



October 10, 2014

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON, M4P 1E4

Attention: Ms. Walli

**Re: Espanola Regional Hydro Distribution Corporation (“ERHDC”)
2015 4th Generation IR Distribution Rate Application
Board File No. EB-2014-0071**

ERHDC is pleased to submit to the Ontario Energy Board its 2015 electricity distribution rate application, in accordance with the Boards Directive and Guidelines. The filing guidelines indicate that each application should include:

- A Managers summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model with Supplemental filing modules or work forms, provided by the Board, in both electronic (i.e. Excel) and PDF form;
- A PDF copy of the current Tariff Sheet;
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application; and
- A text searchable Adobe PDF format for all documents

The primary contact for this application is Andrew Belsito, Rates and Regulatory Affairs Officer. Phone number 705-759-3009 or email at Andrew.Belsito@ssmpuc.com.

ERHDC proposes the notice should appear in the Mid-North Monitor in both English and French. The Mid-North Monitor is a weekly paid circulation issuing 2,000 copies and covers ERHDC’s entire service territory. The Mid-North monitor has the highest readership and circulation numbers in the area.



Affected by this application will include all ERHDC customers within ERHDC's service territory of the towns of Espanola, Massey, and Webbwood. This includes customers within the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting

ERHDC's 2015 electricity distribution application will be sent to the OEB in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in a searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed Rate Generator model along with supplemental filing work forms.
- (b) Two (2) paper copies of the application.

Sincerely,

Andrew Belsito, CPA, CMA
on behalf of Espanola Regional Hydro Distribution Corporation
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
Email: Andrew.Belsito@ssmpuc.com
Phone: 705-759-3009

Espanola Regional Hydro Distribution Corporation (“ERHDC”)

MANAGER’S SUMMARY

2015 Distribution Rate Application Under 4th Generation IRM

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER of an application by Espanola Regional Hydro Distribution Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015.

ERHDC has prepared the 2015 4th generation incentive rate-setting application consistent with Chapter 3 of the filing requirements for electricity distribution rate applications revised by the Ontario Energy Board (the “OEB”) on July 29, 2014.

The Managers Summary will address the following items:

1. Annual Adjustment Mechanism
2. Z-factor Claims
3. Off-Ramps
4. Tax Changes
5. Review and Disposition of Group 1 Deferral and Variance Account Balances
6. LRAMVA Variance Account
7. Revenue-to-cost Ratio Adjustment
8. Electricity Distribution Retail Transmission Service Rates
9. Regulatory Accounting Policy Changes
10. Incremental Capital Module
11. Conservation and Demand Management Costs for Distributors

The Exhibits are as follows:

- Exhibit 1 – 2015 Proposed Tariff of Rates and Charges
- Exhibit 2 – Bill Impacts
- Exhibit 3 – Current Tariff of Rates and Charges
- Exhibit 4 – 2015 Rate Generator Model

1. Annual Adjustment Mechanism

The annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-Factor (i.e. productivity factor and stretch factor). As part of the supplemental report on the RRFE (renewed regulatory framework for electricity distributors) the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for 2015 rate setting. Board staff will update each distributor's Rate Generator Model once the final parameters are established. The rate Generator Model initially includes rate-setting parameters from the preceding year as a placeholder: inflation factor of 1.7%, productivity factor of 0.00% and a stretch factor of 0.30% (representing the third cohort) for a total price index adjustment of 1.4%.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Meter Entity Charge.

2. Z-Factor Claims

Z-factor claims are intended to provide for unforeseen events outside of a distributor's management control, regardless of a distributors' rate-setting mechanism at the time of the event. The cost to a distributor must be material and its causation clear. In this application, ERHDC is not applying for a Z-factor claim.

3. Off-Ramps

An off ramp is based on a pre-defined set of conditions under which a plan, based on any of the three rate-setting methods, would be terminated or modified before its normal end-of-term date due to excessive over or under earnings. In this application, ERHDC is not applying for an off-ramp.

4. Tax Changes

Under a 4th Generation IR there is a 50/50 sharing of the impact of currently known legislation tax changes as applied to the tax level reflected in the Board-approved base rates for distributors. ERHDC is not aware of changes in tax legislation since filing its 2012 Cost of Service Rate Application (EB-2011-0319) that would result in any annual tax changes. Therefore, ERHDC is not proposing a rate rider for the sharing of tax changes.

5. Review and Disposition of Group 1 Deferral and Variance Account Balances

ERHDC followed the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report"). The report provides that under the 4th Generation IR, the distributors Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh is exceeded. The Group 1 accounts are as follows:

1550 – Low Voltage Account;
 1580 – RSVA Wholesale Market Service Charge Account;
 1584 – RSVA Retail Transmission Network Charges Account;
 1586 – RSVA Retail Transmission Connection Charge Account;
 1588 – RSVA Power Account;
 1589 – RSVA Global Adjustment Account;
 1590 – Recovery of Regulatory Asset Balances Account (if applicable); and
 1595 – Disposition and Recovery/Refund of Regulatory Balances Account.

ERHDC exceeded the threshold test of \$0.001 per kWh as shown below:

Threshold Test

Total Claim (including Account 1568)	(\$106,410)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$106,410)
Threshold Test (Total claim per kWh) ²	(0.0017)

ERHDC is applying for disposal of the following accounts:

1550 – Low Voltage Account
 1580 – Wholesale Market Service Charge
 1584 – RSVA Retail Transmission Network Charge
 1586 – RSVA Retail Transmission Connection Charge
 1588 – RSVA Power (Excluding Global Adjustment)
 1589 – RSVA Global Adjustment

ERHDC has completed the continuity schedule in Sheet 5 of the 2015 IRM Rate Generator. In the continuity schedule ERHDC included the December 31, 2013 Group 1 account balances, 2014 dispositions instructed by the Board, and projected carrying charges to April 30, 2015 using the Boards prescribed interest rate of 1.47%. The balances for disposition are as follows:

Table 1 – Group 1 Account Total Claim Balances

1550 – Low Voltage Account	42,062
1580 – Wholesale Market Service Charge	(82,542)
1584 – RSVA Retail Transmission Network Charge	24,976
1586 – RSVA Retail Transmission Connection Charge	11,602
1588 – RSVA Power	(172,627)
1589 – RSVA Global Adjustment	67,412
Total	(109,117)

ERHDC will not be disposing of the balance in the 1595 – Disposition and Recovery/Refund of Regulatory Balance Account as the current rate rider for the 1595 account must be fully recovered (April 30, 2016) before proceeding to recover the current balance of the account.

ERHDC used billing determinants from the last Board-approved volumetric forecast to allocate the regulatory asset recovery balances for accounts 1550, 1580, 1584, 1586, and 1588 to the rate classes. The residual balance in 1595 is recovered based on the proportionate share by rate class at the time the recoveries were approved. Global adjustment sub-account 1589 is allocated to the rate classes based on non-RPP kWh's. ERHDC is applying for a recovery (refund) period of one year from May 1, 2015 to April 30, 2016 to be consistent with the 2012 disposition rate rider in effect until April 30, 2016.

The regulatory asset rate rider as calculated in the rate generator model (excluding 1589 account Global Adjustment) is as follows:

Table 2 – Deferral/Variance Account Rate Rider

Residential	(0.0028)
General Service less than 50 kW	(0.0028)
General Service 50 to 4,999 kW	(1.1230)
Unmetered Scattered Load	(0.0028)
Sentinel Lighting	(1.0381)
Street Lighting	(1.0007)

The regulatory asset rate rider as calculated in the rate generator model that is applicable only to Non-RPP customers for the Global Adjustment is as follows:

Table 3 – Global Adjustment Rate Rider

Residential	0.0030
General Service less than 50 kW	0.0030
General Service 50 to 4,999 kW	1.1752
Unmetered Scattered Load	0
Sentinel Lighting	0
Street Lighting	0

6. **LRAMVA Variance Account**

LRAMVA

In accordance with the Board's *Guidelines for Electricity Distributors CDM*, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the LRAMVA balance in IRM rate applications if the balance is deemed significant by the applicant.

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 - LRAMVA to capture the variance between the Board Approved CDM forecast and the actual results at the customer rate class level. In ERHDC's 2012 Cost of Service Rate Application (EB-2011-0319) the Board approved a CDM adjustment of 522,000 kWhs to the load forecast. ERHDC proposes to defer applying for disposition of the LRAMVA balance until future rate applications when the balance is deemed to be significant.

7. Revenue-to-cost Ratio Adjustment

In ERHDC's 2012 Cost of Service Rate Application (EB-2011-0319) the Board's decision did not include a phase-in period to adjust the revenue-to-cost ratios. Therefore, ERHDC is not applying for a revenue-to-cost ratio adjustment in this application.

8. Electricity Distribution Retail Transmission Service Rates

ERHDC is applying for an increase in the network service and transmission connection rates in accordance with the OEB guidelines (G-2008-0001) issued October 22, 2008. The increase is calculated using the 2015 IRM Rate Generator Model issued by the OEB that applies historical wholesale and retail consumption to current and future wholesale and retail rates. The 2015 RTSR work form is included within the 2015 Rate Generator Model Exhibit and an electronic copy is filed with this application. When the January 1, 2015 rates are determined, Board Staff will adjust the rate application model accordingly.

A summary of the current and proposed RTSR – Network and Connection rates are in the Table below:

Table 4 – RTSR – Network and Connection Rates

	Current RTSR - Network (\$)	Proposed RTSR - Network (\$)	Current RTSR - Connection	Proposed RTSR – Connection
Residential (kWh)	0.0065	0.0066	0.0041	0.0041
General Service <50 kW (kWh)	0.0061	0.0062	0.0037	0.0037
General Service > 50kW (kW)	2.4313	2.4755	1.4269	1.4405
General Service >50 kW Interval Metered (kW)	2.7331	2.7828	1.9766	1.9955
USL (kWh)	0.0061	0.0062	0.0037	0.0037
Sentinel Lighting (kW)	1.8430	1.8765	1.1260	1.1368
Street Lighting (kW)	1.8337	1.8671	1.1030	1.1136

9. Regulatory Accounting Policy Changes

Per the Board's letter of July 17, 2012, electricity distributors electing to remain on CGAAP must implement regulatory accounting changes for depreciation expense and capitalization policies by January 1, 2013. ERHDC made the mandatory changes consistent with the Board's regulatory accounting policies as set out for modified IFRS as contained in the Report of the Board, *Transition to International Financial Reporting Standards EB-2008-0408*, the Kinectrics Report, and the revised 2012 Accounting Procedures Handbook.

10. Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. ERHDC is not applying for an incremental capital amount in this application.

11. Conservation and Demand Management Costs for Distributors

ERHDC's CDM programs are funded through the OPA and therefore are not included in the distribution rates.

EXHIBIT 1

2015 Proposed Tariff of Rates and Charges

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0071

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.12
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	0.52
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	1.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2016	\$/kWh	0.0012
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.34
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	0.68
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	2.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	196.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.75
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	2.15
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	19.34
Distribution Volumetric Rate	\$/kW	3.7931
Low Voltage Service Rate	\$/kW	1.4840
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1886
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW	2.6378
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.3736
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.1230)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.1752
Retail Transmission Rate - Network Service Rate	\$/kW	2.4755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4405
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7828
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.25
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	1.21
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.14
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	0.21
Distribution Volumetric Rate	\$/kW	17.2485
Low Voltage Service Rate	\$/kW	1.0684
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1314
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW	1.6991
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.0381)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8765
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1368

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	0.20
Distribution Volumetric Rate	\$/kW	25.0677
Low Voltage Service Rate	\$/kW	1.0466
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.0665
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW	2.4693
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.0007)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8671
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1136

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0687
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0587

EXHIBIT 2

Bill Impacts

Rate Class		RESIDENTIAL			
Loss Factor		1.0687			
Consumption		kWh	800	Update Bill Impacts	
If Billed on a kW basis:					
Demand		kW			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.87	1	\$ 13.87	\$ 14.06	1	\$ 14.06	\$ 0.19	1.37%
Distribution Volumetric Rate	\$ 0.0168	800	\$ 13.44	\$ 0.0170	800	\$ 13.60	\$ 0.16	1.19%
Fixed Rate Riders	\$ 3.03	1	\$ 3.03	\$ 3.03	1	\$ 3.03	\$ -	0.00%
Volumetric Rate Riders	0.0031	800	\$ 2.48	0.0029	800	\$ 2.32	-\$ 0.16	-6.45%
Sub-Total A (excluding pass through)			\$ 32.82			\$ 33.01	\$ 0.19	0.58%
Line Losses on Cost of Power	\$ 0.0839	55	\$ 4.61	\$ 0.0839	55	\$ 4.61	\$ -	0.00%
Total Deferral/Variance	-0.0044	800	-\$ 3.52	-0.0024	800	-\$ 1.92	\$ 1.60	-45.45%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.66			\$ 39.45	\$ 1.79	4.75%
RTSR - Network	\$ 0.0065	855	\$ 5.56	\$ 0.0066	855	\$ 5.64	\$ 0.09	1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	855	\$ 3.51	\$ 0.0041	855	\$ 3.51	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.72			\$ 48.60	\$ 1.88	4.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	855	\$ 3.76	\$ 0.0044	855	\$ 3.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	855	\$ 1.11	\$ 0.0013	855	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.58			\$ 126.46	\$ 1.88	1.51%
HST	13%		\$ 16.20	13%		\$ 16.44	\$ 0.24	1.51%
Total Bill (including HST)			\$ 140.78			\$ 142.90	\$ 2.12	1.51%
Ontario Clean Energy Benefit ¹			-\$ 14.08			-\$ 14.29	-\$ 0.21	1.49%
Total Bill on TOU (including OCEB)			\$ 126.70			\$ 128.61	\$ 1.91	1.51%

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0687

Consumption kWh 2,000

Update Bill
Impacts

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.86	1	\$ 24.86	\$ 25.21	1	\$ 25.21	\$ 0.35	1.41%
Distribution Volumetric Rate	\$ 0.0204	2,000	\$ 40.80	\$ 0.0207	2,000	\$ 41.40	\$ 0.60	1.47%
Fixed Rate Riders	\$ 4.50	1	\$ 4.50	\$ 4.50	1	\$ 4.50	\$ -	0.00%
Volumetric Rate Riders	0.0020	2,000	\$ 4.00	0.0020	2,000	\$ 4.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 74.16			\$ 75.11	\$ 0.95	1.28%
Line Losses on Cost of Power	\$ 0.0839	137	\$ 11.53	\$ 0.0839	137	\$ 11.53	\$ -	0.00%
Total Deferral/Variance	-0.0044	2,000	\$ 8.80	-0.0024	2,000	\$ 4.80	\$ 4.00	-45.45%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0035	2,000	\$ 7.00	\$ 0.0035	2,000	\$ 7.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.68			\$ 89.63	\$ 4.95	5.85%
RTSR - Network	\$ 0.0061	2,137	\$ 13.04	\$ 0.0062	2,137	\$ 13.25	\$ 0.21	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	2,137	\$ 7.91	\$ 0.0037	2,137	\$ 7.91	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.63			\$ 110.79	\$ 5.16	4.89%
Wholesale Market Service Charge (WMSO)	\$ 0.0044	2,137	\$ 9.40	\$ 0.0044	2,137	\$ 9.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,137	\$ 2.78	\$ 0.0013	2,137	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 299.90			\$ 305.06	\$ 5.16	1.72%
HST	13%		\$ 38.99	13%		\$ 39.66	\$ 0.67	1.72%
Total Bill (including HST)			\$ 338.89			\$ 344.72	\$ 5.84	1.72%
Ontario Clean Energy Benefit ¹			\$ 33.89			\$ 34.47	\$ 0.58	1.71%
Total Bill on TOU (including OCEB)			\$ 305.00			\$ 310.25	\$ 5.26	1.72%

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0687

Consumption kWh 54,203

Update Bill
Impacts

If Billed on a kW basis:

Demand kW 135

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.62	1	\$ 193.62	\$ 196.33	1	\$ 196.33	\$ 2.71	1.40%
Distribution Volumetric Rate	\$ 3.7407	135	\$ 504.99	\$ 3.7931	135	\$ 512.07	\$ 7.07	1.40%
Fixed Rate Riders	\$ 24.24	1	\$ 24.24	\$ 24.24	1	\$ 24.24	\$ -	0.00%
Volumetric Rate Riders	3.0114	135	\$ 406.54	3.0114	135	\$ 406.54	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,129.39			\$ 1,139.18	\$ 9.78	0.87%
Line Losses on Cost of Power	\$ 0.0839	3,724	\$ 312.50	\$ 0.0839	3,724	\$ 312.50	\$ -	0.00%
Total Deferral/Variance	-1.6967	135	\$ 229.05	0.2408	135	\$ 32.51	\$ 261.56	-114.19%
Account Rate Riders								
Low Voltage Service Charge	\$ 1.4840	135	\$ 200.34	\$ 1.4840	135	\$ 200.34	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,413.18			\$ 1,684.52	\$ 271.35	19.20%
RTSR - Network	\$ 5.1600	135	\$ 696.60	\$ 5.2600	135	\$ 710.10	\$ 13.50	1.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4035	135	\$ 459.47	\$ 3.4360	135	\$ 463.86	\$ 4.39	0.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,569.25			\$ 2,858.48	\$ 289.23	11.26%
Wholesale Market Service Charge (WMSO)	\$ 0.0044	57,927	\$ 254.88	\$ 0.0044	57,927	\$ 254.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	57,927	\$ 75.30	\$ 0.0013	57,927	\$ 75.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	54,203	\$ 379.42	\$ 0.0070	54,203	\$ 379.42	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	34,690	\$ 2,324.22	\$ 0.0670	34,690	\$ 2,324.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9,757	\$ 1,014.68	\$ 0.1040	9,757	\$ 1,014.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9,757	\$ 1,209.81	\$ 0.1240	9,757	\$ 1,209.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,827.82			\$ 8,117.05	\$ 289.23	3.69%
HST	13%		\$ 1,017.62	13%		\$ 1,055.22	\$ 37.60	3.69%
Total Bill (including HST)			\$ 8,845.43			\$ 9,172.27	\$ 326.83	3.69%
Ontario Clean Energy Benefit ¹			-\$ 884.54			-\$ 917.23	-\$ 32.69	3.70%
Total Bill on TOU (including OCEB)			\$ 7,960.89			\$ 8,255.04	\$ 294.14	3.69%

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0687

Consumption kWh 500

Update Bill
Impacts

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.08	1	\$ 12.08	\$ 12.25	1	\$ 12.25	\$ 0.17	1.41%
Distribution Volumetric Rate	\$ 0.0155	500	\$ 7.75	\$ 0.0157	500	\$ 7.85	\$ 0.10	1.29%
Fixed Rate Riders	\$ 1.21	1	\$ 1.21	\$ 1.21	1	\$ 1.21	\$ -	0.00%
Volumetric Rate Riders	0.0016	500	\$ 0.80	0.0016	500	\$ 0.80	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21.84			\$ 22.11	\$ 0.27	1.24%
Line Losses on Cost of Power	\$ 0.0839	34	\$ 2.88	\$ 0.0839	34	\$ 2.88	\$ -	0.00%
Total Deferral/Variance	-0.0044	500	-\$ 2.20	-0.0024	500	-\$ 1.20	\$ 1.00	-45.45%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0035	500	\$ 1.75	\$ 0.0035	500	\$ 1.75	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.27			\$ 25.54	\$ 1.27	5.23%
RTSR - Network	\$ 0.0061	534	\$ 3.26	\$ 0.0062	534	\$ 3.31	\$ 0.05	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	534	\$ 1.98	\$ 0.0037	534	\$ 1.98	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.51			\$ 30.83	\$ 1.32	4.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	534	\$ 2.35	\$ 0.0044	534	\$ 2.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	534	\$ 0.69	\$ 0.0013	534	\$ 0.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.27			\$ 79.59	\$ 1.32	1.69%
HST	13%		\$ 10.17	13%		\$ 10.35	\$ 0.17	1.69%
Total Bill (including HST)			\$ 88.44			\$ 89.94	\$ 1.50	1.69%
Ontario Clean Energy Benefit ¹			-\$ 8.84			-\$ 8.99	-\$ 0.15	1.70%
Total Bill on TOU (including OCEB)			\$ 79.60			\$ 80.95	\$ 1.35	1.69%

Rate Class

SENTINEL LIGHTING

Loss Factor

1.0687

Update Bill Impacts

Consumption

kWh

80

If Billed on a kW basis:

Demand

kW

0.2

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.11	1	\$ 2.11	\$ 2.14	1	\$ 2.14	\$ 0.03	1.42%
Distribution Volumetric Rate	\$ 17.0104	0	\$ 3.40	\$ 17.2485	0	\$ 3.45	\$ 0.05	1.40%
Fixed Rate Riders	\$ 0.21	1	\$ 0.21	\$ 0.21	1	\$ 0.21	\$ -	0.00%
Volumetric Rate Riders	1.6991	0	\$ 0.34	1.6991	0	\$ 0.34	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 6.06			\$ 6.14	\$ 0.08	1.28%
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.46	\$ 0.0839	5	\$ 0.46	\$ -	0.00%
Total Deferral/Variance	-1.6118	0	-\$ 0.32	-0.9067	0	\$ 0.18	\$ 0.14	-43.75%
Account Rate Riders								
Low Voltage Service Charge	\$ 1.0684	0	\$ 0.21	\$ 1.0684	0	\$ 0.21	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6.41			\$ 6.63	\$ 0.22	3.41%
RTSR - Network	\$ 1.8430	0	\$ 0.37	\$ 1.8765	0	\$ 0.38	\$ 0.01	1.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1260	0	\$ 0.23	\$ 1.1368	0	\$ 0.23	\$ 0.00	0.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.01			\$ 7.24	\$ 0.23	3.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	85	\$ 0.38	\$ 0.0044	85	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	85	\$ 0.11	\$ 0.0013	85	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	80	\$ 0.56	\$ 0.0070	80	\$ 0.56	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	51	\$ 3.43	\$ 0.0670	51	\$ 3.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	14	\$ 1.50	\$ 0.1040	14	\$ 1.50	\$ -	0.00%
TOU - On Peak	\$ 0.1240	14	\$ 1.79	\$ 0.1240	14	\$ 1.79	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 15.02			\$ 15.25	\$ 0.23	1.51%
HST	13%		\$ 1.95	13%		\$ 1.98	\$ 0.03	1.51%
Total Bill (including HST)			\$ 16.97			\$ 17.23	\$ 0.26	1.51%
Ontario Clean Energy Benefit ¹			-\$ 1.70			-\$ 1.72	-\$ 0.02	1.18%
Total Bill on TOU (including OCEB)			\$ 15.27			\$ 15.51	\$ 0.24	1.55%

Rate Class

STREET LIGHTING

Loss Factor

1.0687

Update Bill Impacts

Consumption

kWh

140

If Billed on a kW basis:

Demand

kW

0.2

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.96	1	\$ 1.96	\$ 1.99	1	\$ 1.99	\$ 0.03	1.53%
Distribution Volumetric Rate	\$ 24.7216	0	\$ 4.94	\$ 25.0677	0	\$ 5.01	\$ 0.07	1.40%
Fixed Rate Riders	\$ 0.20	1	\$ 0.20	\$ 0.20	1	\$ 0.20	\$ -	0.00%
Volumetric Rate Riders	2.4693	0	\$ 0.49	2.4693	0	\$ 0.49	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 7.60			\$ 7.70	\$ 0.10	1.31%
Line Losses on Cost of Power	\$ 0.0839	10	\$ 0.81	\$ 0.0839	10	\$ 0.81	\$ -	0.00%
Total Deferral/Variance	-1.6038	0	\$ 0.32	-0.9342	0	\$ 0.19	\$ 0.13	-41.75%
Account Rate Riders								
Low Voltage Service Charge	\$ 1.0466	0	\$ 0.21	\$ 1.0466	0	\$ 0.21	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.29			\$ 8.53	\$ 0.23	2.81%
RTSR - Network	\$ 1.8337	0	\$ 0.37	\$ 1.8671	0	\$ 0.37	\$ 0.01	1.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1030	0	\$ 0.22	\$ 1.1136	0	\$ 0.22	\$ 0.00	0.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.88			\$ 9.12	\$ 0.24	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	150	\$ 0.66	\$ 0.0044	150	\$ 0.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	150	\$ 0.19	\$ 0.0013	150	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	140	\$ 0.98	\$ 0.0070	140	\$ 0.98	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	90	\$ 6.00	\$ 0.0670	90	\$ 6.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	25	\$ 2.62	\$ 0.1040	25	\$ 2.62	\$ -	0.00%
TOU - On Peak	\$ 0.1240	25	\$ 3.12	\$ 0.1240	25	\$ 3.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 22.71			\$ 22.95	\$ 0.24	1.07%
HST	13%		\$ 2.95	13%		\$ 2.98	\$ 0.03	1.07%
Total Bill (including HST)			\$ 25.67			\$ 25.94	\$ 0.27	1.07%
Ontario Clean Energy Benefit ¹			-\$ 2.57			-\$ 2.59	-\$ 0.02	0.78%
Total Bill on TOU (including OCEB)			\$ 23.10			\$ 23.35	\$ 0.25	1.10%

EXHIBIT 3

Current Tariff of Rates and Charges

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0127

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.87
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.12
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	0.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$	1.39
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2016	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0067
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0127

RESIDENTIAL SERVICE CLASSIFICATION (continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0127

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.86
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.34
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	0.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0204
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0067
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0127

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.62
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.75
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	2.15
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$	19.34
Distribution Volumetric Rate	\$/kW	3.7407
Low Voltage Service Rate	\$/kW	1.4840
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1886
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.8853)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.6378
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3736
Retail Transmission Rate - Network Service Rate	\$/kW	2.4313
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4269
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7331
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9766

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0127

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.08
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0048)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0127

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.11
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$	0.21
Distribution Volumetric Rate	\$/kW	17.0104
Low Voltage Service Rate	\$/kW	1.0684
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1314
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.7432)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	1.6991
Retail Transmission Rate - Network Service Rate	\$/kW	1.8430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1260

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0127

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.96
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$	0.20
Distribution Volumetric Rate	\$/kW	24.7216
Low Voltage Service Rate	\$/kW	1.0466
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.0665
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.6703)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	2.4693
Retail Transmission Rate - Network Service Rate	\$/kW	1.8337
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0127

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0127

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect - at meter during regular hours	\$	65.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00

Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0127

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0687
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0587

EXHIBIT 4

2015 Rate Generator Model

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Espanola Regional Hydro Distribution Corporation
Service Territory	Espanola and the Township of Sables-Spanish Riv
Assigned EB Number	EB-2014-0071
Name of Contact and Title	Andrew Belsito, Rates and Regulatory Affairs Office
Phone Number	705-759-3009
Email Address	andrew.belsito@ssmpuc.com
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2012
Please indicate the last Cost of Service Re-Basing Year	2012

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	20,849	(30,303)			(9,454)	(467)	110			(357)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(130,831)	(2,273)			(133,104)	7,989	(9,526)			(1,537)
RSVA - Retail Transmission Network Charge	1584	(102,342)	103,504			1,162	(16,246)	15,738			(508)
RSVA - Retail Transmission Connection Charge	1586	(244,485)	235,909			(8,576)	(53,611)	53,057			(554)
RSVA - Power (excluding Global Adjustment)	1588	522,003	(239,325)			282,678	9,935	(17,946)			(8,011)
RSVA - Global Adjustment	1589	59,658	(64,519)			(4,861)	1,632	(1,875)			(243)
Recovery of Regulatory Asset Balances	1590	56,397		56,397		0	(15,207)		(15,207)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	25,716	(25,492)			224	2,573	8,455			11,028
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	101,414			101,414	0	(18,528)			(18,528)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	59,658	(64,519)	0	0	(4,861)	1,632	(1,875)	0	0	(243)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		147,307	143,434	56,397	0	234,344	(65,034)	31,360	(15,207)	0	(18,467)
Total Group 1 Balance		206,965	78,915	56,397	0	229,483	(63,402)	29,485	(15,207)	0	(18,710)
LRAM Variance Account	1568					0					0
Total including Account 1568		206,965	78,915	56,397	0	229,483	(63,402)	29,485	(15,207)	0	(18,710)

 Ontario Energy Board

Incentive Regulation Model for 2011

Espanola Regional Hydro Distribution Corporation - Espanola and the Espanola Hydro Electric System

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(9,454)	69,659			60,205	(357)	(43)			(400)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(133,104)	(51,682)			(184,786)	(1,537)	(2,887)			(4,424)
RSVA - Retail Transmission Network Charge	1584	1,162	(17,204)			(16,042)	(508)	(504)			(1,012)
RSVA - Retail Transmission Connection Charge	1586	(8,576)	(10,098)			(18,674)	(554)	(522)			(1,076)
RSVA - Power (excluding Global Adjustment)	1588	282,678	(79,912)			202,766	(8,011)	(1,278)			(9,289)
RSVA - Global Adjustment	1589	(4,861)	47,758			42,897	(243)	37			(206)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	224				224	11,028	3			11,031
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	101,414	(82,217)			19,197	(18,528)	547			(17,981)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0		1,044		(1,044)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	(4,861)	47,758	0	0	42,897	(243)	37	0	0	(206)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		234,344	(171,454)	1,044	0	61,846	(18,467)	(4,684)	0	0	(23,151)
Total Group 1 Balance		229,483	(123,696)	1,044	0	104,743	(18,710)	(4,647)	0	0	(23,357)
LRAM Variance Account	1568					0					0
Total including Account 1568		229,483	(123,696)	1,044	0	104,743	(18,710)	(4,647)	0	0	(23,357)

 Ontario Energy Board

Incentive Regulation Model for 2012

Espanola Regional Hydro Distribution Corporation - Espanola and the

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	60,205	79,116						139,321	(400)	1,729			1,329
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(184,786)	127,390						(57,396)	(4,424)	1,019			(3,405)
RSVA - Retail Transmission Network Charge	1584	(16,042)	(36,742)						(52,784)	(1,012)	(476)			(1,488)
RSVA - Retail Transmission Connection Charge	1586	(18,674)	(8,911)						(27,585)	(1,076)	1			(1,075)
RSVA - Power (excluding Global Adjustment)	1588	202,766	(478,600)						(275,834)	(9,289)	(2,673)			(11,962)
RSVA - Global Adjustment	1589	42,897	103,403						146,300	(206)	2,347			2,141
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	224		224					0	11,031	3	11,034		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	19,197	(887)						18,310	(17,981)	262			(17,719)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(1,044)							(1,044)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	111,175						111,175	0	(8,268)			(8,268)
RSVA - Global Adjustment	1589	42,897	103,403	0	0	0	0	0	146,300	(206)	2,347	0	0	2,141
Total Group 1 Balance excluding Account 1589 - Global Adjustment		61,846	(207,459)	224	0	0	0	0	(145,837)	(23,151)	(8,403)	11,034	0	(42,588)
Total Group 1 Balance		104,743	(104,056)	224	0	0	0	0	463	(23,357)	(6,056)	11,034	0	(40,447)
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		104,743	(104,056)	224	0	0	0	0	463	(23,357)	(6,056)	11,034	0	(40,447)

 Ontario Energy Board

Incentive Regulation Model for 2013

Espanola Regional Hydro Distribution Corporation - Espanola and the

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013													
Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts															
LV Variance Account	1550	139,321	42,454							181,775	1,329	1,507			2,836
Smart Metering Entity Charge Variance	1551	0	2,632							2,632	0	23			23
RSVA - Wholesale Market Service Charge	1580	(57,396)	(80,218)							(137,614)	(3,405)	(1,877)			(5,282)
RSVA - Retail Transmission Network Charge	1584	(52,784)	24,241							(28,543)	(1,488)	(775)			(2,263)
RSVA - Retail Transmission Connection Charge	1586	(27,585)	11,381							(16,204)	(1,075)	(543)			(1,618)
RSVA - Power (excluding Global Adjustment)	1588	(275,834)	(164,674)							(440,508)	(11,962)	(10,131)			(22,093)
RSVA - Global Adjustment	1589	146,300	66,414							212,714	2,141	2,563			4,704
Recovery of Regulatory Asset Balances	1590	0								0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0								0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0								0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	18,310								18,310	(17,719)		(267)		(17,452)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(1,044)								(1,044)	0	(31)			(31)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	111,175	(23,453)							87,722	(8,268)	1,440			(6,828)
RSVA - Global Adjustment	1589	146,300	66,414	0	0	0	0	0	0	212,714	2,141	2,563	0	0	4,704
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(145,837)	(187,637)	0	0	0	0	0	0	(333,474)	(42,588)	(10,387)	(267)	0	(52,708)
Total Group 1 Balance		463	(121,223)	0	0	0	0	0	0	(120,760)	(40,447)	(7,824)	(267)	0	(48,004)
LRAM Variance Account	1568	0								0	0				0
Total including Account 1568		463	(121,223)	0	0	0	0	0	0	(120,760)	(40,447)	(7,824)	(267)	0	(48,004)

 Ontario Energy Board

Incentive Regulation Model for 2014

Espanola Regional Hydro Distribution Corporation - Espanola and the

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	139,321	4,060	42,454	(1,224)	624	208	42,062	184,611	0
Smart Metering Entity Charge Variance	1551			2,632	23	39	13	2,707	2,655	0
RSVA - Wholesale Market Service Charge	1580	(57,396)	(4,530)	(80,218)	(752)	(1,179)	(393)	(82,542)	(142,896)	0
RSVA - Retail Transmission Network Charge	1584	(52,784)	(2,523)	24,241	260	356	119	24,976	(30,806)	0
RSVA - Retail Transmission Connection Charge	1586	(27,585)	(1,616)	11,381	(2)	167	56	11,602	(17,822)	0
RSVA - Power (excluding Global Adjustment)	1588	(275,834)	(17,368)	(164,674)	(4,725)	(2,421)	(807)	(172,627)	(462,601)	0
RSVA - Global Adjustment	1589	146,300	5,008	66,414	(304)	976	325	67,412	217,418	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	19,197	(18,231)	(887)	779	112	(4)	(0)	858	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(1,044)	(20)	0	(11)	11	0	0	(1,075)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			87,722	(6,828)	(81,323)	430	0	80,894	0
RSVA - Global Adjustment	1589	146,300	5,008	66,414	(304)	976	325	67,412	217,418	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(256,125)	(40,228)	(77,349)	(12,480)	(83,614)	(379)	(173,822)	(386,182)	0
Total Group 1 Balance		(109,825)	(35,220)	(10,935)	(12,784)	(82,638)	(54)	(106,410)	(168,764)	0
LRAM Variance Account	1568	0	0	0	0	0	0	0		0
Total including Account 1568		(109,825)	(35,220)	(10,935)	(12,784)	(82,638)	(54)	(106,410)	(168,764)	0



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit			Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
		Metered kWh	Metered kW										
RESIDENTIAL	\$/kWh	32,680,721		3,921,687	0								2,847 425
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	11,265,899		1,351,908	0								
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	17,442,772	44,045	17,442,771	44,045								
UNMETERED SCATTERED LOAD	\$/kWh	213,280			0								
SENTINEL LIGHTING	\$/kW	24,161	66		0								
STREET LIGHTING	\$/kW	623,166	1,766		0								
microFIT													
Total		62,249,999	45,877	22,716,366	44,045	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	3,272
												Balance as per Sheet 5	0
												Variance	0

Threshold Test

Total Claim (including Account 1568)	(\$106,410)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$106,410)
Threshold Test (Total claim per kWh) ²	(0.0017)



Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	52.5%	17.3%	87.0%	22,082	2,355	(43,334)	13,112	6,091	(90,628)	11,638	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	18.1%	6.0%	13.0%	7,612	352	(14,938)	4,520	2,100	(31,242)	4,012	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	28.0%	76.8%		11,786	0	(23,129)	6,998	3,251	(48,371)	51,762	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.0%		144	0	(283)	86	40	(591)	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		16	0	(32)	10	5	(67)	0	0	0	0	0	0	0	0
STREET LIGHTING	1.0%	0.0%		421	0	(826)	250	116	(1,728)	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	42,062	2,707	(82,542)	24,976	11,602	(172,627)	67,412	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)
** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	32,680,721			(90,321)	(0.0028)	11,638	3,921,687	0.0030		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	11,265,899			(31,596)	(0.0028)	4,012	1,351,908	0.0030		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	17,442,772	44,045		(49,464)	(1.1230)	51,762	44,045	1.1752		
UNMETERED SCATTERED LOAD	\$/kWh	213,280			(605)	(0.0028)	0		0.0000		
SENTINEL LIGHTING	\$/kW	24,161	66		(69)	(1.0381)	0	0	0.0000		
STREET LIGHTING	\$/kW	623,166	1,766		(1,767)	(1.0007)	0	0	0.0000		
microFIT											
Total		62,249,999	45,877		(173,822)		67,412	5,317,640		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D.

Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	2,847	32,680,721		13.59	0.0164	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	425	11,265,899		24.36	0.0200	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	27	17,442,772	44,045	189.75	0.0000	3.6660
UNMETERED SCATTERED LOAD	\$/kWh	32	213,280		11.84	0.0152	0.0000
SENTINEL LIGHTING	\$/kW	26	24,161	66	2.07	0.0000	16.6708
STREET LIGHTING	\$/kW	1,053	623,166	1,766	1.92	0.0000	24.2280
microFIT							

 Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed			Rate ReBal Base	Rate ReBal Base		Distribution	Distribution		Revenue		Distribution	Distribution		
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Rate ReBal Base		Volumetric Rate	Volumetric Rate		Requirement from	Service Charge %	Volumetric Rate %	Volumetric Rate %		
	Connections	kWh	kW	Service Charge	Volumetric Rate	Volumetric Rate	Revenue	Revenue	Revenue	Rates	Revenue	Revenue	Revenue	Revenue	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R	
RESIDENTIAL	2,847	32,680,721		13.59	.0164	.0000	464,288.76	535,963.82	.00	1,000,252.58	46.42%	53.58%	0.00%	60.65%	
GENERAL SERVICE LESS THAN 50 KW	425	11,265,899		24.36	.0200	.0000	124,236.00	225,317.98	.00	349,553.98	35.54%	64.46%	0.00%	21.19%	
GENERAL SERVICE 50 TO 4,999 KW	27	17,442,772	44,045	189.75	.0000	3.6660	61,479.00	.00	161,468.97	222,947.97	27.58%	0.00%	72.42%	13.52%	
UNMETERED SCATTERED LOAD	32	213,280		11.84	.0152	.0000	4,546.56	3,241.86	.00	7,788.42	58.38%	41.62%	0.00%	0.47%	
SENTINEL LIGHTING	26	24,161	66	2.07	.0000	16.6708	645.84	.00	1,100.27	1,746.11	36.99%	0.00%	63.01%	0.11%	
STREET LIGHTING	1,053	623,166	1,766	1.92	.0000	24.2280	24,261.12	.00	42,786.65	67,047.77	36.18%	0.00%	63.82%	4.07%	
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%	
Total	4,410	62,249,999	45,877				679,457.28	764,523.66	205,355.89	1,649,336.83				100.00%	



Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 4,246,610	\$ 4,246,610
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 4,246,610	\$ 4,246,610
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 50,789	\$ 50,789
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 7,872	\$ 7,872
Grossed-up Tax Amount	\$ 9,316	\$ 9,316
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 9,316	\$ 9,316
Total Tax Related Amounts	\$ 9,316	\$ 9,316
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0



Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,000,253	60.6%	\$0	32,680,721		0.0000	
GENERAL SERVICE LESS THAN 50 KW	349,554	21.2%	\$0	11,265,899		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	222,948	13.5%	\$0	17,442,772	44,045		0.0000
UNMETERED SCATTERED LOAD	7,788	0.5%	\$0	213,280		0.0000	
SENTINEL LIGHTING	1,746	0.1%	\$0	24,161	66		0.0000
STREET LIGHTING	67,048	4.1%	\$0	623,166	1,766		0.0000
microFIT		0.0%	\$0				
Total	1,649,337	100.0%	\$0	62,249,999	45,877		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line Connection Service Rate	\$/kWh		0.0037
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4313	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4269
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7331	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1.9766
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line Connection Service Rate	\$/kWh		0.0037
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8430	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1260
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8337	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1030

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-Spanish River

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	32,605,812	-	1.0687		34,845,832	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	32,605,812	-	1.0687		34,845,832	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	11,192,454	16,290	1.0687		11,961,376	16,290
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	11,192,454	16,290	1.0687		11,961,376	16,290
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	14,163,523	35,981	-	0.00%	-	35,981
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	14,163,523	35,981	-	0.00%	-	35,981
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2,686,530	6,825	-	0.00%	-	6,825
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2,686,530	6,825	-	0.00%	-	6,825
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	132,130	-	1.0687		141,208	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	132,130	-	1.0687		141,208	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	25,771	72	-	0.00%	-	72
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	25,771	72	-	0.00%	-	72
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	617,088	1,728	-	0.00%	-	1,728
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	617,088	1,728	-	0.00%	-	1,728

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2013	Current 2014	Forecast 2015
			\$		



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Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,971	\$3.18	\$ 44,428	13,971	\$0.70	\$ 9,780	11,252	\$1.63	\$ 18,341				\$ 28,120
February	12,622	\$3.18	\$ 40,138	12,622	\$0.70	\$ 8,835	10,190	\$1.63	\$ 16,610				\$ 25,445
March	10,816	\$3.18	\$ 34,395	10,865	\$0.70	\$ 7,606	8,768	\$1.63	\$ 14,292				\$ 21,897
April	9,815	\$3.18	\$ 31,212	9,815	\$0.70	\$ 6,871	8,009	\$1.63	\$ 13,054				\$ 19,925
May	7,779	\$3.18	\$ 24,737	7,868	\$0.70	\$ 5,508	6,509	\$1.63	\$ 10,610				\$ 16,118
June	8,379	\$3.18	\$ 26,646	8,398	\$0.70	\$ 5,878	7,420	\$1.63	\$ 12,095				\$ 17,973
July	9,324	\$3.18	\$ 29,650	9,345	\$0.70	\$ 6,541	8,254	\$1.63	\$ 13,454				\$ 19,996
August	8,680	\$3.18	\$ 27,603	8,690	\$0.70	\$ 6,083	7,653	\$1.63	\$ 12,474				\$ 18,557
September	7,635	\$3.18	\$ 24,279	7,670	\$0.70	\$ 5,369	6,578	\$1.63	\$ 10,722				\$ 16,091
October	8,772	\$3.18	\$ 27,895	9,082	\$0.70	\$ 6,357	7,521	\$1.63	\$ 12,260				\$ 18,617
November	11,353	\$3.18	\$ 36,104	11,626	\$0.70	\$ 8,138	9,499	\$1.63	\$ 15,484				\$ 23,622
December	14,418	\$3.18	\$ 45,915	14,673	\$0.70	\$ 10,202	11,792	\$1.63	\$ 19,221				\$ 29,423
Total	123,564	\$ 3.18	\$ 393,001	124,625	\$ 0.70	\$ 87,168	103,446	\$ 1.63	\$ 168,616				\$ 255,785

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -



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Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November			\$0.00					\$0.00		\$	-	
December			\$0.00					\$0.00		\$	-	
Total		-	\$	-	\$	-		-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	13,971	\$3.18	\$ 44,428	13,971	\$0.70	\$ 9,780	11,252	\$1.63	\$ 18,341	\$ 28,120		
February	12,622	\$3.18	\$ 40,138	12,622	\$0.70	\$ 8,835	10,190	\$1.63	\$ 16,610	\$ 25,445		
March	10,816	\$3.18	\$ 34,395	10,865	\$0.70	\$ 7,606	8,768	\$1.63	\$ 14,292	\$ 21,897		
April	9,815	\$3.18	\$ 31,212	9,815	\$0.70	\$ 6,871	8,009	\$1.63	\$ 13,054	\$ 19,925		
May	7,779	\$3.18	\$ 24,737	7,868	\$0.70	\$ 5,508	6,509	\$1.63	\$ 10,610	\$ 16,118		
June	8,379	\$3.18	\$ 26,646	8,398	\$0.70	\$ 5,878	7,420	\$1.63	\$ 12,095	\$ 17,973		
July	9,324	\$3.18	\$ 29,650	9,345	\$0.70	\$ 6,541	8,254	\$1.63	\$ 13,454	\$ 19,996		
August	8,680	\$3.18	\$ 27,603	8,690	\$0.70	\$ 6,083	7,653	\$1.63	\$ 12,474	\$ 18,557		
September	7,635	\$3.18	\$ 24,279	7,670	\$0.70	\$ 5,369	6,578	\$1.63	\$ 10,722	\$ 16,091		
October	8,772	\$3.18	\$ 27,895	9,082	\$0.70	\$ 6,357	7,521	\$1.63	\$ 12,260	\$ 18,617		
November	11,353	\$3.18	\$ 36,104	11,626	\$0.70	\$ 8,138	9,499	\$1.63	\$ 15,484	\$ 23,622		
December	14,418	\$3.18	\$ 45,915	14,673	\$0.70	\$ 10,202	11,792	\$1.63	\$ 19,221	\$ 29,423		
Total	123,564	\$ 3.18	\$ 393,001	124,625	\$ 0.70	\$ 87,168	103,446	\$ 1.63	\$ 168,616	\$ 255,785		



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Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	13,971	\$ 3.3765	\$ 47,173	13,971	\$ 0.7167	\$ 10,013	11,252	\$ 1.6200	\$ 18,228	\$ 28,241			
February	12,622	\$ 3.3765	\$ 42,618	12,622	\$ 0.7167	\$ 9,046	10,190	\$ 1.6200	\$ 16,508	\$ 25,554			
March	10,816	\$ 3.3765	\$ 36,520	10,865	\$ 0.7167	\$ 7,787	8,768	\$ 1.6200	\$ 14,204	\$ 21,991			
April	9,815	\$ 3.3765	\$ 33,141	9,815	\$ 0.7167	\$ 7,035	8,009	\$ 1.6200	\$ 12,974	\$ 20,008			
May	7,779	\$ 3.3765	\$ 26,265	7,868	\$ 0.7167	\$ 5,639	6,509	\$ 1.6200	\$ 10,545	\$ 16,184			
June	8,379	\$ 3.3765	\$ 28,292	8,398	\$ 0.7167	\$ 6,019	7,420	\$ 1.6200	\$ 12,020	\$ 18,039			
July	9,324	\$ 3.3765	\$ 31,482	9,345	\$ 0.7167	\$ 6,698	8,254	\$ 1.6200	\$ 13,372	\$ 20,069			
August	8,680	\$ 3.3765	\$ 29,308	8,690	\$ 0.7167	\$ 6,228	7,653	\$ 1.6200	\$ 12,397	\$ 18,626			
September	7,635	\$ 3.3765	\$ 25,779	7,670	\$ 0.7167	\$ 5,497	6,578	\$ 1.6200	\$ 10,656	\$ 16,153			
October	8,772	\$ 3.3765	\$ 29,619	9,082	\$ 0.7167	\$ 6,509	7,521	\$ 1.6200	\$ 12,184	\$ 18,693			
November	11,353	\$ 3.3765	\$ 38,335	11,626	\$ 0.7167	\$ 8,332	9,499	\$ 1.6200	\$ 15,389	\$ 23,721			
December	14,418	\$ 3.3765	\$ 48,681	14,673	\$ 0.7167	\$ 10,516	11,792	\$ 1.6200	\$ 19,103	\$ 29,619			
Total	123,564	\$ 3.38	\$ 417,213	124,625	\$ 0.72	\$ 89,318	103,446	\$ 1.62	\$ 167,582	\$ 256,900			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



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Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,971	\$3.38	\$ 47,173	13,971	\$0.72	\$ 10,013	11,252	\$1.62	\$ 18,228	\$ 28,241
February	12,622	\$3.38	\$ 42,618	12,622	\$0.72	\$ 9,046	10,190	\$1.62	\$ 16,508	\$ 25,554
March	10,816	\$3.38	\$ 36,520	10,865	\$0.72	\$ 7,787	8,768	\$1.62	\$ 14,204	\$ 21,991
April	9,815	\$3.38	\$ 33,141	9,815	\$0.72	\$ 7,035	8,009	\$1.62	\$ 12,974	\$ 20,008
May	7,779	\$3.38	\$ 26,265	7,868	\$0.72	\$ 5,639	6,509	\$1.62	\$ 10,545	\$ 16,184
June	8,379	\$3.38	\$ 28,292	8,398	\$0.72	\$ 6,019	7,420	\$1.62	\$ 12,020	\$ 18,039
July	9,324	\$3.38	\$ 31,482	9,345	\$0.72	\$ 6,698	8,254	\$1.62	\$ 13,372	\$ 20,069
August	8,680	\$3.38	\$ 29,308	8,690	\$0.72	\$ 6,228	7,653	\$1.62	\$ 12,397	\$ 18,626
September	7,635	\$3.38	\$ 25,779	7,670	\$0.72	\$ 5,497	6,578	\$1.62	\$ 10,656	\$ 16,153
October	8,772	\$3.38	\$ 29,619	9,082	\$0.72	\$ 6,509	7,521	\$1.62	\$ 12,184	\$ 18,693
November	11,353	\$3.38	\$ 38,335	11,626	\$0.72	\$ 8,332	9,499	\$1.62	\$ 15,389	\$ 23,721
December	14,418	\$3.38	\$ 48,681	14,673	\$0.72	\$ 10,516	11,792	\$1.62	\$ 19,103	\$ 29,619
Total	123,564	\$ 3.38	\$ 417,213	124,625	\$ 0.72	\$ 89,318	103,446	\$ 1.62	\$ 167,582	\$ 256,900



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,971	\$ 3.3765	\$ 47,173	13,971	\$ 0.7167	\$ 10,013	11,252	\$ 1.6200	\$ 18,228	\$ 28,241
February	12,622	\$ 3.3765	\$ 42,618	12,622	\$ 0.7167	\$ 9,046	10,190	\$ 1.6200	\$ 16,508	\$ 25,554
March	10,816	\$ 3.3765	\$ 36,520	10,865	\$ 0.7167	\$ 7,787	8,768	\$ 1.6200	\$ 14,204	\$ 21,991
April	9,815	\$ 3.3765	\$ 33,141	9,815	\$ 0.7167	\$ 7,035	8,009	\$ 1.6200	\$ 12,974	\$ 20,008
May	7,779	\$ 3.3765	\$ 26,265	7,868	\$ 0.7167	\$ 5,639	6,509	\$ 1.6200	\$ 10,545	\$ 16,184
June	8,379	\$ 3.3765	\$ 28,292	8,398	\$ 0.7167	\$ 6,019	7,420	\$ 1.6200	\$ 12,020	\$ 18,039
July	9,324	\$ 3.3765	\$ 31,482	9,345	\$ 0.7167	\$ 6,698	8,254	\$ 1.6200	\$ 13,372	\$ 20,069
August	8,680	\$ 3.3765	\$ 29,308	8,690	\$ 0.7167	\$ 6,228	7,653	\$ 1.6200	\$ 12,397	\$ 18,626
September	7,635	\$ 3.3765	\$ 25,779	7,670	\$ 0.7167	\$ 5,497	6,578	\$ 1.6200	\$ 10,656	\$ 16,153
October	8,772	\$ 3.3765	\$ 29,619	9,082	\$ 0.7167	\$ 6,509	7,521	\$ 1.6200	\$ 12,184	\$ 18,693
November	11,353	\$ 3.3765	\$ 38,335	11,626	\$ 0.7167	\$ 8,332	9,499	\$ 1.6200	\$ 15,389	\$ 23,721
December	14,418	\$ 3.3765	\$ 48,681	14,673	\$ 0.7167	\$ 10,516	11,792	\$ 1.6200	\$ 19,103	\$ 29,619
Total	123,564	\$ 3.38	\$ 417,213	124,625	\$ 0.72	\$ 89,318	103,446	\$ 1.62	\$ 167,582	\$ 256,900

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		13,971	\$ 3.38	\$ 47,173	13,971	\$ 0.72	\$ 10,013	11,252	\$ 1.62	\$ 18,228	\$ 28,241
February		12,622	\$ 3.38	\$ 42,618	12,622	\$ 0.72	\$ 9,046	10,190	\$ 1.62	\$ 16,508	\$ 25,554
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April		9,815	\$ 3.38	\$ 33,141	9,815	\$ 0.72	\$ 7,035	8,009	\$ 1.62	\$ 12,974	\$ 20,008
May		7,779	\$ 3.38	\$ 26,265	7,868	\$ 0.72	\$ 5,639	6,509	\$ 1.62	\$ 10,545	\$ 16,184
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July		9,324	\$ 3.38	\$ 31,482	9,345	\$ 0.72	\$ 6,698	8,254	\$ 1.62	\$ 13,372	\$ 20,069
August		8,680	\$ 3.38	\$ 29,308	8,690	\$ 0.72	\$ 6,228	7,653	\$ 1.62	\$ 12,397	\$ 18,626
September		7,635	\$ 3.38	\$ 25,779	7,670	\$ 0.72	\$ 5,497	6,578	\$ 1.62	\$ 10,656	\$ 16,153
October		8,772	\$ 3.38	\$ 29,619	9,082	\$ 0.72	\$ 6,509	7,521	\$ 1.62	\$ 12,184	\$ 18,693
November		11,353	\$ 3.38	\$ 38,335	11,626	\$ 0.72	\$ 8,332	9,499	\$ 1.62	\$ 15,389	\$ 23,721
December		14,418	\$ 3.38	\$ 48,681	14,673	\$ 0.72	\$ 10,516	11,792	\$ 1.62	\$ 19,103	\$ 29,619
Total		123,564	\$ 3.38	\$ 417,213	124,625	\$ 0.72	\$ 89,318	103,446	\$ 1.62	\$ 167,582	\$ 256,900



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-Spanish River

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	34,845,832	-	226,498	55.3%	230,618	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	11,961,376	16,290	72,964	17.8%	74,292	0.0062
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4313	-	35,981	87,481	21.3%	89,072	2.4755
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7331	-	6,825	18,653	4.6%	18,992	2.7828
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	141,208	-	861	0.2%	877	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8430	-	72	133	0.0%	135	1.8765
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8337	-	1,728	3,169	0.8%	3,226	1.8671



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-Spanish River

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	34,845,832	-	142,868	56.1%	144,235	0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037	11,961,376	16,290	44,257	17.4%	44,680	0.0037
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4269	-	35,981	51,341	20.2%	51,833	1.4405
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Mete	\$/kW	1.9766	-	6,825	13,490	5.3%	13,619	1.9955
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037	141,208	-	522	0.2%	527	0.0037
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1260	-	72	81	0.0%	82	1.1368
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1030	-	1,728	1,906	0.7%	1,924	1.1136



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-Spanish River

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	34,845,832	-	230,618	55.3%	230,618	0.0066
GENERAL SERVICE LESS THAN 50 KV	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	11,961,376	16,290	74,292	17.8%	74,292	0.0062
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4755	-	35,981	89,072	21.3%	89,072	2.4755
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7828	-	6,825	18,992	4.6%	18,992	2.7828
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	141,208	-	877	0.2%	877	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8765	-	72	135	0.0%	135	1.8765
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8671	-	1,728	3,226	0.8%	3,226	1.8671



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-Spanish River

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0041	34,845,832	-	144,235	56.1%	144,235	0.0041
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037	11,961,376	16,290	44,680	17.4%	44,680	0.0037
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.4405	-	35,981	51,833	20.2%	51,833	1.4405
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.9955	-	6,825	13,619	5.3%	13,619	1.9955
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037	141,208	-	527	0.2%	527	0.0037
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.1368	-	72	82	0.0%	82	1.1368
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.1136	-	1,728	1,924	0.7%	1,924	1.1136



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4755
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4405
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7828
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9955
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0037
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8765
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1368
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8671
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1136



Ontario Energy Board

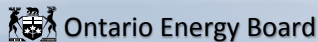
Incentive Regulation Model for 2015 Filers

Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.87		0.0168		1.40%	14.06	0.0170
GENERAL SERVICE LESS THAN 50 KW	24.86		0.0204		1.40%	25.21	0.0207
GENERAL SERVICE 50 TO 4,999 KW	193.62		3.7407		1.40%	196.33	3.7931
UNMETERED SCATTERED LOAD	12.08		0.0155		1.40%	12.25	0.0157
SENTINEL LIGHTING	2.11		17.0104		1.40%	2.14	17.2485
STREET LIGHTING	1.96		24.7216		1.40%	1.99	25.0677
microFIT	5.40					5.40	



Espanola Regional Hydro Distribution Corporation - Espanola and the Township of Sables-

UNIT RATE

Transformer Allowance for Ownership - per kW of billing demand/month

kW	(0.60)
%	(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Arrears certificate

Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0687
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0587