

PETERBOROUGH DISTRIBUTION INC.

1867 Ashburnham Drive, PO Box 4125, Station Main Peterborough ON K9J 6Z5

September 29, 2014

Kirsten Walli, Board Secretary Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Ms. Walli

Re: Peterborough Distribution Inc. (PDI) 2015 IRM Rate Application EB-2014-0107

PDI is pleased to file its 2015 4th Generation IRM Rate Application to the Ontario Energy Board in compliance with the OEB letter dated July 25, 2014 which established the filing deadlines for applications.

The enclosure consists of the Manager's Summary and related IRM Work forms as prepared in the 2015 IRM Rate Generator Model.

The completed 2015 IRM Rate Application and Work forms were submitted today via the Ontario Energy Board's RESS system.

In the event of any additional information, questions or concerns, please contact Byron Thompson at <u>bthompson@peterboroughutilities.ca</u> or (705) 748-9301 x 1283.

Sincerely,

Byron Thompson Chief Financial Officer Peterborough Distribution Inc. Email: <u>bthompson@peterboroughutilities.ca</u> Phone: 705-748-9301 x 1283

EB-2014-0107

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Peterborough Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015.

PETERBOROUGH DISTRIBUTION INC. ("PDI") 2015 4th GENERATION IRM RATE APPLICATION FILED: SEPTEMBER 29, 2014

Applicant:

Peterborough Distribution Inc. 1867 Ashburnham Drive Peterborough, ON K9J 6Z5

Primary Contact:

Byron Thompson Chief Financial Officer 705-748-9301 x1283 BThompson@peterboroughutilities.ca

Primary Contact for Application:

Kyle Davis Acting Manager, Finance & Regulatory Compliance 705-748-9301 x1272 KyDavis@peterboroughutilities.ca

Alternate Contact for Application: Amanda Jankowski Manager, Finance & Regulatory Compliance 705-748-9301 x1272 AJankowski@peterboroughutilities.ca

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INTRODUCTION

Peterborough Distribution Inc. ("PDI") hereby applies to the Ontario Energy Board (the "Board") for approval of 2015 Distribution Rate Adjustments, based on Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* last revised on July 24, 2014. The Board has assigned the Application File Number EB-2014-0107.

PDI is applying for annual rate adjustments under 4th Generation IR and has utilized the Board's 2015 IRM Rate Generator Excel spreadsheet in the preparation of this filing.

Application

- The Applicant is Peterborough Distribution Inc ("PDI"). PDI is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Peterborough, ON. PDI carries on the business of distributing electricity within the City of Peterborough, Village of Lakefield and Town of Norwood.
- 2. PDI hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 4th Generation Incentive Rate-setting ("4GIR") application, effective May 1, 2015.
- 3. Specifically, PDI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated July 24, 2014 ("Filing Requirements"), including the following:
 - a. An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2013);
 - b. The disposition of Group 1 Deferral and Variance Accounts, as the accounts have exceeded the pre-set disposition threshold of \$0.001 per kWh; and

- c. The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0160.
- 4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
- 5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2015, PDI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates.
- 6. In the event that the effective date does not coincide with the Board's decided implementation date for 2015 distribution rates and charges, PDI requests permission to recover the incremental revenue from the effective date to the implementation date.
- 7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Peterborough, Ontario, this 29th day of September, 2014

All of which is respectfully submitted,

Peterborough Distribution Inc.

Byron Thompson

Chief Financial Officer

Certification of Evidence

As the Chief Financial Officer of Peterborough Distribution Inc., I certify that the evidence filed in PDI's 2015 4th Generation rate application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Transmission and Distribution Rate Applications revised on July 25, 2014.

Byron Thompson

Chief Financial Officer

Requested Rate Adjustments

The 2015 rate adjustments include:

- A Price Cap Adjustment in accordance with the 4th Generation Incentive Regulation for Ontario's Electricity Distributors. As part of the supplemental report on the Renewed Regulatory Framework for Electricity Distributors (RRFE) the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for the 2015 rate year. The Rate Generator model includes rate-setting parameters from the 2014 rate year as a placeholder; PDI acknowledges that Board staff will update the Rate Generator model once the supplemental report on RRFE is issued.
- 2. An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-001: *Electricity Distribution Retail Transmission Service Rates*, last revised June 28, 2012 and subsequent updates to the Uniform Transmission Rates ("UTRS"). PDI is a partially embedded distributor in relation to Hydro One for distribution services; therefore PDI is charged by Hydro One for Transmission Connection and Transmission Network services.
- 3. The establishment of rate riders associated with the disposition of the Group 1 Deferral and Variance account balances, as identified by the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report").

Statement of Publication of Applicant's Notice

PDI intends to publish Notice of Application in the Peterborough Examiner, the local community subscription newspaper with a 42,000 circulation and 8,200 digital e-copies. The notice will be published in a Thursday edition of the Examiner as this edition is distributed free to all residents of Peterborough. PDI also intends to publish the Notice of Application in the Lakefield Herald, a regional paid subscription newspaper with a circulation of 2,500.

DISTRIBUTOR'S PROFILE

Peterborough Distribution Incorporated ("PDI") is a licensed electricity distributor (ED-2002-0504) that owns and operates electricity distribution systems that provide service to the City of Peterborough, the Town of Norwood and the Village of Lakefield. Peterborough Distribution Inc. ("PDI") is a Registered Market Participant for the purposes of settlement with the Independent Electricity System Operator. However, PDI is considered a partially "embedded" LDC because it receives some of its electricity from Hydro One Networks Inc.'s low voltage distribution system.

APPLICATION DETAILS

The following sections outline the factors taken into consideration when determining the rate adjustments for which PDI is seeking approval effective May 1, 2015.

Current Tariff of Rates and Charges

PDI's current Tariff of Rates and Charges as approved in EB-2013-0165 by the Board on March 13, 2014 is presented in Appendix A.

Proposed Tariff of Rates and Charges

A copy of the May 1, 2015 Proposed Tariff of Rates and Charges derived from the 2015 Rate Model is shown in Appendix B.

Bill Impacts

PDI's proposed Bill Impacts are shown for each rate class in Appendix C.

Annual Price Cap Adjustment Mechanism

In calculating 2015 rates, PDI has applied a Price Cap Adjustment of 1.25% to its Base Distribution Rates, which are the rate-setting parameters provided by the Board's 2015 Rate Generator model (Stretch Factor Group IV). PDI acknowledges that Board staff will update the 2015 Rate Model with the final parameters which will be established by the Board in the supplemental report on the Renewed Regulatory Framework for Electricity (RRFE).

The following default values were used in the determination of the Price Cap Adjustment:

Price Cap Index	
Price Escalator	1.70%
Less: Productivity Factor	0.00%
Less: Stretch Factor (Group IV)	0.45%
Price Cap Index	1.25%

The calculation of the Price Cap adjustment is exhibited in the 2015 Rate Model Tab 24 "Rev2Cost_GDPIPI" in Appendix D as a PDF and also as an excel file.

Please note the Price Cap adjustment has been applied to distribution rates (fixed and variable charges) uniformly across customer rate classes and has not been applied to the Rate Adders, Rate Riders, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural Rate Protection Charge, Standard Supply Service-Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, or the Smart Metering Entity Charge.

Incremental Capital Module

PDI is not applying for the Capital Adjustment Factor for 2015 and therefore has not completed the Incremental Capital Module.

Z Factor Claims

PDI is not applying to recover any extraordinary costs by means of a Z-Factor.

Tax Changes

Under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies. In PDI's most recent cost of service electricity distribution rate application EB-2012-0160, the corporate tax rate used in this determination was 26.5% for May 1, 2013 rates. Currently there is no known legislated tax changes in 2015 that will apply to the tax level reflected in the Board approved base rates determined in PDI's most recent cost of service application. Therefore, PDI is not applying for a tax change rate rider in this Application.

Revenue to Cost Ratio Adjustments

The Board's Decision (EB-2012-0160) for PDI's 2013 Cost of Service application did not prescribe any phase-in period to adjust its revenue-to-cost ratios. As a result, PDI is proposing to maintain the revenue-to-cost ratios for 2015 and therefore is not suggesting any changes for the May 1, 2015 rate year.

Adjustment of Retail Transmission Service Rates (RTSR)

PDI has adjusted Retail Transmission Service Rates ("RTSR") to reflect changes in the Ontario Uniform Transmission Rates ("UTRs") as per G-2008-0001 *Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0 issued by the Board on June 28, 2012.

The billing determinants used for determination of the RTSR rates are the most recent billing determinants reported for the 2013 year end (2.1.5 – Performance Based Regulation). PDI acknowledges that once any January 1, 2015 UTR adjustments are determined, Board staff will adjust the 2015 RTSR model to reflect any changes in Hydro One's Sub-Transmission class RTSRs.

The RTSR data has been completed in the IRM Rate Generator workbook as is included as part of Appendix D as a PDF and also as an excel file.

Conservation and Demand Management Costs

PDI acknowledges, in accordance with the Board's Guidelines for Electricity Distributor CDM, at a minimum, distributors must apply for disposition of the balance in the Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant.

PDI is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") or disposition of a LRAM Variance Account in its 2015 IRM Rate Application as the balance is not deemed significant at this time. PDI will continue to review its LRAM Variance Accounts at the time of its next rate application.

Loss Factors

PDI is not requesting any changes to the loss factors previously approved by the Board in its 2013 Cost of Service Application EB-2012-0160.

Specific Service Charges

PDI is not requesting any changes to the specific service charges previously approved by the Board in its 2013 Cost of Service Application EB-2012-0160.

Review and Disposition of Group 1 Deferral and Variance Account Balances

PDI has completed the review of the Group 1 Deferral and Variance Account ("DVA") balances as at December 31, 2013 and subsequent threshold testing. As detailed on Tab 5 "2014 Continuity Schedule", the threshold test resulted in a total claim of \$1,229,508, or \$0.0015/kWh, which is greater than the approved threshold of \$0.001/kWh. As a result, PDI is seeking to dispose its Group 1 DVA balances in this application, to be claimed for disposition over a one-year rate period effective May 1, 2015.

A breakout of the Group 1 DVA balances are as follows:

Group 1 DVA balances excluding Account 1589 Global Adjustment	(850,171)
1589 Global Adjustment	<u>2,079,679</u>
Total Claim	<u>1,229,508</u>

PDI has not included 1568 – LRAM Variance Account in the Continuity Schedule since the claim for 2013 is not considered significant. PDI expects to review this account again in its next application for 2016 rates.

Appendix A

Current Tariff Sheets

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$	12.43
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 \$	0.85
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$	0.79
Distribution Volumetric Rate \$/kWh	0.0122
Low Voltage Service Rate \$/kWh	0.0010
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017 \$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate \$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.27
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	5.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation, above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	154.76	
Distribution Volumetric Rate	\$/kW	2.6377	
Low Voltage Service Rate	\$/kW	0.3277	
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0202)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.7121	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6645	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	6.217.75
Distribution Volumetric Rate	\$/kW	0.7263
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0124)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1954
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0392
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.06
Distribution Volumetric Rate	\$/kWh	0.0271
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.42
Distribution Volumetric Rate	\$/kW	4.5522
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0896)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0595
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3217

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.11
Distribution Volumetric Rate	\$/kW	12.9915
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.2034)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0443
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2909
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
	• * • • • •	

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Peterborough Distribution Incorporated TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0165

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0070

Appendix B

Proposed Tariff Sheets

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Saniaa Bata	¢/k/\/b	0.0044

Wholesale Market Service Rate	\$/kVVh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	30.65
Rate Rider for Stranded Meter Cost Recovery - effective until April 30, 2017	\$	5.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

	Φ/Κννιι	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	156.69
Distribution Volumetric Rate	\$/kW	2.6707
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0202)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.4337)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.9071
Retail Transmission Rate - Network Service Rate	\$/kW	2.7362
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7293
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

0.25

\$

Standard Supply Service - Administrative Charge (if applicable)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	6,295.47
Distribution Volumetric Rate	\$/kW	0.7354
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0124)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5059)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	2.2247
Retail Transmission Rate - Network Service Rate	\$/kW	3.2238
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1186
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.09
Distribution Volumetric Rate	\$/kWh	0.0274
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	11.56
Distribution Volumetric Rate	\$/kW	4.6091
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0896)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3754)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.6414
Retail Transmission Rate - Network Service Rate	\$/kW	2.0778
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3732
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/KVVN	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge (per connection)	\$	3.15
Distribution Volumetric Rate	\$/kW	13.1539
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.2034)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3877)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.7058
Retail Transmission Rate - Network Service Rate	\$/kW	2.0625
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3412
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

0.0013

0.25

\$/kWh

\$

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Peterborough Distribution Incorporated TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Peterborough Distribution Incorporated TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0070

Peterborough Distribution Incorporated TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00

Peterborough Distribution Incorporated TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

Peterborough Distribution Incorporated TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0107

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0070

Appendix C

Bill Impacts

Incentive Regulation Model for 2015 Filers

Peterborough Distribution incorporated

Rate Class RESIDENTIAL

1.0548

800

Loss Factor Consumption kWh <u>If Billed on a kW basis:</u> Demand kW

		Current Board-Approved							Propose	ed	1 E	Impact		
		Rate	Volume		Charge			Rate	Volume		Charge		* O I	
Monthly Service Charge	\$	(\$) 12.43	1	\$	(\$) 12.43	-	\$	(\$) 12.59	4	\$	(\$) 12.59	-	\$ Change \$ 0.16	% Change 1.29%
Distribution Volumetric Rate		0.0122	800		9.76		Ф \$	0.0124	1		9.92			
	\$		800	\$	••		ծ Տ	0.0124	800	\$	9.92		\$ 0.16	1.64%
Fixed Rate Riders	\$	0.85	1	\$	0.85		\$	-	1	\$	-		\$ 0.85	-100.00%
Volumetric Rate Riders		-0.0002	800	-\$	0.16			-0.0002	800	-\$	0.16		\$-	0.00%
Sub-Total A (excluding pass through)				\$	22.88	_				\$	22.35		\$ 0.53	-2.32%
Line Losses on Cost of Power	\$	0.0839	44	\$	3.68		\$	0.0839	44	\$	3.68		\$-	0.00%
Total Deferral/Variance Account		0.0000	800	\$	-			-0.0010	800	-\$	0.80		\$ 0.80	
Rate Riders	-			•						÷				
Low Voltage Service Charge	\$	0.0010	800	\$	0.80		\$	0.0010	800	\$	0.80		\$-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	_	\$-	0.00%
Sub-Total B - Distribution				\$	28.15					\$	26.82	-	\$ 1.33	-4.72%
(includes Sub-Total A) RTSR - Network	\$	0.0073	844	\$	6.16	-	\$	0.0074	844	\$	6.24	-	\$ 0.08	1.37%
RTSR - Connection and/or Line and	Ť		••••	*			Ψ		• • •	Ψ				
Transformation Connection	\$	0.0047	844	\$	3.97		\$	0.0049	844	\$	4.13		\$ 0.17	4.26%
Sub-Total C - Delivery				\$	38.28					\$	37.20		\$ 1.08	-2.81%
(including Sub-Total B)				Ŧ	00.20	_				+	020		•	
Wholesale Market Service	\$	0.0044	844	\$	3.71		\$	0.0044	844	\$	3.71		\$-	0.00%
Charge (WMSC) Rural and Remote Rate	· ·													
Protection (RRRP)	\$	0.0013	844	\$	1.10		\$	0.0013	844	\$	1.10		\$-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$-	0.00%
Debt Retirement Charge (DRC)	э \$	0.2500	800	э \$	5.60		э \$	0.2500	800	э \$	5.60		⇒ - \$ -	0.00%
TOU - Off Peak	э \$	0.0670	512	э \$	34.30		э \$	0.0070	512	э \$	34.30		⇒ - \$ -	0.00%
TOU - Mid Peak	э \$	0.0670	144	э \$	34.30 14.98		Ф \$	0.0670	144	Ф \$	34.30 14.98			0.00%
							-			-			\$-	
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$-	0.00%
Total Bill on TOU (before Taxes)				\$	116.07					\$	114.99	1	\$ 1.08	-0.93%
HST		13%		\$	15.09			13%		\$	14.95		\$ 0.14	-0.93%
Total Bill (including HST)				\$	131.16					Ś	129.94		\$ 1.22	-0.93%
Ontario Clean Energy Benefit ¹				-\$	13.12					-\$	12.99		\$ 0.13	-0.99%
Total Bill on TOU (including OCEB)				\$	118.04					\$	116.95		\$ 1.09	-0.92%
· · · · · · · · · · · · · · · · · · ·										Ĺ				

Incentive Regulation Model for 2015 Filers

Peterborough Distribution incorporated

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor		1.0548
Consumption	kWh	2,000
<u>If Billed on a kW basis:</u> Demand	kW	

		Current Board-Approved							ropos	ed		Impact			
		Rate	Volume		Charge (\$)		Rate	Volu	me		Charge (\$)			t Channa	% Change
Monthly Service Charge	\$	(\$) 30.27	1	\$	(\$) 30.27	-	(\$) \$ 30.65		1	\$	(\$) 30.65		\$	\$ Change 0.38	% Change 1.26%
Distribution Volumetric Rate	э \$	0.0086	2,000	э \$	17.20		\$ 0.0087		، 2,000	э \$	17.40		э \$	0.38	1.20%
Fixed Rate Riders	э \$	5.58	2,000	э \$	5.58		\$ 0.008		2,000	φ ¢	5.58		э \$	0.20	0.00%
	Ф		1	-			+		1	Ð				-	
Volumetric Rate Riders		-0.0001	2,000	-\$	0.20	_	-0.000		2,000	-\$ \$	0.20		\$	0.58	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	¢	0.0839	110	\$ \$	9.20		\$ 0.0839	<u>,</u>	110	э \$	53.43 9.20		\$	0.00	1.10% 0.00%
Total Deferral/Variance Account	\$	0.0839	110	Ф	9.20		\$ 0.0839	,	110	Ф	9.20		Ъ	-	0.00%
Rate Riders		0.0000	2,000	\$	-		-0.001) :	2,000	-\$	2.00		-\$	2.00	
Low Voltage Service Charge	\$	0.0009	2,000	\$	1.80		\$ 0.0009		2,000	\$	1.80		\$		0.00%
Smart Meter Entity Charge	э \$	0.0009	2,000	э \$	0.79		\$ 0.790		2,000	э \$	0.79		э \$	-	0.00%
Sub-Total B - Distribution	φ	0.7900	1	φ	0.79		\$ 0.7900	,		φ				-	
(includes Sub-Total A)				\$	64.64					\$	63.22		-\$	1.42	-2.20%
RTSR - Network	\$	0.0067	2,110	\$	14.13		\$ 0.0068	3	2,110	\$	14.35		\$	0.21	1.49%
RTSR - Connection and/or Line and	^	0.0040	0.440		0.07		• • • • • •				0.40		•	0.40	1.050/
Transformation Connection	\$	0.0043	2,110	\$	9.07		\$ 0.004		2,110	\$	9.49		\$	0.42	4.65%
Sub-Total C - Delivery				\$	87.84					\$	87.06		-\$	0.79	-0.90%
(including Sub-Total B)				Ŧ	0.101	_				+	0.100		+	0.10	0.0070
Wholesale Market Service	\$	0.0044	2,110	\$	9.28		\$ 0.0044	1 :	2,110	\$	9.28		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate										-					
Protection (RRRP)	\$	0.0013	2,110	\$	2.74		\$ 0.0013	3	2,110	\$	2.74		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	<u>,</u>	1	¢	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	э \$	0.2300	2.000	ф \$	14.00		\$ 0.2007		2,000	φ \$	14.00		\$	-	0.00%
TOU - Off Peak	φ \$	0.0670	1,280	ф \$	85.76		\$ 0.0670		1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	э \$	0.1040	360	\$ \$	37.44		\$ 0.1040		360	\$	37.44		\$ \$		0.00%
TOU - On Peak	э \$	0.1040	360	э \$	44.64		\$ 0.1040		360	-	44.64		э \$	-	
TOU - On Peak	¢	0.1240	360	¢	44.04		\$ 0.1240)	300	\$	44.04		φ		0.00%
Total Bill on TOU (before Taxes)				\$	281.96					\$	281.17		-\$	0.79	-0.28%
HST		13%		\$	36.65		139	6		\$	36.55		-\$	0.10	-0.28%
Total Bill (including HST)				\$	318.61					\$	317.72	1	-\$	0.89	-0.28%
Ontario Clean Energy Benefit ¹				-\$	31.86					-\$	31.77		\$	0.09	-0.28%
Total Bill on TOU (including OCEB)				\$	286.75					\$	285.95		-\$	0.80	-0.28%
				Ť					_	Ť			Ť	5.00	0.2070

Incentive Regulation Model for 2015 Filers

Peterborough Distribution incorporated

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW
Loss Factor		1.0548
Consumption	kWh	182,500
If Billed on a kW basis:		
Demand	kW	250

	Current Board-Approved						Proposed							Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
	-	(\$)			(\$)	-		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	154.76	1	\$	154.76			156.69	1	\$	156.69		\$	1.93	1.25%
Distribution Volumetric Rate	\$	2.6377	250	\$	659.43			2.6707	250	\$	667.68		\$	8.25	1.25%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		-0.0202	250	-\$	5.05		-	-0.0202	250	-\$	5.05		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	809.14					\$	819.32		\$	10.18	1.26%
Line Losses on Cost of Power	\$	0.0839	10,001	\$	839.28		\$	0.0839	10,001	\$	839.28		\$	-	0.00%
Total Deferral/Variance Account		0.0000	250	\$				1.4734	250	\$	368.35		\$	368.35	
Rate Riders					-			-						300.33	
Low Voltage Service Charge	\$	0.3277	250	\$	81.93		\$	0.3277	250	\$	81.93		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1,730.34					\$	2,108.87		\$	378.53	21.88%
(includes Sub-Total A) RTSR - Network	•	0.7404	050	•	,		<u>_</u>	0 7000	050	Ť					
	\$	2.7121	250	\$	678.03		\$	2.7362	250	\$	684.05		\$	6.03	0.89%
RTSR - Connection and/or Line and	\$	1.6645	250	\$	416.13		\$	1.7293	250	\$	432.33		\$	16.20	3.89%
Transformation Connection	·			·		-	•			·			·		
Sub-Total C - Delivery				\$	2,824.49					\$	3,225.25		\$	400.76	14.19%
(including Sub-Total B) Wholesale Market Service						-									
Charge (WMSC)	\$	0.0044	192,501	\$	847.00		\$	0.0044	192,501	\$	847.00		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	192,501	\$	250.25		\$	0.0013	192,501	\$	250.25		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	182,500	\$	1,277.50			0.0070	182,500	\$	1.277.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	116.800	\$	7,825.60			0.0670	116,800	\$	7.825.60		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	32,850	ŝ	3,416.40			0.1040	32,850	ŝ	3,416.40		\$	-	0.00%
TOU - On Peak	\$	0.1240	32,850	\$	4,073.40		-	0.1240	32,850	\$	4,073.40		\$	-	0.00%
	Ψ	0.1240	02,000	Ŷ	4,010.40		Ψ	0.1240	02,000	Ŷ	4,010.40		Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	20,514.90					\$	20,915.65		\$	400.75	1.95%
HST		13%		\$	2,666.94			13%		\$	2,719.04		\$	52.10	1.95%
Total Bill (including HST)				\$	23,181.84					\$	23,634.69		\$	452.85	1.95%
Ontario Clean Energy Benefit ¹				-\$	2,318.18					-\$	2,363.47		-\$	45.29	1.95%
Total Bill on TOU (including OCEB)	1			\$	20,863.66					\$	21,271.22		\$	407.56	1.95%
· · · · · · · · · · · · · · · · · · ·				,	.,,.		-				,				

Incentive Regulation Model for 2015 Filers

Peterborough Distribution incorporated

Rate Class	LARGE USE	
Loss Factor		1.0548
Consumption	kWh	3,650,000
<u>If Billed on a kW basis:</u> Demand	kW	5000

			rent Board-Ap	٥ro					Proposed					Impact	
		Rate	Volume		Charge		Rate		Volume		Charge				
	^	(\$)		•	(\$)	-	(\$)	4-7			(\$)		•	\$ Change	% Change
Monthly Service Charge	\$	6,217.75	1	\$	6,217.75		\$ 6,295.		1	\$	6,295.47		\$	77.72	1.25%
Distribution Volumetric Rate	\$	0.7263	5,000	\$	3,631.50		\$ 0.73	54	5,000	\$	3,677.00		\$	45.50	1.25%
Fixed Rate Riders	\$	-	1	\$	-		\$-		1	\$	-		\$	-	
Volumetric Rate Riders		-0.0124	5,000	-\$	62.00		-0.01	24	5,000	-\$	62.00		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	9,787.25					\$	9,910.47		\$	123.22	1.26%
Line Losses on Cost of Power	\$	0.0839	200,020	\$	16,785.68		\$ 0.08	39	200,020	\$	16,785.68		\$	-	0.00%
Total Deferral/Variance Account		0.0000	5,000	\$	_		1.71	88	5,000	\$	8,594.00		\$	8,594.00	
Rate Riders					_					· ·				0,004.00	
Low Voltage Service Charge	\$	0.4014	5,000	\$	2,007.00		\$ 0.40	14	5,000	\$	2,007.00		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	28,579.93					\$	37,297.15		\$	8,717.22	30.50%
(includes Sub-Total A) RTSR - Network	\$	3.1954	E 000	•		-	\$ 3.22	20	E 000	°.			\$	142.00	
	Ф	3.1954	5,000	\$	15,977.00		\$ 3.22	30	5,000	\$	16,119.00		Ф	142.00	0.89%
RTSR - Connection and/or Line and Transformation Connection	\$	2.0392	5,000	\$	10,196.00		\$ 2.11	86	5,000	\$	10,593.00		\$	397.00	3.89%
Sub-Total C - Delivery				\$	54,752.93					\$	64,009.15		\$	9,256.22	16.91%
(including Sub-Total B)				φ	34,732.33					φ	04,003.15		φ	5,250.22	10.9176
Wholesale Market Service	\$	0.0044	3,850,020	\$	16,940.09		\$ 0.00	44	3,850,020	\$	16,940.09		\$	-	0.00%
Charge (WMSC)	-		-,,	Ŧ					-,,	*			-		
Rural and Remote Rate	\$	0.0013	3,850,020	\$	5,005.03		\$ 0.00	13	3,850,020	\$	5,005.03		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	¢	0.0500		¢	0.05		\$ 0.25	~~			0.05				0.00%
,	\$	0.2500	1	\$	0.25				1	\$	0.25		\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	3,650,000	\$	25,550.00		\$ 0.00	-	3,650,000		25,550.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	2,336,000	\$	156,512.00		\$ 0.06		2,336,000		156,512.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	657,000	\$	68,328.00		\$ 0.10	-	657,000	\$	68,328.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	657,000	\$	81,468.00		\$ 0.12	40	657,000	\$	81,468.00		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	408.556.29	T				\$	417,812.51		\$	9,256.22	2.27%
HST		13%		\$	53.112.32		1	3%		\$	54.315.63	1	\$	1.203.31	2.27%
Total Bill (including HST)		.070		\$	461,668.61		•	•		\$	472,128.14		\$	10,459.53	2.27%
Ontario Clean Energy Benefit ¹				-\$	46,166.86					-\$	47,212.81	1	-\$	1,045.95	2.27%
Total Bill on TOU (including OCEB)					415,501.75					\$	424,915.33		\$	9,413.58	2.27%
				Ŧ						Ť	,		Ť	5,	1 /0

Incentive Regulation Model for 2015 Filers

Peterborough Distribution incorporated

Rate Class	UNMETERED	SCATTERED LOAD
Loss Factor		1.0548
Consumption	kWh	35,000

kW

Consumption If <u>Billed on a kW basis:</u> Demand

		Cur	rent Board-Ap	prov	ed				Propose	ed]		Impact	
		Rate	Volume		Charge			Rate (\$)	Volume		Charge				
Monthly Service Charge	\$	(\$) 2.06	4	\$	(\$) 2.06	-	\$	(\$) 2.09	1	\$	(\$)		\$	\$ Change 0.03	% Change 1.46%
Distribution Volumetric Rate	ф \$	0.0271	35,000	э \$	2.00 948.50		э \$	0.0274	35,000	э \$	959.00		э \$	10.50	1.40%
		0.0271	35,000		946.50		ъ \$	0.0274	35,000	Ð	959.00		э \$	10.50	1.11%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	Þ	-			-	0.000/
Volumetric Rate Riders		-0.0002	35,000	-\$	7.00			-0.0002	35,000	-\$	7.00		\$	-	0.00%
Sub-Total A (excluding pass through)	•			\$	943.56	-	_			\$	954.09		\$	10.53	1.12%
Line Losses on Cost of Power	\$	0.0839	1,918	\$	160.96		\$	0.0839	1,918	\$	160.96		\$	-	0.00%
Total Deferral/Variance Account		0.0000	35.000	\$	-			-0.0011	35,000	-\$	38.50		-\$	38.50	
Rate Riders	¢	0.0000	05,000	÷	04.50		¢	0.0000		÷	04.50				0.000/
Low Voltage Service Charge	\$	0.0009	35,000	\$	31.50		\$	0.0009	35,000	\$	31.50		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	H			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,136.02					\$	1,108.05		-\$	27.97	-2.46%
RTSR - Network	\$	0.0067	36,918	\$	247.35		\$	0.0068	36,918	\$	251.04		\$	3.69	1.49%
RTSR - Connection and/or Line and		0.0040	00.040		450 75			0 00 15			100.10			7.00	4.050/
Transformation Connection	\$	0.0043	36,918	\$	158.75		\$	0.0045	36,918	\$	166.13		\$	7.38	4.65%
Sub-Total C - Delivery				\$	1,542.12					\$	1,525.22		-\$	16.89	-1.10%
(including Sub-Total B) Wholesale Market Service						H									
Charge (WMSC)	\$	0.0044	36,918	\$	162.44		\$	0.0044	36,918	\$	162.44		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	36,918	\$	47.99		\$	0.0013	36,918	\$	47.99		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	35.000	Ŝ	245.00		Ŝ	0.0070	35,000	\$	245.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	22,400	Ŝ	1,500.80		Ŝ	0.0670	22,400	Ŝ	1,500.80		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	6,300	Ŝ	655.20		Ŝ	0.1040	6,300	Ŝ	655.20		\$	-	0.00%
TOU - On Peak	\$	0.1240	6,300	\$	781.20		\$	0.1240	6,300	\$	781.20		\$	-	0.00%
							·		- /	,					
Total Bill on TOU (before Taxes)				\$	4,935.00					\$	4,918.10		-\$	16.89	-0.34%
HST		13%		\$	641.55			13%		\$	639.35		-\$	2.20	-0.34%
Total Bill (including HST)				\$	5,576.55					\$	5,557.46		-\$	19.09	-0.34%
Ontario Clean Energy Benefit ¹				-\$	557.65					-\$	555.75		\$	1.90	-0.34%
Total Bill on TOU (including OCEB)				\$	5,018.90					\$	5,001.71		-\$	17.19	-0.34%

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Rate Class	SENTINEL LIGHTING							
Loss Factor		1.0548						
2033 1 40101		1.0540						
Consumption	kWh	730						
If Billed on a kW basis:								
Demand	kW	1						

		Curi	rent Board-Ap	prov	/ed			Propose	Proposed				Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			t Channe	% Change
Monthly Service Charge	\$	(\$) 11.42	1	\$	(\$) 11.42	9	(\$) 5 11.56	1	\$	(\$) 11.56		\$	\$ Change 0.14	% Change 1.23%
Distribution Volumetric Rate	э \$	4.5522	1	э \$	4.55	4		1	ф Ф	4.61		э \$	0.06	1.25%
Fixed Rate Riders	ъ \$	4.5522		э \$	4.55	4		1	¢	4.01			0.06	1.25%
	Ф	-	1		-	\$		1	\$	-		\$	-	0.000/
Volumetric Rate Riders		-0.0896	1	-\$	0.09		-0.0896	1	-\$	0.09	_	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	15.88	_			\$	16.08		\$	0.20	1.24%
Line Losses on Cost of Power	\$	0.0839	40	\$	3.36	\$	0.0839	40	\$	3.36		\$	-	0.00%
Total Deferral/Variance Account		0.0000	1	\$	-		1.2660	1	\$	1.27		\$	1.27	
Rate Riders	•	0.0000			0.00				·	0.00				0.000/
Low Voltage Service Charge	\$	0.2602	1	\$	0.26	\$	6 0.2602	1	\$	0.26		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	19.50				\$	20.96		\$	1.46	7.50%
RTSR - Network	\$	2.0595	1	\$	2.06	g	6 2.0778	1	\$	2.08		\$	0.02	0.89%
RTSR - Connection and/or Line and	Ţ			•								•		
Transformation Connection	\$	1.3217	1	\$	1.32	\$	\$ 1.3732	1	\$	1.37		\$	0.05	3.90%
Sub-Total C - Delivery				\$	22.88				\$	24.41		\$	1.53	6.70%
(including Sub-Total B)				Ŧ		_			Ŧ			+		0.1.070
Wholesale Market Service	\$	0.0044	770	\$	3.39	\$	6 0.0044	770	\$	3.39		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	770	\$	1.00	\$	0.0013	770	\$	1.00		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	730	\$	5.11	9		730	φ \$	5.11		\$	_	0.00%
TOU - Off Peak	φ \$	0.0670	467	ф \$	31.30	9		467	φ \$	31.30		\$		0.00%
TOU - Mid Peak	\$ \$	0.1040	131	\$	13.67	9		131	\$ \$	13.67		\$	_	0.00%
TOU - On Peak	э \$	0.1040	131	э \$	16.29	4		131	э \$	16.29		э \$	-	0.00%
100 - On Peak	Ф	0.1240	131	Ф	16.29	1	0.1240	131	ð	16.29		Ф	•	0.00%
Total Bill on TOU (before Taxes)				\$	93.89				\$	95.42		\$	1.53	1.63%
HST		13%		\$	12.21		13%		\$	12.41		\$	0.20	1.63%
Total Bill (including HST)				\$	106.10				\$	107.83		\$	1.73	1.63%
Ontario Clean Energy Benefit ¹				-\$	10.61				-\$	10.78		-\$	0.17	1.60%
Total Bill on TOU (including OCEB)				\$	95.49				\$	97.05		\$	1.56	1.64%
, <u>,</u> ,				Ť					Ť			Ť		

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Rate Class	STREET LIGHTING					
Loss Factor		1.0548				
Consumption	kWh	1,095,000				
If Billed on a kW basis: Demand	kW	1500				

			rent Board-Ap	prov				Propose					Impact		
		Rate (\$)	Volume		Charge (\$)		Ra (\$		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	3.11	1	\$	3.11	-	\$	3.15	1	\$	3.15		\$	0.04	1.29%
Distribution Volumetric Rate	\$	12.9915	1,500	\$	19.487.25		*	1539	1,500	\$	19,730.85		\$	243.60	1.25%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	Ť	-0.2034	1,500	-\$	305.10		-0.	.2034	1,500	-\$	305.10		\$	-	0.00%
Sub-Total A (excluding pass through)			1	\$	19,185.26					\$	19,428.90		\$	243.64	1.27%
Line Losses on Cost of Power	\$	0.0839	60,006	\$	5,035.70		\$ 0.	.0839	60,006	\$	5,035.70		\$	-	0.00%
Total Deferral/Variance Account		0.0000	1,500	\$			1	.3181	1,500	\$	1.977.15		\$	1.977.15	
Rate Riders				•	-				,	·	,			1,977.15	
Low Voltage Service Charge	\$	0.2541	1,500	\$	381.15		\$ 0.	.2541	1,500	\$	381.15		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	24,602.11					\$	26,822.90		\$	2,220.79	9.03%
RTSR - Network	\$	2.0443	1.500	\$	3.066.45	-	\$ 2.	.0625	1.500	\$	3.093.75		\$	27.30	0.89%
RTSR - Connection and/or Line and			,		-,		•		,	·	-,		•		
Transformation Connection	\$	1.2909	1,500	\$	1,936.35		\$ 1.	.3412	1,500	\$	2,011.80		\$	75.45	3.90%
Sub-Total C - Delivery				\$	29,604.91					\$	31,928.45		\$	2,323.54	7.85%
(including Sub-Total B) Wholesale Market Service				•	-,	_				·				,	
Charge (WMSC)	\$	0.0044	1,155,006	\$	5,082.03		\$ 0.	.0044	1,155,006	\$	5,082.03		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	1,155,006	\$	1,501.51		\$ 0.	.0013	1,155,006	\$	1,501.51		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.	2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,095,000	\$	7,665.00		\$ 0.	.0070	1,095,000	\$	7,665.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	700,800	\$	46,953.60		\$ 0.	0670	700,800	\$	46,953.60		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	197,100	\$	20,498.40		\$ 0.	1040	197,100	\$	20,498.40		\$	-	0.00%
TOU - On Peak	\$	0.1240	197,100	\$	24,440.40		\$ 0.	1240	197,100	\$	24,440.40		\$	-	0.00%
	i i		i de la companya de l						i.			-			
Total Bill on TOU (before Taxes)				\$	135,746.10					\$	138,069.64		\$	2,323.54	1.71%
HST		13%		\$	17,646.99			13%		\$	17,949.05	1	\$	302.06	1.71%
Total Bill (including HST)				\$	153,393.09					\$	156,018.69		\$	2,625.60	1.71%
Ontario Clean Energy Benefit ¹				-\$	15,339.31					-\$	15,601.87		-\$	262.56	1.71%
Total Bill on TOU (including OCEB)				\$	138,053.78					\$	140,416.82		\$	2,363.04	1.71%

Appendix D

2015 IRM Rate Generator

Incentive Regulation Model for 2015 Filers

Version

1.1

Utility Name	Peterborough Distribution Inco	rporated						
Service Territory								
Assigned EB Number	EB-2014-0107							
Name of Contact and Title	Kyle Davis, Manager Finance a	and Regulatory						
Phone Number	705-748-9301 x 1272							
Email Address	kydavis@peterboroughutilities.	ca						
We are applying for rates effective	May-01-15							
Rate-Setting Method	Price Cap IR							
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2013							
Please indicate the last Cost of Service Re-Basing Year	2013							
<u>Notes</u>								
Pale green cells represent input cells.								
Pale blue cells represent drop-do	wn lists. The applicant should seled	ct the appropriate item from the drop-down list.						
White cells contain fixed values,	automatically generated values or fo	ormulae.						

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

8

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

RESIDENTIAL 1 2 **GENERAL SERVICE LESS THAN 50 KW** 3 **GENERAL SERVICE 50 TO 4,999 KW** 4 LARGE USE 5 UNMETERED SCATTERED LOAD 6 SENTINEL LIGHTING STREET LIGHTING 7 8 microFIT



\$/kWh 0.0073

0.0047

\$/kWh

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Peterborough Distribution Incorporated TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.								
APPLICATION								
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.								
lo rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished or the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified erein.								
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale								
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.								
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)								
Service Charge	\$	12.43						
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.85						
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79						
Distribution Volumetric Rate	\$/kWh	0.0122						
Low Voltage Service Rate	\$/kWh	0.0010						
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0002)						

Retail Transmission Rate - Network Service Rate

Retail Transmission Rate - Line and Transformation Connection Service Rate

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$ Rate Rider for Stranded Meter Cost Recovery - effective until April 30, 2017 \$ Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$ Distribution Volumetric Rate \$/kWh Low Voltage Service Rate \$/kWh Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017 \$/kWh Retail Transmission Rate - Network Service Rate \$/kWh 0.0067 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0044 \$/kWh 0.0013

30.27

5.58

0.79

0.0086

0.0009

(0.0001)

0.0043

\$ 0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV APPLICATION		
month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV APPLICATION The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale to should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. MONTHLY RATES AND CHARGES - Delivery Component (ff applicable, Effective Date MUST be included in rate description) Service Charge		
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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge		
Service Charge		
Service Charge		
Distribution Volumetric Pata	\$ <mark>15</mark>	154.76
	\$/kW 2.	2.6377
Low Voltage Service Rate		0.0077
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW 0.1).3277

etail Transmission Rate - Network Service Rate	\$/kW	2.7121
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6645

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

LARGE USE Service Classification

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order
of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this
schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished
for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the
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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated
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Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$ 6,217.75 0.7263 Distribution Volumetric Rate \$/kW Low Voltage Service Rate 0.4014 \$/kW Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017 (0.0124) \$/kW Retail Transmission Rate - Network Service Rate 3.1954 \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.0392

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	2.06
Distribution Volumetric Rate	\$/kWh	0.0271
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

SENTINEL LIGHTING Service Classification

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to
connect these loads to a metered service where possible. The customer is required to provide details of the connected load
and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the
load side of the connection to the distribution system. The connection shall be made to the distribution system as approved
by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution
system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have
All equipment increased and approved by the Electrical Cofety Authority. Everther convicing details are quailable in the APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schodulo

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished		
or the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the		
visit but of subscription of electricity shall be made except as permitted by this scredule, diffess required by the bis scredule of the bis scred		
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Inless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated		
Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY		
RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale		
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by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the		
Ontario Clean Energy Benefit and the HST.		
IONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description</u>)		
ervice Charge (per connection)	\$	11.42
istribution Volumetric Rate	\$/kW	4.5522
bw Voltage Service Rate	\$/kW	0.2602
ate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0896)
tetail Transmission Rate - Network Service Rate	\$/kW	2.0595
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3217

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING Service Classification

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities

APPLICATION
lighting require a main disconnect to be installed by the Customer. The sustamer is responsible for any requirements under
to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street
distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting
and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	3.11
Distribution Volumetric Rate	\$/kW	12.9915
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.2034)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0443
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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Ontario Clean Energy Benefit and the HST.
L MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description</u>)

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Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10		
Group 1 Accounts													
LV Variance Account	1550					0)				(
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580					0)				(
RSVA - Retail Transmission Network Charge	1584					0					(
RSVA - Retail Transmission Connection Charge	1586					0					0		
RSVA - Power (excluding Global Adjustment)	1588					0					(
RSVA - Global Adjustment	1589					0					(
Recovery of Regulatory Asset Balances	1590					0					(
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0)				0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0)				(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0)				C		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0)				C		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					(
RSVA - Global Adjustment	1589	0	() 0	0	0) () 0	0	() (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() 0	0 0	0) () 0	0	() (
Total Group 1 Balance		0	() 0	0	0) () 0	0	() (
LRAM Variance Account	1568					0					(
Total including Account 1568		0	() 0	0	0) () 0	0	() (

Incentive Regulation Model for 20

Peterborough Distribution Incorporated

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0			290,162	290,162	C)		2,016	2,016
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0			(2,310,487)	(2,310,487)	C)		(23,471)	(23,471)
RSVA - Retail Transmission Network Charge	1584	0			(559,530)	(559,530)	C)		(6,997)	(6,997)
RSVA - Retail Transmission Connection Charge	1586	0			931,358	931,358	C)		17,013	17,013
RSVA - Power (excluding Global Adjustment)	1588	0			1,208,687	1,208,687	C)		26,905	
RSVA - Global Adjustment	1589	0			380,470	380,470	C)		4,006	4,006
Recovery of Regulatory Asset Balances	1590	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0			(697,360)	(697,360)	C)		475,312	475,312
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0			247,240	247,240	C)		67,573	67,573
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	C)		- ,	0
RSVA - Global Adjustment	1589	0	C) C	380,470	380,470	C) (0 0	4,006	6 4,006
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C) C) (889,930)	(889,930)	C) (0 C	558,351	558,351
Total Group 1 Balance		0	C) C	(509,460)	(509,460)	C) (0 0	562,357	562,357
LRAM Variance Account	1568					0					0
Total including Account 1568		0	C) C	(509,460)	(509,460)	C) (0 0	562,357	562,357

Incentive Regulation Model for 20

Peterborough Distribution Incorporated

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	s Other 1 Adjustment during Q2 2012	s Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts										
LV Variance Account	1550	290,162	309,773	60,477					539,458	2,016
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1580	(2,310,487)	(1,224,270)	(1,188,552)					(2,346,205)	(23,471)
RSVA - Retail Transmission Network Charge	1584	(559,530)	(7,361)	(336,815)					(230,076)	(6,997)
RSVA - Retail Transmission Connection Charge	1586	931,358	(183,714)	638,134					109,510	17,013
RSVA - Power (excluding Global Adjustment)	1588	1,208,687	(1,335,635)	(284,478)					157,530	26,905
RSVA - Global Adjustment	1589	380,470	167,912	(630,293)					1,178,675	4,006
Recovery of Regulatory Asset Balances	1590	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(697,360)							(697,360)	475,312
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	247,240	(346,679)						(99,439)	67,573
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0
RSVA - Global Adjustment	1589	380,470	167,912	(630,293)	(0	0 0) 0	1,178,675	4,006
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(889,930)	(2,787,886)	(1,111,234)	()	0 C) 0	(2,566,582)	558,351
Total Group 1 Balance		(509,460)	(2,619,974)	(1,741,527)	(0	0 C	0 0	(1,387,907)	562,357
LRAM Variance Account	1568	0							0	0
Total including Account 1568		(509,460)	(2,619,974)	(1,741,527)	()	0 0	0	(1,387,907)	562,357

Incentive Regulation Model for 20

Peterborough Distribution Incorporated

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

											201:
Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013
Group 1 Accounts											
LV Variance Account	1550	5,208	2,276		4,948	539,458	207,342	229,685			
Smart Metering Entity Charge Variance	1551				C	0	26,033				
RSVA - Wholesale Market Service Charge	1580	(30,991)	(20,405)		(34,057)	(2,346,205)	(679,125)	(1,121,935)			
RSVA - Retail Transmission Network Charge	1584	(6,335)	(4,876)		(8,456)	(230,076)	452,370	(222,715)			
RSVA - Retail Transmission Connection Charge	1586	5,848	14,839		8,022	109,510	109,689	293,224			
RSVA - Power (excluding Global Adjustment)	1588	5,044	15,560		16,389	157,530	105,615	0			
RSVA - Global Adjustment	1589	13,060	(12,615)		29,681	1,178,675	797,864	0			
Recovery of Regulatory Asset Balances	1590				C	0					
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				C	0					
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				C	0					
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(1,172)			474,140	(697,360)	0	(697,360)			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	691			68,264		68,264				
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595				C	0	(39,440)				
RSVA - Global Adjustment	1589	13,060	(12,615)	(0 29,681	1,178,675	797,864	0	C) C	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(21,707)	7,394	(0 529,250	(2,566,582)	250,748	(1,519,101)	0) C	0 0
Total Group 1 Balance		(8,647)	(5,221)	(0 558,931	(1,387,907)	1,048,612	(1,519,101)	0) C	0 0
LRAM Variance Account	1568				C	0					
Total including Account 1568		(8,647)	(5,221)	(0 558,931	(1,387,907)	1,048,612	(1,519,101)	C) (0

2014

Incentive Regulation Model for 20

Peterborough Distribution Incorporated

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		3								2	2014	
Account Descriptions	Account Number	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014
Group 1 Accounts												
LV Variance Account	1550		517,115	4,948	8,530	4,223		9,255			517,115	5 9,255
Smart Metering Entity Charge Variance	1551		26,033	0	328	•		328			26,033	•
RSVA - Wholesale Market Service Charge	1580		(1,903,395)	(34,057)	(36,855)	(24,965)		(45,947)			(1,903,395)) (45,947)
RSVA - Retail Transmission Network Charge	1584		445,009	(8,456)	(1,774)	(6,468)		(3,762)			445,009	(3,762)
RSVA - Retail Transmission Connection Charge	1586		(74,025)	8,022	(58)	7,897		67			(74,025)) 67
RSVA - Power (excluding Global Adjustment)	1588		263,145	16,389	6,626	0		23,015			263,145	-
RSVA - Global Adjustment	1589		1,976,539	29,681	34,719	0		64,400			1,976,539	9 64,400
Recovery of Regulatory Asset Balances	1590		0	0				0			C) (
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0	0				0			C) (
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		0	0				0			C) (
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		0	474,140	(3,165)	470,975		0			C) (
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		(31,175)	68,264	(68,264)			0			(31,175)) (
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595		(39,440)	0	· · · · · · · · · · · · · · · · · · ·			(20,778)			(39,440)	
RSVA - Global Adjustment	1589	0	1,976,539	29,681	34,719	0	(0 64,400	C) (1,976,539	9 64,400
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(796,733)	529,250	(115,410)	451,662	() (37,822)	C) () (796,733)) (37,822)
Total Group 1 Balance		0	1,179,806	558,931	(80,691)	451,662	(26,578	C) () 1,179,806	26,578
LRAM Variance Account	1568	l 	0	0				0	C) () () (
Total including Account 1568		0	1,179,806	558,931	(80,691)	451,662	(0 26,578	C) () 1,179,806	6 26,578

Incentive Regulation Model for 20

Peterborough Distribution Incorporated

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		Projected Int	terest on Dec-31-1	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance <i>(Principal + Interest)</i>
Group 1 Accounts						
LV Variance Account	1550	7,602	2,534	536,505	526,369	(1)
Smart Metering Entity Charge Variance	1551	383	128	26,871	26,362	1
RSVA - Wholesale Market Service Charge	1580	(27,980)	(9,327)	(1,986,649)	(1,949,341)	1
RSVA - Retail Transmission Network Charge	1584	6,542		449,969	441,247	0
RSVA - Retail Transmission Connection Charge	1586	(1,088)	(363)	(75,409)	(73,958)	0
RSVA - Power (excluding Global Adjustment)	1588	3,868	1,289	291,318		1
RSVA - Global Adjustment	1589	29,055	9,685	2,079,679	2,040,939	(0)
Recovery of Regulatory Asset Balances	1590	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(458)	(153)	(31,786)	(31,175)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(580)	(193)	(60,991)	(60,218)	0
RSVA - Global Adjustment	1589	29,055	9,685	2,079,679	2,040,939	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,712)	(3,904)	(850,171)	(834,553)	2
Total Group 1 Balance		17,343	5,781	1,229,508	1,206,386	2
LRAM Variance Account	1568	0	0	0		0
Total including Account 1568		17,343	5,781	1,229,508	1,206,386	2

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

UnitMetered kWhMetered kWBilled kWh for
Non-RPP
CustomersEstimated kW for
Non-RPP
Customers1590 Recovery
Share
Proportion*1590 Recovery
Share
Proportion*

595 Recovery are Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹
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Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

	% of													
	% of Total non- Customer									1595	1595	1595	1595	1595
Rate Class	% of Total kWh RPP kWh Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW c kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	295,504,809		(290,861)	(0.0010)	131,523	28,058,182	0.0047		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	112,640,284		(117,373)	(0.0010)	83,557	17,825,325	0.0047		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	352,405,232	866,178	(375,689)	(0.4337)	1,568,485	822,436	1.9071		
LARGE USE	\$/kW	54,338,967	114,493	(57,924)	(0.5059)	259,071	116,451	2.2247		
UNMETERED SCATTERED LOAD	\$/kWh	1,646,137		(1,755)	(0.0011)	7,408	1,580,374	0.0047		
SENTINEL LIGHTING	\$/kW	703,468	2,009	(754)	(0.3754)	2,644	1,611	1.6414		
STREET LIGHTING	\$/kW	5,458,082	14,999	(5,815)	(0.3877)	26,992	15,824	1.7058		
microFIT										
Total		822,696,979	997,679	(850,171)		2,079,679	48,420,203		0	



Incentive Regulation Model for

Peterborough Distribution Incorpora

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D. Enter your 2013 Board-Approved Base monthly service and volumetric charges into cc

Rate Class	Units
RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	\$/kW
LARGE USE	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
SENTINEL LIGHTING	\$/kW
STREET LIGHTING	\$/kW
microFIT	

or 2015 Filers

ated

Jumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge
			0.00
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
			0.00

2013 Base Distribution	2013 Base Distribution
Volumetric Rate	Volumetric Rate
kWh	kW
0.0000	0.0000
#N/A	#N/A
0.0000	0.0000

UNMETERED SCATTERED LOAD

SENTINEL LIGHTING STREET LIGHTING

microFIT

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh F	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12		Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Tota
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW LARGE USE			C C	.00	.0000	.0000	0) () () 0	C) () 0	

Total % Revenue N = J / R

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation	
(Positive #)	0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	3	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)			\$ -
Deduction from taxable capital up to \$15,000,000			\$ -
Net Taxable Capital	\$	-	\$ -
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$ -
Corporate Tax Rate			0.00%
Tax Impact			\$ -
Grossed-up Tax Amount			\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$ -
Total Tax Related Amounts	\$	-	\$ -
Incremental Tax Savings			\$ -
Sharing of Tax Savings (50%)			\$ -
Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL		#DIV/0!	#DIV/0!			
GENERAL SERVICE LESS THAN 50 KW		#DIV/0!	#DIV/0!			
GENERAL SERVICE 50 TO 4,999 KW		#DIV/0!	#DIV/0!			
LARGE USE		#DIV/0!	#DIV/0!			
UNMETERED SCATTERED LOAD		#DIV/0!	#DIV/0!			
SENTINEL LIGHTING		#DIV/0!	#DIV/0!			
STREET LIGHTING		#DIV/0!	#DIV/0!			
microFIT		#DIV/0!	#DIV/0!			
Total		#DIV/0!	\$0			

Distribution Volumetric Rate kW Rate Rider

-

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0043
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7121	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6645
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.1954	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0392
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0043
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0595	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3217
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0443	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.2909

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class

Rate Description



Non-Loss Unit Adjusted Metered Adjusted kWh

Non-Loss Metered kW

Applicable Loss Factor

Loss Adjusted Billed kWh

Billed kW

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

Uniform Transmission Rates	Unit		e January 1, 2013	e January 1, 2014		e January 1, 2015
Rate Description		1	Rate	Rate	1	Rate
Network Service Rate	kW	\$	3.63	\$ 3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$ 0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$ 1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	re January 1, 2014		e January 1, 2015
Rate Description]	Rate	Rate	l	Rate
Network Service Rate	kW	\$	3.18	\$ 3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$ 0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$ 1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$ 2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	re January 1, 2014		e January 1, 2015
Rate Description		1	Rate	Rate	J	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					

Transformation Connection Service Rate	KVV
Both Line and Transformation Connection Service Rate	kW

<i>•</i>		<i>*</i>		^	
\$	-	\$	-	\$	-

If needed , add extra host here (II)	Unit		e January 1, 2013	Effective Jan 2014		Effective Ja 2015	
Rate Description]	Rate	Rate		Rate	e
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1, 2013	Effecti	ve January 1, 2014	Effective January 1, 2015		
Rate Description		I	Rate		Rate		Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475	
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419	
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270	
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750	
		Histor	rical 2013	Cur	rrent 2014	Fore	ecast 2015	

\$

Low Voltage Switchgear Credit (if applicable, enter as a negative value)



Peterborough Distribution Incorporated

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	66,287	\$3.63	\$ 240,622	76,591	\$0.75	\$ 57,443	76,591	\$1.85	\$ 141,693	\$ 199,136
February	65,872	\$3.63	\$ 239,115	77,496	\$0.75	\$ 58,122	77,496	\$1.85	\$ 143,368	\$ 201,490
March	66,962	\$3.63	\$ 243,072	66,963	\$0.75	\$ 50,222	66,963	\$1.85	\$ 123,880	\$ 174,102
April	58,867	\$3.63	\$ 213,687	58,867	\$0.75	\$ 44,150	58,867	\$1.85	\$ 108,904	\$ 153,054
May	66,022	\$3.63	\$ 239,660	66,740	\$0.75	\$ 50,055	66,740	\$1.85	\$ 123,469	\$ 173,524
-										
June	71,481	\$3.63	\$ 259,477	73,780	\$0.75	\$ 55,335	73,780	\$1.85	\$ 136,493	\$ 191,828
July	81,151	\$3.63	\$ 294,578	81,620	\$0.75	\$ 61,215	81,620	\$1.85	\$ 150,997	\$ 212,212
August	82,594	\$3.63	\$ 299,816	82,595	\$0.75	\$ 61,946	82,595	\$1.85	\$ 152,799	\$ 214,745
September	80,900	\$3.63	\$ 293,667	83,087	\$0.75	\$ 62,315	83,087	\$1.85	\$ 153,709	\$ 216,024
October	63,478	\$3.63	\$ 230,425	66,601	\$0.75	\$ 49,951	66,601	\$1.85	\$ 123,212	\$ 173,163
November	65,655	\$3.63	\$ 238,365	71,051	\$0.75	\$ 53,288	71,051	\$1.85	\$ 131,444	\$ 184,732
December	82,369	\$3.63	\$ 298,999	82,369	\$0.75	\$ 61,777	82,369	\$1.85	\$ 152,383	\$ 214,160
Total	851,638	\$ 3.63	3 \$ 3,091,483	887,760	\$ 0.75	\$ 665,819	887,760	\$ 1.85	\$ 1,642,351	\$ 2,308,170
Hydro One		Network		Line	e Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	73,529	\$3.18	\$ 233,822	6,210	\$0.70	\$ 4,347	71,784	\$1.72	\$ 123,110	\$ 127,457
February	57,807	\$3.18	\$ 183,826	5,774	\$0.70	\$ 4,042	55,296	\$1.73	\$ 95,802	\$ 99,844
March	62,012	\$3.18	\$ 197,198	5,274	\$0.70	\$ 3,692	60,497	\$1.71	\$ 103,712	\$ 107,404
April	52,208	\$3.18	\$ 166,020	12,103	\$0.70	\$ 8,472	52,555	\$1.63	\$ 85,665	\$ 94,137
May	57,711	\$3.18	\$ 183,522	13,481	\$0.70	\$ 9,437	54,575	\$1.63	\$ 88,957	\$ 98,394
June	66,212	\$3.18	\$ 210,553	14,608	\$0.70	\$ 10,226	59,313	\$1.63	\$ 96,680	\$ 106,906
July	76,493	\$3.18	\$ 243,247	16,028	\$0.70	\$ 11,219	69,505	\$1.63	\$ 113,292	\$ 124,511
August	64,839	\$3.18	\$ 206,189	14,072		\$ 9,851	58,602	\$1.63	\$ 95,522	\$ 105,373
September	54,504	\$3.18	\$ 173,324	14,527		\$ 10,169	51,261	\$1.63	\$ 83,555	\$ 93,724
October				12,643				\$1.63		
	44,555	\$3.18	\$ 141,684			\$ 8,850	41,346			\$ 76,243
November	55,603	\$3.18	\$ 176,816	14,033		\$ 9,823	55,723	\$1.63	\$ 90,829	\$ 100,652
December	56,598	\$3.19	\$ 180,730	16,055	\$0.69	\$ 11,026	55,654	\$1.63	\$ 90,568	\$ 101,594
Total	722,071	\$ 3.18	3 \$ 2,296,931	144,808	\$ 0.70	\$ 101,154	686,111	\$ 1.65	\$ 1,135,085	\$ 1,236,239
Add Extra Host Here (I) (if needed)		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Chits Diffed		miount	ennes binea		mount	ennes bineu		mount	
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$-
July		φ0.00								Ŧ
JUIV		¢0.00			¢0.00			CU UU		¢
-		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ - \$ -
August September		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		
August September October		\$0.00			\$0.00			\$0.00		
August September		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		
August September October		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ - \$ - \$ -
August September October November		\$0.00 \$0.00 \$0.00 \$0.00	\$ -	- -	\$0.00 \$0.00 \$0.00 \$0.00	\$-		\$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ -
August September October November December Total		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	- Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		- Transforn	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ -
August September October November December		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$	\$ -	- Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		- Transforn	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II)	 Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$	\$-	- Line Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		- Transforn Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Network			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Connec	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ nation Co Rate	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Network			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Connec Rate \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ nation Co Rate \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - Total Line \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February	_ Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Network			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Connec Rate \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Rate \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - Total Line
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Connec Rate \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - Total Line Amount \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April	 Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Total Line \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Total Line \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - * * * *
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



Peterborough Distribution Incorporated

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$	-	\$	-	-	\$ -	\$	-		\$-	\$	-	\$	-
Total		Network			Line	Conne	ction		Transform	nation C	onn	ection	То	otal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	А	mount	Units Billed	Rate	I	Amount	A	Amount
January	139,816	\$3.39	\$	474,444	82,801	\$0.75	\$	61,790	148,375	\$1.78	\$	264,803	\$	326,59
February	123,679	\$3.42	\$	422,941	83,270	\$0.75	\$	62,164	132,792	\$1.80	\$	239,170	\$	301,33
March	128,974	\$3.41	\$	440,270	72,237	\$0.75	\$	53,914	127,460	\$1.79	\$	227,592	\$	281,50
April	111,075	\$3.42	\$	379,707	70,970	\$0.74	\$	52,622	111,422	\$1.75	\$	194,569	\$	247,19
May	123,733	\$3.42	\$	423,182	80,221	\$0.74	\$	59,492	121,315	\$1.75	\$	212,426	\$	271,91
June	137,693	\$3.41	\$	470,030	88,388	\$0.74	\$	65,561	133,093	\$1.75	\$	233,173	\$	298,73
July	157,644	\$3.41	\$	537,825	97,648	\$0.74	\$	72,434	151,125	\$1.75	\$	264,289	\$	336,72
August	147,433	\$3.43	\$	506,005	96,667	\$0.74	\$	71,797	141,197	\$1.76	\$	248,321	\$	320,11
September	135,404	\$3.45	\$	466,991	97,614	\$0.74	\$	72,484	134,348	\$1.77	\$	237,264	\$	309,74
October	108,033	\$3.44	\$	372,109	79,244	\$0.74	\$	58,801	107,947	\$1.77	\$	190,605	\$	249,40
November	121,258	\$3.42	\$	415,181	85,084	\$0.74	\$	63,111	126,774	\$1.75	\$	222,273	\$	285,38
December	138,967	\$3.45	\$	479,729	98,424	\$0.74	\$	72,803	138,023	\$1.76	\$	242,951	\$	315,75



Peterborough Distribution Incorporated

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connectio	on	Transform	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	66,287 \$	3.8200 \$	253,216	76,591	\$ 0.8200	\$ 62,805	76,591	\$ 1.9800	\$ 151,650	\$ 214,455
February	65,872 \$	3.8200 \$	251,631	77,496	\$ 0.8200		77,496	\$ 1.9800	\$ 153,442	\$ 216,989
March	66,962 \$	3.8200 \$	255,795	66,963	\$ 0.8200	\$ 54,910	66,963	\$ 1.9800	\$ 132,587	\$ 187,496
April	58,867 \$	3.8200 \$	224,872	58,867	\$ 0.8200	\$ 48,271	58,867	\$ 1.9800	\$ 116,557	\$ 164,828
May	66,022 \$	3.8200 \$	252,204	66,740	\$ 0.8200	\$ 54,727	66,740	\$ 1.9800	\$ 132,145	\$ 186,872
June	71,481 \$	3.8200 \$	273,057	73,780	\$ 0.8200	\$ 60,500	73,780	\$ 1.9800	\$ 146,084	\$ 206,584
July	81,151 \$	3.8200 \$	309,997	81,620	\$ 0.8200	\$ 66,928	81,620	\$ 1.9800	\$ 161,608	\$ 228,536
August	82,594 \$	3.8200 \$	315,509	82,595	\$ 0.8200	\$ 67,728	82,595	\$ 1.9800	\$ 163,538	\$ 231,266
September	80,900 \$	3.8200 \$	309,038	83,087	\$ 0.8200	\$ 68,131	83,087	\$ 1.9800	\$ 164,512	\$ 232,644
October	63,478 \$	3.8200 \$	242,486	66,601	\$ 0.8200	\$ 54,613	66,601	\$ 1.9800	\$ 131,870	\$ 186,483
November	65,655 \$	3.8200 \$	250,802	71,051	\$ 0.8200	\$ 58,262	71,051	\$ 1.9800	\$ 140,681	\$ 198,943
December	82,369 \$	3.8200 \$	314,650	82,369	\$ 0.8200	\$ 67,543	82,369	\$ 1.9800	\$ 163,091	\$ 230,633
Total	851,638 \$	3.82 \$	3,253,257	887,760	\$ 0.82	\$ 727,963	887,760	\$ 1.98	\$ 1,757,765	\$ 2,485,728
Hydro One		Network		Line	e Connectio	on	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	73,529 \$	3.3765 \$	248,271	6,210	\$ 0.7167	\$ 4,451	71 784	\$ 1.6200	\$ 116,290	\$ 120,741
February	57,807 \$	3.3765 \$	195,185	5,774	-	. ,		\$ 1.6200		\$ 93,718
March	62,012 \$	3.3765 \$	209,384		\$ 0.7167	,		\$ 1.6200		\$
April	52,208 \$	3.3765 \$	176,280		\$ 0.7167			\$ 1.6200		\$ 93,813
May	57,711 \$	3.3765 \$	194,861	13,481	\$ 0.7167			\$ 1.6200		\$ 98,073
June	66,212 \$	3.3765 \$	223,565	14,608	\$ 0.7167			\$ 1.6200		\$ 106,557
July	76,493 \$	3.3765 \$	258,279	16,028	\$ 0.7167	\$ 11,487	69,505	\$ 1.6200	\$ 112,598	\$ 124,085
August	64,839 \$	3.3765 \$	218,929	14,072	\$ 0.7167	\$ 10,085	58,602	\$ 1.6200	\$ 94,935	\$ 105,021
September	54,504 \$	3.3765 \$	184,033	14,527	\$ 0.7167	\$ 10,412	51,261	\$ 1.6200	\$ 83,043	\$ 93,454
October	44,555 \$	3.3765 \$	150,440	12,643	\$ 0.7167	\$ 9,061	41,346	\$ 1.6200	\$ 66,981	\$ 76,042
November	55,603 \$	3.3765 \$	187,744	14,033	\$ 0.7167	\$ 10,057	55,723	\$ 1.6200	\$ 90,271	\$ 100,329
December	56,598 \$	3.3765 \$	191,103	16,055	\$ 0.7167	\$ 11,507	55,654	\$ 1.6200	\$ 90,159	\$ 101,666
Total	722,071 \$	3.38 \$	2,438,073	144,808	\$ 0.72	\$ 103,784	686,111	\$ 1.62	\$ 1,111,500	\$ 1,215,284
Add Extra Host Here (I)		Network		Line	e Connectio	on	Transform	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- \$	-	-	\$ -	\$-	-	\$ -	\$-	\$ -
February	- \$	- \$	_	-	•	\$-	-	¢ \$-	\$-	\$ -
March	- \$	- \$	-	-	Ŷ	\$-	-	¢ \$-	\$-	\$-
April	- \$	- \$	-	-	\$ -	÷ \$-	-	\$-	\$-	\$-
May	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$ -	\$ -
June	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$ -	\$ -
July	- \$	- \$	-	-	\$ -	\$-	-	\$ -	\$ -	\$ -
August	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$ -	\$-
September	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$-	\$-
Öctober	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$-	\$-
November	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$-	\$-
December	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$-	\$-
Total	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Peterborough Distribution Incorporated

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network Line		e Connec	tion	Transform	nation Co	nnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
February	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
March	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
May	- \$	-	\$-	-	\$-	\$-	-	\$-	\$ -	\$-
June	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
August	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
October	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	- \$	-	\$-	-	\$-	\$-	-	\$ -	\$-	\$-
Total	- \$	_	\$ -		\$-	\$-	-	\$-	\$-	\$-
Total		Network		Line	e Connec	tion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	139,816	\$3.59	\$ 501,487	82,801	\$0.81	\$ 67,255	148,375	\$1.81	\$ 267,940	\$ 335,196
February	123,679	\$3.61	\$ 446,816	83,270	\$0.81	\$ 67,685	132,792	\$1.83	\$ 243,022	\$ 310,707
March	128,974	\$3.61	\$ 465,178	72,237	\$0.81	\$ 58,690	127,460	\$1.81	\$ 230,592	\$ 289,281
April	111,075	\$3.61	\$ 401,152	70,970	\$0.80	\$ 56,945	111,422	\$1.81	\$ 201,696	\$ 258,641
May	123,733	\$3.61	\$ 447,065	80,221	\$0.80	\$ 64,389	121,315	\$1.82	\$ 220,557	\$ 284,945
June	137,693	\$3.61	\$ 496,622	88,388	\$0.80	\$ 70,969	133,093	\$1.82	\$ 242,171	\$ 313,141
July	157,644	\$3.60	\$ 568,275	97,648	\$0.80	\$ 78,416	151,125	\$1.81	\$ 274,206	\$ 352,621
August	147,433	\$3.62	\$ 534,438	96,667	\$0.80	\$ 77,813	141,197	\$1.83	\$ 258,473	\$ 336,287
September	135,404	\$3.64	\$ 493,071	97,614	\$0.80	\$ 78,543	134,348	\$1.84	\$ 247,555	\$ 326,098
Öctober	108,033	\$3.64	\$ 392,926	79,244	\$0.80	\$ 63,674	107,947	\$1.84	\$ 198,851	\$ 262,525
November	121,258	\$3.62	\$ 438,546	85,084	\$0.80	\$ 68,319	126,774	\$1.82	\$ 230,952	\$ 299,272
December	138,967	\$3.64	\$ 505,753	98,424	\$0.80	\$ 79,049	138,023	\$1.83	\$ 253,250	\$ 332,299
Total	1,573,709 \$									



Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connec	tion	Transform	nation Co	nnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
January	66,287	\$ 3.8200	\$ 253,216	76,591	\$ 0.8200	\$ 62,805	76,591	\$ 1.9800	\$ 151,650	\$	214,455
February	65,872	\$ 3.8200	\$ 251,631	77,496	\$ 0.8200	\$ 63,547	77,496	\$ 1.9800	\$ 153,442	\$	216,989
March	66,962	\$ 3.8200	\$ 255,795	66,963	\$ 0.8200	\$ 54,910	66,963	\$ 1.9800	\$ 132,587	\$	187,496
April	58,867	\$ 3.8200	\$ 224,872	58,867	\$ 0.8200	\$ 48,271	58,867	\$ 1.9800	\$ 116,557	\$	164,828
May	66,022	\$ 3.8200	\$ 252,204	66,740	\$ 0.8200	\$ 54,727	66,740	\$ 1.9800	\$ 132,145	\$	186,872
June	71,481	\$ 3.8200	\$ 273,057	73,780	\$ 0.8200	\$ 60,500	73,780	\$ 1.9800	\$ 146,084	\$	206,584
July	81,151	\$ 3.8200	\$ 309,997	81,620	\$ 0.8200	\$ 66,928	81,620	\$ 1.9800	\$ 161,608	\$	228,536
August	82,594	\$ 3.8200	\$ 315,509	82,595	\$ 0.8200	\$ 67,728	82,595	\$ 1.9800	\$ 163,538	\$	231,266
September	80,900	\$ 3.8200	\$ 309,038	83,087	\$ 0.8200	\$ 68,131	83,087	\$ 1.9800	\$ 164,512	\$	232,644
October	63,478	\$ 3.8200	\$ 242,486	66,601	\$ 0.8200	\$ 54,613	66,601	\$ 1.9800	\$ 131,870	\$	186,483
November	65,655	\$ 3.8200	\$ 250,802	71,051	\$ 0.8200	\$ 58,262	71,051	\$ 1.9800	\$ 140,681	\$	198,943
December	82,369	\$ 3.8200	\$ 314,650	82,369	\$ 0.8200	\$ 67,543	82,369	\$ 1.9800	\$ 163,091	\$	230,633
Total	851,638	\$ 3.82	\$ 3,253,257	887,760	\$ 0.82	\$ 727,963	887,760	\$ 1.98	\$ 1,757,765	\$	2,485,728
Hydro One		Network		Line	e Connec	tion	Transform	nation Co	nnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	73,529	\$ 3.3765	\$ 248,271	6 210	\$ 0.7167	\$ 4,451	71,784	\$ 1.6200	\$ 116,290	\$	120,741
February	57,807			5,774	\$ 0.7167 \$ 0.7167		55,296	\$ 1.6200 \$ 1.6200		⊅ \$	93,718
March	62,012				\$ 0.7167		60,497	\$ 1.6200		⊅ \$	101,785
April	52,208				\$ 0.7167		52,555	\$ 1.6200		↓ \$	93,813
May	57,711				\$ 0.7167		54,575	\$ 1.6200		\$ \$	98,073
June		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ \$	106,557
July	76,493	-			\$ 0.7167			\$ 1.6200		\$ \$	124,085
August	64,839				\$ 0.7167		58,602	\$ 1.6200		\$	105,021
September	54,504				\$ 0.7167		51,261	\$ 1.6200		\$	93,454
Öctober	44,555				\$ 0.7167		41,346	\$ 1.6200		\$	76,042
November	55,603		\$ 187,744		\$ 0.7167		55,723	\$ 1.6200		\$	100,329
December		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$	101,666
Total	722,071	\$ 3.38	\$ 2,438,073	144,808	\$ 0.72	\$ 103,784	686,111	\$ 1.62	\$ 1,111,500	\$	1,215,284
Add Extra Host Here (I)		Network		Line	e Connec	tion	Transform	nation Co	nnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$-	\$ -		\$-	\$ -		\$-	\$-	¢	_
February	-	φ - ¢ _	\$- \$-	-	φ - Φ	\$- \$-	-	-	φ - \$ -	φ ¢	-
March		φ - \$	\$- \$-		φ - Φ -	\$- \$-		•	\$- \$-	Ψ ¢	_
April	-	Ψ \$-	\$-	-	Ψ \$-	\$-	-	Ŧ	\$-	Ψ S	_
May	-	φ \$-	\$-	-	φ \$-	\$-	-	•	\$-	Ψ \$	-
June	-	\$-	\$-	-	\$-	\$-	-	÷	\$-	\$ \$	-
July	-	φ \$-	\$-	-	φ \$-	\$-	-	Ŧ	\$-	\$ \$	-
August	-	÷ \$-	\$-	-	÷ \$-	\$-	-	¥	\$-	÷ \$	-
September	-	÷ \$-	\$-	-	÷ \$-	\$-	-		\$-	\$	-
October	-	, \$-	\$ -	-	, \$-	\$-	-	Ŧ	\$-	\$	-
November	-	\$ -	\$-	-	\$-	\$-	-	•	\$-	\$	-
December	-	\$-	\$-	-	\$ -	\$-	-	•	\$-	\$	-
Total	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$	-



Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Networ	'k		Line	e Co	onnec	tion		Transfor	mati	ion Co	nnection	Т	otal Line
Month	Units Billed	Rate	A	Mount	Units Billed	R	late	A	Amount	Units Billed	F	Rate	Amount	I	Amount
January	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
February	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
March	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
April	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
May	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
June	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
July	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
August	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
September	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
October	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
November	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
December	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total		Networ	'k		Line	e Co	onnec	tion		Transfor	mati	ion Co	nnection	Т	otal Line
Month	Units Billed	Rate	A	mount	Units Billed	R	late	A	Amount	Units Billed	R	late	Amount	I	Amount
January	139,816	\$ 3.5	59 \$	501,487	82,801	\$	0.81	\$	67,255	148,375	\$	1.81	\$ 267,940	\$	335,196
February	123,679	\$ 3.6	61 \$	446,816	83,270	\$	0.81	\$	67,685	132,792	\$	1.83	\$ 243,022	\$	310,707
March	128,974	\$ 3.6	61 \$	465,178	72,237	\$	0.81	\$	58,690	127,460	\$	1.81	\$ 230,592	\$	289,281
April	111,075	\$ 3.6	51 \$	401,152	70,970		0.80	\$	56,945	111,422	\$	1.81	\$ 201,696	\$	258,641
May	123,733	\$ 3.6	51 \$	447,065	80,221	\$	0.80	\$	64,389	121,315	\$	1.82	\$ 220,557	\$	284,945
June	137,693	\$ 3.6	51 \$	496,622	88,388		0.80	\$	70,969	133,093	\$	1.82	\$ 242,171	\$	313,141
July	157,644	\$ 3.6	50 \$	568,275	97,648	\$	0.80	\$	78,416	151,125	\$	1.81	\$ 274,206	\$	352,621
August	147,433	\$ 3.6	62 \$	534,438	96,667	\$	0.80	\$	77,813	141,197		1.83		\$	336,287
September	135,404	\$ 3.6	64 \$	493,071	97,614	\$	0.80	\$	78,543	134,348	\$	1.84	\$ 247,555	\$	326,098
Öctober	108,033	\$ 3.6	64 \$	392,926	79,244	\$	0.80	\$	63,674	107,947	\$	1.84	\$ 198,851	\$	262,525
November	121,258		62 \$	438,546	85,084		0.80		68,319	126,774		1.82		\$	299,272
December	138,967		64 \$	505,753	98,424		0.80		79,049	138,023		1.83		\$	332,299

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	302,781,160	-	2,210,302	39.2%	2,229,942	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	123,474,602	-	827,280	14.7%	834,631	0.0068
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7121	-	800,535	2,171,131	38.5%	2,190,422	2.7362
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.1954	-	119,326	381,294	6.8%	384,682	3.2238
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,856,479	-	12,438	0.2%	12,549	0.0068
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0595	-	1,973	4,063	0.1%	4,099	2.0778
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0443	-	16,972	34,696	0.6%	35,004	2.0625



Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	302,781,160	-	1,423,071	39.9%	1,478,471	0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	123,474,602	-	530,941	14.9%	551,610	0.0045
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6645	-	800,535	1,332,491	37.4%	1,384,364	1.7293
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0392	-	119,326	243,330	6.8%	252,802	2.1186
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	1,856,479	-	7,983	0.2%	8,294	0.0045
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3217	-	1,973	2,608	0.1%	2,709	1.3732
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2909	-	16,972	21,909	0.6%	22,762	1.3412





Peterborough Distribution Incorporated

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	302,781,160	-	2,229,942	39.2%	2,229,942	0.0074
GENERAL SERVICE LESS THAN 50) K Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	123,474,602	-	834,631	14.7%	834,631	0.0068
GENERAL SERVICE 50 TO 4,999 K	W Retail Transmission Rate - Network Service Rate	\$/kW	2.7362	-	800,535	2,190,422	38.5%	2,190,422	2.7362
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.2238	-	119,326	384,682	6.8%	384,682	3.2238
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	1,856,479	-	12,549	0.2%	12,549	0.0068
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0778	-	1,973	4,099	0.1%	4,099	2.0778
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0625	-	16,972	35,004	0.6%	35,004	2.0625



Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
GENERAL SERVICE 50 TO 4,999 K LARGE USE	Retail Transmission Rate - Line and Transformation Connection Serv) Retail Transmission Rate - Line and Transformation Connection Serv W Retail Transmission Rate - Line and Transformation Connection Serv Retail Transmission Rate - Line and Transformation Connection Serv	ic \$/kWh ic \$/kW ic \$/kW	0.0049 0.0045 1.7293 2.1186	302,781,160 123,474,602 - -	- - 800,535 119,326	1,478,471 551,610 1,384,364 252,802	39.9% 14.9% 37.4% 6.8%	1,478,471 551,610 1,384,364 252,802	0.0049 0.0045 1.7293 2.1186
UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Serv Retail Transmission Rate - Line and Transformation Connection Serv Retail Transmission Rate - Line and Transformation Connection Serv	ic \$/kW	0.0045 1.3732 1.3412	1,856,479 - -	- 1,973 16,972	8,294 2,709 22,762	0.2% 0.1% 0.6%	8,294 2,709 22,762	0.0045 1.3732 1.3412



Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW LARGE USE LARGE USE UNMETERED SCATTERED LOAD UNMETERED SCATTERED LOAD SENTINEL LIGHTING SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	0.0074 0.0049 0.0068 0.0045 2.7362 1.7293 3.2238 2.1186 0.0068 0.0045 2.0778 1.3732
STREET LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.0625 1.3412



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.25%	Choose Stretch Fa Associated Stretch	•	IV 0.45%			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Incentive Regulation Model for 2015 Filers

Peterborough Distribution Incorporated

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00



Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.054
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.017
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.007

Bladella Alla