



PUBLIC INTEREST ADVOCACY CENTRE
LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

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Michael Janigan
Counsel for VECC

October 01, 2014

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)
VECC Interrogatories EB-2014-0061
Canadian Niagara Power Inc.

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan
Counsel for VECC

cc: Canadian Niagara Power Inc.

EB-2014-0061

ONTARIO ENERGY BOARD

IN THE MATTER OF

the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, Sch.B, as amended;

AND IN THE MATTER OF an Application by
Canadian Niagara Power Inc. pursuant to
section 78 of the Ontario Energy Board Act for an order
or orders approving electricity distribution rates
effective January 1, 2015.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

LRAMVA Disposition

VECC Question #1

Ref: Application EB-2014-0061 Page 2 Paragraph 6

- a) Please confirm the approvals CNP is seeking from the Board regarding its LRAMVA.

VECC Question #2

Ref: Manager's Summary

- a) Page 16 - Please discuss if the final LRAMVA amounts include carrying amounts and if yes please provide the amounts. If no, please explain.

VECC Question #3

Ref: Schedule B, Burman Energy Report, LRAMVA Support, Supporting Attachments

- a) Please confirm that the 2011-2012 kW savings values reported for the Demand Response 3 program are contracted values and not actual demand reductions in each year.
- b) Does CNP have any record as to how much actual demand reduction was achieved in each year due to the Demand Response 3 program? If so, how much was the actual demand reduction in each year and was the demand reduction coincident with the peak interval used to establish the customers' billing demands?