 0.6%               | 11,733                           | 1.9222                      |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class                       | Rate Description  | Unit | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|----------------------------------|---|------|---------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|--------------------------------|
| RESIDENTIAL                      | Retail Transmission Rate - Line and Transformation Connection Servic \$/kWh |      | 0.0036                          | 127,020,311                 | -                          | 462,905          | 46.8%              | 462,905                          | 0.0036                         |
| GENERAL SERVICE LESS THAN 50 kVA | Retail Transmission Rate - Line and Transformation Connection Servic \$/kWh |      | 0.0030                          | 50,962,281                  | -                          | 152,949          | 15.5%              | 152,949                          | 0.0030                         |
| GENERAL SERVICE 50 TO 4,999 KW   | Retail Transmission Rate - Line and Transformation Connection Servic \$/kW  |      | 1.2445                          | -                           | 294,148                    | 366,080          | 37.0%              | 366,080                          | 1.2445                         |
| UNMETERED SCATTERED LOAD         | Retail Transmission Rate - Line and Transformation Connection Servic \$/kWh |      | 0.0030                          | 451,250                     | -                          | 1,354            | 0.1%               | 1,354                            | 0.0030                         |
| STREET LIGHTING                  | Retail Transmission Rate - Line and Transformation Connection Servic \$/kW  |      | 0.9621                          | -                           | 6,104                      | 5,873            | 0.6%               | 5,873                            | 0.9621                         |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

This sheet lists proposed RTSRs for all classes. No input required.

| Rate Class                      | Rate Description   | Unit   | Proposed Retail Transmission Rate |
|---------------------------------|--|--------|-----------------------------------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0070                            |
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0036                            |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064                            |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0030                            |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.5488                            |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.2445                            |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064                            |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0030                            |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 1.9222                            |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 0.9621                            |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

|                     |       |                                 |       |
|---------------------|-------|---------------------------------|-------|
| Price Escalator     | 1.70% | Choose Stretch Factor Group     | III   |
| Productivity Factor | 0.00% | Associated Stretch Factor Value | 0.30% |
| Price Cap Index     | 1.40% |                                 |       |

| Rate Class                      | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|---------------------------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL                     | 10.02       |                               | 0.0196                    |                               | 1.40%  | 10.16        | 0.0199                     |
| GENERAL SERVICE LESS THAN 50 KW | 20.02       |                               | 0.0133                    |                               | 1.40%  | 20.30        | 0.0135                     |
| GENERAL SERVICE 50 TO 4,999 KW  | 95.66       |                               | 3.1282                    |                               | 1.40%  | 97.00        | 3.1720                     |
| UNMETERED SCATTERED LOAD        | 0.47        |                               | 0.0115                    |                               | 1.40%  | 0.48         | 0.0117                     |
| STREET LIGHTING                 | 3.50        |                               | 14.5888                   |                               | 1.40%  | 3.55         | 14.7930                    |
| microFIT                        | 5.40        |                               |                           |                               |  | 5.40         |                            |



# Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

UNIT      RATE

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

|       |        |
|-------|--------|
| \$/kW | (0.60) |
|       |        |
| %     | (1.00) |

## APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

## Customer Administration

[illegible]



### Non-Payment of Account

[illegible]

|    |        |
|----|--------|
| %  | 1.50   |
| %  | 19.56  |
| \$ | 20.00  |
| \$ | 165.00 |
| \$ | 40.00  |
| \$ | 185.00 |
| \$ | 185.00 |
| \$ | 415.00 |

[illegible]

|    |        |
|----|--------|
| \$ | 165.00 |
| \$ | 22.35  |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0603 |
|   |        |
|   |        |
|   |        |
|   |        |





# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 10.16  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79   |
| Distribution Volumetric Rate   | \$/kWh | 0.0199 |
| Low Voltage Service Rate   | \$/kWh | 0.0016 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016   | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016<br>Applicable only for Non RPP Customers | \$/kWh | 0.0048 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0036 |

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 20.30  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                   | \$     | 0.79   |
| Distribution Volumetric Rate   | \$/kWh | 0.0135 |
| Low Voltage Service Rate   | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |        |        |
| Applicable only for Non RPP Customers  | \$/kWh | 0.0048 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0030 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Service Charge   | \$    | 97.00  |
| Distribution Volumetric Rate   | \$/kW | 3.1720 |
| Low Voltage Service Rate   | \$/kW | 0.5215 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | 0.5688 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |       |        |
| Applicable only for Non RPP Customers  | \$/kW | 1.6485 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.5488 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.2445 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 0.48   |
| Distribution Volumetric Rate   | \$/kWh | 0.0117 |
| Low Voltage Service Rate   | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |        |        |
| Applicable only for Non RPP Customers  | \$/kWh | 0.0048 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0030 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 3.55    |
| Distribution Volumetric Rate   | \$/kW | 14.7930 |
| Low Voltage Service Rate   | \$/kW | 0.4031  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | 0.5765  |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016  |       |         |
| Applicable only for Non RPP Customers  | \$/kW | 1.6710  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 1.9222  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 0.9621  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Charge to certify cheque  | \$ | 15.00 |
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Pulling Post Dated Cheques  | \$ | 15.00 |
| Duplicate Invoices for previous billing   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |         |
|---|----|---------|
| Late Payment – per month  | %  | 1.5000  |
| Late Payment – per annum  | %  | 19.5600 |
| Collection of account charge – no disconnection                       | \$ | 20.00   |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00  |
| Disconnect/Reconnect at meter – during regular hours                  | \$ | 40.00   |
| Disconnect/Reconnect at meter – after regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – during regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – after regular hours                    | \$ | 415.00  |
| Service call – after regular hours                                    | \$ | 165.00  |
| Specific Charge for Access to the Power Poles - \$/pole/year          | \$ | 22.35   |



# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0603 |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Charge to certify cheque  | \$ | 15.00 |
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Pulling Post Dated Cheques  | \$ | 15.00 |
| Duplicate Invoices for previous billing   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |         |
|---|----|---------|
| Late Payment – per month  | %  | 1.5000  |
| Late Payment – per annum  | %  | 19.5600 |
| Collection of account charge – no disconnection                       | \$ | 20.00   |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00  |
| Disconnect/Reconnect at meter – during regular hours                  | \$ | 40.00   |
| Disconnect/Reconnect at meter – after regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – during regular hours                   | \$ | 185.00  |
| Disconnect/Reconnect at pole – after regular hours                    | \$ | 415.00  |
| Service call – after regular hours                                    | \$ | 165.00  |
| Specific Charge for Access to the Power Poles - \$/pole/year          | \$ | 22.35   |

# Collus PowerStream Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0065

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0603 |



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Collus PowerStream Corporation - Collingwood, Stayner, Creemore and Thornbury

Rate Class **STREET LIGHTING**

Loss Factor **1.0710**

Consumption kWh **280**

**If Billed on a kW basis:**

Demand kW **1**

|   | Current Board-Approved |        |                 | Proposed   |        |                 | Impact          |               |
|---|------------------------|--------|-----------------|------------|--------|-----------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 3.50                | 1      | \$ 3.50         | \$ 3.55    | 1      | \$ 3.55         | \$ 0.05         | 1.43%         |
| Distribution Volumetric Rate                                | \$ 14.5888             | 1      | \$ 14.59        | \$ 14.7930 | 1      | \$ 14.79        | \$ 0.20         | 1.40%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -            |               |
| Volumetric Rate Riders                                      | 0.0000                 | 1      | \$ -            | 0.0000     | 1      | \$ -            | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 18.09</b> |            |        | <b>\$ 18.34</b> | <b>\$ 0.25</b>  | <b>1.41%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0925              | 20     | \$ 1.84         | \$ 0.0925  | 20     | \$ 1.84         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 0.3775                 | 1      | \$ 0.38         | 2.2475     | 1      | \$ 2.25         | \$ 1.87         | 495.36%       |
| Rate Riders   |                        |        |                 |            |        |                 |                 |               |
| Low Voltage Service Charge                                  | \$ 0.4031              | 1      | \$ 0.40         | \$ 0.4031  | 1      | \$ 0.40         | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |            | 1      | \$ -            | \$ -            |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 20.71</b> |            |        | <b>\$ 22.83</b> | <b>\$ 2.12</b>  | <b>10.26%</b> |
| RTSR - Network  | \$ 1.7633              | 1      | \$ 1.76         | \$ 1.9222  | 1      | \$ 1.92         | \$ 0.16         | 9.01%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.8976              | 1      | \$ 0.90         | \$ 0.9621  | 1      | \$ 0.96         | \$ 0.06         | 7.19%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 23.37</b> |            |        | <b>\$ 25.72</b> | <b>\$ 2.35</b>  | <b>10.05%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 300    | \$ 1.32         | \$ 0.0044  | 300    | \$ 1.32         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 300    | \$ 0.39         | \$ 0.0013  | 300    | \$ 0.39         | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500  | 1      | \$ 0.25         | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 280    | \$ 1.96         | \$ 0.0070  | 280    | \$ 1.96         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0750              | 179    | \$ 13.44        | \$ 0.0750  | 179    | \$ 13.44        | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1120              | 50     | \$ 5.64         | \$ 0.1120  | 50     | \$ 5.64         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1350              | 50     | \$ 6.80         | \$ 0.1350  | 50     | \$ 6.80         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 53.18</b> |            |        | <b>\$ 55.52</b> | <b>\$ 2.35</b>  | <b>4.41%</b>  |
| HST   | 13%                    |        | \$ 6.91         | 13%        |        | \$ 7.22         | \$ 0.31         | 4.41%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 60.09</b> |            |        | <b>\$ 62.74</b> | <b>\$ 2.65</b>  | <b>4.41%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 6.01</b> |            |        | <b>-\$ 6.27</b> | <b>-\$ 0.26</b> | <b>4.33%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 54.08</b> |            |        | <b>\$ 56.47</b> | <b>\$ 2.39</b>  | <b>4.42%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

1

2

## **Appendix D**

3

### **Collus PowerStream Approved 2014 Tariff Sheet**

4

5

6

**Appendix A**

**To Rate Order**

**Collus PowerStream Corp**

**2013 Electricity Distribution Rates**

**Board File No: EB-2012-0116**

**DATED: October 24, 2013**

# COLLUS PowerStream Corp.

## TARIFF OF RATES AND CHARGES

**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (Based on 30 day month)  | \$     | 9.88     |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018                      | \$     | 0.79     |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015                   | \$     | 1.39     |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014                        | \$     | 0.41     |
| Distribution Volumetric Rate  | \$/kWh | 0.0193   |
| Low Voltage Service Rate  | \$/kWh | 0.0016   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0024   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014    | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014    | \$/kWh | (0.0032) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015    | \$/kWh | (0.0009) |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0067   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                          | \$/kWh | 0.0037   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

Issued Oct. 24, 2013

# COLLUS PowerStream Corp.

## TARIFF OF RATES AND CHARGES

**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (Based on 30 Day Month)  | \$     | 19.74    |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018                      | \$     | 0.79     |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015                   | \$     | 3.21     |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014                        | \$     | 0.98     |
| Distribution Volumetric Rate  | \$/kWh | 0.0131   |
| Low Voltage Service Rate  | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0024   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014    | \$/kWh | (0.0024) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014    | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015    | \$/kWh | (0.0008) |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0062   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                          | \$/kWh | 0.0031   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

Issued Oct. 24, 2013



# COLLUS PowerStream Corp.

## TARIFF OF RATES AND CHARGES

**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge (Based on 30 Day Month)   | \$    | 94.34    |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014   | \$    | 2.21     |
| Distribution Volumetric Rate   | \$/kW | 3.0850   |
| Low Voltage Service Rate   | \$/kW | 0.5215   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014<br>Applicable only for Non-RPP Customers | \$/kW | 0.8435   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015<br>Applicable only for Non-RPP Customers | \$/kW | 1.0287   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014   | \$/kW | (0.9907) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014   | \$/kW | (1.1273) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015   | \$/kW | (0.3168) |
| Retail Transmission Rate – Network Service Rate  | \$/kW | 2.4666   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate   | \$/kW | 1.2764   |

#### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

Issued Oct. 24, 2013

# COLLUS PowerStream Corp.

## TARIFF OF RATES AND CHARGES

**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (Based on 30 Day Month)   | \$     | 0.46     |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014                     | \$     | (1.12)   |
| Distribution Volumetric Rate   | \$/kWh | 0.0113   |
| Low Voltage Service Rate   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014 | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 | \$/kWh | (0.0008) |
| Retail Transmission Rate – Network Service Rate  | \$/kWh | 0.0062   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                       | \$/kWh | 0.0031   |

#### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

# COLLUS PowerStream Corp.

## TARIFF OF RATES AND CHARGES

**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 3.45     |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014                        | \$    | 0.06     |
| Distribution Volumetric Rate  | \$/kW | 14.3874  |
| Low Voltage Service Rate  | \$/kW | 0.4031   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | 0.8216   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014    | \$/kW | (0.7868) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014    | \$/kW | (1.4363) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015    | \$/kW | (0.4441) |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 1.8602   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                          | \$/kW | 0.9867   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

Issued Oct. 24, 2013

**COLLUS PowerStream Corp.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

|                |         |
|----------------|---------|
| Service Charge | \$ 5.40 |
|----------------|---------|

# COLLUS PowerStream Corp.

## TARIFF OF RATES AND CHARGES

**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

|   |    |        |
|---|----|--------|
| <b>Customer Administration</b>  |    |        |
| Charge to certify cheque  | \$ | 15.00  |
| Arrears certificate   | \$ | 15.00  |
| Statement of account  | \$ | 15.00  |
| Pulling post dated cheques  | \$ | 15.00  |
| Duplicate invoices for previous billing   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00  |
| Returned cheque charge (plus bank charges)  | \$ | 15.00  |
| Legal letter Charge   | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| <b>Non-Payment of Account</b>   |    |        |
| Late Payment - per month  | %  | 1.50   |
| Late Payment - per annum  | %  | 19.56  |
| Collection of account charge – no disconnection   | \$ | 20.00  |
| Collection of account charge – no disconnection – after regular hours                     | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours                                      | \$ | 40.00  |
| Disconnect/Reconnect at meter - after regular hours                                       | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours                                       | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours  | \$ | 415.00 |
| Service call – after regular hours  | \$ | 165.00 |
| Specific Charge for Access to the Power Poles – per pole/year                             | \$ | 22.35  |

Issued Oct. 24, 2013

# COLLUS PowerStream Corp.

## TARIFF OF RATES AND CHARGES

**Effective Date October 1, 2013**  
**Implementation Date November 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0603 |

Issued Oct. 24, 2013