



Sioux Lookout Hydro Inc.
P.O. Box 908, 25 Fifth Ave.
Sioux Lookout, ON P8T 1B3
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October 8, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor – 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Sioux Lookout Hydro Inc. – Price Cap Incentive Regulation Rate Application
File No. EB-2014-0112**

Sioux Lookout Hydro Inc. (“SLHI”) is applying for authorization to adjust its current electricity distribution rates in accordance with its Price Cap Incentive Regulation Rate Application for rates effective May 1, 2015.

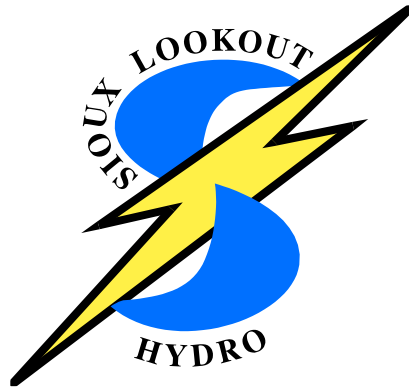
In support of its Application Sioux Lookout Hydro Inc. utilized the 2015 IRM Rate Generator Model.

Please find enclosed two hard copies of Sioux Lookout Hydro Inc.’s 2015 Price Cap IR Rate Application. An electronic version of this application has been submitted through the e-Filing Services and emailed to the Board Secretary.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at dkulchyski@tbaytel.net.

Sincerely,

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO



**2015
PRICE CAP INCENTIVE REGULATION
ELECTRICITY DISTRIBUTION
RATE APPLICATION**

**ED-2002-0514
EB-2014-0112**

October 8, 2014

**SIOUX LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIOUX LOOKOUT, ON P8T 1B3**

Manager's Summary

Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2015 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the Ontario Energy Board ("Board") Chapter 3 Filing Requirements for Incentive Regulation Mechanism (IRM) Rate Applications.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2015 and affecting all SLHI customers. The Notice of Application will be published in the local newspaper "The Sioux Lookout Bulletin" with a weekly circulation of approximately 4,444.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO

Email: dkulchyski@tbaytel.net

Phone: (807)737-3800

Fax: (807)737-2832

SLHI has filed in accordance with the guidelines of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 25, 2014. SLHI has utilized the 2015 IRM Rate Generator model provided by the Board. Sioux Lookout is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Listed below are the items addressed in this rate application:

1. Price Cap Adjustment
2. Low Voltage Rates
3. Retail Transmission Service Rates
4. Group 1 Deferral and Variance Accounts
5. LRAM Variance Account
6. Revenue to Cost Ratio Adjustment
7. Shared Tax Savings
8. Current and Applied for loss factors, allowances and specific service charges
9. Proposed Rates and Bill Impacts

Price Cap Adjustment

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. The Price Cap Adjustment determined by the model is 1.40% to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

Low Voltage Rates

SLHI applies to continue the Low Voltage Service Rates currently in effect.

Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One bills SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. We are not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0070	-5.71%	0.0066
General Service < 50 kW	kWh	0.0064	-6.25%	0.0060
General Service > 50 to 4,999 kW	kW	2.5579	-6.04%	2.4033
General Service -Interval Metered > 1,000 kW	kW	2.7135	-6.04%	2.5495
Unmetered Scattered Load	kWh	0.0064	-6.25%	0.0060
Street Lighting	kW	1.9291	-6.04%	1.8125

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Proposed RTSR - Connection
Residential	kWh	0.0016	-6.25%	0.0015
General Service < 50 kW	kWh	0.0012	-8.33%	0.0011
General Service > 50 to 4,999 kW	kW	0.5318	-7.33%	0.4928
General Service -Interval Metered > 1,000 kW	kW	0.5877	-7.33%	0.5446
Unmetered Scattered Load	kWh	0.0012	-8.33%	0.0011
Street Lighting	kW	0.4112	-7.34%	0.3810

Deferral and Variance Account Disposition

SLHI is applying for disposition of Group 1 Deferral and Variance accounts as calculated using the IRM Model of \$113,179. The total claim per kWh is \$0.0016 which meets the threshold test for disposition.

Group 1 Accounts

The account balances of Group 1 accounts with principle amounts to December 31, 2013 and projected interest to April 30, 2015 are shown in the following table:

Group 1 Deferral Variance Accounts						
Group 1 Accounts		Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for disposition during 2014	Projected interest from January 1, 2015 to April 30, 2015 on Dec 31-13 balance adjusted for disposition during 2014	Total Claim
LV Variance Account	1550	71,129	-37	1,046	349	72,486
Smart Meter Entity Charge Variance	1551	2,118	31	31	10	2,191
RSVA - Wholesale Market Service Charge	1580	-116,500	-739	-1,713	-571	-119,522
RSVA - Retail Transmission Network Charge	1584	24,127	535	355	118	25,135
RSVA - Retail Transmission Connection Charge	1586	1,408	-118	21	7	1,318
RSVA - Power (excluding Global Adjustment)	1588	191,813	1,743	2,820	940	197,316
RSVA - Power - Sub-account - Global Adjustment	1589	-74,992	5,590	-1,102	-367	-70,872
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0	-436	0	0	-436
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	1,551	-122	23	8	1,459
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-59,730	65,007	-878	-293	4,106
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)		40,924	71,454	602	201	113,180
Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)		115,916	65,864	1,704	568	184,052
RSVA - Power - Sub Account - Global Adjustment	1589	-74,992	5,590	-1,102	-367	-70,872
Total of Group 1 Accounts		40,924	71,454	602	201	113,180

Please note that any differences in the total claim above and the Board Model are due to rounding.

Sheet 5 of the IRM Rate Generator indicates a variance of \$20 from the amount reported in RRR 2.1.7 for account 1550. SLHI deems this amount to be insignificant.

The resulting rate riders are illustrated in the table below:

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	35,413,349		91,392	0.0026	(5,371)	1,770,667	(0.0030)		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		33,485	0.0026	(398)	131,049	(0.0030)		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	57,865	0.9952	(63,613)	52,910	(1.2023)		
UNMETERED SCATTERED LOAD	\$/kWh	11,545		28	0.0025	0		0.0000		
STREET LIGHTING	\$/kW	501,465	1,512	1,281	0.8471	(1,491)	1,482	(1.0060)		
microFIT										
Total		72,077,404	59,655	184,051		(70,872)	1,956,108		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

The Global Adjustment rate rider for the USL rate class is nil as there are no accounts eligible for the Global Adjustment in this rate class, and therefore no amounts allocated to be recovered/refunded to this rate class.

Adjustments to Deferral and Variance Accounts

An adjustment for unbilled revenue to account 1595 (2011) was made on January 1, 2013 in the amount of \$1,551. The entry was to reverse unbilled revenue recorded in 2012. There were no other adjustments made to Group 1 Deferral and Variance account balances previously approved by the Board on final basis.

LRAM Variance Account

SLHI deems the amount in Account 1568, LRAMVA to be insignificant and is not applying for disposition at this time. The amount reported as of December 31, 2013 was \$(3,111) based on preliminary Q3 OPA results. This amount was adjusted to reflect the 2013 OPA Final Annual Report issued in September 2014 to \$(3,730.27).

Revenue to Cost Ratio Adjustment

SLHI completed its revenue to cost ratio adjustments to the Street Lighting rate class and General Service > 50 kW rate class in the 2014 IRM application EB-2013-0170¹ as per the Cost of Service Decision EB-2012-0165². Therefore no adjustment is necessary in this application.

¹ EB-2013-0170 Decision and Order, page 3 and 4

² EB-2012-0165 Decision and Order, page 14 and 16

Shared Tax Savings

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2013 with a corporate tax rate of 15.5%. There are no expected changes in the 2015 tax rate. Therefore the estimated tax saving in 2015 is nil (\$0).

Current and Applied for loss factors, allowances and specific service charges

SLHI is not proposing any changes to the current approved loss factors, allowances, or specific service charges.

Proposed Rates and Bill Impacts

A copy of the current Tariff sheet is included as Appendix A. The Proposed Tariff of Rates and Charges is found in Appendix B.

The Bill Impacts are included in Appendix C. SLHI had rate riders which expired on August 31, 2014. These rate riders were not included in the bill impacts since they have already been removed and will not impact customers' bills when the new rates are implemented May 1, 2015.

Dated at Sioux Lookout, Ontario this 8th day of October 2014

All of which is respectfully submitted,

Sioux Lookout Hydro Inc.

Original signed by

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

APPENDIX A
Current Tariff of Rates and Charges
May 1, 2014

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.65
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00160

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.56
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00790
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00160)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	369.35
Distribution Volumetric Rate	\$/kW	1.28670
Low Voltage Service Rate	\$/kW	1.30880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.37930)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.23260)
Retail Transmission Rate - Network Service Rate	\$/kW	2.55790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53180
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.71350
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.58770

MONTHLY RATES AND CHARGES - Regulatory Component

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0170

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.98
Distribution Volumetric Rate	\$/kWh	0.00850
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.25
Distribution Volumetric Rate	\$/kW	27.03220
Low Voltage Service Rate	\$/kW	1.01200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.98300)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.66380)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.19460)
Retail Transmission Rate - Network Service Rate	\$/kW	1.92910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2013-0170

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

APPENDIX B
Proposed Tariff of Rates and Charges
May 1, 2015

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.02
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.14
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	374.52
Distribution Volumetric Rate	\$/kW	1.3047
Low Voltage Service Rate	\$/kW	1.3088
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.2023)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4033
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.5446

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.29
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0112

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.39
Distribution Volumetric Rate	\$/kW	27.4107
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8471
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.0060)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

Sioux Lookout Hydro Inc.

EB-2014-0112

Appendix C

Filed: October 8, 2014

APPENDIX C

Bill Impacts



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Rate Class **RESIDENTIAL**

Loss Factor 1.0897

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.65	1	\$ 26.65	\$ 27.02	1	\$ 27.02	\$ 0.37	1.39%
Distribution Volumetric Rate	\$ 0.0115	800	\$ 9.20	\$ 0.0117	800	\$ 9.36	\$ 0.16	1.74%
Fixed Rate Riders	\$ 2.80	1	\$ 2.80	\$ 2.80	1	\$ 2.80	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.65			\$ 39.18	\$ 0.53	1.37%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.02	\$ 0.0839	72	\$ 6.02	\$ -	0.00%
Total Deferral/Variance Account	-0.0010	800	\$ -0.80	\$ 0.0026	800	\$ 2.08	\$ 2.88	-360.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.62			\$ 51.03	\$ 3.41	7.16%
RTSR - Network	\$ 0.0070	872	\$ 6.10	\$ 0.0066	872	\$ 5.75	-\$ 0.35	-5.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	872	\$ 1.39	\$ 0.0015	872	\$ 1.31	-\$ 0.09	-6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.12			\$ 58.09	\$ 2.97	5.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	872	\$ 1.13	\$ 0.0013	872	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.07			\$ 136.05	\$ 2.97	2.23%
HST	13%		\$ 17.30	13%		\$ 17.69	\$ 0.39	2.23%
Total Bill (including HST)			\$ 150.37			\$ 153.73	\$ 3.36	2.23%
Ontario Clean Energy Benefit ¹			-\$ 15.04			-\$ 15.37	-\$ 0.33	2.19%
Total Bill on TOU (including OCEB)			\$ 135.33			\$ 138.36	\$ 3.03	2.24%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0897

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.56	1	\$ 41.56	\$ 42.14	1	\$ 42.14	\$ 0.58	1.40%
Distribution Volumetric Rate	\$ 0.0079	2,000	\$ 15.80	\$ 0.0080	2,000	\$ 16.00	\$ 0.20	1.27%
Fixed Rate Riders	\$ 2.83	1	\$ 2.83	\$ 2.83	1	\$ 2.83	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 60.97	\$ 0.78	1.30%
Line Losses on Cost of Power	\$ 0.0839	179	\$ 15.06	\$ 0.0839	179	\$ 15.06	\$ -	0.00%
Total Deferral/Variance Account	-0.0016	2,000	\$ 3.20	\$ 0.0026	2,000	\$ 5.20	\$ 8.40	-262.50%
Rate Riders								
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.04			\$ 88.22	\$ 9.18	11.62%
RTSR - Network	\$ 0.0064	2,179	\$ 13.95	\$ 0.0060	2,179	\$ 13.08	-\$ 0.87	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0011	2,179	\$ 2.40	-\$ 0.22	-8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.60			\$ 103.69	\$ 8.09	8.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59	\$ 0.0044	2,179	\$ 9.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 290.11			\$ 298.20	\$ 8.09	2.79%
HST	13%		\$ 37.71	13%		\$ 38.77	\$ 1.05	2.79%
Total Bill (including HST)			\$ 327.83			\$ 336.97	\$ 9.14	2.79%
Ontario Clean Energy Benefit ¹			-\$ 32.78			-\$ 33.70	-\$ 0.92	2.81%
Total Bill on TOU (including OCEB)			\$ 295.05			\$ 303.27	\$ 8.22	2.79%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0897**

Consumption **kWh 65,700**

If Billed on a kW basis:

Demand **kW 100**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 369.35	1	\$ 369.35	\$ 374.52	1	\$ 374.52	\$ 5.17	1.40%
Distribution Volumetric Rate	\$ 1.2867	100	\$ 128.67	\$ 1.3047	100	\$ 130.47	\$ 1.80	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 498.02			\$ 504.99	\$ 6.97	1.40%
Line Losses on Cost of Power	\$ 0.0839	5,893	\$ 494.56	\$ 0.0839	5,893	\$ 494.56	\$ -	0.00%
Total Deferral/Variance Account	-0.6119	100	\$ 61.19	-0.2071	100	\$ 20.71	\$ 40.48	-66.15%
Rate Riders								
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,062.27			\$ 1,109.72	\$ 47.45	4.47%
RTSR - Network	\$ 2.5579	100	\$ 255.79	\$ 2.4033	100	\$ 240.33	\$ 15.46	-6.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5318	100	\$ 53.18	\$ 0.4928	100	\$ 49.28	\$ 3.90	-7.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,371.24			\$ 1,399.33	\$ 28.09	2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	42,048	\$ 2,817.22	\$ 0.0670	42,048	\$ 2,817.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	11,826	\$ 1,229.90	\$ 0.1040	11,826	\$ 1,229.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	11,826	\$ 1,466.42	\$ 0.1240	11,826	\$ 1,466.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,753.02			\$ 7,781.11	\$ 28.09	0.36%
HST	13%		\$ 1,007.89	13%		\$ 1,011.54	\$ 3.65	0.36%
Total Bill (including HST)			\$ 8,760.91			\$ 8,792.66	\$ 31.74	0.36%
Ontario Clean Energy Benefit ¹			-\$ 876.09			-\$ 879.27	-\$ 3.18	0.36%
Total Bill on TOU (including OCEB)			\$ 7,884.82			\$ 7,913.39	\$ 28.56	0.36%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Rate Class **STREET LIGHTING**

Loss Factor 1.0897

Consumption kWh **78,840**

If Billed on a kW basis:

Demand kW **120**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.25	1	\$ 10.25	\$ 10.39	1	\$ 10.39	\$ 0.14	1.37%
Distribution Volumetric Rate	\$ 27.0322	120	\$ 3,243.86	\$ 27.4107	120	\$ 3,289.28	\$ 45.42	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	120	\$ -	0.0000	120	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,254.11			\$ 3,299.67	\$ 45.56	1.40%
Line Losses on Cost of Power	\$ 0.0839	7,072	\$ 593.48	\$ 0.0839	7,072	\$ 593.48	\$ -	0.00%
Total Deferral/Variance Account	-0.8584	120	\$ 103.01	-0.1589	120	\$ 19.07	\$ 83.94	-81.49%
Rate Riders								
Low Voltage Service Charge	\$ 1.0120	120	\$ 121.44	\$ 1.0120	120	\$ 121.44	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,866.02			\$ 3,995.52	\$ 129.50	3.35%
RTSR - Network	\$ 1.9291	120	\$ 231.49	\$ 1.8125	120	\$ 217.50	\$ 13.99	-6.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4112	120	\$ 49.34	\$ 0.3810	120	\$ 45.72	\$ 3.62	-7.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,146.86			\$ 4,258.74	\$ 111.88	2.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	85,912	\$ 378.01	\$ 0.0044	85,912	\$ 378.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	85,912	\$ 111.69	\$ 0.0013	85,912	\$ 111.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	78,840	\$ 551.88	\$ 0.0070	78,840	\$ 551.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	50,458	\$ 3,380.66	\$ 0.0670	50,458	\$ 3,380.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	14,191	\$ 1,475.88	\$ 0.1040	14,191	\$ 1,475.88	\$ -	0.00%
TOU - On Peak	\$ 0.1240	14,191	\$ 1,759.71	\$ 0.1240	14,191	\$ 1,759.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 11,804.94			\$ 11,916.82	\$ 111.88	0.95%
HST	13%		\$ 1,534.64	13%		\$ 1,549.19	\$ 14.54	0.95%
Total Bill (including HST)			\$ 13,339.58			\$ 13,466.01	\$ 126.43	0.95%
Ontario Clean Energy Benefit ¹			-\$ 1,333.96			-\$ 1,346.60	-\$ 12.64	0.95%
Total Bill on TOU (including OCEB)			\$ 12,005.62			\$ 12,119.41	\$ 113.79	0.95%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0897**

Consumption kWh **498**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.98	1	\$ 21.98	\$ 22.29	1	\$ 22.29	\$ 0.31	1.41%
Distribution Volumetric Rate	\$ 0.0085	498	\$ 4.23	\$ 0.0086	498	\$ 4.28	\$ 0.05	1.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	498	\$ -	0.0000	498	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 26.21			\$ 26.57	\$ 0.36	1.37%
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.75	\$ 0.0839	45	\$ 3.75	\$ -	0.00%
Total Deferral/Variance Account	0.0009	498	\$ 0.45	0.0025	498	\$ 1.25	\$ 0.80	177.78%
Rate Riders								
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.95			\$ 33.11	\$ 1.16	3.62%
RTSR - Network	\$ 0.0064	543	\$ 3.47	\$ 0.0060	543	\$ 3.26	-\$ 0.22	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65	\$ 0.0011	543	\$ 0.60	-\$ 0.05	-8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.08			\$ 36.96	\$ 0.89	2.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39	\$ 0.0044	543	\$ 2.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	543	\$ 0.71	\$ 0.0013	543	\$ 0.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	319	\$ 21.35	\$ 0.0670	319	\$ 21.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.32	\$ 0.1040	90	\$ 9.32	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.12	\$ 0.1240	90	\$ 11.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 84.70			\$ 85.58	\$ 0.89	1.05%
HST	13%		\$ 11.01	13%		\$ 11.13	\$ 0.12	1.05%
Total Bill (including HST)			\$ 95.71			\$ 96.71	\$ 1.00	1.05%
Ontario Clean Energy Benefit ¹			-\$ 9.57			-\$ 9.67	-\$ 0.10	1.04%
Total Bill on TOU (including OCEB)			\$ 86.14			\$ 87.04	\$ 0.90	1.05%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2015 Filers

Version

1.1

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	STREET LIGHTING
6	microFIT

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

 Ontario Energy Board

Incentive Regulation Model for 2011

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011											
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²
Group 1 Accounts													
LV Variance Account	1550	0			59,673	59,673	0			1,309	1,309	59,673	45,813
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580	0			(192,374)	(192,374)	0			(2,288)	(2,288)	(192,374)	(7,014)
RSVA - Retail Transmission Network Charge	1584	0			(12,016)	(12,016)	0			125	125	(12,016)	1,585
RSVA - Retail Transmission Connection Charge	1586	0			(66,319)	(66,319)	0			(1,027)	(1,027)	(66,319)	5,858
RSVA - Power (excluding Global Adjustment)	1588	0			(139,590)	(139,590)	0			1,561	1,561	(139,590)	17,998
RSVA - Global Adjustment	1589	0			(129,900)	(129,900)	0			(766)	(766)	(129,900)	(16,577)
Recovery of Regulatory Asset Balances	1590	0			1	1	0			13	13	1	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0			302,964	302,964	0			36,349	36,349	302,964	243
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0			(249,941)	(249,941)	0			(7,638)	(7,638)	(249,941)	111,698
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0	0	158,625
RSVA - Global Adjustment	1589	0	0	0	(129,900)	(129,900)	0	0	0	(766)	(766)	(129,900)	(16,577)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(297,602)	(297,602)	0	0	0	28,405	28,405	(297,602)	334,807
Total Group 1 Balance		0	0	0	(427,502)	(427,502)	0	0	0	27,639	27,639	(427,502)	318,230
LRAM Variance Account	1568					0					0	0	
Total including Account 1568		0	0	0	(427,502)	(427,502)	0	0	0	27,639	27,639	(427,502)	318,230

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as



Ontario Energy Board

Incentive Regulation Model for 2012

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2012														
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	
Group 1 Accounts														
LV Variance Account	1550	44,149					61,337	1,309	1,158	(83)		2,550	61,337	
Smart Metering Entity Charge Variance	1551											0	0	
RSVA - Wholesale Market Service Charge	1580	(109,753)					(89,634)	(2,288)	(1,581)	(2,086)		(1,782)	(89,634)	
RSVA - Retail Transmission Network Charge	1584	(13,347)					2,916	125	299	(272)		696	2,916	
RSVA - Retail Transmission Connection Charge	1586	(50,583)					(9,879)	(1,027)	(409)	(1,121)		(315)	(9,879)	
RSVA - Power (excluding Global Adjustment)	1588	(179,717)					58,125	1,561	1,623	432		2,752	58,125	
RSVA - Global Adjustment	1589	(60,781)					(85,696)	(766)	1,407	(2,425)		3,066	(85,696)	
Recovery of Regulatory Asset Balances	1590	1					0	13		13		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	347,330					(44,123)	36,349	1,056	38,599		(1,194)	(44,123)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595						0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595						0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595						(138,243)	(7,638)	(2,216)			(9,854)	(138,243)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	343,150					(184,524)	0	(2,808)	(69,040)		66,232	(184,524)	
RSVA - Global Adjustment	1589	(60,781)	0	0	0	0	(85,696)	(766)	1,407	(2,425)	0	3,066	(85,696)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		381,230	0	0	0	0	(344,025)	28,405	(2,878)	(33,558)	0	59,084	(344,025)	
Total Group 1 Balance		320,449	0	0	0	0	(429,721)	27,639	(1,472)	(35,983)	0	62,150	(429,721)	
LRAM Variance Account	1568						0	0				0	0	
Total including Account 1568		320,449	0	0	0	0	(429,721)	27,639	(1,472)	(35,983)	0	62,150	(429,721)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as



Ontario Energy Board

Incentive Regulation Model for 2013

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2013													
Account Descriptions	Account Number	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts													
LV Variance Account	1550	71,129	15,524					116,942	2,550	861	1,773		1,638
Smart Metering Entity Charge Variance	1551	2,118						2,118	0	31			31
RSVA - Wholesale Market Service Charge	1580	(116,500)	(82,620)					(123,515)	(1,782)	(877)	(2,226)		(433)
RSVA - Retail Transmission Network Charge	1584	24,127	1,331					25,712	696	565	431		831
RSVA - Retail Transmission Connection Charge	1586	1,408	(15,737)					7,267	(315)	(3)	(291)		(27)
RSVA - Power (excluding Global Adjustment)	1588	191,813	40,127					209,811	2,752	2,096	2,112		2,736
RSVA - Global Adjustment	1589	(74,992)	(69,209)					(91,479)	3,066	5,267	(36)		8,369
Recovery of Regulatory Asset Balances	1590							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		(44,366)					243	(1,194)	(432)	(3,337)		1,711
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	1,551						(136,692)	(9,854)	(1,815)			(11,669)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	124,794						(59,730)	66,232	(1,225)			65,007
RSVA - Global Adjustment	1589	(74,992)	(69,209)	0	0	0	0	(91,479)	3,066	5,267	(36)	0	8,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		300,440	(85,741)	0	0	0	0	42,156	59,084	(798)	(1,538)	0	59,825
Total Group 1 Balance		225,448	(154,950)	0	0	0	0	(49,323)	62,150	4,469	(1,574)	0	68,193
LRAM Variance Account	1568							0	0				0
Total including Account 1568		225,448	(154,950)	0	0	0	0	(49,323)	62,150	4,469	(1,574)	0	68,193

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as



Ontario Energy Board

Incentive Regulation Model for 2015

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	45,813	1,675	71,129	(37)	1,046	349	72,486	118,560	(20)
Smart Metering Entity Charge Variance	1551			2,118	31	31	10	2,191	2,149	0
RSVA - Wholesale Market Service Charge	1580	(7,014)	306	(116,500)	(739)	(1,713)	(571)	(119,522)	(123,947)	0
RSVA - Retail Transmission Network Charge	1584	1,585	296	24,127	535	355	118	25,135	26,544	1
RSVA - Retail Transmission Connection Charge	1586	5,858	91	1,408	(118)	21	7	1,318	7,240	1
RSVA - Power (excluding Global Adjustment)	1588	17,998	993	191,813	1,743	2,820	940	197,315	212,546	0
RSVA - Global Adjustment	1589	(16,487)	2,779	(74,992)	5,590	(1,102)	(367)	(70,872)	(83,110)	0
Recovery of Regulatory Asset Balances	1590	0		0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	243	2,147	0	(436)	0	0	(436)	1,954	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0		0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0		0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(138,243)	(11,547)	1,551	(122)	23	8	1,460	(148,360)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			(59,730)	65,007	(878)	(293)	4,106	5,277	0
RSVA - Global Adjustment	1589	(16,487)	2,779	(74,992)	5,590	(1,102)	(367)	(70,872)	(83,110)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(73,759)	(6,039)	115,916	65,864	1,704	568	184,051	101,963	(18)
Total Group 1 Balance		(90,246)	(3,260)	40,924	71,453	602	201	113,179	18,852	(18)
LRAM Variance Account	1568	0	0	0	0	0	0	0	(3,111)	(3,111)
Total including Account 1568		(90,246)	(3,260)	40,924	71,453	602	201	113,179	15,741	(3,130)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	35,413,349		1,770,667	0	37.00%	32.00%		37.00%	47.00%	52.00%		2,323
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		131,049	0	19.00%	14.00%		19.00%	22.00%	19.00%		386
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	20,972,025	52,910	43.00%	53.00%		43.00%	30.00%	28.00%		
UNMETERED SCATTERED LOAD	\$/kWh	11,545			0								
STREET LIGHTING	\$/kW	501,465	1,512	491,436	1,482	1.00%	1.00%		1.00%	1.00%	1.00%		
microFIT													
Total		72,077,404	59,655	23,365,177	54,392	100.00%	100.00%	0.00%	100.00%	100.00%	100.00%	0	2,709
												Balance as per Sheet 5	0
												Variance	0

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

\$113,179
\$113,179
0.0016

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	49.1%	7.6%	85.8%	35,614	1,879	(58,724)	12,349	647	96,946	(5,371)	0	(139)	0	0	686	2,135	0
GENERAL SERVICE LESS THAN 50 KW	18.2%	0.6%	14.2%	13,179	312	(21,731)	4,570	240	35,875	(398)	0	(61)	0	0	321	780	0
GENERAL SERVICE 50 TO 4,999 KW	32.0%	89.8%		23,177	0	(38,216)	8,037	421	63,090	(63,613)	0	(231)	0	0	438	1,150	0
UNMETERED SCATTERED LOAD	0.0%	0.0%		12	0	(19)	4	0	32	0	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	2.1%		504	0	(832)	175	9	1,373	(1,491)	0	(4)	0	0	15	41	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	72,486	2,191	(119,522)	25,135	1,318	197,315	(70,872)	0	(436)	0	0	1,460	4,106	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



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Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	35,413,349			91,392	0.0026	(5,371)	1,770,667	(0.0030)		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863			33,485	0.0026	(398)	131,049	(0.0030)		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143		57,865	0.9952	(63,613)	52,910	(1.2023)		
UNMETERED SCATTERED LOAD	\$/kWh	11,545			28	0.0025	0		0.0000		
STREET LIGHTING	\$/kW	501,465	1,512		1,281	0.8471	(1,491)	1,482	(1.0060)		
microFIT											
Total		72,077,404	59,655		184,051		(70,872)	1,956,108		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



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Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	2,323	35,413,349		26.28	0.0113	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	386	13,104,863		40.99	0.0078	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	51	23,046,182	58,143	375.40	0.0000	1.3077
UNMETERED SCATTERED LOAD	\$/kWh	2	11,545		21.68	0.0084	0.0000
STREET LIGHTING	\$/kW	531	501,465	1,512	9.23	0.0000	24.3448
microFIT							

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	2,323	35,413,349		26.28	.0113	.0000	732,581.28	400,170.84	.00	1,132,752.12	64.67%	35.33%	0.00%	62.01%
GENERAL SERVICE LESS THAN 50 KW	386	13,104,863		40.99	.0078	.0000	189,865.68	102,217.93	.00	292,083.61	65.00%	35.00%	0.00%	15.99%
GENERAL SERVICE 50 TO 4,999 KW	51	23,046,182	58,143	375.40	.0000	1.3077	229,744.80	.00	76,033.60	305,778.40	75.13%	0.00%	24.87%	16.74%
UNMETERED SCATTERED LOAD	2	11,545		21.68	.0084	.0000	520.32	96.98	.00	617.30	84.29%	15.71%	0.00%	0.03%
STREET LIGHTING	531	501,465	1,512	9.23	.0000	24.3448	58,813.56	.00	36,809.34	95,622.90	61.51%	0.00%	38.49%	5.23%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	3,293	72,077,404	59,655				1,211,525.64	502,485.75	112,842.94	1,826,854.33				100.00%



Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 6,114,215	\$ 6,114,215
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 6,114,215	\$ 6,114,215
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,132,752	62.0%	\$0	35,413,349		0.0000	
GENERAL SERVICE LESS THAN 50 KW	292,084	16.0%	\$0	13,104,863		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	305,778	16.7%	\$0	23,046,182	58,143		0.0000
UNMETERED SCATTERED LOAD	617	0.0%	\$0	11,545		0.0000	
STREET LIGHTING	95,623	5.2%	\$0	501,465	1,512		0.0000
microFIT		0.0%	\$0				
Total	1,826,854	100.0%	\$0	72,077,404	59,655		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0016
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0012
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5579	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.5318
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7135	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW		0.5877
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0012
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9291	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.4112



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Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	36,433,318	-	1.0897		39,701,387	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	36,433,318	-	1.0897		39,701,387	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	12,905,374	-	1.0897		14,062,986	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	12,905,374	-	1.0897		14,062,986	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	28,393,897	68,951	-	0.00%	-	68,951
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	28,393,897	68,951	-	0.00%	-	68,951
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	4,935,072	23,300	-	0.00%	-	23,300
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	4,935,072	23,300	-	0.00%	-	23,300
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	2,154	-	1.0897		2,347	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2,154	-	1.0897		2,347	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	499,128	1,450	-	0.00%	-	1,450
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	499,128	1,450	-	0.00%	-	1,450

Incentive Regulation Model for 2015 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2013	Current 2014	Forecast 2015
			\$		



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RAR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,723	\$3.18	\$ 81,798	25,723	\$0.70	\$ 18,006		\$0.00		\$ 18,006
February	18,199	\$3.18	\$ 57,873	18,199	\$0.70	\$ 12,739		\$0.00		\$ 12,739
March	15,171	\$3.19	\$ 48,244	15,171	\$0.70	\$ 10,620		\$0.00		\$ 10,620
April	13,806	\$3.18	\$ 43,903	13,806	\$0.70	\$ 9,664		\$0.00		\$ 9,664
May	10,902	\$3.18	\$ 34,670	10,902	\$0.70	\$ 7,632		\$0.00		\$ 7,632
June	9,957	\$3.18	\$ 31,664	9,957	\$0.70	\$ 6,970		\$0.00		\$ 6,970
July	9,925	\$3.18	\$ 31,561	9,925	\$0.70	\$ 6,947		\$0.00		\$ 6,947
August	10,029	\$3.18	\$ 31,893	10,029	\$0.70	\$ 7,021		\$0.00		\$ 7,021
September	9,727	\$3.18	\$ 30,933	9,727	\$0.70	\$ 6,809		\$0.00		\$ 6,809
October	14,701	\$3.18	\$ 46,748	14,701	\$0.70	\$ 10,291		\$0.00		\$ 10,291
November	17,440	\$3.18	\$ 55,459	17,440	\$0.70	\$ 12,249		\$0.00		\$ 12,249
December	14,247	\$3.18	\$ 45,306	14,247	\$0.70	\$ 9,973		\$0.00		\$ 9,973
Total	169,827	\$ 3.18	\$ 540,051	169,827	\$ 0.70	\$ 118,920	-	\$ -	\$ -	\$ 118,920

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November			\$0.00			\$0.00			\$0.00		\$	-
December			\$0.00			\$0.00			\$0.00		\$	-
Total		-	\$	-	\$	-		-	\$	-	\$	-
Total	Network				Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	25,723	\$3.18	\$ 81,798	25,723	\$0.70	\$ 18,006	-	\$0.00	\$ -	\$ 18,006		
February	18,199	\$3.18	\$ 57,873	18,199	\$0.70	\$ 12,739	-	\$0.00	\$ -	\$ 12,739		
March	15,171	\$3.18	\$ 48,244	15,171	\$0.70	\$ 10,620	-	\$0.00	\$ -	\$ 10,620		
April	13,806	\$3.18	\$ 43,903	13,806	\$0.70	\$ 9,664	-	\$0.00	\$ -	\$ 9,664		
May	10,902	\$3.18	\$ 34,670	10,902	\$0.70	\$ 7,632	-	\$0.00	\$ -	\$ 7,632		
June	9,957	\$3.18	\$ 31,664	9,957	\$0.70	\$ 6,970	-	\$0.00	\$ -	\$ 6,970		
July	9,925	\$3.18	\$ 31,561	9,925	\$0.70	\$ 6,947	-	\$0.00	\$ -	\$ 6,947		
August	10,029	\$3.18	\$ 31,893	10,029	\$0.70	\$ 7,021	-	\$0.00	\$ -	\$ 7,021		
September	9,727	\$3.18	\$ 30,933	9,727	\$0.70	\$ 6,809	-	\$0.00	\$ -	\$ 6,809		
October	14,701	\$3.18	\$ 46,748	14,701	\$0.70	\$ 10,291	-	\$0.00	\$ -	\$ 10,291		
November	17,440	\$3.18	\$ 55,459	17,440	\$0.70	\$ 12,249	-	\$0.00	\$ -	\$ 12,249		
December	14,247	\$3.18	\$ 45,306	14,247	\$0.70	\$ 9,973	-	\$0.00	\$ -	\$ 9,973		
Total	169,827	\$ 3.18	\$ 540,051	169,827	\$ 0.70	\$ 118,920	-	\$ -	\$ -	\$ 118,920		
Transformer Allowance Credit (if applicable)										\$ -		
Total including deduction for Transformer Allowance Credit										\$ 118,920		



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	25,723	\$ 3.3765	\$ 86,853	25,723	\$ 0.7167	\$ 18,435	-	\$ 1.6200	\$ -	\$ 18,435	
February	18,199	\$ 3.3765	\$ 61,449	18,199	\$ 0.7167	\$ 13,043	-	\$ 1.6200	\$ -	\$ 13,043	
March	15,171	\$ 3.3765	\$ 51,225	15,171	\$ 0.7167	\$ 10,873	-	\$ 1.6200	\$ -	\$ 10,873	
April	13,806	\$ 3.3765	\$ 46,616	13,806	\$ 0.7167	\$ 9,895	-	\$ 1.6200	\$ -	\$ 9,895	
May	10,902	\$ 3.3765	\$ 36,812	10,902	\$ 0.7167	\$ 7,814	-	\$ 1.6200	\$ -	\$ 7,814	
June	9,957	\$ 3.3765	\$ 33,620	9,957	\$ 0.7167	\$ 7,136	-	\$ 1.6200	\$ -	\$ 7,136	
July	9,925	\$ 3.3765	\$ 33,511	9,925	\$ 0.7167	\$ 7,113	-	\$ 1.6200	\$ -	\$ 7,113	
August	10,029	\$ 3.3765	\$ 33,864	10,029	\$ 0.7167	\$ 7,188	-	\$ 1.6200	\$ -	\$ 7,188	
September	9,727	\$ 3.3765	\$ 32,844	9,727	\$ 0.7167	\$ 6,972	-	\$ 1.6200	\$ -	\$ 6,972	
October	14,701	\$ 3.3765	\$ 49,637	14,701	\$ 0.7167	\$ 10,536	-	\$ 1.6200	\$ -	\$ 10,536	
November	17,440	\$ 3.3765	\$ 58,886	17,440	\$ 0.7167	\$ 12,499	-	\$ 1.6200	\$ -	\$ 12,499	
December	14,247	\$ 3.3765	\$ 48,106	14,247	\$ 0.7167	\$ 10,211	-	\$ 1.6200	\$ -	\$ 10,211	
Total	169,827	\$ 3.38	\$ 573,422	169,827	\$ 0.72	\$ 121,715	-	\$ -	\$ -	\$ 121,715	

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,723	\$ 3.3765	\$ 86,853	25,723	\$ 0.7167	\$ 18,435	-	\$ 1.6200	\$ -	\$ 18,435
February	18,199	\$ 3.3765	\$ 61,449	18,199	\$ 0.7167	\$ 13,043	-	\$ 1.6200	\$ -	\$ 13,043
March	15,171	\$ 3.3765	\$ 51,225	15,171	\$ 0.7167	\$ 10,873	-	\$ 1.6200	\$ -	\$ 10,873
April	13,806	\$ 3.3765	\$ 46,616	13,806	\$ 0.7167	\$ 9,895	-	\$ 1.6200	\$ -	\$ 9,895
May	10,902	\$ 3.3765	\$ 36,812	10,902	\$ 0.7167	\$ 7,814	-	\$ 1.6200	\$ -	\$ 7,814
June	9,957	\$ 3.3765	\$ 33,620	9,957	\$ 0.7167	\$ 7,136	-	\$ 1.6200	\$ -	\$ 7,136
July	9,925	\$ 3.3765	\$ 33,511	9,925	\$ 0.7167	\$ 7,113	-	\$ 1.6200	\$ -	\$ 7,113
August	10,029	\$ 3.3765	\$ 33,864	10,029	\$ 0.7167	\$ 7,188	-	\$ 1.6200	\$ -	\$ 7,188
September	9,727	\$ 3.3765	\$ 32,844	9,727	\$ 0.7167	\$ 6,972	-	\$ 1.6200	\$ -	\$ 6,972
October	14,701	\$ 3.3765	\$ 49,637	14,701	\$ 0.7167	\$ 10,536	-	\$ 1.6200	\$ -	\$ 10,536
November	17,440	\$ 3.3765	\$ 58,886	17,440	\$ 0.7167	\$ 12,499	-	\$ 1.6200	\$ -	\$ 12,499
December	14,247	\$ 3.3765	\$ 48,106	14,247	\$ 0.7167	\$ 10,211	-	\$ 1.6200	\$ -	\$ 10,211
Total	169,827	\$ 3.38	\$ 573,422	169,827	\$ 0.72	\$ 121,715	-	\$ -	\$ -	\$ 121,715

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	39,701,387	-	277,910	45.5%	261,109	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	14,062,986	-	90,003	14.7%	84,562	0.0060
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5579	-	68,951	176,370	28.9%	165,707	2.4033
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7135	-	23,300	63,225	10.4%	59,402	2.5495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	2,347	-	15	0.0%	14	0.0060
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9291	-	1,450	2,797	0.5%	2,628	1.8125



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	39,701,387	-	63,522	48.4%	58,859	0.0015
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	14,062,986	-	16,876	12.8%	15,637	0.0011
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5318	-	68,951	36,668	27.9%	33,976	0.4928
	Retail Transmission Rate - Line and Transformation Connection Service Rate								
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered > 1,000 kW	\$/kW	0.5877	-	23,300	13,693	10.4%	12,688	0.5446
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	2,347	-	3	0.0%	3	0.0011
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4112	-	1,450	596	0.5%	552	0.3810



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	39,701,387	-	261,109	45.5%	261,109	0.0066
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	14,062,986	-	84,562	14.7%	84,562	0.0060
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4033	-	68,951	165,707	28.9%	165,707	2.4033
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495	-	23,300	59,402	10.4%	59,402	2.5495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	2,347	-	14	0.0%	14	0.0060
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8125	-	1,450	2,628	0.5%	2,628	1.8125



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0015	39,701,387	-	58,859	48.4%	58,859	0.0015
GENERAL SERVICE LESS THAN 50	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0011	14,062,986	-	15,637	12.8%	15,637	0.0011
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.4928	-	68,951	33,976	27.9%	33,976	0.4928
	Retail Transmission Rate - Line and Transformation Connection Service Rate								
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered > 1,000 kW	\$/kW	0.5446	-	23,300	12,688	10.4%	12,688	0.5446
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0011	2,347	-	3	0.0%	3	0.0011
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.3810	-	1,450	552	0.5%	552	0.3810



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4033
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.5446
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kW	1.8125
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810



Ontario Energy Board

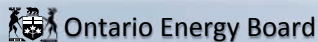
Incentive Regulation Model for 2015 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	26.65		0.0115		1.40%	27.02	0.0117
GENERAL SERVICE LESS THAN 50 KW	41.56		0.0079		1.40%	42.14	0.0080
GENERAL SERVICE 50 TO 4,999 KW	369.35		1.2867		1.40%	374.52	1.3047
UNMETERED SCATTERED LOAD	21.98		0.0085		1.40%	22.29	0.0086
STREET LIGHTING	10.25		27.0322		1.40%	10.39	27.4107
microFIT	5.40					5.40	

**Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout**

UNIT RATE

Transformer Allowance for Ownership - per kW of billing demand/month

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. ICM rate riders).

In column B, the rate rider descriptions must begin with **"Rate Rider for"**.

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.



Incentive Regulation Model for 2015 Filers

RESIDENTIAL SERVICE CLASSIFICATION

Unit Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Unit Rate

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Unit Rate

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Unit Rate

STREET LIGHTING SERVICE CLASSIFICATION

Unit Rate



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

microFIT SERVICE CLASSIFICATION

Unit Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.02
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.14
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	374.52
Distribution Volumetric Rate	\$/kW	1.3047
Low Voltage Service Rate	\$/kW	1.3088
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.2023)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4033
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.5446

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.29
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.39
Distribution Volumetric Rate	\$/kW	27.4107
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8471
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.0060)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Rate Class **RESIDENTIAL**

Loss Factor 1.0897

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.65	1	\$ 26.65	\$ 27.02	1	\$ 27.02	\$ 0.37	1.39%
Distribution Volumetric Rate	\$ 0.0115	800	\$ 9.20	\$ 0.0117	800	\$ 9.36	\$ 0.16	1.74%
Fixed Rate Riders	\$ 2.80	1	\$ 2.80	\$ 2.80	1	\$ 2.80	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.65			\$ 39.18	\$ 0.53	1.37%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.02	\$ 0.0839	72	\$ 6.02	\$ -	0.00%
Total Deferral/Variance Account	-0.0010	800	\$ -0.80	\$ 0.0026	800	\$ 2.08	\$ 2.88	-360.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.62			\$ 51.03	\$ 3.41	7.16%
RTSR - Network	\$ 0.0070	872	\$ 6.10	\$ 0.0066	872	\$ 5.75	-\$ 0.35	-5.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	872	\$ 1.39	\$ 0.0015	872	\$ 1.31	-\$ 0.09	-6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.12			\$ 58.09	\$ 2.97	5.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	872	\$ 1.13	\$ 0.0013	872	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.07			\$ 136.05	\$ 2.97	2.23%
HST	13%		\$ 17.30	13%		\$ 17.69	\$ 0.39	2.23%
Total Bill (including HST)			\$ 150.37			\$ 153.73	\$ 3.36	2.23%
Ontario Clean Energy Benefit ¹			-\$ 15.04			-\$ 15.37	-\$ 0.33	2.19%
Total Bill on TOU (including OCEB)			\$ 135.33			\$ 138.36	\$ 3.03	2.24%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.