

# LakelandPower

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October 1, 2014

Ontario Energy Board  
P.O. Box 2319  
27th Floor, 2300 Yonge Street  
Toronto, Ontario  
M4P 1E4  
Attention: Ms. K. Walli, Board Secretary

**Re: Lakeland Power Distribution Ltd. (LPDL) 2015 IRM4 Electricity  
Distribution Rate Application,  
OEB File No. EB-2014-0091**

Dear Ms. K. Walli:

Please find accompanying this letter Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective effective May 1, 2015, updated 2015 IRM Rate Generator (incorporates Tax sharing as well as RTSR)

Should there be any questions, please contact me at the number above.

Respectfully Submitted,



Margaret Maw  
Chief Financial Officer  
Lakeland Power Distribution Ltd.

## **MANAGER'S SUMMARY**

### **1. Update**

After a teleconference with Board staff on September 30, the 2015 Rate Generator model for Lakeland was updated to reflect corrections identified by Board staff.

#### **Lakeland Application**

As discussed with Board staff, the following items have been updated:

1. Please update the continuity schedule to correct for errors and ensure the numbers match to prior board decisions
2. Sheet 6 – ensure that columns I through M are completed to ensure balances in 1595 are disposed of properly.
3. Sheet 9, I22 – incorrect variable rate – please update
4. Sheet 11 – update green cells to ensure they match the RRWF in your last CoS. As well, ensure that the tax credit cell at the top of the sheet is filled in.
5. Update values on sheet 14 to ensure they are not loss adjusted.
6. Sheet 15 – cells I79 to I91 don't apply for 2015. Please over-ride the numbers with 0.

In addition, the Cohort was changed from III to II as per July 2014, PEG Report to the Ontario Energy Board.

These changes resulted in a Group 1 disposal below the threshold test. As such, Lakeland will not be applying for disposition of its Group 1 accounts

nor 1595 (2011 & 2012) accounts at this time. Lakeland also does not have a Shared Tax Saving amount that would generate any rate rider as the total is \$2, a rounding difference.

The updated billing determinants for sheet 14 RTSR now match with the 2013 RRR filing and are not loss-adjusted.

The resulting tariff sheet is in Appendix A and the bill impact on a Residential customer using 800 kWh per month is a decrease of \$0.18 or (.63)%.

All of which is respectfully submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw". The signature is fluid and cursive.

Margaret Maw  
Chief Financial Officer  
Lakeland Power Distribution Ltd.

DATED AT Huntsville, Ontario, this 1st day of October, 2014

# APPENDIX 1a

2015 Tariff Sheet

Lakeland Power

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0091

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0091

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0091

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	308.92
Distribution Volumetric Rate	\$/kW	2.7778
Low Voltage Service Rate	\$/kW	1.3870
Retail Transmission Rate - Network Service Rate	\$/kW	2.3135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6547

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

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EB-2014-0091

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.54
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.29
Distribution Volumetric Rate	\$/kW	21.7506
Low Voltage Service Rate	\$/kW	0.9526
Retail Transmission Rate - Network Service Rate	\$/kW	1.7287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2195

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

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EB-2014-0091

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.18
Distribution Volumetric Rate	\$/kWh	15.8572
Low Voltage Service Rate	\$/kW	0.9330
Retail Transmission Rate - Network Service Rate	\$/kW	1.6851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2077

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

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## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

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### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

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## RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637