

October 9, 2014

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

Please find attached the 2015 4th Generation IRM Electricity Distribution Rate Application from Tillsonburg Hydro Inc. (THI), requesting new distribution rates effective May 1, 2015.

As outlined in the filing instruction guidelines, THI has included two paper copies and one CD with all electronic files. THI has also filed through the Ontario Energy Board's RESS system.

Please contact myself should anything further be required. I may be reached at 519-842-6428 X3229.

Sincerely,



Wayne Brett, CPA, CMA  
Finance Regulatory Affairs Manager  
Town of Tillsonburg, Tillsonburg Hydro Inc.  
wbrett@tillsonburg.ca

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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2015.

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2015.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave  
Tillsonburg, ON. N4G 5A5

Contact: Wayne Brett  
Finance Regulatory Affairs Manager  
519-688-3009 x 3229  
[wbrett@tillsonburg.ca](mailto:wbrett@tillsonburg.ca)

## **APPLICATION**

### **Introduction**

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the "Applicant" or "THI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2015.

THI followed Chapter 3 of the OEB's Filing Requirements for Transmission and Distribution Applications updated July 25, 2014 (the "Filing Requirements") in order to prepare this application.

### **Proposed Distribution Rates and Other Charges**

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

### **Proposed Effective Date of Rate Order**

THI requests that the OEB make its Rate Order effective May 1, 2015 in accordance with the Filing Requirements.

### **Relief Sought**

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2015, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2015 in the event that there is insufficient time for THI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2015.



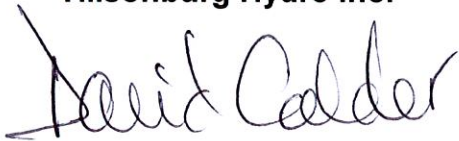
**Form of Hearing**

THI requests that this Application be disposed of by way of a written hearing.

**DATED** at Tillsonburg, Ontario, this 9<sup>th</sup> day of October, 2014.

**All of which is respectfully submitted,**

**Tillsonburg Hydro Inc.**

A handwritten signature in black ink, appearing to read "David Calder". The signature is written in a cursive, flowing style with a large initial "D".

David Calder  
President

## CERTIFICATE OF EVIDENCE

As the Finance Regulatory Affairs Manager of Tillsonburg Hydro Inc., I Wayne Brett, certify that the evidence filed in the Tillsonburg Hydro Inc.'s 2015 4th Generation Rate Application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 25, 2014.

Wayne Brett



Finance Regulatory Affairs Manager

## **MANAGER'S SUMMARY**

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update July 25, 2014 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances

THI prepared the application using the Board's "2015 IRM Rate Generator V1.1"

### **Proposed Adjustments**

#### **Bill Impacts**

The changes proposed in this application will result in a total monthly increase of \$.29 or .22% for a Residential customer who uses 800 kWh per month.

The changes proposed in this application will result in a total monthly increase of \$.53 or .17% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month.

Appendix B outlines the Bill Impacts for all rate classes.

#### **Price Cap Adjustment**

Based on the current price cap parameters, the Rate Generator Model reflects an adjustment of 1.25% to base distribution rates. That calculation is based on a price escalator of 1.7%, a productivity factor of 0.0% and a stretch factor of 0.45%. THI understands that the Board will adjust these factors in its final decision to reflect the update price cap parameters.

#### **Deferral and Variance Account Rate Riders**

In the Decision and Order for THI EB-2013-0173 dated March 13, 2014, the Board approved Rate Riders for Deferral/Variance Account Disposition (2014)

– effective until April 30, 2015, and the Rate Rider for Global Adjustment Sub-Account Disposition (2014) – effective until April 30, 2015, cleared variances in the noted Group 1 accounts for the period January 2012 to December 2012.

Group 1 accounts for the period January 2013 to December 2013 (including carrying charges) total a net credit of \$311,857. The OEB established a disposition threshold at  $\approx$  \$0.001/kWh. The threshold test for THI resulted in (0.0016) per kWh which meets the Threshold Test for disposition.

Following the methodology of the “2015 IRM Rate Generator” [Appendix C], Group 1 Account balances, excluding RSVA – Power, Global Adjustment, a credit of \$415,807, is returned to all customers. And the RSVA – Power, Global Adjustment debit of \$103,950, is charged only to Non-RPP customers.

THI requests that the Group 1 balances of (\$311,857) be disposed of over a disposition period of one year.

### **Shared Tax Savings**

THI has no taxes built into its rates, so the Tax Sharing Model has not been employed in this application.

### **Other**

#### **Incremental Capital Rate Rider**

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

#### **LRAM**

THI is not filing for an LRAM as part of this application.

#### **Z-Factor**

THI is not filing for Z-Factor as part of this application

## Appendix A

### Proposed May 1, 2015 Tariff of Rates and Charges



# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0115

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0242
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0115

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0115

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.08
Distribution Volumetric Rate	\$/kW	2.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7145)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.5365
Retail Transmission Rate - Network Service Rate	\$/kW	2.5664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9331

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0115

## GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,383.96
Distribution Volumetric Rate	\$/kW	1.0433
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.8428)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.6329
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3631
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6343

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0115

## GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,948.40
Distribution Volumetric Rate	\$/kW	1.8409
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.1188)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.8401
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3631
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6343

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0115

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.11
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0115

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Distribution Volumetric Rate	\$/kW	21.2701
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7646)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.5738
Retail Transmission Rate - Network Service Rate	\$/kW	2.1131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5924

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0115

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,726.20
Distribution Volumetric Rate	\$/kW	8.2360
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7840)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.5886
Retail Transmission Rate - Network Service Rate	\$/kW	2.1077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5883

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0115

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## APPLICATION

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## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0115

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00)

## SPECIFIC SERVICE CHARGES

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### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – after regular hours	\$	165.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35



# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0115

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0233

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
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EB-2014-0115

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – after regular hours	\$	165.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

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EB-2014-0115

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0233

## Appendix B

### Bill Impacts

# Incentive Regulation Model for 2015 Filers

**Tillsonburg Hydro Inc. - Tillsonburg**

Rate Class **RESIDENTIAL**

Loss Factor 1.0330

Consumption kWh 800

**If Billed on a kW basis:**

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.13	1	\$ 10.13	\$ 10.24	1	\$ 10.24	\$ 0.11	1.09%
Distribution Volumetric Rate	\$ 0.0239	800	\$ 19.12	\$ 0.0242	800	\$ 19.36	\$ 0.24	1.26%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.25</b>			<b>\$ 29.60</b>	<b>\$ 0.35</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ 0.0839	26	\$ 2.22	\$ 0.0839	26	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account	-0.0013	800	\$ -1.04	-0.0020	800	\$ -1.60	\$ -0.56	53.85%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.22</b>			<b>\$ 31.01</b>	<b>\$ -0.21</b>	<b>-0.67%</b>
RTSR - Network	\$ 0.0073	1,653	\$ 12.07	\$ 0.0074	1,653	\$ 12.23	\$ 0.17	1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,653	\$ 8.93	\$ 0.0056	1,653	\$ 9.26	\$ 0.33	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.21</b>			<b>\$ 52.50</b>	<b>\$ 0.29</b>	<b>0.55%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	826	\$ 3.64	\$ 0.0044	826	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	826	\$ 1.07	\$ 0.0013	826	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 129.91</b>			<b>\$ 130.19</b>	<b>\$ 0.29</b>	<b>0.22%</b>
HST	13%		\$ 16.89	13%		\$ 16.93	\$ 0.04	0.22%
<b>Total Bill (including HST)</b>			<b>\$ 146.80</b>			<b>\$ 147.12</b>	<b>\$ 0.32</b>	<b>0.22%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -14.68</b>			<b>\$ -14.71</b>	<b>\$ -0.03</b>	<b>0.20%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 132.12</b>			<b>\$ 132.41</b>	<b>\$ 0.29</b>	<b>0.22%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0330

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.31	1	\$ 25.31	\$ 25.59	1	\$ 25.59	\$ 0.28	1.11%
Distribution Volumetric Rate	\$ 0.0177	2,000	\$ 35.40	\$ 0.0179	2,000	\$ 35.80	\$ 0.40	1.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 60.71</b>			<b>\$ 61.39</b>	<b>\$ 0.68</b>	<b>1.12%</b>
Line Losses on Cost of Power	\$ 0.0839	66	\$ 5.54	\$ 0.0839	66	\$ 5.54	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	2,000	\$ 2.80	-0.0021	2,000	\$ 4.20	\$ 1.40	50.00%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 64.24</b>			<b>\$ 63.52</b>	<b>\$ 0.72</b>	<b>-1.12%</b>
RTSR - Network	\$ 0.0065	4,133	\$ 26.87	\$ 0.0066	4,133	\$ 27.28	\$ 0.41	1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	4,133	\$ 19.84	\$ 0.0050	4,133	\$ 20.67	\$ 0.83	4.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 110.94</b>			<b>\$ 111.46</b>	<b>\$ 0.52</b>	<b>0.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,066	\$ 9.09	\$ 0.0044	2,066	\$ 9.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,066	\$ 2.69	\$ 0.0013	2,066	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 304.81</b>			<b>\$ 305.33</b>	<b>\$ 0.52</b>	<b>0.17%</b>
HST	13%		\$ 39.63	13%		\$ 39.69	\$ 0.07	0.17%
<b>Total Bill (including HST)</b>			<b>\$ 344.44</b>			<b>\$ 345.02</b>	<b>\$ 0.59</b>	<b>0.17%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ 34.44</b>			<b>\$ 34.50</b>	<b>\$ 0.06</b>	<b>0.17%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 310.00</b>			<b>\$ 310.52</b>	<b>\$ 0.53</b>	<b>0.17%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE 50 TO 499 KW

Loss Factor 1.0330

Consumption kWh 46,540

If Billed on a kW basis:

Demand kW 132.82

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 131.63	1	\$ 131.63	\$ 133.08	1	\$ 133.08	\$ 1.45	1.10%
Distribution Volumetric Rate	\$ 1.9906	133	\$ 264.39	\$ 2.0125	133	\$ 267.30	\$ 2.91	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	133	\$ -	0.0000	133	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 396.02</b>			<b>\$ 400.38</b>	<b>\$ 4.36</b>	<b>1.10%</b>
Line Losses on Cost of Power	\$ 0.0839	1,536	\$ 128.89	\$ 0.0839	1,536	\$ 128.89	\$ -	0.00%
Total Deferral/Variance Account	-0.7093	133	\$ 94.21	-0.1780	133	\$ 23.64	\$ 70.57	-74.90%
Rate Riders								
Low Voltage Service Charge		133	\$ -		133	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 430.70</b>			<b>\$ 505.62</b>	<b>\$ 74.93</b>	<b>17.40%</b>
RTSR - Network	\$ 2.5311	133	\$ 336.18	\$ 2.5664	133	\$ 340.87	\$ 4.69	1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8727	133	\$ 248.73	\$ 1.9331	133	\$ 256.75	\$ 8.02	3.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,015.61</b>			<b>\$ 1,103.25</b>	<b>\$ 87.64</b>	<b>8.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	48,076	\$ 211.53	\$ 0.0044	48,076	\$ 211.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	48,076	\$ 62.50	\$ 0.0013	48,076	\$ 62.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	46,540	\$ 325.78	\$ 0.0070	46,540	\$ 325.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	29,786	\$ 1,995.64	\$ 0.0670	29,786	\$ 1,995.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	8,377	\$ 871.23	\$ 0.1040	8,377	\$ 871.23	\$ -	0.00%
TOU - On Peak	\$ 0.1240	8,377	\$ 1,038.77	\$ 0.1240	8,377	\$ 1,038.77	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 5,521.31</b>			<b>\$ 5,608.95</b>	<b>\$ 87.64</b>	<b>1.59%</b>
HST	13%		\$ 717.77	13%		\$ 729.16	\$ 11.39	1.59%
<b>Total Bill (including HST)</b>			<b>\$ 6,239.08</b>			<b>\$ 6,338.11</b>	<b>\$ 99.03</b>	<b>1.59%</b>
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			<i>\$ 623.91</i>			<i>\$ 633.81</i>	<i>\$ 9.90</i>	<i>1.59%</i>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 5,615.17</b>			<b>\$ 5,704.30</b>	<b>\$ 89.13</b>	<b>1.59%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE 50 TO 1,499 KW

Loss Factor 1.0330

Consumption kWh 356,755

If Billed on a kW basis:

Demand kW 814.51

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,368.90	1	\$ 1,368.90	\$ 1,383.96	1	\$ 1,383.96	\$ 15.06	1.10%
Distribution Volumetric Rate	\$ 1.0319	815	\$ 840.49	\$ 1.0433	815	\$ 849.78	\$ 9.29	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	815	\$ -	0.0000	815	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,209.39</b>			<b>\$ 2,233.74</b>	<b>\$ 24.35</b>	<b>1.10%</b>
Line Losses on Cost of Power	\$ 0.0839	11,773	\$ 987.98	\$ 0.0839	11,773	\$ 987.98	\$ -	0.00%
Total Deferral/Variance Account	-0.9504	815	\$ 774.11	-0.2099	815	\$ 170.97	\$ 603.14	-77.91%
Rate Riders								
Low Voltage Service Charge		815	\$ -		815	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,423.27</b>			<b>\$ 3,050.76</b>	<b>\$ 627.49</b>	<b>25.89%</b>
RTSR - Network	\$ 3.3168	815	\$ 2,701.57	\$ 3.3631	815	\$ 2,739.28	\$ 37.71	1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5520	815	\$ 2,078.63	\$ 2.6343	815	\$ 2,145.66	\$ 67.03	3.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,203.46</b>			<b>\$ 7,935.70</b>	<b>\$ 732.24</b>	<b>10.17%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	368,528	\$ 1,621.52	\$ 0.0044	368,528	\$ 1,621.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368,528	\$ 479.09	\$ 0.0013	368,528	\$ 479.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	356,755	\$ 2,497.29	\$ 0.0070	356,755	\$ 2,497.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	228,323	\$ 15,297.65	\$ 0.0670	228,323	\$ 15,297.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	64,216	\$ 6,678.45	\$ 0.1040	64,216	\$ 6,678.45	\$ -	0.00%
TOU - On Peak	\$ 0.1240	64,216	\$ 7,962.77	\$ 0.1240	64,216	\$ 7,962.77	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 41,740.49</b>			<b>\$ 42,472.72</b>	<b>\$ 732.24</b>	<b>1.75%</b>
HST	13%		\$ 5,426.26	13%		\$ 5,521.45	\$ 95.19	1.75%
<b>Total Bill (including HST)</b>			<b>\$ 47,166.75</b>			<b>\$ 47,994.18</b>	<b>\$ 827.43</b>	<b>1.75%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ 4,716.67</b>			<b>\$ 4,799.42</b>	<b>\$ 82.75</b>	<b>1.75%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 42,450.08</b>			<b>\$ 43,194.76</b>	<b>\$ 744.68</b>	<b>1.75%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW

Loss Factor 1.0330

Consumption kWh 1,011,338

If Billed on a kW basis:

Demand kW 1897.8

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,927.20	1	\$ 1,927.20	\$ 1,948.40	1	\$ 1,948.40	\$ 21.20	1.10%
Distribution Volumetric Rate	\$ 1.8209	1,898	\$ 3,455.70	\$ 1.8409	1,898	\$ 3,493.66	\$ 37.96	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	1,898	\$ -	0.0000	1,898	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,382.90</b>			<b>\$ 5,442.06</b>	<b>\$ 59.16</b>	<b>1.10%</b>
Line Losses on Cost of Power	\$ 0.0839	33,374	\$ 2,800.76	\$ 0.0839	33,374	\$ 2,800.76	\$ -	0.00%
Total Deferral/Variance Account	-1.0838	1,898	\$ 2,056.84	-0.2787	1,898	\$ 528.92	\$ 1,527.92	-74.28%
Rate Riders								
Low Voltage Service Charge		1,898	\$ -		1,898	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,126.83</b>			<b>\$ 7,713.90</b>	<b>\$ 1,587.07</b>	<b>25.90%</b>
RTSR - Network	\$ 3.3168	1,898	\$ 6,294.62	\$ 3.3631	1,898	\$ 6,382.49	\$ 87.87	1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5520	1,898	\$ 4,843.19	\$ 2.6343	1,898	\$ 4,999.37	\$ 156.19	3.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17,264.64</b>			<b>\$ 19,095.77</b>	<b>\$ 1,831.13</b>	<b>10.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,044,712	\$ 4,596.73	\$ 0.0044	1,044,712	\$ 4,596.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,044,712	\$ 1,358.13	\$ 0.0013	1,044,712	\$ 1,358.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,011,338	\$ 7,079.37	\$ 0.0070	1,011,338	\$ 7,079.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	647,256	\$ 43,366.17	\$ 0.0670	647,256	\$ 43,366.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	182,041	\$ 18,932.25	\$ 0.1040	182,041	\$ 18,932.25	\$ -	0.00%
TOU - On Peak	\$ 0.1240	182,041	\$ 22,573.06	\$ 0.1240	182,041	\$ 22,573.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 115,170.60</b>			<b>\$ 117,001.73</b>	<b>\$ 1,831.13</b>	<b>1.59%</b>
HST	13%		\$ 14,972.18	13%		\$ 15,210.22	\$ 238.05	1.59%
<b>Total Bill (including HST)</b>			<b>\$ 130,142.77</b>			<b>\$ 132,211.95</b>	<b>\$ 2,069.18</b>	<b>1.59%</b>
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			<i>-\$ 13,014.28</i>			<i>-\$ 13,221.20</i>	<i>-\$ 206.92</i>	<i>1.59%</i>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 117,128.49</b>			<b>\$ 118,990.75</b>	<b>\$ 1,862.26</b>	<b>1.59%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



# Incentive Regulation Model for 2015 Filers

**Tillsonburg Hydro Inc. - Tillsonburg**

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor 1.0330

Consumption kWh **2,016**

**If Billed on a kW basis:**

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.03	1	\$ 7.03	\$ 7.11	1	\$ 7.11	\$ 0.08	1.14%
Distribution Volumetric Rate	\$ 0.0123	2,016	\$ 24.80	\$ 0.0124	2,016	\$ 25.00	\$ 0.20	0.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,016	\$ -	0.0000	2,016	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.83</b>			<b>\$ 32.11</b>	<b>\$ 0.28</b>	<b>0.88%</b>
Line Losses on Cost of Power	\$ 0.0839	67	\$ 5.58	\$ 0.0839	67	\$ 5.58	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	2,016	\$ 2.82	-0.0021	2,016	\$ 4.23	\$ 1.41	50.00%
Rate Riders								
Low Voltage Service Charge		2,016	\$ -		2,016	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.59</b>			<b>\$ 33.46</b>	<b>\$ 1.13</b>	<b>-3.27%</b>
RTSR - Network	\$ 0.0065	4,166	\$ 27.08	\$ 0.0066	4,166	\$ 27.50	\$ 0.42	1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	4,166	\$ 20.00	\$ 0.0050	4,166	\$ 20.83	\$ 0.83	4.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 81.67</b>			<b>\$ 81.79</b>	<b>\$ 0.12</b>	<b>0.15%</b>
Wholesale Market Service Charge (WMSVC)	\$ 0.0044	2,083	\$ 9.16	\$ 0.0044	2,083	\$ 9.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,083	\$ 2.71	\$ 0.0013	2,083	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,016	\$ 14.11	\$ 0.0070	2,016	\$ 14.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,290	\$ 86.45	\$ 0.0670	1,290	\$ 86.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	363	\$ 37.74	\$ 0.1040	363	\$ 37.74	\$ -	0.00%
TOU - On Peak	\$ 0.1240	363	\$ 45.00	\$ 0.1240	363	\$ 45.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 277.08</b>			<b>\$ 277.20</b>	<b>\$ 0.12</b>	<b>0.04%</b>
HST	13%		\$ 36.02	13%		\$ 36.04	\$ 0.02	0.04%
<b>Total Bill (including HST)</b>			<b>\$ 313.10</b>			<b>\$ 313.24</b>	<b>\$ 0.14</b>	<b>0.04%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ 31.31</b>			<b>\$ 31.32</b>	<b>\$ 0.01</b>	<b>0.03%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 281.79</b>			<b>\$ 281.92</b>	<b>\$ 0.13</b>	<b>0.04%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0330

Consumption kWh **76**

If Billed on a kW basis:

Demand kW **0.204918033**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.40	1	\$ 2.40	\$ 2.43	1	\$ 2.43	\$ 0.03	1.25%
Distribution Volumetric Rate	\$ 21.0387	0	\$ 4.31	\$ 21.2701	0	\$ 4.36	\$ 0.05	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6.71</b>			<b>\$ 6.79</b>	<b>\$ 0.08</b>	<b>1.15%</b>
Line Losses on Cost of Power	\$ 0.0839	3	\$ 0.21	\$ 0.0839	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account	-7.6425	0	\$ 1.57	-0.1908	0	\$ 0.04	\$ 1.53	-97.50%
Rate Riders								
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5.36</b>			<b>\$ 6.96</b>	<b>\$ 1.60</b>	<b>29.96%</b>
RTSR - Network	\$ 2.0840	0	\$ 0.43	\$ 2.1131	0	\$ 0.43	\$ 0.01	1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5426	0	\$ 0.32	\$ 1.5924	0	\$ 0.33	\$ 0.01	3.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6.10</b>			<b>\$ 7.72</b>	<b>\$ 1.62</b>	<b>26.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	79	\$ 0.35	\$ 0.0044	79	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	79	\$ 0.10	\$ 0.0013	79	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	76	\$ 0.53	\$ 0.0070	76	\$ 0.53	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	49	\$ 3.26	\$ 0.0670	49	\$ 3.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	14	\$ 1.42	\$ 0.1040	14	\$ 1.42	\$ -	0.00%
TOU - On Peak	\$ 0.1240	14	\$ 1.70	\$ 0.1240	14	\$ 1.70	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 13.71</b>			<b>\$ 15.33</b>	<b>\$ 1.62</b>	<b>11.82%</b>
HST	13%		\$ 1.78	13%		\$ 1.99	\$ 0.21	11.82%
<b>Total Bill (including HST)</b>			<b>\$ 15.49</b>			<b>\$ 17.32</b>	<b>\$ 1.83</b>	<b>11.82%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ 1.55</b>			<b>\$ 1.73</b>	<b>\$ 0.18</b>	<b>11.61%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 13.94</b>			<b>\$ 15.59</b>	<b>\$ 1.65</b>	<b>11.85%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Rate Class **STREET LIGHTING**

Loss Factor 1.0330

Consumption kWh 123,421

If Billed on a kW basis:

Demand kW 319

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,707.42	1	\$ 1,707.42	\$ 1,726.20	1	\$ 1,726.20	\$ 18.78	1.10%
Distribution Volumetric Rate	\$ 8.1464	319	\$ 2,598.70	\$ 8.2360	319	\$ 2,627.28	\$ 28.58	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	319	\$ -	0.0000	319	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,306.12</b>			<b>\$ 4,353.48</b>	<b>\$ 47.36</b>	<b>1.10%</b>
Line Losses on Cost of Power	\$ 0.0839	4,073	\$ 341.80	\$ 0.0839	4,073	\$ 341.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-1.9495	319	\$ 621.89	-0.1954	319	\$ 62.33	\$ 559.56	-89.98%
Low Voltage Service Charge		319	\$ -		319	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,026.03</b>			<b>\$ 4,632.95</b>	<b>\$ 606.92</b>	<b>15.07%</b>
RTSR - Network	\$ 2.0787	319	\$ 663.11	\$ 2.1077	319	\$ 672.36	\$ 9.25	1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5387	319	\$ 490.85	\$ 1.5883	319	\$ 506.67	\$ 15.82	3.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 5,179.98</b>			<b>\$ 5,811.97</b>	<b>\$ 631.99</b>	<b>12.20%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	127,494	\$ 560.97	\$ 0.0044	127,494	\$ 560.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	127,494	\$ 165.74	\$ 0.0013	127,494	\$ 165.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	123,421	\$ 863.95	\$ 0.0070	123,421	\$ 863.95	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	78,989	\$ 5,292.29	\$ 0.0670	78,989	\$ 5,292.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	22,216	\$ 2,310.44	\$ 0.1040	22,216	\$ 2,310.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	22,216	\$ 2,754.76	\$ 0.1240	22,216	\$ 2,754.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 17,128.38</b>			<b>\$ 17,760.38</b>	<b>\$ 631.99</b>	<b>3.69%</b>
HST	13%		\$ 2,226.69	13%		\$ 2,308.85	\$ 82.16	3.69%
<b>Total Bill (including HST)</b>			<b>\$ 19,355.07</b>			<b>\$ 20,069.22</b>	<b>\$ 714.15</b>	<b>3.69%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 1,935.51</b>			<b>-\$ 2,006.92</b>	<b>-\$ 71.41</b>	<b>3.69%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 17,419.56</b>			<b>\$ 18,062.30</b>	<b>\$ 642.74</b>	<b>3.69%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Appendix C

### Rate Generator Model

# Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name Tillsonburg Hydro Inc.

Service Territory Tillsonburg

Assigned EB Number EB-2014-0115

Name of Contact and Title Wayne Brett, Finance Reg Affairs Manager

Phone Number 519-842-6428 X3229

Email Address wbrett@tillsonburg.ca


We are applying for rates effective May-01-15

Rate-Setting Method Annual IR Index


Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2014

Please indicate the last Cost of Service Re-Basing Year 2013

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

## Note:

1. Rate year of application

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Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Tillsonburg Hydro Inc. - Tillsonburg**

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

## Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 499 KW
4	GENERAL SERVICE 50 TO 1,499 KW
5	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW
6	UNMETERED SCATTERED LOAD
7	SENTINEL LIGHTING
8	STREET LIGHTING
9	microFIT



**Tillsonburg Hydro Inc. - Tillsonburg**

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>MONTHLY RATES AND CHARGES - Delivery Component</b>	<b>(If applicable, Effective Date MUST be included in rate description)</b>
---	---

[illegible]

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	2.5000



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

**MONTHLY RATES AND CHARGES - Delivery Component** (if applicable, Effective Date MUST be included in rate description)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Natural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25







## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
34	35	36
37	38	39
40	41	42
43	44	45
46	47	48
49	50	51
52	53	54
55	56	57
58	59	60
61	62	63
64	65	66
67	68	69
70	71	72
73	74	75
76	77	78
79	80	81
82	83	84
85	86	87
88	89	90
91	92	93
94	95	96
97	98	99
100	101	102
103	104	105
106	107	108
109	110	111
112	113	114
115	116	117
118	119	120
121	122	123
124	125	126
127	128	129
130	131	132
133	134	135
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139	140	141
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148	149	150
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223	224	225
226	227	228
229	230	231
232	233	234
235	236	237
238	239	240
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247	248	249
250	251	252
253	254	255
256	257	258
259	260	261
262	263	264
265	266	267
268	269	270
271	272	273
274	275	276
277	278	279
280	281	282
283	284	285
286	287	288
289	290	291
292	293	294
295	296	297
298	299	300
301	302	303
304	305	306
307	308	309
310	311	312
313	314	315
316	317	318
319	320	321
322	323	324
325	326	327
328	329	330
331	332	333
334	335	336
337	338	339
340	341	342
343	344	345
346	347	348
349	350	351
352	353	354
355	356	357
358	359	360
361	362	363
364	365	366

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

# Incentive-Regulation Model for 2011

Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 DVA schedule below will be the balance sheet date for the year in which the disposal was approved. For example, if in the 2014 EDR process (CIS or RIM) your received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entry Charge Variance	1551
RSVA - Wholesale Market Service Charge	1550
RSVA - Retail Transmission Network Charge	1554
RSVA - Retail Transmission Connection Charge	1556
RSVA - Power (excluding Global Adjustment)	1558
RSVA - Global Adjustment	1559
Recovery of Regulatory Asset Balances	1550
Disposition and Recovery/Refund of Regulatory Balances (2006) <sup>4</sup>	1555
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
CO	1589
RSVA - Global Adjustment	
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
<b>LBAM Variance Account</b>	<b>1568</b>
Total including Account 1568	



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDI process (COB or RRI) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
Account Number		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Dispositions during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Dispositions during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
1550	LV Variance Account						0				0
1551	Smart Metering Entity Charge Variance										(4,939)
1560	RSVA - Wholesale Market Service Charge								3,032		(1,832)
1564	RSVA - Retail Transmission Network Charge								(3,729)		(1,805)
1566	RSVA - Retail Transmission Connection Charge								(757)		705
1568	RSVA - Power (excluding Global Adjustment)								605		50,303
1569	RSVA - Global Adjustment								438		(50,623)
1589	Recovery of Regulatory Asset Balances								3,878		
1590	Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>								966		
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>								2,271		
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>										(7,228)
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>										2,531
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>										0
1589	RSVA - Global Adjustment										(50,623)
Total Group 1 Balance excluding Account 1589 - Global Adjustment											
Total Group 1 Balance											
LRAM Variance Account											
1568							0				0
Total including Account 1568											



# Incentive Regulation Model for 2011-2012

Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 OIA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process (Cob or RIM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance column for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
Account Number		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>											
1550	LV Variance Account	0				0	0	0			0
1551	Smart Metering Entity Charge Variance										
1580	RSVA - Wholesale Market Service Charge	(224,282)	(193,416)	(124,121)		(293,887)	(4,939)	(3,453)	(1,877)		(6,514)
1584	RSVA - Retail Transmission Network Charge	(61,959)	22,001	(207,476)		167,518	(1,832)	1,066	(6,908)		6,141
1586	RSVA - Retail Transmission Connection Charge	96,306	(34,354)	7,626		54,327	705	1,041	(1,327)		3,072
1588	RSVA - Power (excluding Global Adjustment)	(102,367)	(559,207)	60,884		(722,457)	50,303	(5,356)	54,381		(9,413)
1589	RSVA - Global Adjustment	405,388	541,452	674,152		272,688	(50,623)	3,212	(42,472)		(4,939)
1590	Recovery of Regulatory Asset Balances	0				0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	0				0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	52,692	82,546			135,238	(7,228)	1,996			(5,282)
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	(157,228)	84,751			(72,478)	2,531	(1,204)			1,328
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	0	179,462			179,462	0	3,267		1,777	5,044
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	0				0	0	0			0
1589	RSVA - Global Adjustment	405,388	541,452	674,152		272,688	(50,623)	3,212	(42,472)	0	(4,939)
	Total Group 1 Balance excluding Account 1589 - Global Adjustment	(396,946)	(418,217)	(263,088)		(551,977)	39,540	(2,703)	44,249	1,777	(5,635)
	Total Group 1 Balance	8,540	123,235	411,064		(279,289)	(11,063)	510	1,777	1,777	(10,573)
1568	LRAM Variance Account					0	0				0
	Total including Account 1568	8,540	123,235	411,064		(279,289)	(11,063)	510	1,777	1,777	(10,573)

# Incentive-Regulation-Model for 2015

## Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Debit / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, in the 2014 EDI process (C&D or R&D) you received approval for the December 31, 2012 balances, the starting point for entries in the 2015 DVA schedule will be the December 31, 2012 balances. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2012														
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
<b>Group 1 Accounts</b>														
1550	LV Variance Account	0							0	0				0
1551	Smart Metering Entity Charge Variance	(293,587)	(244,610)	(97,450)					(440,748)	(6,514)	(5,152)	(5,018)		(6,648)
1580	RSVA - Wholesale Market Service Charge	167,518	50,327	145,518					72,328	6,141	1,819	7,918		42
1584	RSVA - Retail Transmission Network Charge	54,327	(12,221)	88,681					(46,575)	3,072	(63)	3,764		(754)
1586	RSVA - Power (excluding Global Adjustment)	(722,457)	(88,568)	(163,250)					(947,774)	(9,413)	(9,516)	(7,246)		(11,684)
1588	RSVA - Global Adjustment	272,688	(88,468)	(268,764)					452,984	(4,939)	6,959	(13,401)		15,422
1589	Recovery of Regulatory Asset Balances	0							0	0	0			0
1590	Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	135,238	(10,865)						124,243	(5,282)	1,855			(3,437)
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	(72,478)	(1)						(72,479)	1,328	(1,066)			262
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	179,462	(122,065)						57,397	5,044	1,060			6,104
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	0	(116,373)						(116,373)	0	(3,220)		(51,051)	(54,271)
1589	RSVA - Global Adjustment	272,688	(88,468)	(268,764)	0	0	0	0	452,984	(4,939)	6,959	(13,401)	0	15,422
	Total Group 1 Balance excluding Account 1589 - Global Adjustment	(551,977)	(544,505)	(26,501)	0	0	0	0	(1,069,981)	(5,635)	(14,283)	(582)	(51,051)	(70,386)
	Total Group 1 Balance	(279,289)	(632,973)	(295,285)	0	0	0	0	(616,997)	(10,573)	(7,323)	(13,983)	(51,051)	(54,964)
1588	LRAM Variance Account	0							0	0	0			0
	Total Including Account 1588	(279,289)	(632,973)	(295,285)	0	0	0	0	(616,997)	(10,573)	(7,323)	(13,983)	(51,051)	(54,964)

# Incentive Regulation Model for 2013

Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Debit / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 OIA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process (Cib or RCM) you received approval for the December 31, 2012 balances, the starting point for entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013												
Account Number		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
1550	LV Variance Account	0	0						0	0	0			0
1551	Smart Metering Entity Charge Variance	0	0						4,410	0	95			95
1580	RSVA - Wholesale Market Service Charge	(440,748)	(137,065)	(193,416)					(384,397)	(6,648)	12,594	5,018		927
1594	RSVA - Retail Transmission Network Charge	72,328	4,444	22,000					54,771	42	964	(1,348)		2,354
1586	RSVA - Retail Transmission Connection Charge	(46,575)	1,340	(34,354)					(10,881)	(754)	(421)	(1,303)		188
1588	RSVA - Power (excluding Global Adjustment)	(647,774)	(281,117)	(559,207)					(369,685)	(11,694)	(3,101)	(25,167)		10,382
1589	RSVA - Global Adjustment	452,984	72,194	541,452					(16,274)	15,422	6,271	(3,297)		24,990
1590	Recovery of Regulatory Asset Balances	0	0						0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	124,243	1	124,244					(0)	(3,437)	(226)	(3,663)		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	(72,479)	1	(72,478)					(0)	262	641	903		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	57,397	93						57,490	6,104	847			6,951
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	(116,373)	152,501						36,128	(54,271)	298			(53,973)
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>													
1589	RSVA - Global Adjustment	452,984	72,194	541,452	0	0	0	0	(16,274)	15,422	6,271	(3,297)	0	24,990
	Total Group 1 Balance excluding Account 1589 - Global Adjustment	(1,069,981)	(255,393)	(713,211)	0	0	0	0	(612,163)	(70,386)	11,691	(25,620)	0	(33,075)
	Total Group 1 Balance	(616,997)	(183,198)	(171,759)	0	0	0	0	(628,437)	(54,964)	17,962	(28,917)	0	(8,085)
1588	LRAM Variance Account	0							0	0	0			0
	Total Including Account 1588	(616,997)	(183,198)	(171,759)	0	0	0	0	(628,437)	(54,964)	17,962	(28,917)	0	(8,085)



# Incentive-Regulation-Model for 2015

## Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your OIL for which you received approval. For example, if in the 2014 EDR process (COB or RIM) you received approval for the December 31, 2012 balances, the starting point for entries in the 2015 DVA schedule will be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Number	Account Descriptions	2014			Projected Interest on Dec-31-13 Balances		2.1.7 RRR		
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected interest from Jan 1, 2014, to December 31, 2014, on Dec 31, 2013 balance adjusted for disposition during 2014.	Projected interest from January 1, 2015 to April 30, 2015 on Dec 31, 2013 balance adjusted for disposition during 2014.	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts									
1550	LV Variance Account			0	0	0	0		0
1551	Smart Metering Entity Charge Variance			4,410	95	4,505	4,505		0
1580	RSVA - Wholesale Market Service Charge	(247,331)	(6,222)	(137,065)	7,149	(132,603)	(383,470)		(0)
1584	RSVA - Retail Transmission Network Charge	50,328	2,375	4,443	(21)	4,510	57,126		(0)
1586	RSVA - Retail Transmission Connection Charge		369	1,340	(181)	1,159	(10,863)		(0)
1588	RSVA - Power (excluding Global Adjustment)	(88,587)	(330)	(281,118)	10,712	(275,916)	(359,303)		(0)
1589	RSVA - Global Adjustment	(88,468)	(5,351)	72,194	30,341	103,950	8,716		(0)
1590	Recovery of Regulatory Asset Balances			0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>			0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>			0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>			0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	57,490	7,303	0	(352)	0	64,441		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>			36,128	(53,973)	531	(17,136)		6
1589	RSVA - Global Adjustment	(88,468)	(5,351)	72,194	30,341	103,950	8,716		(0)
	Total Group 1 Balance excluding Account 1589 - Global Adjustment	(240,301)	3,495	(371,862)	(36,570)	(415,807)	(845,234)		5
	Total Group 1 Balance	(328,789)	(1,856)	(299,667)	(6,230)	(311,857)	(836,516)		0
1568	LBAM Variance Account	0	0	0	0	0	0		0
	Total including Account 1568	(328,789)	(1,856)	(299,667)	(6,230)	(311,857)	(836,516)		0



# Incentive Regulation Model for 2015 Filers

Tilsonburg Hydro Inc. - Tilsonburg

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the Microfit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1560 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1568 LRAM Variance Account Class Allocations (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>2</sup>
RESIDENTIAL	\$/kWh	49,712,193		13,757	0								6,117
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	22,057,503		11,944,094	0								649
GENERAL SERVICE 50 TO 499 KW	\$/kW	43,031,664	128,881	29,588,036	87,398								
GENERAL SERVICE 50 TO 1,499 KW	\$/kW	36,854,959	92,293	21,751,124	54,470								
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	\$/kW	36,834,399	69,490	433,498	818								
UNMETERED SCATTERED LOAD	\$/kWh	388,747		321,315	0								
SENTINEL LIGHTING	\$/kW	115,970	320	115,970	320								
STREET LIGHTING	\$/kW	1,423,015	3,831	1,423,015	3,831								
microFIT													
<b>Total</b>		<b>191,018,450</b>	<b>294,816</b>	<b>65,590,809</b>	<b>146,837</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0</b>	<b>6,766</b>

Balance as per Sheet 5  
Variance

## Threshold Test

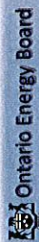
Total Claim (Including Account 1568)	(\$311,857)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$311,857)
Threshold Test (Total claim per kWh) <sup>2</sup>	(0.0016)

of 87

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDOVAR Report dated July 31, 2009

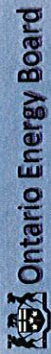
## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	26.0%	0.0%	90.4%	0	4,073	(34,510)	1,174	308	(71,807)	22	0	0	(0)	(0)	(96)	0	0
GENERAL SERVICE LESS THAN 50 KW	11.5%	18.2%	9.6%	0	432	(15,312)	521	137	(31,861)	18,929	0	0	(0)	(0)	(44)	0	0
GENERAL SERVICE 50 TO 499 KW	22.8%	45.1%	0	0	0	(30,289)	1,030	271	(63,024)	46,892	0	0	(0)	(0)	(73)	0	0
GENERAL SERVICE 500 TO 1,499 KW	19.3%	33.2%	0	0	0	(25,584)	870	229	(53,235)	34,472	0	0	0	(0)	(67)	0	0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	19.3%	0.7%	0	0	0	(25,570)	870	229	(53,205)	687	0	0	(0)	(0)	(69)	0	0
UNMETERED SCATTERED LOAD	0.2%	0.5%	0	0	0	(270)	9	2	(562)	509	0	0	(0)	(0)	(1)	0	0
SENTINEL LIGHTING	0.1%	0.2%	0	0	0	(81)	3	1	(168)	184	0	0	(0)	(0)	(0)	0	0
STREET LIGHTING	0.7%	2.2%	0	0	0	(988)	34	9	(2,055)	2,255	0	0	(0)	(0)	(3)	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	4,505	(132,603)	4,510	1,185	(275,916)	103,950	0	0	(0)	(0)	(352)	0	0

\* RPPA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entry Charges to Residential and GS<50 customers.





# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	49,712,193		(100,857)	(0.0020)	22	13,757	0.0016		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	22,057,503		(46,127)	(0.0021)	18,929	11,944,094	0.0016		
GENERAL SERVICE 50 TO 499 KW	\$/kW	43,631,664	128,881	(92,084)	(0.7145)	46,892	87,398	0.5365		
GENERAL SERVICE 50 TO 1,499 KW	\$/kW	36,854,959	92,293	(77,787)	(0.8428)	34,472	54,470	0.6329		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 k	\$/kW	36,834,399	69,490	(77,746)	(1.1188)	687	818	0.8401		
UNMETERED SCATTERED LOAD	\$/kWh	388,747		(821)	(0.0021)	509	321,315	0.0016		
SEGMENT LIGHTING	\$/kW	115,970	320	(245)	(0.7646)	184	320	0.5738		
STREET LIGHTING	\$/kW	1,423,015	3,831	(3,004)	(0.7840)	2,255	3,831	0.5886		
microFIT										
Total		191,018,450	294,816	(398,671)		103,950	12,426,003		0	



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

## Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinants into columns B, C and D.  
Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based		Re-based Billed kW (if applicable)	2013	2013	2013
		Billed Customers or Connections	Re-based Billed kWh		Base Monthly Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	6,042	50,534,380		10.00	0.0236	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	666	22,935,224		25.00	0.0175	0.0000
GENERAL SERVICE 50 TO 499 KW	\$/kW	76	38,543,878	115,397	130.00	0.0000	1.9660
GENERAL SERVICE 50 TO 1,499 KW	\$/kW	9	36,742,906	87,967	1352.00	0.0000	1.0192
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	\$/kW	2	34,958,693	87,967	1915.00	0.0000	1.8094
UNMETERED SCATTERED LOAD	\$/kWh	62	118,423		7.00	0.0122	0.0000
SENTINEL LIGHTING	\$/kW	127	426,840	301	2.00	17.5697	0.0000
STREET LIGHTING	\$/kW	1	1,422,827	3,831	1700.00	0.0000	8.1110
microFIT							

[illegible]

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2015
Taxable Capital (If you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 9,823,188	\$ 9,823,188
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 9,823,188	\$ 9,823,188
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



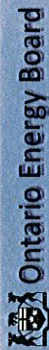
# Incentive Regulation Model for 2015 Filers

## Tilsonburg Hydro Inc. - Tilsonburg

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,917,651	57.0%	\$0	50,534,380		0.0000	
GENERAL SERVICE LESS THAN 50 KW	601,166	17.9%	\$0	22,935,224		0.0000	
GENERAL SERVICE 50 TO 499 KW	345,431	10.3%	\$0	38,543,878	115,397		0.0000
GENERAL SERVICE 50 TO 1,499 KW	235,672	7.0%	\$0	36,742,906	87,967		0.0000
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,5	205,127	6.1%	\$0	34,958,693	87,967		0.0000
UNMETERED SCATTERED LOAD	6,653	0.2%	\$0	118,423		0.0000	
SENTINEL LIGHTING	3,048	0.1%	\$0	426,840	301		0.0000
STREET LIGHTING	51,473	1.5%	\$0	1,422,827	3,831		0.0000
microFIT		0.0%	\$0				
Total	3,366,222	100.0%	\$0	185,683,171	295,463		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0054
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0048
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5311	
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8727
GENERAL SERVICE 50 TO 1,499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3168	
GENERAL SERVICE 50 TO 1,499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.5520
GENERAL SERVICE EQUAL TO OR GREAT	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3168	
GENERAL SERVICE EQUAL TO OR GREAT	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.5520
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0840	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5426
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0787	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5387

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	49,712,193	-	1.0330	-	51,352,695	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	49,712,193	-	1.0330	-	51,352,695	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	22,057,503	-	1.0330	-	22,785,401	-
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	22,057,503	-	1.0330	-	22,785,401	-
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	43,631,664	128,881	-	0.00%	-	128,881
GENERAL SERVICE 50 TO 1,499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	43,631,664	128,881	-	0.00%	-	128,881
GENERAL SERVICE 50 TO 1,499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	36,854,959	92,293	-	0.00%	-	92,293
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,50	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	36,854,959	92,293	-	0.00%	-	92,293
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,50	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	36,834,399	69,490	-	0.00%	-	69,490
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,50	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	36,834,399	69,490	-	0.00%	-	69,490
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	388,747	-	1.0330	-	401,576	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	388,747	-	1.0330	-	401,576	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	115,970	320	-	0.00%	-	320
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	115,970	320	-	0.00%	-	320
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,423,015	3,831	-	0.00%	-	3,831
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,423,015	3,831	-	0.00%	-	3,831



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	\$ 0.0270	\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	\$ 0.0006	\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2013	Current 2014	Forecast 2015

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,756	\$3.63	\$ 108,014	30,530	\$0.75	\$ 22,898	30,530	\$1.85	\$ 56,481	\$ 79,378
February	28,045	\$3.63	\$ 101,803	29,286	\$0.75	\$ 21,965	29,286	\$1.85	\$ 54,179	\$ 76,144
March	27,485	\$3.63	\$ 99,771	28,315	\$0.75	\$ 21,236	28,315	\$1.85	\$ 52,383	\$ 73,619
April	25,301	\$3.63	\$ 91,843	27,682	\$0.75	\$ 20,762	27,682	\$1.85	\$ 51,212	\$ 71,973
May	29,557	\$3.63	\$ 107,292	32,061	\$0.75	\$ 24,046	32,061	\$1.85	\$ 59,313	\$ 83,359
June	36,040	\$3.63	\$ 130,825	36,717	\$0.75	\$ 27,538	36,717	\$1.85	\$ 67,926	\$ 95,464
July	36,207	\$3.63	\$ 131,431	39,113	\$0.75	\$ 29,335	39,113	\$1.85	\$ 72,359	\$ 101,694
August	36,461	\$3.63	\$ 132,353	36,461	\$0.75	\$ 27,346	36,461	\$1.85	\$ 67,453	\$ 94,799
September	35,743	\$3.63	\$ 129,747	36,446	\$0.75	\$ 27,335	36,446	\$1.85	\$ 67,425	\$ 94,760
October	25,672	\$3.63	\$ 93,189	28,126	\$0.75	\$ 21,095	28,126	\$1.85	\$ 52,033	\$ 73,128
November	29,581	\$3.63	\$ 107,379	29,581	\$0.75	\$ 22,186	29,581	\$1.85	\$ 54,725	\$ 76,911
December	30,248	\$3.63	\$ 109,800	31,120	\$0.75	\$ 23,340	31,120	\$1.85	\$ 57,572	\$ 80,912
Total	370,096	\$ 3.63	\$ 1,343,448	385,438	\$ 0.75	\$ 289,079	385,438	\$ 1.85	\$ 713,060	\$ 1,002,139

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84	\$3.18	\$ 266	279	\$0.70	\$ 195	120	\$1.63	\$ 195	\$ 390
February	77	\$3.18	\$ 245	257	\$0.70	\$ 180	110	\$1.63	\$ 180	\$ 360
March	71	\$3.18	\$ 225	236	\$0.70	\$ 165	101	\$1.63	\$ 165	\$ 330
April	69	\$3.18	\$ 220	230	\$0.70	\$ 161	99	\$1.63	\$ 161	\$ 322
May	66	\$3.18	\$ 210	220	\$0.70	\$ 154	95	\$1.63	\$ 154	\$ 308
June	47	\$3.18	\$ 150	157	\$0.70	\$ 110	68	\$1.63	\$ 110	\$ 220
July	83	\$3.18	\$ 264	277	\$0.70	\$ 194	119	\$1.63	\$ 194	\$ 388
August	55	\$3.18	\$ 173	182	\$0.70	\$ 127	78	\$1.63	\$ 127	\$ 255
September	72	\$3.18	\$ 228	239	\$0.70	\$ 167	103	\$1.63	\$ 167	\$ 334
October	45	\$3.18	\$ 143	150	\$0.70	\$ 105	65	\$1.63	\$ 105	\$ 211
November	69	\$3.18	\$ 219	229	\$0.70	\$ 160	98	\$1.63	\$ 160	\$ 321
December	80	\$3.18	\$ 253	265	\$0.70	\$ 186	114	\$1.63	\$ 186	\$ 372
Total	816	\$ 3.18	\$ 2,596	2,722	\$ 0.70	\$ 1,906	1,169	\$ 1.63	\$ 1,906	\$ 3,811

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>Network</b>				<b>Line Connection</b>				<b>Transformation Connection</b>	<b>Total Line</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January	29,840	\$3.63	\$ 108,280	30,809	\$0.75	\$ 23,093	30,650	\$1.85	\$ 56,676	\$ 79,768
February	28,122	\$3.63	\$ 102,048	29,543	\$0.75	\$ 22,144	29,396	\$1.85	\$ 54,359	\$ 76,503
March	27,556	\$3.63	\$ 99,996	28,551	\$0.75	\$ 21,401	28,416	\$1.85	\$ 52,548	\$ 73,949
April	25,370	\$3.63	\$ 92,062	27,912	\$0.75	\$ 20,923	27,781	\$1.85	\$ 51,373	\$ 72,295
May	29,623	\$3.63	\$ 107,502	32,281	\$0.75	\$ 24,200	32,156	\$1.85	\$ 59,467	\$ 83,667
June	36,087	\$3.63	\$ 130,975	36,874	\$0.75	\$ 27,648	36,785	\$1.85	\$ 68,037	\$ 95,685
July	36,290	\$3.63	\$ 131,696	39,390	\$0.75	\$ 29,529	39,232	\$1.85	\$ 72,553	\$ 102,082
August	36,516	\$3.63	\$ 132,527	36,643	\$0.75	\$ 27,473	36,539	\$1.85	\$ 67,580	\$ 95,053
September	35,815	\$3.63	\$ 129,975	36,685	\$0.75	\$ 27,502	36,549	\$1.85	\$ 67,592	\$ 95,094
October	25,717	\$3.63	\$ 93,333	28,276	\$0.75	\$ 21,200	28,191	\$1.85	\$ 52,138	\$ 73,338
November	29,650	\$3.63	\$ 107,598	29,810	\$0.75	\$ 22,346	29,679	\$1.85	\$ 54,885	\$ 77,232
December	30,328	\$3.63	\$ 110,053	31,385	\$0.75	\$ 23,526	31,234	\$1.85	\$ 57,758	\$ 81,284
<b>Total</b>	<b>370,912</b>	<b>\$ 3.63</b>	<b>\$ 1,346,045</b>	<b>388,160</b>	<b>\$ 0.75</b>	<b>\$ 290,984</b>	<b>386,607</b>	<b>\$ 1.85</b>	<b>\$ 714,966</b>	<b>\$ 1,005,950</b>



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,756	\$ 3.8200	\$ 113,668	30,530	\$ 0.8200	\$ 25,035	30,530	\$ 1.9800	\$ 60,449				\$ 85,484
February	28,045	\$ 3.8200	\$ 107,132	29,286	\$ 0.8200	\$ 24,015	29,286	\$ 1.9800	\$ 57,986				\$ 82,001
March	27,485	\$ 3.8200	\$ 104,993	28,315	\$ 0.8200	\$ 23,218	28,315	\$ 1.9800	\$ 56,064				\$ 79,282
April	25,301	\$ 3.8200	\$ 96,650	27,682	\$ 0.8200	\$ 22,699	27,682	\$ 1.9800	\$ 54,810				\$ 77,510
May	29,557	\$ 3.8200	\$ 112,908	32,061	\$ 0.8200	\$ 26,290	32,061	\$ 1.9800	\$ 63,481				\$ 89,771
June	36,040	\$ 3.8200	\$ 137,673	36,717	\$ 0.8200	\$ 30,108	36,717	\$ 1.9800	\$ 72,700				\$ 102,808
July	36,207	\$ 3.8200	\$ 138,311	39,113	\$ 0.8200	\$ 32,073	39,113	\$ 1.9800	\$ 77,444				\$ 109,516
August	36,461	\$ 3.8200	\$ 139,281	36,461	\$ 0.8200	\$ 29,898	36,461	\$ 1.9800	\$ 72,193				\$ 102,091
September	35,743	\$ 3.8200	\$ 136,538	36,446	\$ 0.8200	\$ 29,886	36,446	\$ 1.9800	\$ 72,163				\$ 102,049
October	25,672	\$ 3.8200	\$ 98,067	28,126	\$ 0.8200	\$ 23,063	28,126	\$ 1.9800	\$ 55,689				\$ 78,753
November	29,581	\$ 3.8200	\$ 112,999	29,581	\$ 0.8200	\$ 24,256	29,581	\$ 1.9800	\$ 58,570				\$ 82,827
December	30,248	\$ 3.8200	\$ 115,547	31,120	\$ 0.8200	\$ 25,518	31,120	\$ 1.9800	\$ 61,618				\$ 87,136
<b>Total</b>	<b>370,096</b>	<b>\$ 3.82</b>	<b>\$ 1,413,767</b>	<b>385,438</b>	<b>\$ 0.82</b>	<b>\$ 316,059</b>	<b>385,438</b>	<b>\$ 1.98</b>	<b>\$ 763,167</b>				<b>\$ 1,079,226</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84	\$ 3.3765	\$ 282	279	\$ 0.7167	\$ 200	120	\$ 1.6200	\$ 194				\$ 394
February	77	\$ 3.3765	\$ 260	257	\$ 0.7167	\$ 184	110	\$ 1.6200	\$ 179				\$ 363
March	71	\$ 3.3765	\$ 239	236	\$ 0.7167	\$ 169	101	\$ 1.6200	\$ 164				\$ 333
April	69	\$ 3.3765	\$ 233	230	\$ 0.7167	\$ 165	99	\$ 1.6200	\$ 160				\$ 325
May	66	\$ 3.3765	\$ 223	220	\$ 0.7167	\$ 158	95	\$ 1.6200	\$ 153				\$ 311
June	47	\$ 3.3765	\$ 159	157	\$ 0.7167	\$ 113	68	\$ 1.6200	\$ 110				\$ 222
July	83	\$ 3.3765	\$ 280	277	\$ 0.7167	\$ 199	119	\$ 1.6200	\$ 193				\$ 391
August	55	\$ 3.3765	\$ 184	182	\$ 0.7167	\$ 130	78	\$ 1.6200	\$ 127				\$ 257
September	72	\$ 3.3765	\$ 242	239	\$ 0.7167	\$ 171	103	\$ 1.6200	\$ 166				\$ 337
October	45	\$ 3.3765	\$ 152	150	\$ 0.7167	\$ 108	65	\$ 1.6200	\$ 105				\$ 212
November	69	\$ 3.3765	\$ 232	229	\$ 0.7167	\$ 164	98	\$ 1.6200	\$ 159				\$ 324
December	80	\$ 3.3765	\$ 269	265	\$ 0.7167	\$ 190	114	\$ 1.6200	\$ 185				\$ 375
<b>Total</b>	<b>816</b>	<b>\$ 3.38</b>	<b>\$ 2,756</b>	<b>2,722</b>	<b>\$ 0.72</b>	<b>\$ 1,951</b>	<b>1,169</b>	<b>\$ 1.62</b>	<b>\$ 1,894</b>				<b>\$ 3,845</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	\$	-	\$	-	\$	-	\$	\$
February	-	\$	-	\$	-	\$	-	\$	-	\$	\$
March	-	\$	-	\$	-	\$	-	\$	-	\$	\$
April	-	\$	-	\$	-	\$	-	\$	-	\$	\$
May	-	\$	-	\$	-	\$	-	\$	-	\$	\$
June	-	\$	-	\$	-	\$	-	\$	-	\$	\$
July	-	\$	-	\$	-	\$	-	\$	-	\$	\$
August	-	\$	-	\$	-	\$	-	\$	-	\$	\$
September	-	\$	-	\$	-	\$	-	\$	-	\$	\$
October	-	\$	-	\$	-	\$	-	\$	-	\$	\$
November	-	\$	-	\$	-	\$	-	\$	-	\$	\$
December	-	\$	-	\$	-	\$	-	\$	-	\$	\$
Total	-	\$	-	\$	-	\$	-	\$	-	\$	\$

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,840	\$3.82	\$	113,950	30,809	\$0.82	\$ 25,234	30,650	\$1.98	\$ 60,643	\$ 85,878
February	28,122	\$3.82	\$	107,392	29,543	\$0.82	\$ 24,199	29,396	\$1.98	\$ 58,165	\$ 82,364
March	27,556	\$3.82	\$	105,232	28,551	\$0.82	\$ 23,387	28,416	\$1.98	\$ 56,228	\$ 79,615
April	25,370	\$3.82	\$	96,883	27,912	\$0.82	\$ 22,864	27,781	\$1.98	\$ 54,970	\$ 77,835
May	29,623	\$3.82	\$	113,131	32,281	\$0.82	\$ 26,448	32,156	\$1.98	\$ 63,634	\$ 90,082
June	36,087	\$3.82	\$	137,832	36,874	\$0.82	\$ 30,221	36,785	\$1.98	\$ 72,809	\$ 103,030
July	36,290	\$3.82	\$	138,591	39,390	\$0.82	\$ 32,271	39,232	\$1.98	\$ 77,636	\$ 109,908
August	36,516	\$3.82	\$	139,465	36,643	\$0.82	\$ 30,028	36,539	\$1.98	\$ 72,319	\$ 102,348
September	35,815	\$3.82	\$	136,780	36,685	\$0.82	\$ 30,057	36,549	\$1.98	\$ 72,329	\$ 102,386
October	25,717	\$3.82	\$	98,219	28,276	\$0.82	\$ 23,171	28,191	\$1.98	\$ 55,794	\$ 78,965
November	29,650	\$3.82	\$	113,232	29,810	\$0.82	\$ 24,421	29,679	\$1.98	\$ 58,730	\$ 83,151
December	30,328	\$3.82	\$	115,816	31,385	\$0.82	\$ 25,709	31,234	\$1.98	\$ 61,802	\$ 87,511
Total	370,912	\$ 3.82	\$	1,416,523	388,160	\$ 0.82	\$ 318,010	386,607	\$ 1.98	\$ 765,061	\$ 1,083,071



# Incentive Regulation Model for 2015 Filers

## Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	29,756	\$ 3.8200	\$ 113,668	30,530	\$ 0.8200	\$ 25,035	30,530	\$ 1.9800	\$ 60,449	\$ 85,484			
February	28,045	\$ 3.8200	\$ 107,132	29,286	\$ 0.8200	\$ 24,015	29,286	\$ 1.9800	\$ 57,986	\$ 82,001			
March	27,485	\$ 3.8200	\$ 104,993	28,315	\$ 0.8200	\$ 23,218	28,315	\$ 1.9800	\$ 56,064	\$ 79,282			
April	25,301	\$ 3.8200	\$ 96,650	27,682	\$ 0.8200	\$ 22,699	27,682	\$ 1.9800	\$ 54,810	\$ 77,510			
May	29,557	\$ 3.8200	\$ 112,908	32,061	\$ 0.8200	\$ 26,290	32,061	\$ 1.9800	\$ 63,481	\$ 89,771			
June	36,040	\$ 3.8200	\$ 137,673	36,717	\$ 0.8200	\$ 30,108	36,717	\$ 1.9800	\$ 72,700	\$ 102,808			
July	36,207	\$ 3.8200	\$ 138,311	39,113	\$ 0.8200	\$ 32,073	39,113	\$ 1.9800	\$ 77,444	\$ 109,516			
August	36,461	\$ 3.8200	\$ 139,281	36,461	\$ 0.8200	\$ 29,898	36,461	\$ 1.9800	\$ 72,193	\$ 102,091			
September	35,743	\$ 3.8200	\$ 136,538	36,446	\$ 0.8200	\$ 29,886	36,446	\$ 1.9800	\$ 72,163	\$ 102,049			
October	25,672	\$ 3.8200	\$ 98,067	28,126	\$ 0.8200	\$ 23,063	28,126	\$ 1.9800	\$ 55,689	\$ 78,753			
November	29,581	\$ 3.8200	\$ 112,999	29,581	\$ 0.8200	\$ 24,256	29,581	\$ 1.9800	\$ 58,570	\$ 82,827			
December	30,248	\$ 3.8200	\$ 115,547	31,120	\$ 0.8200	\$ 25,518	31,120	\$ 1.9800	\$ 61,618	\$ 87,136			
Total	370,096	\$ 3.82	\$ 1,413,767	385,438	\$ 0.82	\$ 316,059	385,438	\$ 1.98	\$ 763,167	\$ 1,079,226			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	84	\$ 3.3765	\$ 282	279	\$ 0.7167	\$ 200	120	\$ 1.6200	\$ 194	\$ 394			
February	77	\$ 3.3765	\$ 260	257	\$ 0.7167	\$ 184	110	\$ 1.6200	\$ 179	\$ 363			
March	71	\$ 3.3765	\$ 239	236	\$ 0.7167	\$ 169	101	\$ 1.6200	\$ 164	\$ 333			
April	69	\$ 3.3765	\$ 233	230	\$ 0.7167	\$ 165	99	\$ 1.6200	\$ 160	\$ 325			
May	66	\$ 3.3765	\$ 223	220	\$ 0.7167	\$ 158	95	\$ 1.6200	\$ 153	\$ 311			
June	47	\$ 3.3765	\$ 159	157	\$ 0.7167	\$ 113	68	\$ 1.6200	\$ 110	\$ 222			
July	83	\$ 3.3765	\$ 280	277	\$ 0.7167	\$ 199	119	\$ 1.6200	\$ 193	\$ 391			
August	55	\$ 3.3765	\$ 184	182	\$ 0.7167	\$ 130	78	\$ 1.6200	\$ 127	\$ 257			
September	72	\$ 3.3765	\$ 242	239	\$ 0.7167	\$ 171	103	\$ 1.6200	\$ 166	\$ 337			
October	45	\$ 3.3765	\$ 152	150	\$ 0.7167	\$ 108	65	\$ 1.6200	\$ 105	\$ 212			
November	69	\$ 3.3765	\$ 232	229	\$ 0.7167	\$ 164	98	\$ 1.6200	\$ 159	\$ 324			
December	80	\$ 3.3765	\$ 269	265	\$ 0.7167	\$ 190	114	\$ 1.6200	\$ 185	\$ 375			
Total	816	\$ 3.38	\$ 2,756	2,722	\$ 0.72	\$ 1,951	1,169	\$ 1.62	\$ 1,894	\$ 3,845			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,840	\$ 3.82	\$ 113,950	30,809	\$ 0.82	\$ 25,234	30,650	\$ 1.98	\$ 60,643	\$ 85,878
February	28,122	\$ 3.82	\$ 107,392	29,543	\$ 0.82	\$ 24,199	29,396	\$ 1.98	\$ 58,165	\$ 82,364
March	27,556	\$ 3.82	\$ 105,232	28,551	\$ 0.82	\$ 23,387	28,416	\$ 1.98	\$ 56,228	\$ 79,615
April	25,370	\$ 3.82	\$ 96,883	27,912	\$ 0.82	\$ 22,864	27,781	\$ 1.98	\$ 54,970	\$ 77,835
May	29,623	\$ 3.82	\$ 113,131	32,281	\$ 0.82	\$ 26,448	32,156	\$ 1.98	\$ 63,634	\$ 90,082
June	36,087	\$ 3.82	\$ 137,832	36,874	\$ 0.82	\$ 30,221	36,785	\$ 1.98	\$ 72,809	\$ 103,030
July	36,290	\$ 3.82	\$ 138,591	39,390	\$ 0.82	\$ 32,271	39,232	\$ 1.98	\$ 77,636	\$ 109,908
August	36,516	\$ 3.82	\$ 139,465	36,643	\$ 0.82	\$ 30,028	36,539	\$ 1.98	\$ 72,319	\$ 102,348
September	35,815	\$ 3.82	\$ 136,780	36,685	\$ 0.82	\$ 30,057	36,549	\$ 1.98	\$ 72,329	\$ 102,386
October	25,717	\$ 3.82	\$ 98,219	28,276	\$ 0.82	\$ 23,171	28,191	\$ 1.98	\$ 55,794	\$ 78,965
November	29,650	\$ 3.82	\$ 113,232	29,810	\$ 0.82	\$ 24,421	29,679	\$ 1.98	\$ 58,730	\$ 83,151
December	30,328	\$ 3.82	\$ 115,816	31,385	\$ 0.82	\$ 25,709	31,234	\$ 1.98	\$ 61,802	\$ 87,511
<b>Total</b>	370,912	\$ 3.82	\$ 1,416,523	388,160	\$ 0.82	\$ 318,010	386,607	\$ 1.98	\$ 765,061	\$ 1,083,071

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	51,352,695	-	374,875	26.8%	360,104	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	22,785,401	-	148,105	10.6%	150,171	0.0066
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	2.5311	-	128,881	326,211	23.4%	330,761	2.5664
GENERAL SERVICE 50 TO 1,499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.3168	-	92,283	306,117	21.9%	310,388	3.3631
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.3168	-	69,490	230,484	16.5%	233,700	3.3631
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	401,576	-	2,610	0.2%	2,847	0.0066
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0840	-	320	668	0.0%	677	2.1131
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0787	-	3,831	7,964	0.6%	8,075	2.1077



# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0054	51,352.695	-	277,305	26.4%	286,252	0.0056
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0048	22,785.401	-	109,370	10.4%	112,899	0.0050
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	1.8727	-	128,881	241,355	23.0%	249,143	1.9331
GENERAL SERVICE 500 TO 1,499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/KWh	2.5520	-	92,293	235,532	22.4%	243,131	2.6343
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/KWh	2.5520	-	69,490	177,338	16.9%	183,081	2.6343
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0048	401,576	-	1,928	0.2%	1,990	0.0050
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	1.5426	-	320	494	0.0%	510	1.5924
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	1.5387	-	3,831	5,895	0.6%	6,085	1.5883





# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	51,352,695	-	380,104	26.8%	380,104	0.0074
GENERAL SERVICE LESS THAN 50 K' Retail	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	22,785,401	-	150,171	10.6%	150,171	0.0066
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5664	-	128,881	330,761	23.4%	330,761	2.5664
GENERAL SERVICE 500 TO 1,499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.3631	-	92,293	310,368	21.9%	310,368	3.3631
GENERAL SERVICE EQUAL TO OR Gt	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3631	-	69,490	233,700	16.5%	233,700	3.3631
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	401,576	-	2,647	0.2%	2,647	0.0066
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1131	-	320	677	0.0%	677	2.1131
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1077	-	3,851	8,075	0.6%	8,075	2.1077

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0056	51,352,695	-	286,252	26.4%	286,252	0.0056
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0050	22,785,401	-	112,899	10.4%	112,899	0.0050
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	1.9331	-	128,881	249,143	23.0%	249,143	1.9331
GENERAL SERVICE 500 TO 1,499 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	2.6343	-	92,293	243,131	22.4%	243,131	2.6343
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	2.6343	-	69,490	183,061	16.9%	183,061	2.6343
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0050	401,576	-	1,990	0.2%	1,990	0.0050
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	1.5924	-	320	510	0.0%	510	1.5924
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	1.5883	-	3,831	6,085	0.6%	6,085	1.5883

# Incentive Regulation Model for 2015 Filers

Tillsonburg Hydro Inc. - Tillsonburg

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5664
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9331
GENERAL SERVICE 50 TO 1,499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3631
GENERAL SERVICE 50 TO 1,499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6343
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3631
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6343
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1131
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5924
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1077
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5883



# Incentive Regulation Model for 2015 Filers

## Tillsonburg Hydro Inc. - Tillsonburg

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	V
Productivity Factor	0.00%	Associated Stretch Factor Value	0.60%
Price Cap Index	1.10%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	10.13		0.0239		1.10%	10.24	0.0242
GENERAL SERVICE LESS THAN 50 KW	25.31		0.0177		1.10%	25.59	0.0179
GENERAL SERVICE 50 TO 499 KW	131.63		1.9906		1.10%	133.08	2.0125
GENERAL SERVICE 50 TO 1,499 KW	1368.90		1.0319		1.10%	1383.96	1.0433
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500	1927.20		1.8209		1.10%	1948.40	1.8409
UNMETERED SCATTERED LOAD	7.03		0.0123		1.10%	7.11	0.0124
SENTINEL LIGHTING	2.40		21.0387		1.10%	2.43	21.2701
STREET LIGHTING	1707.42		8.1464		1.10%	1726.20	8.2360
microFIT	5.40					5.40	



# Incentive Regulation Model for 2015 Filers

## Tillsonburg Hydro Inc. - Tillsonburg

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

(0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy

(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Returned cheque (plus bank charges)

\$ 15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

\$ 30.00



**Non-Payment of Account**

Late Payment – per month  
Late Payment – per annum  
Collection of account charge – no disconnection  
Disconnect/Reconnect at meter – during regular hours  
Disconnect/Reconnect at meter – after regular hours  
Disconnect/Reconnect at pole – during regular hours  
Install/Remove load control device – after regular hours  
Service call – after regular hours  
Specific Charge for Bell Canada Access to the Power Poles – per pole/year

% 1.50  
% 19.56  
\$ 30.00  
\$ 65.00  
\$ 185.00  
\$ 185.00  
\$ 185.00  
\$ 165.00  
\$ 22.35



## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0233

## Appendix D

### Current May 1, 2014 Tariff of Rates and Charges

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0239
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.31
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	131.63
Distribution Volumetric Rate	\$/kW	1.9906
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.4605)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.2488)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8727

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,368.90
Distribution Volumetric Rate	\$/kW	1.0319
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.6521)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.2983)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3168
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5520

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,927.20
Distribution Volumetric Rate	\$/kW	1.8209
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.6906)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3932)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3168
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5520

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.03
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.40
Distribution Volumetric Rate	\$/kW	21.0387
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(7.6425)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0840
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5426

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0173

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,707.42
Distribution Volumetric Rate	\$/kW	8.1464
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.6739)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.2756)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0787
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5387

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – after regular hours	\$	165.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35



# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0173

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233