

LakelandPower

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October 2, 2014

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario
M4P 1E4
Attention: Ms. K. Walli, Board Secretary

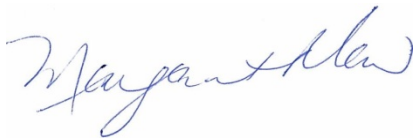
**Re: Parry Sound Power Corporation 2015 IRM4 Electricity Distribution
Rate Application,
OEB File No. EB-2014-0091**

Dear Ms. K. Walli:

Please find accompanying this letter Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective January 1, 2015 for the former Parry Sound Power Corporation service area, updated 2015 IRM Rate Generator (incorporates Tax sharing as well as RTSR)

Should there be any questions, please contact me at the number above.

Respectfully Submitted,



Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

MANAGER'S SUMMARY

1. Update

After a teleconference with Board staff on September 30, the 2015 Rate Generator model for Parry Sound was updated to reflect corrections identified by Board staff.

Parry Sound Application

1. Please update the continuity schedule to correct for errors and ensure the numbers match to prior board decisions.
2. Sheet 6 – ensure that columns I through M are completed to ensure balances in 1595 are disposed of properly.
3. Sheet 9 – Currently, the rates entered are 2013 – please enter 2011 rates.
4. Sheet 15 – cells I79 to I91 don't apply for 2015. Please over-ride the numbers with 0.

These changes resulted in a Group 1 disposal. Parry Sound also does have a Shared Tax Saving amount that would not generate any rate rider as the total is \$481, and is requesting that the amount be transferred to 1595 for future disposition.

For account 1595 , the following reconciliation between the Continuity schedule and RRR filing is as follows:

1595 as per RRR Filing	\$(56,433.26)
Breakdown:	
1595-2010	\$(28,778.35)
1595-2011	\$ 0
1595-2012	\$ 54,460.76
1595-2013	\$(74,017.26)
1595-PILs	\$ (7,136.40)
1595-Shared Tax Savings	\$ (962.00)

The resulting tariff sheet is in Appendix A and the bill impact on a Residential customer using 800 kWh per month is a decrease of \$20.49 or (14.53)%.

All of which is respectfully submitted,



Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

DATED AT Huntsville, Ontario, this 2nd day of October, 2014

APPENDIX 1b

Current Tariff Sheet

Parry Sound Power

EB-2013-0164

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.52
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

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EB-2014-0091

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.65
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

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EB-2014-0091

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.98
Distribution Volumetric Rate	\$/kW	3.8953
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.8864
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016 Applicable only for Non RPP Customers	\$/kW	(12.8830)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5410
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6620
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8691

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0091

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.30
Distribution Volumetric Rate	\$/kWh	0.1361
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0091

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.35
Distribution Volumetric Rate	\$/kW	16.8642
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.4368
Retail Transmission Rate - Network Service Rate	\$/kW	1.6957
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2161

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0091

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	27.7632
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.4992
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016 Applicable only for Non RPP Customers	\$/kW	(11.8801)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0091

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Parry Sound Power Corporation

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0091

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700