



PUBLIC INTEREST ADVOCACY CENTRE
LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

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Michael Janigan
Counsel for VECC

October 3, 2014

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)
VECC Interrogatories EB-2014-0187
Brantford Power Inc.

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

A handwritten signature in black ink, appearing to read 'Michael Janigan', is written over a horizontal line.

Michael Janigan
Counsel for VECC

cc: Brantford Power Inc.

ONTARIO ENERGY BOARD

IN THE MATTER OF

the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by

Brantford Power Inc. pursuant to section 78 of the Ontario Energy Board Act for an order or orders approving or fixing just and reasonable rates and other charges for the distribution to be effective January 1, 2015.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

LRAM

VECC-1

Ref: Page 19 Table #7

- a) Please confirm Brantford Power has not recovered any of the LRAM amounts proposed for recovery in this application in a previous application.
- b) Please confirm the LRAM claim for persisting savings in 2012 associated with 2006-2010 CDM programs reflects the measure lives and unit savings for any/all measures that have expired prior to or in 2011 and 2012.
- c) Please adjust the LRAM as necessary to reflect the measure lives and unit savings for any/all measures that have expired in 2011 and 2012.
- d) Please provide the customer count for each rate class and include a reference.

LRAM Variance Account

VECC-2

- a) Please identify the CDM component by customer class that was included in Brantford Power's last cost of service application.
- b) Please provide a Table similar to Table #7 to show the calculation of the proposed 2015 LRAMVA rate riders.

- a) Please confirm that the kW savings values reported for the Demand Response 3 program are contracted values and not actual demand reductions in each year.
- b) Does Brantford Power have any record as to how much actual demand reduction was achieved in each year due to the Demand Response 3 program? If so, how much was the actual demand reduction in each year and was the demand reduction coincident with the peak interval used to establish the customers' billing demands?