



PUBLIC INTEREST ADVOCACY CENTRE
LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

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Michael Janigan
Counsel for VECC

October 04, 2014

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)
VECC Interrogatories EB-2014-0076
Grimsby Power Inc.

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan
Counsel for VECC

cc: Grimsby Power Inc.

ONTARIO ENERGY BOARD

IN THE MATTER OF

the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by

Grimsby Power Inc. pursuant to section 78 of the Ontario Energy Board Act for an order or orders approving or fixing just and reasonable rates and other charges for the distribution to be effective January 1, 2015.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

LRAMVA

VECC-1

Ref: 8. LRAM Variance Account

- a) Please confirm the scope of the LRAMVA recovery Grimsby Power is seeking in this application.
- b) Please confirm Grimsby Power has not recovered any of the amounts proposed in this application in a previous application.
- c) Please identify the CDM component by customer class that was included in Grimsby Power's last cost of service application.
- d) Please provide the rationale for including 2013 estimated savings in the LRAMVA balance.
- e) Please provide the source of the 2013 estimated savings.
- f) Please provide a summary of the CDM measures implemented in 2011 and 2012 that have persistence of one year.
- g) Please adjust the LRAMVA amount as necessary to reflect the measure lives and unit savings for any/all measures that have expired in 2012.
- h) Page 15 Table 6 - Please provide the calculation that support the rate riders for each rate class in Table 6 showing the applicable distribution rates and billing determinants for each customer class.

VECC-2

Ref: Appendix 6

- a) Please confirm the source of the data for each year of lost revenue (2011 to 2013) for the Appliance Retirement Program for the residential rate class.
- b) Please confirm that the 2011-2013 kW savings values reported for the Demand Response 3 program are contracted values and not actual demand reductions in each year.
- c) Does Grimsby Power have any record as to how much actual demand reduction was achieved in each year due to the Demand Response 3 program? If so, how much was the actual demand reduction in each year and was the demand reduction coincident with the peak interval used to establish the customers' billing demands?