

Burlington Hydro Inc.

Application for Authorization to
Charge Changed Electricity Distribution Rates,
Rate Riders and Retail Service Transmission Rates
Effective May 1, 2015

EB-2014-0059
Filed: September 29, 2014

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Burlington Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for the distribution of electricity as of May 1, 2015.

APPLICATION

1. Burlington Hydro Inc. (“Burlington Hydro”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
2. Burlington Hydro carries on the business of distributing electricity to approximately 66,000 customers within the City of Burlington pursuant to electricity distribution license ED-2003-0004.
3. Burlington Hydro hereby applies to the Ontario Energy Board (the “Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* for authorization to charge changed rates and rate riders effective May 1, 2015.
4. The table below summarizes the proposed changes to rates and rate riders and the estimated bill impacts.

Proposed 2015 Rates, Rate Riders, RTSRs and Associated Estimated Bill Amount							
Customer Class	Distribution Rates		Rate Riders		Retail Transmission Service Rates		Estimated Bill Impact
	Fixed Monthly Charge	Variable Charge	Rate Rider - Group 1	Rate Rider - Global Adjustment	Network	Connection	
Residential	12.05	0.0164	-0.0017	0.0023	0.0078	0.0061	0.07%
GS<50	25.12	0.0135	-0.0018	0.0023	0.0074	0.0053	-0.30%
GS>50	58.86	2.8977	-0.6498	0.8341			
Non-Interval Metered					3.0318	2.2389	-1.13%
Interval Metered					3.0756	2.3634	-0.76%
USL	9.01	0.0156	-0.0018	0.0023	0.0074	0.0053	-0.77%
Street Lighting	0.6	4.3643	-0.6378	0.8187	2.2476	1.6819	-0.82%

5. This Application is supported by pre-filed written evidence.
6. Burlington Hydro requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
7. Burlington Hydro requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kathi Farmer
 Manager, Regulatory Affairs
 Burlington Hydro Inc.
 1340 Brant Street
 Burlington, ON L7R 3Z7
 Tel: 905.332.1851 extension 284
 Email: kfarmer@burlingtonhydro.com

DATED at the City of Burlington on September 29, 2014.

1 Introduction

2 Burlington Hydro Inc. (“Burlington Hydro” or the “Applicant”) is a licensed electricity distributor (ED-
3 2003-0004) that owns and operates the electricity distribution system that provides electricity
4 distribution service to the inhabitants of the City of Burlington. Burlington Hydro charges its customers
5 distribution rates and other charges authorized by the Ontario Energy Board (the “OEB” or the “Board”).
6 Through this Application, Burlington Hydro seeks authorization for rates and other charges to take effect
7 May 1, 2015 that could potentially affect all of Burlington Hydro’s rate payers. Burlington Hydro
8 estimates that the bill impacts that its customers could experience will not be material.

9 Burlington Hydro’s rates were rebased for the 2014 Test Year and took effect May 1, 2014 (EB-2013-
10 0115). This is Burlington Hydro’s first Electricity Distribution Rates under the Board’s 4th Generation
11 Incentive Rate-making Mechanism (“4G IRM”). Burlington Hydro has adhered to the Board’s directions
12 as set out in the Board’s Filing Requirements Chapter 3 and the relevant policy instruments (e.g., the
13 Electricity Distributors Deferral and Variance Account Review Report, The Retail Transmission Service
14 Rate Guidelines).

15 Burlington Hydro’s evidence addresses the following proposed changes to currently authorized rates
16 and rate riders:

- 17 • Price Cap Adjustment;
- 18 • Deferral/Variance Account rate riders;
- 19 • Retail Transmission Service Rates;
- 20 • Data used to populate OEB authorized models.

21 Burlington Hydro submits the following Appendices in support of this Application:

- 22 • Certification
- 23 • Currently Authorized Tariff of Rates and Other Charges;
- 24 • Completed Board authorized rate making model;
- 25 • Proposed Tariff of Rates and Other Charges;
- 26 • Estimated Bill Impacts;
- 27 • Supporting Documents.

1 Proposed Rates and Rate Riders

2

3 Distribution Rates Adjusted using the Board's Price Cap Adjustment

4 Burlington Hydro seeks Board authorization to charge the rates set out in the table below.

Table 1	Proposed Rates	
Customer Class	Fixed Monthly Charge	Variable Charge
Residential	12.05	0.0164
GS<50	25.12	0.0135
GS>50	58.86	2.8977
USL	9.01	0.0156
Street Lighting	0.60	4.3643

5

6 These rates were determined by applying the Board's 4G IRM rate adjustment to Burlington Hydro's
 7 currently authorized rates. The Board's 4G IRM adjusts electricity distribution rates by the annual
 8 percentage change in the Price Escalator (using Statistics Canada's GDP-IPI-FDD) less the sum of:

- 9 • The Productivity Factor;
- 10 • The Stretch Factor.

11 Burlington Hydro relied on the OEB's final 2013 Price Escalator of 1.7% when populating the rate making
 12 model and understands that this value will be updated by the Board staff upon publication by Statistics
 13 Canada of the 2014 GDP-IPI. The Board previously set the Productivity Factor at 0.0% (please see Tab F,
 14 Attachment 1). Because the Board's consultant, Pacific Economics Group, assigned Burlington Hydro to
 15 Cohort III, Burlington Hydro has relied on the associated Stretch Factor of 0.3% (please see Tab F,
 16 Attachment 2). The derivation of Burlington Hydro's proposed 2015 electricity Distribution Rates is
 17 provided at Tab C on worksheet 24 of the Rate Generator and is summarized in table 2 below.

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Table 2	Currently Authorized Rates		IRM Adjustment	Proposed Rates	
Customer Class	Fixed Monthly Charge	Variable Charge		Fixed Monthly Charge	Variable Charge
Residential	11.88	0.0162	1.40%	12.05	0.0164
GS<50	24.77	0.0133	1.40%	25.12	0.0135
GS>50	58.05	2.8577	1.40%	58.86	2.8977
USL	8.89	0.0154	1.40%	9.01	0.0156
Street Lighting	0.59	4.304	1.40%	0.60	4.3643

2

3 Rate Riders to Dispose of Deferral/Variance Account Balances

4 Burlington Hydro seeks Board authorization to charge rate riders that will dispose of the balances
 5 recorded in the Group 1 Deferral/Variance Account (“D/VA”) balances over a 1 year period. The
 6 proposed rate riders are summarized in the table below.

Table 3	Proposed Rate Riders	
Customer Class	Group 1	Global Adjustment
Residential	-0.0017	0.0023
GS<50	-0.0018	0.0023
GS>50	-0.6498	0.8341
USL	-0.0018	0.0023
SL	-0.6378	0.8187

7

8 The Group 1 Account balances are provided in the table below.

9

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Table 4	Group 1 Account Balances		
Account	Principal	Carrying Charges	Total
1551	\$ 36,366	\$ 1,850	\$ 38,216
1580	\$ (966,769)	\$ (65,836)	\$ (1,032,605)
1582			
1584	\$ 517,491	\$ (15,207)	\$ 502,284
1586	\$ 209,464	\$ (28,347)	\$ 181,117
1588	\$ (1,968,688)	\$ (591,550)	\$ (2,560,238)
1589	\$ 1,744,040	\$ 183,196	\$ 1,927,236
Total	\$ (428,096)	\$ (515,894)	\$ (943,990)

2

3 Burlington Hydro proposes to adjust the D/VA balances to be disposed of through rates for the results of
 4 an internal review of Carrying Charges. Burlington Hydro reviews all account balances on an ongoing
 5 basis. When scrutinizing the balances recorded in the D/VAs, divergent movements were identified
 6 between the Principal balances and Carrying Charges recorded for the Group 1 accounts. Further
 7 analysis identified methodological inconsistencies in the Carrying Charges computed using the cash
 8 accounting methodology. For example, it was discovered that the Global Adjustment principal balances
 9 was correctly removed from account 1588 - Power and correctly entered into its sub account 1589 -
 10 Global Adjustment but that the computed Carrying Charges did not reflect this reclassification. In 2013
 11 Burlington Hydro changed its accounting methodology for Group 1 D/VAs and adopted the accrual basis.
 12 To effect the transition, the Carrying Charges for all D/VAs were computed for the period May 1, 2010 to
 13 January 1 2013 (the Board's Decision and Order EB-2009-0259 authorized the disposition through rates
 14 of all balances as of May 1, 2010). All recomputed balances were verified through reconciliations to the
 15 General Ledger. The adjusting entries to restate the Carrying Charges were computed by subtracting the
 16 Carrying Charges computed using the accrual method from the amount computed previously using the
 17 cash method. With this adjustment, Burlington Hydro's audited Financial Statements reconciles to its
 18 RRR Trial Balance data. The proposed adjustments to the Carrying Charge balances are set out in the
 19 table below.

20

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Table 5		Proposed Carrying Charge Adjustment
Account		
1580		(25,000)
1584		(10,914)
1586		(14,727)
1588		(278,571)
1589		60,971
Total		(268,242)

2

3 Burlington Hydro followed the Board’s EDDVAR policies in computing the principal balance recorded in
 4 each account, the applicable Carrying Charges, the allocation of the combined balances to customer
 5 classes and in computing the proposed variable rate riders. While the consolidated balance of the Group
 6 1 accounts, being \$(943,990), does not satisfy the Board’s threshold test the balances recorded in both
 7 Account 1589 - Global Adjustment and Account 1588 – Power, being \$1,927,236 and \$(2,560,238)
 8 respectively, do satisfy the Test. Burlington Hydro’s proposal to dispose of the Group 1 balances through
 9 rates in the 2015 rate year is expected to recover or return the balances to the customers who originally
 10 gave rise to them and in a timely manner.

11 Table 6 below summarizes the proposed allocation of account balances to each customer class.

Table 6		Proposed Allocation of Group 1 Balances and Global Adjustment					
Account	Total balance	Residential	GS<50	GS>50	USL	Street Lighting	
1551	\$ 38,216	\$ 35,149	\$ 3,067	\$ -	\$ -	\$ -	
1580	\$ (1,032,605)	\$ (348,913)	\$ (109,515)	\$ (565,281)	\$ (1,986)	\$ (6,910)	
1584	\$ 502,284	\$ 169,720	\$ 53,271	\$ 274,966	\$ 966	\$ 3,361	
1586	\$ 181,117	\$ 61,199	\$ 19,209	\$ 99,149	\$ 348	\$ 1,212	
1588	\$ (2,560,238)	\$ (865,094)	\$ (271,533)	\$ (1,401,556)	\$ (4,923)	\$ (17,133)	
Sub-total	\$ (2,871,225)	\$ (947,939)	\$ (305,501)	\$ (1,592,722)	\$ (5,595)	\$ (19,470)	
1589	\$ 1,927,236	\$ 112,281	\$ 66,157	\$ 1,726,439	\$ 49	\$ 22,309	
Grand Total	\$ (943,990)	\$ (835,658)	\$ (239,344)	\$ 133,717	\$ (5,546)	\$ 2,839	

12

13 Table 7 provides the derivation of the proposed rate riders.

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Table 7 Customer Class	Group 1 Account Balances			Global Adjustment		
	Allocated Group 1 Balance	Billed kWh or kW	Proposed Rate Rider	Allocated Global Adjustment	Non-RPP kWh or kW	Proposed Global Adjustment Rate Rider
Residential	\$ (947,939)	553,858,289	-0.0017	\$ 112,281	49,279,274	0.0023
GS<50	\$ (305,501)	173,842,956	-0.0018	\$ 66,157	29,035,933	0.0023
GS>50	\$ (1,592,722)	2,451,173	-0.6498	\$ 1,726,439	2,069,840	0.8341
USL	\$ (5,595)	3,151,827	-0.0018	\$ 49	21,465	0.0023
Street Lighting	\$ (19,470)	30,525	-0.6378	\$ 22,309	27,248	0.8187

2

3 Table 8 below summarizes Burlington Hydro's currently authorized rate riders and the proposed rate
 4 riders.

Table 8 Customer Class	Currently Authorized Rate Riders		Proposed Rate Riders	
	Group 1	Global Adjustment	Group 1	Global Adjustment
Residential	-0.0014	0.0006	-0.0017	0.0023
GS<50	-0.0012	0.0006	-0.0018	0.0023
GS>50	-0.5488	0.2506	-0.6498	0.8341
USL	0.0006	-0.0008	-0.0018	0.0023
Street Lighting	-0.5237	0.2327	-0.6378	0.8187

5

6 The detailed derivation of the proposed rate riders is provided in the rate making model filed at Tab C,
 7 at worksheets 5 through 8.

8

9 **Retail Transmission Service Rates**

10 Burlington Hydro seeks Board authorization to charge the Retail Transmission Service Rates ("RTSR") set
 11 out in the table below effective May 1, 2015.

12

13

Table 9 Customer Class	Proposed RTSRs	
	Network	Connection
Residential	0.0078	0.0061
GS<50	0.0074	0.0053
GS>50		
Non-Interval Metered	3.0318	2.2389
Interval Metered	3.0756	2.3634
USL	0.0074	0.0053
Street Lighting	2.2476	1.6819

1

2 The proposed RTSRs were computed using the Board approved methodology and currently authorized
 3 Uniform Transmission Rates (“UTR”). Burlington Hydro understands that the Board will update these
 4 rates in the near future and that the Board staff will update Burlington Hydro’s Rate Generator model
 5 accordingly. The Board authorized UTRs effective January 1, 2013 are summarized in Table 10 below.

Table 10	Uniform Transmission Rate
Network Service Rate	3.82
Line Connection Service Rate	0.82
Transformation Connection Service Rate	1.98

6

7 Other Rates and Charges

8 Burlington Hydro does not seek Board authorization to change any of the rates or charges set out in the
 9 list below and proposes that the currently authorized values apply throughout the 2015 rate year.

- 10 • Loss Factor
- 11 • Transformer Allowance
- 12 • Primary Metering Allowance
- 13 • Retail Service Charges
- 14 • Specific Service Charges
- 15 • Late Payment Penalty
- 16 • Smart Meter Entity rate rider
- 17 • Rate riders scheduled to expire after April 30, 2015

- 1 • Wholesale Market Service Charge
- 2 • Rural and Remote Rate Protection
- 3 • Standard Supply Service Administrative charge
- 4 • microFIT service charge

5 To Burlington Hydro’s knowledge, there are no known tax rate changes in 2015 versus the tax rates
 6 applicable for 2014 and, accordingly, Burlington Hydro is not seeking Board authorization to charge a
 7 Shared Tax Savings rate rider.

8 In Burlington Hydro’s last rate rebasing application (EB-2013-0115) the computed Revenue:Cost ratios
 9 for all customer classes were within the Board’s target ranges and, accordingly, Burlington Hydro is not
 10 seeking Board authorization to further adjust rates.

11 Burlington Hydro filed an Application with the Board on July 31, 2014 seeking authorization to charge
 12 rate riders effective November 1, 2014 that will recover the costs incurred due to the December 2013
 13 Ice Storm, Board file number EB-2014-0252. The Board is actively adjudicating this Application.

14 There are no outstanding Board directives applicable to Burlington Hydro.

15

16 Estimated Bill Impacts

17 The Table below summarizes the expected bill impacts of the proposed changes to distribution rates,
 18 rate riders and RTSRs by customer class; the detailed derivation of these amounts is provided at Tab D.

Table 11		Bill Impact	
Customer Class		Total Change	Percent Change
Residential		0.09	0.07%
GS<50		-0.68	-0.30%
GS>50			
Non-Interval Metered		-57.53	-1.13%
Interval Metered		-38.51	-0.76%
USL		-2.08	-0.77%
Street Lighting		-0.17	-0.82%

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1 Data Sources

2 Data used to Derive Proposed Distribution Rates

3 Burlington Hydro has selected the rate classes currently authorized by the Board’s Order EB-2013-0115.
 4 Unlike previous IRM applications, Burlington Hydro has selected one GS>50 kW customer classes and
 5 populated the Interval metered and Non-Interval metered data separately. Burlington Hydro has
 6 populated worksheet 4 using the rates most recently authorized by the Board (EB-2013-0115).

7 The table below provides the load forecast data that supported Burlington Hydro’s rebased rates, in
 8 kWh and kW, by customer class; this data is not loss adjusted. Burlington Hydro has appropriately used
 9 when populating the Board’s 4G IRM rate making model.

Table 12	Non-Uplifted kWh	kW
Residential	553,858,289	-
GS<50	173,842,956	-
GS>50	897,316,673	2,451,173
USL	3,151,827	-
Street Lighting	10,968,788	30,525
Total	1,639,138,534	2,481,698

10

11 Data used to Derive Proposed RTSRs

12 Burlington Hydro populated worksheet 14 of the 4G IRM model with its most recently reported RRR
 13 Billing determinants (i.e., 2013 actuals) on a non-uplifted basis. The Loss Adjusted Loads are identical to
 14 the RRR data previously filed with the Board. Burlington Hydro reviewed its billing data to acquire the
 15 detailed energy consumption for the GS>50 kW class on an Interval metered, Non-Interval metered
 16 basis. The derivation of the Non-uplifted values is provided in Table 13 below.

17

1

Table 13	Loss Adjusted Loads	Board Authorized Loss Factor	Non-uptifted Loads
Residential	536,490,917	1.0373	517,199,380
GS<50	174,240,504	1.0373	167,975,035
GS>50			
Non-Interval Metered	231,178,760	1.0373	222,865,863
Interval Metered	667,756,379	1.0373	643,744,702
USL	3,148,344	1.0373	3,035,134
Street Lighting	10,786,911	1.0373	10,399,027

2

3 To populate worksheet 16 of the 4G IRM model Burlington Hydro reviewed its IESO invoices and its
 4 Utilismart invoice verification reports to obtain the monthly billed amounts for each wholesale
 5 transmission charge. These values appear on worksheet 16 of the Board’s 4G IRM model in the column
 6 headed “Amount”. The associated kW values were computed by dividing the amount billed by the
 7 applicable Board authorized UTR.

8 Burlington Hydro populated worksheet 5 of the Board’s 4G IRM rate making model with data extracted
 9 from its accounting records. This data is consistent with Burlington Hydro’s RRR Trial Balance that was
 10 filed on April 30, 2014. The Board authorized rate rider to return the early collection of Meter/Data
 11 Management Repository fees will expire on April 30, 2015. The residual balance will be transferred to
 12 account 1595 upon completion of the 2015 audit. The balance in this account is expected to be close to
 13 0 and no value has been entered in account 2425. Burlington Hydro populated worksheet 6 “Billing
 14 Determinants for DVA” with its most recent Board approved load forecast.

15

16

1 Administrative Matters

2

3 Contact Information

4 Mr. M. Kysley is the Primary Contact for this Application; his contact information is provided below.

5 Michael Kysley

6 Chief Financial Officer, Executive Vice-President

7 Burlington Hydro Inc.

8 1340 Brant St

9 Burlington, ON L7R 3Z7

10 Voice: 905.332.8384

11 Email: mkysley@burlingtonhydro.com

12

13 Ms. K. Farmer is day-to-day Contact for this Application; her contact information is provided below.

14 Kathi Farmer

15 Manager, Regulatory Affairs

16 Burlington Hydro Inc.

17 1340 Brant St

18 Burlington, ON L7R 3Z7

19 Voice: 905.332.1851 x284

20 Email: kfarmer@burlingtonhydro.com

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Tab A

Certification

To the best of my knowledge, the evidence filed in support of this Application is accurate, consistent and complete. The evidence complies with Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, July 25, 2014 and with the Board's Empirical Research in Support of Incentive Rate-Setting: 2013 Benchmarking Update for determination of Stretch Factor Assignments for 2015 - Board File No.: EB-2010-0379.

G. Smallegagne

President and CEO, BHI

Tab B

APPENDIX B

TO DECISION AND ORDER
EB-2013-0115

Burlington Hydro Inc.
Tariff of Rates and Charges

DATED: May 15, 2014

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.73
Rate Rider for Refund of Smart Metering Entity Charge Over-Recovery - effective until April 30, 2015	\$	(0.61)
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2016	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0115

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	8.40
Rate Rider for Refund of Smart Metering Entity Charge Over-Recovery - effective until April 30, 2015	\$	(0.61)
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2016	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0115

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.05
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	35.95
Rate Rider for Refund of Smart Metering Entity Charge Over-Recovery - effective until April 30, 2015	\$	(0.39)
Distribution Volumetric Rate	\$/kW	2.8577
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5488)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.2506
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2016	\$/kW	(0.2943)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9008
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1384
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9427
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2573

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0115

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.89
Distribution Volumetric Rate	\$/kWh	0.0154
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2016	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0115

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.59
Distribution Volumetric Rate	\$/kW	4.3040
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5237)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.2327
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2016	\$/kW	(0.2734)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0115

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0115

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

Temporary Service – install & remove – overhead – no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0115

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0270

Tab C

A live version of the Rate Generator Model has been filed.

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name Burlington Hydro Inc.

Service Territory City of Burlington

Assigned EB Number EB-2014-0059

Name of Contact and Title K. Farmer, Manager Regulatory Affairs

Phone Number 905.332.1851 x284

Email Address kfarmer@burlingtonhydro.com


We are applying for rates effective Friday, May 01, 2015

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2014

Please indicate the last Cost of Service Re-Basing Year 2014

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

- 1. Rate year of application





Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	STREET LIGHTING
6	microFIT

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION").

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Table listing monthly rates and charges with columns for description, unit, and rate. Includes items like Service Charge, Smart Metering Entity Charge, and various Rate Riders.

MONTHLY RATES AND CHARGES - Regulatory Component

Small table listing Wholesale Market Service Rate and Rural or Remote Electricity Rate Protection Charge (RRRP).



Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW or kVA	Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	553,858,289		(947,939)	(0.0017)	112,281	49,279,274	0.0023		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	173,842,956		(305,501)	(0.0018)	66,157	29,035,933	0.0023		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	897,316,673	2,451,173	(1,592,721)	(0.6498)	1,726,439	2,069,840	0.8341		
UNMETERED SCATTERED LOAD	\$/kWh	3,151,827		(5,594)	(0.0018)	49	21,465	0.0023		
STREET LIGHTING	\$/kW	10,968,788	30,525	(19,469)	(0.6378)	22,309	27,248	0.8187		
microFIT										
Total		1,639,138,534	2,481,698	(2,871,225)		1,927,236	80,433,761		0	

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

Shared Tax Savings

Enter your 2014 Board-Approved Billing Determinants into columns B, C and D.
 Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based			2014	2014	2014
		Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	Base Monthly Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	59,869	553,858,289		11.88	0.0162	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	5,224	173,842,956		24.77	0.0133	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,012	897,316,673	2,451,173	58.05	0.0000	2.8577
UNMETERED SCATTERED LOAD	\$/kWh	605	3,151,827		8.89	0.0154	0.0000
STREET LIGHTING	\$/kW	15,272	10,968,788	30,525	0.59	0.0000	4.3040
microFIT							

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed		Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base	Rate ReBal Base	Service Charge Revenue	Distribution	Distribution	Revenue Requirement from Rates	Service Charge % Revenue	Distribution	Distribution	Total % Revenue
	Customers or Connections	Re-based Billed kWh			Volumetric Rate	Volumetric Rate		Volumetric Rate	Volumetric Rate			Revenue	Revenue	
	A	B	C	D	E	F	G A * D * 12	H B * E	I C * F	J G + H + I	K G / J	L H / J	M I / J	N J / R
RESIDENTIAL	59 869	553 858 289		11.88	0162	.0000	8 534 924.64	8 972 504.29	.00	17 507 428.93	48.75%	51.25%	0.00%	59.48%
GENERAL SERVICE LESS THAN 50 KW	5 224	173 842 956		24.77	0133	.0000	1 552 781.76	2 312 111.32	.00	3 864 893.08	40.18%	59.82%	0.00%	13.13%
GENERAL SERVICE 50 TO 4 999 KW	1 012	897 316 673	2 451 173	58.05	.0000	2.8577	704 959.20	.00	7 004 717.45	7 709 676.65	9.14%	0.00%	90.86%	26.19%
UNMETERED SCATTERED LOAD	605	3 151 827		8.89	.0154	.0000	64 541.40	48 538.14	.00	113 079.54	57.08%	42.92%	0.00%	0.38%
STREET LIGHTING	15 272	10 968 788	30 525	.59	.0000	4.3040	106 125.76	.00	131 379.05	239 504.81	45.15%	0.00%	54.85%	0.81%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	81 982	1,639,138,534	2,481,698				10 965,332.76	11,333,153.75	7,136,096.50	29,434,583.01				100.00%



Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	24,000
--	--------

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 131,828,683	\$ 131,828,683
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 131,828,683	\$ 131,828,683
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 841,416	\$ 841,416
Corporate Tax Rate	22.34%	22.34%
Tax Impact	\$ 163,975	\$ 163,975
Grossed-up Tax Amount	\$ 211,146	\$ 211,146
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 211,146	\$ 211,146
Total Tax Related Amounts	\$ 211,146	\$ 211,146
Incremental Tax Savings		-\$ 0
Sharing of Tax Savings (50%)		-\$ 0

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	17,507,429	59.5%	\$0	553,858,289		0.0000	
GENERAL SERVICE LESS THAN 50 KW	3,864,893	13.1%	\$0	173,842,956		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	7,709,677	26.2%	\$0	897,316,673	2,451,173		0.0000
UNMETERED SCATTERED LOAD	113,080	0.4%	\$0	3,151,827		0.0000	
STREET LIGHTING	239,505	0.8%	\$0	10,968,788	30,525		0.0000
microFIT		0.0%	\$0				
Total	29,434,583	100.0%	\$0	1,639,138,534	2,481,698		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR Network	RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0075	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connect on Service Rate	\$/MWh		0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0071	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connect on Service Rate	\$/MWh		0.0051
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/MWh	2.9008	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connect on Service Rate	\$/MWh		2.138
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/MWh	2.9.27	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connect on Service Rate - Interval Metered	\$/MWh		2.2573
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0071	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connect on Service Rate	\$/MWh		0.0051
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/MWh	2.1505	
STREET LIGHTING	Retail Transmission Rate - Line Connect on Service Rate	\$/MWh		1.808

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non loss adjusted.

Rate Class	Rate Description	Unit	Non Loss Adjusted Metered kWh	Non Loss Adjusted Metered kW	Applicable Loss Factor	Loss Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Reta I Transmission Rate - Network Service Rate	\$/kWh	536 490 917	-	1.0373		556 502 028	-
RESIDENTIAL	Reta I Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	536 490 917	-	1.0373		556 502 028	-
GENERAL SERVICE LESS THAN 50 KW	Reta I Transmission Rate - Network Service Rate	\$/kWh	174 240 504	-	1.0373		180 739 675	-
GENERAL SERVICE LESS THAN 50 KW	Reta I Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	174 240 504	-	1.0373		180 739 675	-
GENERAL SERVICE 50 TO 4 999 KW	Reta I Transmission Rate - Network Service Rate	\$/kW	231 178 760	630 367	-	0.00%	-	630 67
GENERAL SERVICE 50 TO 4 999 KW	Reta I Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	231 178 760	630 367	-	0.00%	-	630 67
GENERAL SERVICE 50 TO 4 999 KW	Reta I Transmission Rate - Network Service Rate - Interval Metered	\$/kW	667 756 379	1 820 806	-	0.00%	-	1 820 806
GENERAL SERVICE 50 TO 4 999 KW	Reta I Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	667 756 379	1 820 806	-	0.00%	-	1 820 806
UNMETERED SCATTERED LOAD	Reta I Transmission Rate - Network Service Rate	\$/kWh	3 148 344	-	1.0373		3 265 777	-
UNMETERED SCATTERED LOAD	Reta I Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3 148 344	-	1.0373		3 265 777	-
STREET LIGHTING	Reta I Transmission Rate - Network Service Rate	\$/kW	10 786 911	30 525	-	0.00%	-	30 525
STREET LIGHTING	Reta I Transmission Rate - Line Connection Service Rate	\$/kW	10 786 911	30 525	-	0.00%	-	30 525

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82	
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82	
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98	
Hydro One Sub Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23	
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65	
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62	
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27	
If needed, add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	
If needed, add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	
Hydro One Sub Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419	
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270	
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2013	Current 2014	Forecast 2015

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	259,475	\$3.63	\$ 941,894	267,340	\$0.75	\$ 200,505	267,340	\$1.85	\$ 494,579	\$ 695,084
February	267,592	\$3.63	\$ 971,359	278,630	\$0.75	\$ 208,973	278,630	\$1.85	\$ 515,466	\$ 724,438
March	247,938	\$3.63	\$ 900,015	264,535	\$0.75	\$ 198,401	264,535	\$1.85	\$ 489,300	\$ 687,791
April	253,887	\$3.63	\$ 921,810	267,630	\$0.75	\$ 200,723	267,630	\$1.85	\$ 495,116	\$ 695,838
May	306,442	\$3.63	\$ 1,112,384	308,756	\$0.75	\$ 231,567	308,756	\$1.85	\$ 571,199	\$ 802,766
June	348,640	\$3.63	\$ 1,265,563	350,770	\$0.75	\$ 263,078	350,770	\$1.85	\$ 648,925	\$ 912,002
July	383,898	\$3.63	\$ 1,393,550	396,935	\$0.75	\$ 297,701	396,935	\$1.85	\$ 734,330	\$ 1,032,031
August	324,264	\$3.63	\$ 1,177,078	331,766	\$0.75	\$ 248,825	331,766	\$1.85	\$ 613,767	\$ 862,592
September	348,751	\$3.63	\$ 1,265,966	359,161	\$0.75	\$ 269,371	359,161	\$1.85	\$ 664,448	\$ 933,819
October	222,866	\$3.63	\$ 809,004	244,912	\$0.75	\$ 183,684	244,912	\$1.85	\$ 453,087	\$ 636,771
November	245,619	\$3.63	\$ 891,597	260,387	\$0.75	\$ 195,290	260,386	\$1.85	\$ 481,714	\$ 677,004
December	274,280	\$3.63	\$ 995,564	286,284	\$0.75	\$ 214,713	286,284	\$1.85	\$ 529,625	\$ 744,338
Total	3,483,632	\$ 3.63	\$ 12,645,584	3,617,106	\$ 0.75	\$ 2,712,829	3,617,105	\$ 1.85	\$ 6,691,644	\$ 9,404,473

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -



Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total										
Total										
	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	259,475	\$3.63	\$ 941,894	267,340	\$0.75	\$ 200,505	267,340	\$1.85	\$ 494,579	\$ 695,084
February	267,592	\$3.63	\$ 971,359	278,630	\$0.75	\$ 208,973	278,630	\$1.85	\$ 515,466	\$ 724,438
March	247,938	\$3.63	\$ 900,015	264,535	\$0.75	\$ 198,401	264,535	\$1.85	\$ 489,390	\$ 687,791
April	253,887	\$3.63	\$ 921,810	267,630	\$0.75	\$ 200,723	267,630	\$1.85	\$ 495,116	\$ 695,838
May	306,442	\$3.63	\$ 1,112,384	308,756	\$0.75	\$ 231,567	308,756	\$1.85	\$ 571,199	\$ 802,766
June	348,640	\$3.63	\$ 1,265,563	350,770	\$0.75	\$ 263,078	350,770	\$1.85	\$ 648,925	\$ 912,002
July	383,898	\$3.63	\$ 1,393,550	396,935	\$0.75	\$ 297,701	396,935	\$1.85	\$ 734,330	\$ 1,032,031
August	324,264	\$3.63	\$ 1,177,078	331,766	\$0.75	\$ 248,825	331,766	\$1.85	\$ 613,767	\$ 862,592
September	348,751	\$3.63	\$ 1,265,966	359,161	\$0.75	\$ 269,371	359,161	\$1.85	\$ 664,448	\$ 933,819
October	222,866	\$3.63	\$ 809,004	244,912	\$0.75	\$ 183,684	244,912	\$1.85	\$ 453,087	\$ 636,771
November	245,619	\$3.63	\$ 891,597	260,387	\$0.75	\$ 195,290	260,386	\$1.85	\$ 481,714	\$ 677,004
December	274,260	\$3.63	\$ 995,564	286,284	\$0.75	\$ 214,713	286,284	\$1.85	\$ 529,625	\$ 744,338
Total	3,483,632	\$ 3.63	\$ 12,645,584	3,617,106	\$ 0.75	\$ 2,712,829	3,617,105	\$ 1.85	\$ 6,691,644	\$ 9,404,473

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	259,475	\$ 3.8200	\$ 991,195	287,340	\$ 0.8200	\$ 219,219	287,340	\$ 1.9800	\$ 529,333	\$ 748,552
February	267,592	\$ 3.8200	\$ 1,022,201	278,830	\$ 0.8200	\$ 228,477	278,830	\$ 1.9800	\$ 551,887	\$ 780,164
March	247,938	\$ 3.8200	\$ 947,123	284,535	\$ 0.8200	\$ 218,919	284,535	\$ 1.9800	\$ 523,779	\$ 740,898
April	253,887	\$ 3.8200	\$ 969,848	287,830	\$ 0.8200	\$ 219,457	287,830	\$ 1.9800	\$ 529,907	\$ 749,364
May	308,442	\$ 3.8200	\$ 1,170,808	308,758	\$ 0.8200	\$ 253,180	308,758	\$ 1.9800	\$ 611,337	\$ 864,517
June	348,640	\$ 3.8200	\$ 1,331,805	350,770	\$ 0.8200	\$ 287,831	350,770	\$ 1.9800	\$ 694,525	\$ 982,156
July	383,898	\$ 3.8200	\$ 1,466,490	398,935	\$ 0.8200	\$ 325,487	398,935	\$ 1.9800	\$ 785,931	\$ 1,111,418
August	324,284	\$ 3.8200	\$ 1,238,888	331,768	\$ 0.8200	\$ 272,048	331,768	\$ 1.9800	\$ 656,897	\$ 928,945
September	348,751	\$ 3.8200	\$ 1,332,229	359,161	\$ 0.8200	\$ 294,512	359,161	\$ 1.9800	\$ 711,139	\$ 1,005,651
October	222,888	\$ 3.8200	\$ 851,348	244,912	\$ 0.8200	\$ 200,828	244,912	\$ 1.9800	\$ 484,928	\$ 685,754
November	245,619	\$ 3.8200	\$ 938,265	280,387	\$ 0.8200	\$ 213,517	280,388	\$ 1.9800	\$ 515,584	\$ 729,081
December	274,280	\$ 3.8200	\$ 1,047,673	288,284	\$ 0.8200	\$ 234,753	288,284	\$ 1.9800	\$ 566,842	\$ 801,595
Total	3,483,632	\$ 3.82	\$ 13,307,474	3,617,106	\$ 0.82	\$ 2,966,027	3,617,105	\$ 1.98	\$ 7,161,868	\$ 10,127,894

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network				Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	259,475	\$3.82	\$ 991,195	287,340	\$0.82	\$ 219,219	287,340	\$1.98	\$ 529,333	\$ 748,552		
February	267,592	\$3.82	\$ 1,022,201	278,630	\$0.82	\$ 228,477	278,630	\$1.98	\$ 551,687	\$ 780,164		
March	247,938	\$3.82	\$ 947,123	284,535	\$0.82	\$ 218,919	284,535	\$1.98	\$ 523,779	\$ 740,898		
April	253,887	\$3.82	\$ 969,848	287,630	\$0.82	\$ 219,457	287,630	\$1.98	\$ 529,907	\$ 749,364		
May	306,442	\$3.82	\$ 1,170,608	308,756	\$0.82	\$ 253,180	308,756	\$1.98	\$ 611,337	\$ 864,517		
June	348,640	\$3.82	\$ 1,331,805	350,770	\$0.82	\$ 287,631	350,770	\$1.98	\$ 694,525	\$ 982,156		
July	383,898	\$3.82	\$ 1,466,490	396,935	\$0.82	\$ 325,487	396,935	\$1.98	\$ 785,931	\$ 1,111,418		
August	324,264	\$3.82	\$ 1,238,888	331,766	\$0.82	\$ 272,048	331,766	\$1.98	\$ 656,897	\$ 928,945		
September	348,751	\$3.82	\$ 1,332,229	359,161	\$0.82	\$ 294,512	359,161	\$1.98	\$ 711,139	\$ 1,005,651		
October	222,866	\$3.82	\$ 851,348	244,912	\$0.82	\$ 200,828	244,912	\$1.98	\$ 484,926	\$ 685,754		
November	245,619	\$3.82	\$ 938,265	280,387	\$0.82	\$ 213,517	280,386	\$1.98	\$ 515,564	\$ 729,081		
December	274,280	\$3.82	\$ 1,047,673	286,284	\$0.82	\$ 234,753	286,284	\$1.98	\$ 566,842	\$ 801,595		
Total	3,483,632	\$ 3.82	\$ 13,307,474	3,617,106	\$ 0.82	\$ 2,966,027	3,617,105	\$ 1.98	\$ 7,161,868	\$ 10,127,894		

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	259,475	\$ 3.8200	\$ 991,195	267,340	\$ 0.8200	\$ 219,219	267,340	\$ 1.9800	\$ 529,333	\$ 748,552
February	267,592	\$ 3.8200	\$ 1,022,201	278,630	\$ 0.8200	\$ 228,477	278,630	\$ 1.9800	\$ 551,687	\$ 780,164
March	247,938	\$ 3.8200	\$ 947,123	264,535	\$ 0.8200	\$ 216,919	264,535	\$ 1.9800	\$ 523,779	\$ 740,698
April	253,887	\$ 3.8200	\$ 969,848	267,630	\$ 0.8200	\$ 219,457	267,630	\$ 1.9800	\$ 529,907	\$ 749,364
May	306,442	\$ 3.8200	\$ 1,170,608	308,756	\$ 0.8200	\$ 253,180	308,756	\$ 1.9800	\$ 611,337	\$ 864,517
June	348,640	\$ 3.8200	\$ 1,331,805	350,770	\$ 0.8200	\$ 287,631	350,770	\$ 1.9800	\$ 694,525	\$ 982,156
July	383,898	\$ 3.8200	\$ 1,466,490	396,935	\$ 0.8200	\$ 325,487	396,935	\$ 1.9800	\$ 785,931	\$ 1,111,418
August	324,264	\$ 3.8200	\$ 1,238,688	331,766	\$ 0.8200	\$ 272,048	331,766	\$ 1.9800	\$ 658,897	\$ 928,945
September	348,751	\$ 3.8200	\$ 1,332,229	359,161	\$ 0.8200	\$ 294,512	359,161	\$ 1.9800	\$ 711,139	\$ 1,005,051
October	222,866	\$ 3.8200	\$ 851,348	244,912	\$ 0.8200	\$ 200,828	244,912	\$ 1.9800	\$ 484,926	\$ 685,754
November	245,619	\$ 3.8200	\$ 938,265	260,387	\$ 0.8200	\$ 213,517	260,388	\$ 1.9800	\$ 515,564	\$ 729,081
December	274,260	\$ 3.8200	\$ 1,047,673	286,284	\$ 0.8200	\$ 234,753	286,284	\$ 1.9800	\$ 566,842	\$ 801,595
Total	3,483,632	\$ 3.82	\$ 13,307,474	3,617,106	\$ 0.82	\$ 2,966,027	3,617,105	\$ 1.98	\$ 7,161,888	\$ 10,127,894

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total										
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	259,475	\$ 3.82	\$ 991,195	267,340	\$ 0.82	\$ 219,219	267,340	\$ 1.98	\$ 529,333	\$ 748,552
February	267,592	\$ 3.82	\$ 1,022,201	278,630	\$ 0.82	\$ 228,477	278,630	\$ 1.98	\$ 551,687	\$ 780,164
March	247,938	\$ 3.82	\$ 947,123	264,535	\$ 0.82	\$ 216,919	264,535	\$ 1.98	\$ 523,779	\$ 740,898
April	253,887	\$ 3.82	\$ 969,848	267,630	\$ 0.82	\$ 219,457	267,630	\$ 1.98	\$ 529,907	\$ 749,364
May	306,442	\$ 3.82	\$ 1,170,808	308,756	\$ 0.82	\$ 253,180	308,756	\$ 1.98	\$ 611,337	\$ 864,517
June	348,640	\$ 3.82	\$ 1,331,805	350,770	\$ 0.82	\$ 287,031	350,770	\$ 1.98	\$ 694,525	\$ 982,156
July	383,898	\$ 3.82	\$ 1,466,490	396,935	\$ 0.82	\$ 325,487	396,935	\$ 1.98	\$ 785,931	\$ 1,111,418
August	324,264	\$ 3.82	\$ 1,238,888	331,766	\$ 0.82	\$ 272,048	331,766	\$ 1.98	\$ 656,897	\$ 928,945
September	348,751	\$ 3.82	\$ 1,332,229	359,161	\$ 0.82	\$ 294,512	359,161	\$ 1.98	\$ 711,139	\$ 1,005,651
October	222,866	\$ 3.82	\$ 851,348	244,912	\$ 0.82	\$ 200,828	244,912	\$ 1.98	\$ 484,926	\$ 685,754
November	245,619	\$ 3.82	\$ 938,265	280,387	\$ 0.82	\$ 213,517	280,386	\$ 1.98	\$ 515,564	\$ 729,081
December	274,260	\$ 3.82	\$ 1,047,673	286,284	\$ 0.82	\$ 234,753	286,284	\$ 1.98	\$ 566,842	\$ 801,595
Total	3,483,632	\$ 3.82	\$ 13,307,474	3,617,106	\$ 0.82	\$ 2,906,027	3,617,105	\$ 1.98	\$ 7,161,868	\$ 10,127,894

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	556,502,028	-	4,173,785	32.8%	4,362,243	0.0078
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	180,739,875	-	1,283,252	10.1%	1,341,201	0.0074
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.9008	-	630,387	1,828,599	14.4%	1,911,143	3.0318
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9427	-	1,820,806	5,358,086	42.1%	5,600,045	3.0756
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	3,265,777	-	23,187	0.2%	24,234	0.0074
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1505	-	30,525	65,644	0.5%	68,608	2.2476

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	556,502,028	-	3,227,712	33.4%	3,379,412	0.0061
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	180,739,675	-	921,772	9.5%	965,095	0.0053
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1384	-	630,367	1,347,977	13.9%	1,411,331	2.2389
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	2.2573	-	1,820,806	4,110,105	42.5%	4,303,278	2.3634
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	3,265,777	-	16,655	0.2%	17,438	0.0053
STREET LIGHTING	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6064	-	30,525	49,035	0.5%	51,340	1.6819

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	556,502,028	-	4,362,243	32.8%	4,362,243	0.0078
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	180,739,675	-	1,341,201	10.1%	1,341,201	0.0074
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.0318	-	630,367	1,911,143	14.4%	1,911,143	3.0318
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0756	-	1,820,806	5,600,045	42.1%	5,600,045	3.0756
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	3,265,777	-	24,234	0.2%	24,234	0.0074
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2476	-	30,525	68,608	0.5%	68,608	2.2476

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0061	556,502,028	-	3,379,412	33.4%	3,379,412	0.0061
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0053	180,739,675	-	965,095	9.5%	965,095	0.0053
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		2.2389	-	630,367	1,411,331	13.9%	1,411,331	2.2389
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		2.3634	-	1,820,806	4,303,278	42.5%	4,303,278	2.3634
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0053	3,265,777	-	17,438	0.2%	17,438	0.0053
STREET LIGHTING	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6819	-	30,525	51,340	0.5%	51,340	1.6819

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
GENERAL SERVICE 50 TO 4,000 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.0318
GENERAL SERVICE 50 TO 4,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2389
GENERAL SERVICE 50 TO 4,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0756
GENERAL SERVICE 50 TO 4,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3634
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2476
STREET LIGHTING	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6819



Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0270

Incentive Regulation Model for 2015 Filers

Regulation Model for 2015 Filers

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in singledwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.05
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Refund of Smart Metering Entity Charge Over-Recovery - effective until April 30, 2015	\$	(0.61)
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
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Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.12
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	8.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Refund of Smart Metering Entity Charge Over-Recovery - effective until April 30, 2015	\$	(0.61)
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.86
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	35.95
Rate Rider for Refund of Smart Metering Entity Charge Over-Recovery - effective until April 30, 2015	\$	(0.39)
Distribution Volumetric Rate	\$/kW	2.8977
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5488)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kW	0.2506
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.2943)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6498)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.8341
Retail Transmission Rate - Network Service Rate	\$/kW	3.0318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2389
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0756
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.01
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	
	\$/kWh	(0.0008)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.60
Distribution Volumetric Rate	\$/kW	4.3643
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5237)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	\$/kW	0.2327
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.2734)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6378)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	0.8187
Applicable only for Non RPP Customers	\$/kW	0.8187
Retail Transmission Rate - Network Service Rate	\$/kW	2.2476
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6819

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0059

MICROFIT SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0059

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0059

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0270

Incentive Regulation Model for 2015 Filers

Burlington Hydro Inc. - City of Burlington

Rate Class **RESIDENTIAL**

Loss Factor 1.0373

Consumption kWh 800

If Billed on a kW basis

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.88	1	\$ 11.88	\$ 12.05	1	\$ 12.05	\$ 0.17	1.43%
Distribution Volumetric Rate	\$ 0.0162	800	\$ 12.96	\$ 0.0164	800	\$ 13.12	\$ 0.16	1.23%
Fixed Rate Riders	\$ 1.73	1	\$ 1.73	\$ 1.73	1	\$ 1.73	\$ -	0.00%
Volumetric Rate Riders	-0.0008	800	\$ 0.64	-0.0008	800	\$ 0.64	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.93			\$ 26.26	\$ 0.33	1.27%
Line Losses on Cost of Power	\$ 0.0839	30	\$ 2.50	\$ 0.0839	30	\$ 2.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0014	800	\$ 1.12	-0.0031	800	\$ 2.48	\$ 1.36	121.43%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.10			\$ 27.07	\$ 1.03	-3.66%
RTSR - Network	\$ 0.0075	830	\$ 6.22	\$ 0.0078	830	\$ 6.47	\$ 0.25	4.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	830	\$ 4.81	\$ 0.0061	830	\$ 5.06	\$ 0.25	5.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.14			\$ 38.61	\$ 0.53	-1.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 116.86			\$ 116.33	\$ 0.53	-0.46%
HST	13%		\$ 15.19	13%		\$ 15.12	\$ 0.07	-0.46%
Total Bill (including HST)			\$ 132.05			\$ 131.45	\$ 0.60	-0.46%
<i>Ontario Clean Energy Benefit ¹</i>			<i>\$ 13.20</i>			<i>\$ 13.14</i>	<i>\$ 0.06</i>	<i>-0.45%</i>
Total Bill on TOU (including OCEB)			\$ 118.85			\$ 118.31	\$ 0.54	-0.46%

Note For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Tab D

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in singledwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.05
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0059

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0059

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.12
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	8.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0059

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.86
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	35.95
Distribution Volumetric Rate	\$/kW	2.8977
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5488)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kW	0.2506
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.2943)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6498)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.8341
Retail Transmission Rate - Network Service Rate	\$/kW	3.0318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2389
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0756
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0059

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.01
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.60
Distribution Volumetric Rate	\$/kW	4.3643
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5237)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kW	0.2327
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.2734)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6378)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.8187
Retail Transmission Rate - Network Service Rate	\$/kW	2.2476
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6819

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2014-0059

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0059

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0270

Tab E

Rate Class RESIDENTIAL

Loss Factor 1.0373

Consumption kWh 800

If Billed on a kW basis

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.88	1	\$ 11.88	\$ 12.05	1	\$ 12.05	\$ 0.17	1.43%
Distribution Volumetric Rate	\$ 0.0162	800	\$ 12.96	\$ 0.0164	800	\$ 13.12	\$ 0.16	1.23%
Fixed Rate Riders	\$ 1.12	1	\$ 1.12	\$ 1.73	1	\$ 1.73	\$ 0.61	54.46%
Volumetric Rate Riders	-0.0008	800	-\$ 0.64	-0.0008	800	-\$ 0.64	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.32			\$ 26.26	\$ 0.94	3.71%
Line Losses on Cost of Power	\$ 0.0839	30	\$ 2.50	\$ 0.0839	30	\$ 2.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0014	800	-\$ 1.12	-0.0031	800	-\$ 2.48	-\$ 1.36	121.43%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.49			\$ 27.07	-\$ 0.42	-1.53%
RTSR - Network	\$ 0.0075	830	\$ 6.22	\$ 0.0078	830	\$ 6.47	\$ 0.25	4.00%
RTSR - Connection and/or Line and	\$ 0.0058	830	\$ 4.81	\$ 0.0061	830	\$ 5.06	\$ 0.25	5.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.53			\$ 38.61	\$ 0.08	0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 116.25			\$ 116.33	\$ 0.08	0.07%
HST	13%		\$ 15.11	13%		\$ 15.12	\$ 0.01	0.07%
Total Bill (including HST)			\$ 131.36			\$ 131.45	\$ 0.09	0.07%
Ontario Clean Energy Benefit 1			-\$ 13.14			-\$ 13.14	\$ -	0.00%
Total Bill on TOU (including OCEB)			\$ 118.22			\$ 118.31	\$ 0.09	0.07%

Note For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0373**

Consumption **kWh 1,500**

If Billed on a kW basis

Demand **kW**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.77	1	\$ 24.77	\$ 25.12	1	\$ 25.12	\$ 0.35	1.41%
Distribution Volumetric Rate	\$ 0.0133	1,500	\$ 19.95	\$ 0.0135	1,500	\$ 20.25	\$ 0.30	1.50%
Fixed Rate Riders	\$ 7.79	1	\$ 7.79	\$ 8.40	1	\$ 8.40	\$ 0.61	7.83%
Volumetric Rate Riders	-0.0008	1,500	-\$ 1.20	-0.0008	1,500	-\$ 1.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 51.31			\$ 52.57	\$ 1.26	2.46%
Line Losses on Cost of Power	\$ 0.0839	56	\$ 4.70	\$ 0.0839	56	\$ 4.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0012	1,500	-\$ 1.80	-0.0030	1,500	-\$ 4.50	-\$ 2.70	150.00%
Low Voltage Service Charge		1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.00			\$ 53.56	-\$ 1.44	-2.62%
RTSR - Network	\$ 0.0071	1,556	\$ 11.05	\$ 0.0074	1,556	\$ 11.51	\$ 0.47	4.23%
RTSR - Connection and/or Line and	\$ 0.0051	1,556	\$ 7.94	\$ 0.0053	1,556	\$ 8.25	\$ 0.31	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.98			\$ 73.32	-\$ 0.66	-0.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,556	\$ 6.85	\$ 0.0044	1,556	\$ 6.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	960	\$ 64.32	\$ 0.0670	960	\$ 64.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$ 28.08	\$ 0.1040	270	\$ 28.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	270	\$ 33.48	\$ 0.1240	270	\$ 33.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 219.48			\$ 218.81	-\$ 0.66	-0.30%
HST	13%		\$ 28.53	13%		\$ 28.45	-\$ 0.09	-0.30%
Total Bill (including HST)			\$ 248.01			\$ 247.26	-\$ 0.75	-0.30%
Ontario Clean Energy Benefit 1			-\$ 24.80			-\$ 24.73	\$ 0.07	-0.28%
Total Bill on TOU (including OCEB)			\$ 223.21			\$ 222.53	-\$ 0.68	-0.30%

Note For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0373**

Consumption **kWh 36,700**

If Billed on a kW basis

Demand **kW 100**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 58.05	1	\$ 58.05	\$ 58.86	1	\$ 58.86	\$ 0.81	1.40%
Distribution Volumetric Rate	\$ 2.8577	100	\$ 285.77	\$ 2.8977	100	\$ 289.77	\$ 4.00	1.40%
Fixed Rate Riders	\$ 35.56	1	\$ 35.56	\$ 35.95	1	\$ 35.95	\$ 0.39	1.10%
Volumetric Rate Riders	-0.2943	100	-\$ 29.43	-0.2943	100	-\$ 29.43	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 349.95			\$ 355.15	\$ 5.20	1.49%
Line Losses on Cost of Power	\$ 0.0839	1,369	\$ 114.88	\$ 0.0839	1,369	\$ 114.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.2982	100	-\$ 29.82	-0.9480	100	-\$ 94.80	-\$ 64.98	217.91%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 435.01			\$ 375.23	-\$ 59.78	-13.74%
RTSR - Network	\$ 2.9247	100	\$ 292.47	\$ 3.0756	100	\$ 307.56	\$ 15.09	5.16%
RTSR - Connection and/or Line and	\$ 2.2573	100	\$ 225.73	\$ 2.3634	100	\$ 236.34	\$ 10.61	4.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 953.21			\$ 919.13	-\$ 34.08	-3.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38,069	\$ 167.50	\$ 0.0044	38,069	\$ 167.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.0013	38,069	\$ 49.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	23,488	\$ 1,573.70	\$ 0.0670	23,488	\$ 1,573.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	6,606	\$ 687.02	\$ 0.1040	6,606	\$ 687.02	\$ -	0.00%
TOU - On Peak	\$ 0.1240	6,606	\$ 819.14	\$ 0.1240	6,606	\$ 819.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,507.22			\$ 4,473.14	-\$ 34.08	-0.76%
HST	13%		\$ 585.94	13%		\$ 581.51	-\$ 4.43	-0.76%
Total Bill (including HST)			\$ 5,093.15			\$ 5,054.64	-\$ 38.51	-0.76%
Ontario Clean Energy Benefit 1			-\$ 509.32			-\$ 505.46	\$ 3.86	-0.76%
Total Bill on TOU (including OCEB)			\$ 4,583.83			\$ 4,549.18	-\$ 34.65	-0.76%

Note For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0373**

Consumption **kWh 36,700**

If Billed on a kW basis

Demand **kW 100**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 58.05	1	\$ 58.05	\$ 58.86	1	\$ 58.86	\$ 0.81	1.40%
Distribution Volumetric Rate	\$ 2.8577	100	\$ 285.77	\$ 2.8977	100	\$ 289.77	\$ 4.00	1.40%
Fixed Rate Riders	\$ 35.56	1	\$ 35.56	\$ 35.95	1	\$ 35.95	\$ 0.39	1.10%
Volumetric Rate Riders	-0.2943	100	-\$ 29.43	-0.2943	100	-\$ 29.43	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 349.95			\$ 355.15	\$ 5.20	1.49%
Line Losses on Cost of Power	\$ 0.0839	1,369	\$ 114.88	\$ 0.0839	1,369	\$ 114.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.2982	100	-\$ 29.82	-0.9480	100	-\$ 94.80	-\$ 64.98	217.91%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 435.01			\$ 375.23	-\$ 59.78	-13.74%
RTSR - Network	\$ 2.9247	100	\$ 292.47	\$ 3.0318	100	\$ 303.18	\$ 10.71	3.66%
RTSR - Connection and/or Line and	\$ 2.2573	100	\$ 225.73	\$ 2.2389	100	\$ 223.89	-\$ 1.84	-0.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 953.21			\$ 902.30	-\$ 50.91	-5.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38,069	\$ 167.50	\$ 0.0044	38,069	\$ 167.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.0013	38,069	\$ 49.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	23,488	\$ 1,573.70	\$ 0.0670	23,488	\$ 1,573.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	6,606	\$ 687.02	\$ 0.1040	6,606	\$ 687.02	\$ -	0.00%
TOU - On Peak	\$ 0.1240	6,606	\$ 819.14	\$ 0.1240	6,606	\$ 819.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,507.22			\$ 4,456.31	-\$ 50.91	-1.13%
HST	13%		\$ 585.94	13%		\$ 579.32	-\$ 6.62	-1.13%
Total Bill (including HST)			\$ 5,093.15			\$ 5,035.63	-\$ 57.53	-1.13%
Ontario Clean Energy Benefit 1			-\$ 509.32			-\$ 503.56	\$ 5.76	-1.13%
Total Bill on TOU (including OCEB)			\$ 4,583.83			\$ 4,532.07	-\$ 51.77	-1.13%

Note For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor 1.0373

Consumption kWh 2,000

If Billed on a kW basis

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.89	1	\$ 8.89	\$ 9.01	1	\$ 9.01	\$ 0.12	1.35%
Distribution Volumetric Rate	\$ 0.0154	2,000	\$ 30.80	\$ 0.0156	2,000	\$ 31.20	\$ 0.40	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0008	2,000	-\$ 1.60	-0.0008	2,000	-\$ 1.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.09			\$ 38.61	\$ 0.52	1.37%
Line Losses on Cost of Power	\$ 0.0839	75	\$ 6.26	\$ 0.0839	75	\$ 6.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0006	2,000	\$ 1.20	-0.0012	2,000	-\$ 2.40	-\$ 3.60	-300.00%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.55			\$ 42.47	-\$ 3.08	-6.76%
RTSR - Network	\$ 0.0071	2,075	\$ 14.73	\$ 0.0074	2,075	\$ 15.35	\$ 0.62	4.23%
RTSR - Connection and/or Line and	\$ 0.0051	2,075	\$ 10.58	\$ 0.0053	2,075	\$ 11.00	\$ 0.41	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.86			\$ 68.82	-\$ 2.04	-2.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 264.78			\$ 262.73	-\$ 2.04	-0.77%
HST	13%		\$ 34.42	13%		\$ 34.16	-\$ 0.27	-0.77%
Total Bill (including HST)			\$ 299.20			\$ 296.89	-\$ 2.31	-0.77%
Ontario Clean Energy Benefit 1			-\$ 29.92			-\$ 29.69	\$ 0.23	-0.77%
Total Bill on TOU (including OCEB)			\$ 269.28			\$ 267.20	-\$ 2.08	-0.77%

Note For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class **STREET LIGHTING**

Loss Factor 1.0373

Consumption kWh 175

If Billed on a kW basis

Demand kW 0.22

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.59	1	\$ 0.59	\$ 0.60	1	\$ 0.60	\$ 0.01	1.69%
Distribution Volumetric Rate	\$ 4.3040	0	\$ 0.95	\$ 4.3643	0	\$ 0.96	\$ 0.01	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.2734	0	-\$ 0.06	-0.2734	0	-\$ 0.06	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1.48			\$ 1.50	\$ 0.02	1.58%
Line Losses on Cost of Power	\$ 0.0839	7	\$ 0.55	\$ 0.0839	7	\$ 0.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.2910	0	-\$ 0.06	-0.9288	0	-\$ 0.20	-\$ 0.14	219.18%
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.96			\$ 1.84	-\$ 0.12	-5.97%
RTSR - Network	\$ 2.1505	0	\$ 0.47	\$ 2.2476	0	\$ 0.49	\$ 0.02	4.52%
RTSR - Connection and/or Line and	\$ 2.0000	0	\$ 0.44	\$ 1.6819	0	\$ 0.37	-\$ 0.07	-15.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.87			\$ 2.71	-\$ 0.17	-5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	182	\$ 0.80	\$ 0.0044	182	\$ 0.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	182	\$ 0.24	\$ 0.0013	182	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	175	\$ 1.23	\$ 0.0070	175	\$ 1.23	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	112	\$ 7.50	\$ 0.0670	112	\$ 7.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	32	\$ 3.28	\$ 0.1040	32	\$ 3.28	\$ -	0.00%
TOU - On Peak	\$ 0.1240	32	\$ 3.91	\$ 0.1240	32	\$ 3.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.07			\$ 19.90	-\$ 0.17	-0.83%
HST	13%		\$ 2.61	13%		\$ 2.59	-\$ 0.02	-0.83%
Total Bill (including HST)			\$ 22.68			\$ 22.49	-\$ 0.19	-0.83%
Ontario Clean Energy Benefit 1			-\$ 2.27			-\$ 2.25	\$ 0.02	-0.88%
Total Bill on TOU (including OCEB)			\$ 20.41			\$ 20.24	-\$ 0.17	-0.82%

Tab F

Empirical Research in Support of Incentive Rate-Setting: 2013 Benchmarking Update

Report to the Ontario Energy Board

July 2014



Pacific Economics Group Research, LLC

The views expressed in this report are those of Pacific Economics Group Research, and do not necessarily represent the views of, and should not be attributed to, the Ontario Energy Board, any individual Board Member, or Ontario Energy Board staff.

**Empirical Research in Support of Incentive Rate-Setting:
2013 Benchmarking Update**

Report to the Ontario Energy Board

July 2014

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Vice President

John Kalfayan, M.A.
Senior Economist

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1. Introduction

In 2013 the Ontario Energy Board (“OEB”) issued a report titled “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors”¹ (“Board Report”) in which it set forth the framework for setting rate adjustment formulas for local distribution companies (“LDCs”). According to the Board Report, rates will be indexed by a formula “which is used to adjust the distribution rates to reflect expected growth in the distributors’ input prices (the inflation factor) less allowance for appropriate rates of productivity and efficiency gains (the X-factor).”² The productivity part of the X-Factor is the same for all LDCs. The efficiency gains part of the X-Factor is called the stretch factor and can vary by company. This stretch factor reflects the potential for incremental productivity gains by a given LDC under incentive regulation which in turn depends on an individual distributor’s level of cost efficiency.

These stretch factor assignments are based on the results of a statistical cost benchmarking study designed to make inferences on individual distributors’ cost efficiency. An econometric model is used to predict the level of cost associated with each distributor’s operating conditions. Distributors that had actual cost that was lower than that predicted by the model were assigned lower stretch factors than those that did not. The October 18, 2013 report by Pacific Economics Group (“PEG”) study titled “Productivity and Benchmarking Research in Support of Incentive Rate Setting in Ontario” describes the model used to produce the benchmarking results. The purpose of this project is to update the stretch factors using 2013 data and the methodology for assigning stretch factors detailed in the Board Report and the PEG benchmarking study.

Section 2 of this report discusses the methodology used for the 2013 update. Section 3 discusses the data used. Section 4 presents the benchmarking results and updated stretch factors.

¹ Issued on November 21, 2013 and corrected on December 4, 2013.

² Board Report, page 5.



2. Benchmarking Methodology

The model used to determine the cost efficiency of distributors is based on econometrics. Distributor cost in this model is estimated as a function of business conditions faced by each distributor. These business conditions include the number of customers served and the price of inputs such as labor and capital. The parameters of this model establish the relationship between each business condition and distributor cost. These parameters were estimated using Ontario LDC data from 2002-2012.

The model can make a prediction of each distributor's cost given its business conditions by multiplying the company's business condition variables by the model parameters and summing the results³. The distributor's actual cost is then compared to that predicted by the model. The percentage difference between actual and predicted cost is the measure of cost performance. Companies with larger negative differences between actual and predicted costs are considered to be better cost performers and therefore eligible for lower stretch factors. A detailed description of the econometric model including estimation technique and other technical details are contained in sections 6 and A2.1 of the PEG report.

The econometric model used to obtain the updated stretch factors is identical to the model described in the PEG report. The Board intentionally decided not to update the parameters of the econometric model to include 2013 data. The goal was to establish a fixed benchmark that would allow companies a fair opportunity to demonstrate improved cost performance and earn a lower stretch factor. The parameters from the previous model were combined with each company's data – including 2013 data - to produce 2013 predicted cost. The rationale for this decision is discussed in the Board Report and in a memorandum by PEG that also makes some

³ The table of parameters published in the PEG report was for the full sample. When making predictions of cost for each company, the econometric program estimated the model without including the subject of benchmarking in the sample. Therefore, there exist 73 different sets of parameters which are very similar to each other. For ease of presentation, the PEG report did not present the parameters specific to each distributor. These company-specific parameters are necessary for the 2013 calculations and are contained within the working papers associated with this report.



corrections to the 2012 results.⁴ The PEG memorandum contains the corrected final results of the 2010-2012 benchmarking model used in this update.

In order to apply the 2013 values to the model parameters, the data must be transformed to be consistent with how the data were specified for the estimated econometric model. One example of a transformation is that many of the explanatory variables were expressed as logarithms prior to the model being estimated. The PEG report describes the details of the estimation process in section A2.1. The working papers associated with this report contain an excel spreadsheet that contains the all the necessary transformations.

The purpose of the benchmarking work is to evaluate the total cost incurred by each distributor. Table One shows the formulas used to calculate the measure of total cost used in PEG's benchmarking analysis. As described in the PEG benchmarking report, adjustments were undertaken with the purpose of standardizing cost in order to facilitate more accurate cost comparisons among distributors. These adjustments included the treatment of high voltage and low voltage costs.

The variables used to explain total cost are the same as in the previous PEG report. They include outputs such as customers, kWh deliveries, and capacity. Prices for capital and OM&A along with other business conditions such as customer growth and average length of lines are also included. A complete discussion of the explanatory variables can be found in section 6 of the PEG report. The explanatory variables are used to explain the level of cost incurred by each LDC. Cost that is not explained by the variables is deemed to be due to management performance.

3. Benchmarking Data

The source of the cost and output data used in the calculations is from the distributors as reported in RRR filings. The study assumes that the data as reported by the distributors conforms to guidelines described in the Accounting Procedures Handbook and other instructions contained within the RRR filing system. It is also assumed that the LDCs have taken ownership

⁴ Available on the OEB website in the file "PEG_Memorandum_OEB_on_corrections_20131220.pdf"+



Table 1

Calculation of 2013 Total Cost

Variable	Reference	Formula	Source
Total Cost		= OM&A + Capital Cost	Formula
OM&A		= A+B+C+D+E+F+G+I+J	Formula
2013 Operation	A		RRR
2013 Maintenance	B		RRR
2013 Billing and Collection	C		RRR
2013 Community Relations	D		RRR
2013 Administrative and General Expenses	E		RRR
2013 Insurance Expense	F		RRR
2013 Advertising Expenses	G		RRR
Adjustments to OM&A			
2013 Smart Meter	H	Not Applicable for 2013	OEB Staff
2013 HV Adjustment	I		RRR
2013 LV Adjustment	J		Hydro One Networks
Capital			
2012 Asset Price Index	K		PEG Report Working Papers
2012 Capital Price	L		PEG Report Working Papers
2012 Capital Quantity	M		PEG Report Working Papers
2012 Capital cost	N		PEG Report Working Papers
2013 Asset Price Index	O	=K x (EUCPI 2013 / EUCPI 2012)	Formula, Statistics Canada
2013 Capital Additions	P		RRR
2013 HV Capital Additions	Q		RRR
2013 Quantity of Capital Additions	R	=(P-Q) / O	Formula
Depreciation Rate	S	Fixed at 4.59% for All Years	PEG Report
2013 Capital Quantity	T	= M - S x M + R	Formula
2013 Rate of Return	U	= 4 months @ 5.91 + 8 months @ 5.98 = 5.96	OEB Staff
2013 Capital Price	V	=U x K + S x O	Formula
2013 Capital Cost	W	= V x T	Formula

of the data provided to the Board and significant revisions are not anticipated.⁵ The source of the input price data was Statistics Canada. The input price indexes used were the same as those used in PEG's original study.

The update was done in the same manner as the original work with a two exceptions. The first is that the Board has improved the quality of the capital additions data requested from the distributors. PEG has accordingly relied upon these newly-available capital additions data instead of inferring these data from changes in gross plant⁶. The second exception is related to the treatment of deferred smart meter OM&A expenses. In the previous report, an adjustment was made for the estimated amount of amortization that was included in the reported OM&A expenses as a result of clearing amounts from account 1555. Board staff has advised that due to improved reporting requirements, this adjustment is no longer necessary.

Table One describes the calculation of total cost. Table Two shows each distributor's growth in total cost from 2012 to 2013. As can be seen, the majority of distributors had cost growth or cost reductions in 2013 of 5% or less. All but five showed changes in within 10% of 2012 values. On average, the growth in cost was 2.6%, median cost growth was slightly higher at 2.9%. OM&A cost grew by an average of 6.0% while capital cost did not grow on average.

The econometric model estimates LDCs' costs as a function of distributor output, input price growth, and other business condition variables beyond management control. It will also produce a prediction of the level of cost consistent with these business conditions and thus

⁵ The Ontario Energy Board (the "Board") released the Report of the Board on Scorecard (EB-2010-0379) on March 5, 2014 (the "Scorecard Report") states that: *'While the Board will create consistent Scorecard reports for distributors, ownership of the data and Scorecard resides with the distributor.'*

⁶ This improvement in data quality also extends to the collection of smart meter capital additions. The previous study estimated capital additions for distribution capital exclusive of meters for the period 2006-2012 in order to be able to isolate the accounting treatment of smart meters. The capital expenditures on smart meters were gathered for each company via a supplemental data request. These capital expenditures were then used as a proxy for capital additions and added to the total. Board staff have reviewed the filing requirements and have determined that the 2013 additions reported by the companies should be suitable for use in benchmarking. Therefore, additional data collection of smart meter cost is no longer necessary.



Table 2

Total Cost by Distributor: 2012 vs. 2013

	OM&A Cost			Capital Cost			Total Cost		
	2012	2013	Percent Change	2012	2013	Percent Change	2012	2013	Percent Change
Algoma Power Inc.	9,344,954	10,672,392	13.3%	11,637,041	12,061,469	3.6%	20,981,995	22,733,861	8.0%
Atikokan Hydro Inc.	1,276,679	1,031,675	-21.3%	477,698	479,889	0.5%	1,754,377	1,511,565	-14.9%
Bluewater Power Distribution Corporation	10,898,384	11,982,293	9.5%	11,463,901	11,260,638	-1.8%	22,362,285	23,242,931	3.9%
Brant County Power Inc.	4,034,570	3,899,113	-3.4%	3,362,550	3,307,373	-1.7%	7,397,120	7,206,486	-2.6%
Brantford Power Inc.	7,799,196	8,727,540	11.2%	11,178,510	10,801,397	-3.4%	18,977,706	19,528,936	2.9%
Burlington Hydro Inc.	15,294,577	16,773,837	9.2%	23,080,181	22,349,707	-3.2%	38,374,757	39,123,544	1.9%
Cambridge And North Dumfries Hydro Inc.	13,013,048	14,096,634	8.0%	17,804,176	18,493,432	3.8%	30,817,223	32,590,066	5.6%
Canadian Niagara Power Inc.	7,763,192	8,474,686	8.8%	11,533,897	12,266,383	6.2%	19,297,089	20,741,069	7.2%
Centre Wellington Hydro Ltd.	2,177,203	2,048,511	-6.1%	1,802,203	2,069,458	13.8%	3,979,406	4,117,969	3.4%
Chapleau Public Utilities Corporation	631,919	629,802	-0.3%	188,477	184,934	-1.9%	820,396	814,736	-0.7%
Collus Power Corporation	4,546,539	4,438,351	-2.4%	3,802,246	3,693,997	-2.9%	8,348,785	8,132,348	-2.6%
Cooperative Hydro Embrun Inc.	527,731	634,625	18.4%	513,689	480,314	-6.7%	1,041,420	1,114,938	6.8%
E.L.K. Energy Inc.	2,301,329	2,251,429	-2.2%	2,490,380	2,351,659	-5.7%	4,791,709	4,603,088	-4.0%
Enersource Hydro Mississauga Inc.	50,243,869	52,980,754	5.3%	86,084,985	85,379,945	-0.8%	136,328,854	138,360,699	1.5%
Entegrus Powerlines	7,989,410	9,380,758	16.1%	11,923,935	12,062,450	1.2%	19,913,345	21,443,208	7.4%
Enwin Utilities Ltd.	25,470,629	21,511,933	-16.9%	34,865,142	34,602,624	-0.8%	60,335,771	56,114,557	-7.3%
Erie Thames Powerlines Corporation	4,853,651	5,504,432	12.6%	5,556,482	5,546,493	-0.2%	10,410,133	11,050,924	6.0%
Espanola Regional Hydro Distribution Corporation	1,305,451	1,295,367	-0.8%	738,721	725,251	-1.8%	2,044,172	2,020,618	-1.2%
Essex Powerlines Corporation	6,034,095	5,885,995	-2.5%	7,787,166	7,807,709	0.3%	13,821,261	13,693,704	-0.9%
Festival Hydro Inc.	4,528,911	4,923,387	8.4%	7,745,876	7,739,859	-0.1%	12,274,788	12,663,246	3.1%
Fort Frances Power Corporation	1,519,108	1,428,272	-6.2%	888,315	869,730	-2.1%	2,407,423	2,298,002	-4.7%
Greater Sudbury Hydro Inc.	12,803,057	11,080,580	-14.4%	15,543,973	15,268,858	-1.8%	28,347,030	26,349,437	-7.3%
Grimsby Power Incorporated	2,862,102	2,653,353	-7.6%	3,090,197	3,043,922	-1.5%	5,952,300	5,697,275	-4.4%
Guelph Hydro Electric Systems Inc.	13,183,392	14,769,960	11.4%	17,068,444	17,048,266	-0.1%	30,251,836	31,818,226	5.0%
Haldimand County Hydro Inc.	8,017,287	7,405,150	-7.9%	6,724,771	7,053,403	4.8%	14,742,058	14,458,553	-1.9%
Halton Hills Hydro Inc.	5,536,317	4,821,336	-13.8%	8,747,736	8,973,989	2.6%	14,284,052	13,795,325	-3.5%
Hearst Power Distribution Company Limited	823,872	830,789	0.8%	341,018	323,871	-5.2%	1,164,890	1,154,661	-0.9%
Horizon Utilities Corporation	46,250,267	53,770,377	15.1%	65,205,021	65,449,395	0.4%	111,455,288	119,219,771	6.7%
Hydro 2000 Inc.	488,455	504,541	3.2%	150,312	143,051	-5.0%	638,767	647,592	1.4%
Hydro Hawkesbury Inc.	964,306	1,084,232	11.7%	496,545	482,818	-2.8%	1,460,851	1,567,050	7.0%
Hydro One Brampton Networks Inc.	19,523,282	22,922,932	16.1%	61,432,767	62,611,816	1.9%	80,956,049	85,534,748	5.5%
Hydro One Networks Inc.	509,039,133	561,763,830	9.9%	762,026,378	714,915,315	-6.4%	1,271,065,511	1,276,679,145	0.4%
Hydro Ottawa Limited	69,443,905	70,831,893	2.0%	106,561,196	111,356,553	4.4%	176,005,102	182,188,446	3.5%
Innisfil Hydro Distribution Systems Limited	4,715,318	4,983,184	5.5%	6,122,720	6,251,667	2.1%	10,838,037	11,234,850	3.6%
Kenora Hydro Electric Corporation Ltd.	1,805,783	1,854,498	2.7%	1,126,235	1,105,187	-1.9%	2,932,019	2,959,685	0.9%
Kingston Hydro Corporation	5,873,203	6,643,269	12.3%	7,322,822	7,354,110	0.4%	13,196,025	13,997,379	5.9%
Kitchener	13,712,945	15,004,498	9.0%	26,337,710	26,935,883	2.2%	40,050,655	41,940,381	4.6%
Lakefront Utilities Inc.	2,112,426	2,511,656	17.3%	2,085,756	2,068,176	-0.8%	4,198,182	4,579,831	8.7%
Lakeland Power Distribution Ltd.	3,094,802	3,727,137	18.6%	3,123,894	3,105,555	-0.6%	6,218,697	6,832,692	9.4%
London Hydro Inc.	29,512,195	30,754,942	4.1%	39,793,289	39,627,172	-0.4%	69,305,485	70,382,114	1.5%
Midland Power Utility Corporation	2,282,499	2,235,312	-2.1%	2,414,878	2,405,395	-0.4%	4,697,377	4,640,707	-1.2%
Milton Hydro Distribution Inc.	6,718,637	8,382,166	22.1%	14,087,319	13,885,854	-1.4%	20,805,956	22,268,020	6.8%

Table 2

Total Cost by Distributor: 2012 vs. 2013

	OM&A Cost			Capital Cost			Total Cost		
	2012	2013	Percent Change	2012	2013	Percent Change	2012	2013	Percent Change
Newmarket	6,631,888	7,255,412	9.0%	11,530,459	11,542,366	0.1%	18,162,347	18,797,778	3.4%
Niagara Peninsula Energy Inc.	14,194,450	13,580,949	-4.4%	20,816,934	20,834,453	0.1%	35,011,383	34,415,402	-1.7%
Niagara-On-The-Lake Hydro Inc.	1,956,396	2,146,011	9.3%	3,928,108	3,890,131	-1.0%	5,884,503	6,036,142	2.5%
Norfolk Power Distribution Inc.	5,957,976	5,932,696	-0.4%	7,508,848	7,396,521	-1.5%	13,466,824	13,329,218	-1.0%
North Bay Hydro Distribution Limited	5,223,313	5,533,893	5.8%	9,119,327	9,174,129	0.6%	14,342,640	14,708,022	2.5%
Northern Ontario Wires Inc.	2,463,137	2,685,165	8.6%	1,342,023	1,484,059	10.1%	3,805,160	4,169,224	9.1%
Oakville Hydro Electricity Distribution Inc.	13,122,738	16,795,534	24.7%	31,424,569	30,499,177	-3.0%	44,547,307	47,294,711	6.0%
Orangeville Hydro Limited	3,031,389	3,315,703	9.0%	3,417,045	3,325,594	-2.7%	6,448,434	6,641,298	2.9%
Orillia Power Distribution Corporation	4,587,513	4,440,795	-3.3%	3,207,920	3,370,879	5.0%	7,795,433	7,811,673	0.2%
Oshawa PUC Networks Inc.	10,665,324	10,496,484	-1.6%	16,555,731	16,742,890	1.1%	27,221,055	27,239,374	0.1%
Ottawa River Power Corporation	2,683,611	3,114,733	14.9%	2,314,816	2,297,662	-0.7%	4,998,427	5,412,395	8.0%
Parry Sound Power Corporation	1,362,933	1,616,081	17.0%	1,067,975	1,170,226	9.1%	2,430,908	2,786,307	13.6%
Peterborough Distribution Incorporated	6,408,729	7,788,114	19.5%	12,682,146	12,364,177	-2.5%	19,090,875	20,152,291	5.4%
Powerstream Inc.	72,205,853	77,277,917	6.8%	147,329,585	149,127,719	1.2%	219,535,438	226,405,635	3.1%
PUC Distribution Inc.	9,300,318	11,448,896	20.8%	11,039,503	11,484,981	4.0%	20,339,820	22,933,877	12.0%
Renfrew Hydro Inc.	1,193,548	1,238,889	3.7%	1,170,325	1,130,662	-3.4%	2,363,873	2,369,550	0.2%
Rideau St. Lawrence Distribution Inc.	1,743,359	1,830,016	4.9%	1,051,280	1,035,425	-1.5%	2,794,639	2,865,441	2.5%
Sioux Lookout Hydro Inc.	1,382,139	1,383,941	0.1%	861,423	836,234	-3.0%	2,243,561	2,220,174	-1.0%
St. Thomas Energy Inc.	4,701,996	3,817,984	-20.8%	4,747,094	4,635,216	-2.4%	9,449,090	8,453,200	-11.1%
Thunder Bay Hydro Electricity Distribution Inc.	12,111,748	13,010,456	7.2%	16,272,496	16,336,816	0.4%	28,384,244	29,347,271	3.3%
Tillsonburg Hydro Inc.	2,366,184	2,971,581	22.8%	2,157,231	2,078,980	-3.7%	4,523,415	5,050,561	11.0%
Toronto Hydro-Electric System Limited	211,458,815	232,504,073	9.5%	435,592,634	446,117,008	2.4%	647,051,449	678,621,081	4.8%
Veridian Connections Inc.	24,873,631	24,791,293	-0.3%	38,871,421	36,716,863	-5.7%	63,745,052	61,508,156	-3.6%
Wasaga Distribution Inc.	2,626,599	2,710,686	3.2%	2,471,818	2,510,806	1.6%	5,098,417	5,221,492	2.4%
Waterloo North Hydro Inc.	9,445,450	12,543,732	28.4%	26,490,219	26,910,118	1.6%	35,935,669	39,453,850	9.3%
Welland Hydro-Electric System Corp.	5,879,790	5,889,642	0.2%	4,755,958	4,653,232	-2.2%	10,635,748	10,542,875	-0.9%
Wellington North Power Inc.	1,524,561	1,724,131	12.3%	1,176,698	1,177,200	0.0%	2,701,259	2,901,330	7.1%
West Coast Huron Energy Inc.	1,660,820	1,830,008	9.7%	1,137,326	1,253,215	9.7%	2,798,146	3,083,223	9.7%
Westario Power Inc.	4,568,604	5,723,054	22.5%	6,900,093	6,774,353	-1.8%	11,468,698	12,497,407	8.6%
Whitby Hydro Electric Corporation	8,762,358	10,650,328	19.5%	15,802,170	15,817,326	0.1%	24,564,528	26,467,655	7.5%
Woodstock Hydro Services Inc.	3,717,435	4,080,997	9.3%	7,452,651	7,394,128	-0.8%	11,170,086	11,475,125	2.7%
Average			6.06%			-0.03%			2.60%
Median			8.00%			-0.59%			2.95%

“explain” some of the observed cost level. As described in the PEG benchmarking report, changes not accounted for by these factors are deemed to be due to management performance. The parameter estimates measure the cost impact of the different business conditions and are presented on Table 16 of the PEG benchmarking report.

The first of the cost drivers is output quantity. The model uses three measures for the quantity of distributor output. The first is the number of customers served and the second is kWh delivered. The third is a proxy for the capacity of the distribution system. The capacity variable is described in the PEG report and is equal to the largest peak load experienced as of the current year of data. For example, the 2012 value for the capacity variable is equal to largest reported system summer or winter kW in all the years 2002-2012. Therefore, for 2013, this capacity variable only increased if the distributor’s kW demand in that year exceeded kW demand in every year between 2002 and 2012. Of the three output variables, the model estimates that the number of customers has the largest impact on cost, followed by the system capacity variable. The kWh delivered was the least important of the output variables. For the average company, the number of customers was found to be a more important cost driver than the other two combined. For each 1% change in number of customers, cost was estimated to change by 0.44%.

The second group of cost drivers were input prices for capital and OM&A. For the average company, the cost impact of changes in the capital price was found to be almost twice as important as that for OM&A. For every 1% change in capital price, the impact on total cost was about 0.63%. The corresponding impact for changes in the OM&A price was 0.37%. The relevant indexes were updated to include 2013 data. For the OM&A price, the growth in average weekly earnings and that for the GDP price index for final domestic demand (“GDPIPI FDD”) were calculated. The 2013 growth in the OM&A price index is calculated as 70% times average weekly earnings growth plus 30% times GDPIPI FDD growth. The 2012 values for the OM&A price index from the previous report were escalated by the growth that occurred in 2013. The capital price calculation is based upon an asset price index, an economic depreciation rate, and a rate of return. The depreciation rate is fixed at 4.59% consistent with the previous work. The rate of return is a weighted average of the rates for return on equity, long term debt, and short term debt as per the OEB. Because these values are available for January and May of 2013, a weighted average was taken of the two values. The weight given to the January value (4/12)



assumes that the first value was in effect from January 1 to April 30. The weight given to the May (8/12) assumes that it was in effect starting May 1. The asset price index was the Electric Utility Construction Price Index as calculated by Statistics Canada. The formula used to update the capital price index is shown on Table One.

The last group of cost drivers consists of other business condition variables. The first was the percentage of customers added over the last ten years. The second was the average km of distribution line. In each case these variables were updated to include 2013 data. For each 1% change in line length, total cost was estimated to increase by 0.29%. The model also contains a time trend that accounts for changes in cost over time that are not accounted for by the other cost drivers. This variable estimates that cost should rise by 1.7% per year for reasons not identified by other variables in the model.

4. Benchmarking Results and Updated Stretch Factors

Table Three presents benchmarking results for each distributor. The first column contains the three year, 2010-2012 average difference between actual and predicted costs from the December 2013 PEG Memorandum. The next column presents the same results for the year 2013. Most companies had 2013 benchmarking results within 5% of their average, measured benchmarking performance in 2010-2012. All but six distributors had cost performance within 10% of their 2010-2012 average results.

The third column presents the 2011-2013 average benchmarking results for all distributors. All but four distributors had average cost performance that changed by less than 5%. Average 2011-2013 performance deteriorated by 0.7% relative to 2010-2012 levels. This decline in average performance is due to the exclusion of 2010 from the three year average because average performance in 2010 was superior to that of 2011-2012.

Updated stretch factors are assigned based on a three-year average of actual less predicted cost over the 2011-2013 period. As discussed in the Board Report, distributors that averaged 25% or more below cost received the lowest stretch factor of 0%. Those that averaged between 10% and 25% below cost received a stretch factor of 0.15%. Those within 10% of predicted cost received a stretch factor of 0.30%. Those distributors that had cost in excess of 10% to 25% of



Table 3

Summary of Benchmarking Results

	Actual Cost less Predicted Cost			Difference from 2010- 2012
	2010-2012 Final Results	2013	2011-2013	
Algoma Power Inc.	65.5%	71.1%	68.5%	3.0%
Atikokan Hydro Inc.	18.5%	12.0%	17.5%	-1.0%
Bluewater Power Distribution Corporation	1.6%	5.8%	4.6%	3.0%
Brant County Power Inc.	16.5%	5.0%	13.0%	-3.5%
Brantford Power Inc.	2.0%	0.5%	0.9%	-1.1%
Burlington Hydro Inc.	-7.9%	-7.9%	-8.0%	-0.1%
Cambridge And North Dumfries Hydro Inc.	-7.0%	0.0%	-3.7%	3.4%
Canadian Niagara Power Inc.	14.0%	13.9%	13.2%	-0.8%
Centre Wellington Hydro Ltd.	-4.4%	0.0%	-1.5%	2.9%
Chapleau Public Utilities Corporation	18.8%	20.7%	19.8%	1.0%
Collus Power Corporation	-6.3%	-12.5%	-7.7%	-1.5%
Cooperative Hydro Embrun Inc.	-20.9%	-20.1%	-21.2%	-0.3%
E.L.K. Energy Inc.	-26.6%	-33.2%	-28.3%	-1.7%
Enersource Hydro Mississauga Inc.	-11.7%	-11.3%	-12.3%	-0.6%
Entegrus Powerlines	-12.5%	-12.6%	-12.3%	0.2%
Enwin Utilities Ltd.	19.5%	10.0%	16.9%	-2.6%
Erie Thames Powerlines Corporation	11.1%	7.9%	8.7%	-2.3%
Espanola Regional Hydro Distribution Corporation	-20.0%	-19.3%	-18.9%	1.1%
Essex Powerlines Corporation	-15.5%	-17.5%	-15.7%	-0.2%
Festival Hydro Inc.	19.6%	19.5%	19.2%	-0.3%
Fort Frances Power Corporation	12.3%	6.5%	9.6%	-2.8%
Greater Sudbury Hydro Inc.	9.5%	4.9%	11.9%	2.4%
Grimsby Power Incorporated	-17.1%	-17.4%	-15.2%	1.9%
Guelph Hydro Electric Systems Inc.	8.3%	-0.1%	4.2%	-4.2%
Haldimand County Hydro Inc.	-23.5%	-23.8%	-22.2%	1.3%
Halton Hills Hydro Inc.	-26.5%	-36.2%	-29.5%	-3.0%

Table 3

Summary of Benchmarking Results

	Actual Cost less Predicted Cost			Difference from 2010- 2012
	2010-2012 Final Results	2013	2011-2013	
Hearst Power Distribution Company Limited	-28.3%	-33.1%	-30.6%	-2.3%
Horizon Utilities Corporation	-11.2%	-5.7%	-8.8%	2.4%
Hydro 2000 Inc.	-9.3%	-1.0%	-4.7%	4.6%
Hydro Hawkesbury Inc.	-59.0%	-51.2%	-55.5%	3.5%
Hydro One Brampton Networks Inc.	-7.4%	-6.9%	-7.8%	-0.4%
Hydro One Networks Inc.	58.2%	27.4%	47.8%	-10.4%
Hydro Ottawa Limited	1.7%	8.2%	4.5%	2.8%
Innisfil Hydro Distribution Systems Limited	-5.2%	-3.0%	-3.9%	1.3%
Kenora Hydro Electric Corporation Ltd.	-7.1%	-10.5%	-6.8%	0.3%
Kingston Hydro Corporation	1.6%	3.7%	2.8%	1.2%
Kitchener	-22.2%	-19.8%	-21.1%	1.0%
Lakefront Utilities Inc.	-15.3%	-7.6%	-12.9%	2.4%
Lakeland Power Distribution Ltd.	-10.4%	-6.5%	-10.05%	0.3%
London Hydro Inc.	-12.7%	-11.2%	-10.8%	1.9%
Midland Power Utility Corporation	17.7%	18.1%	18.2%	0.5%
Milton Hydro Distribution Inc.	-14.9%	-6.6%	-15.7%	-0.8%
Newmarket	-18.3%	-19.8%	-20.1%	-1.7%
Niagara Peninsula Energy Inc.	6.9%	0.8%	5.4%	-1.5%
Niagara-On-The-Lake Hydro Inc.	5.6%	-1.0%	2.7%	-2.9%
Norfolk Power Distribution Inc.	0.5%	1.1%	1.5%	1.0%
North Bay Hydro Distribution Limited	5.0%	5.2%	5.5%	0.5%
Northern Ontario Wires Inc.	-33.3%	-21.4%	-27.6%	5.7%
Oakville Hydro Electricity Distribution Inc.	10.2%	13.2%	12.0%	1.8%
Orangeville Hydro Limited	-0.1%	-0.2%	0.7%	0.8%
Orillia Power Distribution Corporation	-3.1%	-4.9%	-3.5%	-0.5%
Oshawa PUC Networks Inc.	-18.1%	-17.6%	-16.7%	1.4%

Table 3

Summary of Benchmarking Results

	Actual Cost less Predicted Cost			Difference from 2010- 2012
	2010-2012 Final Results	2013	2011-2013	
Ottawa River Power Corporation	-0.1%	4.3%	2.3%	2.4%
Parry Sound Power Corporation	3.9%	14.1%	7.0%	3.1%
Peterborough Distribution Incorporated	14.3%	14.5%	14.4%	0.2%
Powerstream Inc.	-4.2%	2.2%	-1.0%	3.2%
PUC Distribution Inc.	-0.1%	22.6%	10.2%	10.4%
Renfrew Hydro Inc.	17.3%	15.5%	17.4%	0.1%
Rideau St. Lawrence Distribution Inc.	-10.4%	-7.3%	-9.3%	1.1%
Sioux Lookout Hydro Inc.	2.1%	2.9%	2.9%	0.8%
St. Thomas Energy Inc.	-1.4%	-0.5%	0.6%	2.0%
Thunder Bay Hydro Electricity Distribution Inc.	4.9%	8.1%	4.4%	-0.5%
Tillsonburg Hydro Inc.	12.2%	19.3%	14.1%	1.9%
Toronto Hydro-Electric System Limited	44.8%	48.3%	47.0%	2.2%
Veridian Connections Inc.	-2.3%	-4.8%	-2.3%	-0.1%
Wasaga Distribution Inc.	-43.6%	-42.1%	-42.1%	1.6%
Waterloo North Hydro Inc.	2.5%	10.1%	7.0%	4.4%
Welland Hydro-Electric System Corp.	-15.4%	-15.3%	-14.0%	1.4%
Wellington North Power Inc.	12.7%	17.5%	16.1%	3.4%
West Coast Huron Energy Inc.	21.7%	41.2%	30.7%	9.0%
Westario Power Inc.	-1.5%	2.0%	0.2%	1.7%
Whitby Hydro Electric Corporation	-3.2%	-2.2%	-4.1%	-0.9%
Woodstock Hydro Services Inc.	31.8%	28.1%	30.0%	-1.8%
Average	-0.89%	-0.08%	-0.17%	0.73%

that predicted received a stretch factor of 0.45%. The few distributors that had cost in excess of 25% were assigned the highest stretch factor of 0.60%.

Table Four presents a summary of previous and updated performance and stretch factors. The stretch factors for most companies were not influenced by the 2013 update. Seven companies did have different stretch factors and they are highlighted in bold type on the table. Of those companies that have new stretch factors, six have increased and two have decreased. Of the seven changes, five had performance changes of 3% or less. Table Five presents the 2013 stretch factor assignments in the format of Appendix D of the Board report.



Table 4

Summary of Stretch Factor Assignments

	2010-2012		2011-2013		Change in Stretch Factor
	Benchmarking Performance	Stretch Factor	Benchmarking Performance	Stretch Factor	
Algoma Power Inc.	65.5%	0.60	68.5%	0.60	NO
Atikokan Hydro Inc.	18.5%	0.45	17.5%	0.45	NO
Bluewater Power Distribution Corporation	1.6%	0.30	4.6%	0.30	NO
Brant County Power Inc.	16.5%	0.45	13.0%	0.45	NO
Brantford Power Inc.	2.0%	0.30	0.9%	0.30	NO
Burlington Hydro Inc.	-7.9%	0.30	-8.0%	0.30	NO
Cambridge And North Dumfries Hydro Inc.	-7.0%	0.30	-3.7%	0.30	NO
Canadian Niagara Power Inc.	14.0%	0.45	13.2%	0.45	NO
Centre Wellington Hydro Ltd.	-4.4%	0.30	-1.5%	0.30	NO
Chapleau Public Utilities Corporation	18.8%	0.45	19.8%	0.45	NO
Collus Power Corporation	-6.3%	0.30	-7.7%	0.30	NO
Cooperative Hydro Embrun Inc.	-20.9%	0.15	-21.2%	0.15	NO
E.L.K. Energy Inc.	-26.6%	0.00	-28.3%	0.00	NO
Enersource Hydro Mississauga Inc.	-11.7%	0.15	-12.3%	0.15	NO
Entegrus Powerlines	-12.5%	0.15	-12.3%	0.15	NO
Enwin Utilities Ltd.	19.5%	0.45	16.9%	0.45	NO
Erie Thames Powerlines Corporation	11.1%	0.45	8.7%	0.30	YES
Espanola Regional Hydro Distribution Corporation	-20.0%	0.15	-18.9%	0.15	NO
Essex Powerlines Corporation	-15.5%	0.15	-15.7%	0.15	NO
Festival Hydro Inc.	19.6%	0.45	19.2%	0.45	NO
Fort Frances Power Corporation	12.3%	0.45	9.6%	0.30	YES
Greater Sudbury Hydro Inc.	9.5%	0.30	11.9%	0.45	YES
Grimsby Power Incorporated	-17.1%	0.15	-15.2%	0.15	NO
Guelph Hydro Electric Systems Inc.	8.3%	0.30	4.2%	0.30	NO
Haldimand County Hydro Inc.	-23.5%	0.15	-22.2%	0.15	NO
Halton Hills Hydro Inc.	-26.5%	0.00	-29.5%	0.00	NO
Hearst Power Distribution Company Limited	-28.3%	0.00	-30.6%	0.00	NO
Horizon Utilities Corporation	-11.2%	0.15	-8.8%	0.30	YES
Hydro 2000 Inc.	-9.3%	0.30	-4.7%	0.30	NO
Hydro Hawkesbury Inc.	-59.0%	0.00	-55.5%	0.00	NO

Table 4

Summary of Stretch Factor Assignments

	2010-2012		2011-2013		Change in Stretch Factor
	Benchmarking Performance	Stretch Factor	Benchmarking Performance	Stretch Factor	
Hydro One Brampton Networks Inc.	-7.4%	0.30	-7.8%	0.30	NO
Hydro One Networks Inc.	58.2%	0.60	47.8%	0.60	NO
Hydro Ottawa Limited	1.7%	0.30	4.5%	0.30	NO
Innisfil Hydro Distribution Systems Limited	-5.2%	0.30	-3.9%	0.30	NO
Kenora Hydro Electric Corporation Ltd.	-7.1%	0.30	-6.8%	0.30	NO
Kingston Hydro Corporation	1.6%	0.30	2.8%	0.30	NO
Kitchener	-22.2%	0.15	-21.1%	0.15	NO
Lakefront Utilities Inc.	-15.3%	0.15	-12.9%	0.15	NO
Lakeland Power Distribution Ltd.	-10.4%	0.15	-10.1%	0.15	NO
London Hydro Inc.	-12.7%	0.15	-10.8%	0.15	NO
Midland Power Utility Corporation	17.7%	0.45	18.2%	0.45	NO
Milton Hydro Distribution Inc.	-14.9%	0.15	-15.7%	0.15	NO
Newmarket	-18.3%	0.15	-20.1%	0.15	NO
Niagara Peninsula Energy Inc.	6.9%	0.30	5.4%	0.30	NO
Niagara-On-The-Lake Hydro Inc.	5.6%	0.30	2.7%	0.30	NO
Norfolk Power Distribution Inc.	0.5%	0.30	1.5%	0.30	NO
North Bay Hydro Distribution Limited	5.0%	0.30	5.5%	0.30	NO
Northern Ontario Wires Inc.	-33.3%	0.00	-27.6%	0.00	NO
Oakville Hydro Electricity Distribution Inc.	10.2%	0.45	12.0%	0.45	NO
Orangeville Hydro Limited	-0.1%	0.30	0.7%	0.30	NO
Orillia Power Distribution Corporation	-3.1%	0.30	-3.5%	0.30	NO
Oshawa PUC Networks Inc.	-18.1%	0.15	-16.7%	0.15	NO
Ottawa River Power Corporation	-0.1%	0.30	2.3%	0.30	NO
Parry Sound Power Corporation	3.9%	0.30	7.0%	0.30	NO
Peterborough Distribution Incorporated	14.3%	0.45	14.4%	0.45	NO
Powerstream Inc.	-4.2%	0.30	-1.0%	0.30	NO
PUC Distribution Inc.	-0.1%	0.30	10.2%	0.45	YES
Renfrew Hydro Inc.	17.3%	0.45	17.4%	0.45	NO
Rideau St. Lawrence Distribution Inc.	-10.4%	0.15	-9.3%	0.30	YES
Sioux Lookout Hydro Inc.	2.1%	0.30	2.9%	0.30	NO

Table 4

Summary of Stretch Factor Assignments

	2010-2012		2011-2013		Change in Stretch Factor
	Benchmarking Performance	Stretch Factor	Benchmarking Performance	Stretch Factor	
St. Thomas Energy Inc.	-1.4%	0.30	0.6%	0.30	NO
Thunder Bay Hydro Electricity Distribution Inc.	4.9%	0.30	4.4%	0.30	NO
Tillsonburg Hydro Inc.	12.2%	0.45	14.1%	0.45	NO
Toronto Hydro-Electric System Limited	44.8%	0.60	47.0%	0.60	NO
Veridian Connections Inc.	-2.3%	0.30	-2.3%	0.30	NO
Wasaga Distribution Inc.	-43.6%	0.00	-42.1%	0.00	NO
Waterloo North Hydro Inc.	2.5%	0.30	7.0%	0.30	NO
Welland Hydro-Electric System Corp.	-15.4%	0.15	-14.0%	0.15	NO
Wellington North Power Inc.	12.7%	0.45	16.1%	0.45	NO
West Coast Huron Energy Inc.	21.7%	0.45	30.7%	0.60	YES
Westario Power Inc.	-1.5%	0.30	0.2%	0.30	NO
Whitby Hydro Electric Corporation	-3.2%	0.30	-4.1%	0.30	NO
Woodstock Hydro Services Inc.	31.8%	0.60	30.0%	0.60	NO

Table 5

Stretch Factor Assignments by Group

Group I	Group II	Group III	Group IV	Group V
Stretch Factor = 0%	Stretch Factor = 0.15%	Stretch Factor = 0.30%	Stretch Factor = 0.45%	Stretch Factor = 0.60%
E.L.K. Energy Inc.	Cooperative Hydro Embrun Inc.	Bluewater Power Distribution Corporation	Atikokan Hydro Inc.	Algoma Power Inc.
Halton Hills Hydro Inc.	Enerource Hydro Mississauga Inc.	Brantford Power Inc.	Brant County Power Inc.	Hydro One Networks Inc.
Hearst Power Distribution Company Limited	Entegrus Powerlines	Burlington Hydro Inc.	Canadian Niagara Power Inc.	Toronto Hydro-Electric System Limited
Hydro Hawkesbury Inc.	Espanola Regional Hydro Distribution Corporation	Cambridge And North Dumfries Hydro Inc.	Chapleau Public Utilities Corporation	West Coast Huron Energy Inc.
Northern Ontario Wires Inc.	Essex Powerlines Corporation	Centre Wellington Hydro Ltd.	Enwin Utilities Ltd.	Woodstock Hydro Services Inc.
Wasaga Distribution Inc.	Grimsby Power Incorporated	Collus Power Corporation	Festival Hydro Inc.	
	Haldimand County Hydro Inc.	Erie Thames Powerlines Corporation	Greater Sudbury Hydro Inc.	
	Kitchener	Fort Frances Power Corporation	Midland Power Utility Corporation	
	Lakefront Utilities Inc.	Guelph Hydro Electric Systems Inc.	Oakville Hydro Electricity Distribution Inc.	
	Lakeland Power Distribution Ltd.	Horizon Utilities Corporation	Peterborough Distribution Incorporated	
	London Hydro Inc.	Hydro 2000 Inc.	PUC Distribution Inc.	
	Milton Hydro Distribution Inc.	Hydro One Brampton Networks Inc.	Renfrew Hydro Inc.	
	Newmarket	Hydro Ottawa Limited	Tillsonburg Hydro Inc.	
	Oshawa PUC Networks Inc.	Innisfil Hydro Distribution Systems Limited	Wellington North Power Inc.	
	Welland Hydro-Electric System Corp.	Kenora Hydro Electric Corporation Ltd.		
		Kingston Hydro Corporation		
		Niagara Peninsula Energy Inc.		
		Niagara-On-The-Lake Hydro Inc.		
		Norfolk Power Distribution Inc.		
		North Bay Hydro Distribution Limited		
		Orangeville Hydro Limited		
		Orillia Power Distribution Corporation		
		Ottawa River Power Corporation		
		Parry Sound Power Corporation		
		Powerstream Inc.		
		Rideau St. Lawrence Distribution Inc.		
		Sioux Lookout Hydro Inc.		
		St. Thomas Energy Inc.		
		Thunder Bay Hydro Electricity Distribution Inc.		
		Veridian Connections Inc.		
		Waterloo North Hydro Inc.		
		Westario Power Inc.		
		Whitby Hydro Electric Corporation		