Attachment "A"

The Issues List Decision dated August 28, 2014

Ontario Energy Board Commission de l'énergie de l'Ontario



EB-2014-0055

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Algoma Power Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2015.

ISSUES LIST DECISION August 28, 2014

Algoma Power Inc. ("Algoma Power") filed a complete cost of service application with the Ontario Energy Board (the "Board") on May 12, 2014 under section 78 of the *Ontario Energy Board Act*, *1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Algoma Power charges for electricity distribution, to be effective January 1, 2015.

Procedural Order No. 2 made provision for the establishment of an issues list subsequent to the filing of interrogatory responses.

Algoma Power filed its interrogatory responses on August 7, 2014. To clarify any matters arising from the interrogatories, a transcribed Technical Conference was held August 20, 2014. Subsequent to the Technical Conference, parties conferred on and agreed to a proposed issues list for the Board's consideration. The Board has reviewed the proposed issues list and approves it for the purpose of this proceeding, attached as Appendix A.

Next, a Settlement Conference will be held among the parties and Board staff on September 8 and 9, 2014, as indicated in Procedural Order No. 2.

DATED at Toronto, August 28, 2014

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli Board Secretary Appendix 'A'

Algoma Power Inc.

EB-2014-0055

Approved Issues List

August 28, 2014

Approved Issues List Algoma Power Inc. (EB-2014-0055)

1. PLANNING

a) Capital

Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:

- i. customer feedback and preferences;
- ii. productivity;
- iii. benchmarking of costs;
- iv. reliability and service quality;
- v. impact on distribution rates;
- vi. trade-offs with OM&A spending;
- vii. government-mandated obligations; and
- viii. the applicant's objectives.
 - b) OM&A

Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:

- i. customer feedback and preferences;
- ii. productivity;
- iii. benchmarking of costs;
- iv. reliability and service quality;
- v. impact on distribution rates;
- vi. trade-offs with capital spending;
- vii. government-mandated obligations; and
- viii. the applicant's objectives.

2. REVENUE REQUIREMENT

- i. Have all elements of the Base Revenue Requirement been appropriately determined in accordance with Board policies and practices?
- ii. Has the Base Revenue Requirement been accurately determined based on these elements?

3. LOAD FORECAST, COST ALLOCATION AND RATE DESIGN

- i. Are the proposed customer classes, load and customer forecast, loss factors, CDM adjustments and resulting billing determinants an appropriate reflection of the energy and demand requirements of the applicant and its customers?
- ii. Is the proposed cost allocation methodology including the revenue-to-cost ratios appropriate?
- iii. Are the applicant's proposals for rate design appropriate?

- iv. Is the applicant's proposal for RRRP funding appropriate?
- v. Do the impacts of any rate change require mitigation?

4. ACCOUNTING

- i. Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?
- ii. Are the applicant's proposals for deferral and variance accounts and their disposition appropriate?

5. OTHER

i. Is the applicant's proposal to seek recovery of the RRRP funding variance from the 2002 to 2007 period appropriate?

Attachment "B"

Updated Chapter 2 Appendices



Algoma Power Inc. 2015 Electricity Distribution Rate Application Cost of Service

Accompanying Appendices to the Proposed Settlement Proposal EB-2014-0055

October 10, 2014

APPENDIX 2-BA FIXED ASSETS CONTINUITY SCHEDULE December 31, 2014

							December 31,	2014							
					_										
				<u> </u>	<u>S T</u>					ACCUM	ULATED	DEPREC	ATION		NBV
		COST			COST		ADJUSTED	USEFUL	ACC DEP'N			ACC DEP'N		ADJUSTED	
OEB		BEGINNING OF			END OF		COST	LIFE	BEGINNING OF			END OF		ACC DEP'N	
ACCT #	ACCOUNT DESCRIPTION	THE YEAR	ADDITIONS	DISPOSALS	PERIOD	ALLOCATIONS	END OF PERIOD		THE YEAR	ADDITIONS	DISPOSALS	PERIOD	ALLOCATIONS	END OF PERIOD	
1611	Computer Software	966,618	343,220		1,309,838		1,309,838	5	(659,678)	(172,650)		(832,328)		(832,328)	477,510
1611A	Computer Software	1,457,856	-		1,457,856	3,056,330	4,514,187	10	(232,574)	(147,153)		(379,727)	(1,814,643)	(2,194,370)	2,319,817
1612	Land Rights	20,332,642	204,927		20,537,569		20,537,569	40	(3,025,155)	(520,788)		(3,545,943)		(3,545,943)	16,991,626
	D Land	568,413	-		568,413		568,413	0	-	-		-		-	568,413
1808	D Bldgs & Fixtures	813,739	614,000		1,427,739		1,427,739	50	(333,160)	(20,798)		(353,958)		(353,958)	1,073,781
1808A	D Bldgs & Fixtures	229,908	-		229,908		229,908	25	(113,298)	(10,468)		(123,766)		(123,766)	106,142
1820	D Station Equipment < 50KV	9,602,559	725,413		10,327,972		10,327,972	50	(4,386,385)	(136,900)		(4,523,286)		(4,523,286)	5,804,687
1820A	D Station Equipment < 50KV	1,442,351	87,540		1,529,891		1,529,891	40	(473,191)	(32,618)		(505,809)		(505,809)	1,024,082
1830	D Poles,Towers&Fixtures	52,825,815	3,311,279		56,137,094		56,137,094	45	(21,760,833)	(851,217)		(22,612,050)		(22,612,050)	33,525,044
1835	D OH Cond & Devices	24,641,995	2,252,668		26,894,663		26,894,663	45	(9,924,541)	(404,178)		(10,328,719)		(10,328,719)	16,565,944
1845	D UG Cond & Devices	1,416,430	-		1,416,430		1,416,430	40	(350,828)	(30,453)		(381,281)		(381,281)	1,035,149
	D Line Transformers	11,312,181	477,500		11,789,682		11,789,682	40	(6,078,315)	(173,030)		(6,251,345)		(6,251,345)	5,538,337
1855	D Services	3,361,906	-		3,361,906		3,361,906	40	(2,133,034)	(41,006)		(2,174,040)		(2,174,040)	1,187,866
1860	D Meters	2,022,670	-	(890,529)	1,132,141		1,132,141	25	(1,397,544)	(46,907)	652,221	(792,230)		(792,230)	339,911
1860A	D Meters	3,537,849	22,074		3,559,922		3,559,922	15	(854,472)	(236,737)		(1,091,209)		(1,091,209)	2,468,713
1860B	D Meters	214,187	22,074		236,260		236,260	30	(64,684)	(6,274)		(70,958)		(70,958)	165,303
1865	D Other Install on Cust Prem	194,063	-		194,063		194,063	10	(78,021)	(19,406)		(97,427)		(97,427)	96,636
1875	D St Lites & Signal Systems	16,523	-		16,523		16,523	20	(16,523)	-		(16,523)		(16,523)	-
	GA Leasehold Improvements	43,398	2,000		45,398		45,398	4	(33,642)	(10,006)		(43,648)		(43,648)	1,750
1915	GA Office Furn & Equipment	1,437,049	-		1,437,049		1,437,049	10	(1,225,767)	(64,807)		(1,290,574)		(1,290,574)	146,476
1920	GA Comp Hardware	973,544	106,882		1,080,426	1,275,370	2,355,796	5	(516,089)	(141,602)		(657,691)	(934,981)	(1,592,672)	763,124
1930	GA Transportation Equipment	1,210,280	200,000		1,410,280		1,410,280	5	(844,268)	(168,391)		(1,012,660)		(1,012,660)	397,620
1930A	GA Transportation Equipment	3,232,914	351,350		3,584,264		3,584,264	10	(2,599,967)	(99,022)		(2,698,988)		(2,698,988)	885,276
	GA Stores Equip	-	4,000		4,000		4,000	0	-	(200)		(200)		(200)	3,800
1940	GA tools,shop&garage equip	1,826,753	75,000		1,901,753		1,901,753	10	(1,380,933)	(83,221)		(1,464,154)		(1,464,154)	437,599
	GA measure&test equip	208,471	-		208,471		208,471	10	(110,863)	(10,828)		(121,691)		(121,691)	86,780
1955	GA Comm Equipment	456,212	8,413		464,625		464,625	10	(59,316)	(44,415)		(103,731)		(103,731)	360,894
1960	GA Misc. Equip	122,557	-		122,557		122,557	10	(115,800)	(1,593)		(117,393)		(117,393)	5,164
	GA Misc. Equip	465,748	-		465,748		465,748	5	(465,748)	-		(465,748)		(465,748)	-
1980	GA System Supv Equip	5,012	-		5,012		5,012	20	(292)	(250)		(542)		(542)	4,470
1995	Contributions & Grants	(431,651)	(91,000)		(522,651)		(522,651)		23,012	18,128		41,140		41,140	(481,511)
	Total before AUC	144,507,993	8,717,338	(890,529)	152,334,802	4,331,701	156,666,503		(59,211,909)	(3,456,790)	652,221	(62,016,478)	(2,749,624)	(64,766,102)	91,900,401
2055	Asset Under Construction	3,258,523	(833,528)		2,424,995		2,424,995		-			<u> </u>		-	2,424,995
	Total after AUC	147,766,516	7,883,810	(890,529)	154,759,798	4,331,701	159,091,498		(59,211,909)	(3,456,790)	652,221	(62,016,478)	(2,749,624)	(64,766,102)	94,325,396

APPENDIX 2-BA
FIXED ASSETS CONTINUITY SCHED
December 04 0045

							Decem	ber 31, 2	015							
				CC	DST					AC	CUMUL/	ATED DEP	RECIAT	ION		NBV
		COST			COST		ADJUSTED	USEFUL	ACC DEP'N				ACC DEP'N		ADJUSTED	
OEB		BEGINNING OF			END OF		COST	LIFE	BEGINNING OF				END OF		ACC DEP'N	
ACCT #	ACCOUNT DESCRIPTION	THE YEAR	ADDITIONS	DISPOSALS	PERIOD	ALLOCATIONS	END OF PERIOD		THE YEAR	ADDITIONS	DISPOSALS	ADJUSTMENTS	PERIOD	ALLOCATIONS	END OF PERIOD	
1611	Computer Software	1,309,838	96,555		1,406,393		1,406,393	5	(832,328)	(167,676)			(1,000,005)		(1,000,005)	406,388
1611A	Computer Software	1,457,856	-		1,457,856	3,204,065	4,661,922	10	(379,727)	(147,152)			(526,879)	(2,026,043)	(2,552,922)	2,109,000
1612	Land Rights	20,537,569	153,486		20,691,054		20,691,054	40	(3,545,943)	(525,271)			(4,071,214)		(4,071,214)	16,619,840
1805	D Land	568,413	-		568,413		568,413	0	-	-			-		-	568,413
1808	D Bldgs & Fixtures	1,427,739	-		1,427,739		1,427,739	50	(353,958)	(26,937)			(380,895)		(380,895)	1,046,844
1808A	D Bldgs & Fixtures	229,908	23,855		253,763		253,763	25	(123,766)	(10,944)			(134,710)		(134,710)	119,053
1820	D Station Equipment < 50KV	10,327,972	996,820		11,324,792		11,324,792	50	(4,523,286)	(154,120)			(4,677,406)		(4,677,406)	6,647,386
1820A	D Station Equipment < 50KV	1,529,891	163,000		1,692,891		1,692,891	40	(505,809)	(35,750)			(541,559)		(541,559)	1,151,332
1830	D Poles,Towers&Fixtures	56,137,094	3,194,718		59,331,812		59,331,812	45	(22,612,050)	(923,500)			(23,535,550)		(23,535,550)	35,796,262
1835	D OH Cond & Devices	26,894,663	3,214,544		30,109,207		30,109,207	45	(10,328,719)	(464,921)			(10,793,640)		(10,793,640)	19,315,567
	Adjustment per settlement	-	-		-		-	0	-	-		47,800	47,800		47,800	47,800
1845	D UG Cond & Devices	1,416,430	-		1,416,430		1,416,430	40	(381,281)	(30,457)			(411,738)		(411,738)	1,004,692
1850	D Line Transformers	11,789,682	262,647		12,052,328		12,052,328	40	(6,251,345)	(182,290)			(6,433,635)		(6,433,635)	5,618,694
1855	D Services	3,361,906	-		3,361,906		3,361,906	40	(2,174,040)	(41,003)			(2,215,043)		(2,215,043)	1,146,863
1860	D Meters	1,132,141	-		1,132,141		1,132,141	25	(792,230)	(21,464)			(813,694)		(813,694)	318,447
1860A	D Meters	3,559,922	15,938		3,575,860		3,575,860	15	(1,091,209)	(238,003)			(1,329,212)		(1,329,212)	2,246,647
1860B	D Meters	236,260	15,938		252,198		252,198	30	(70,958)	(6,907)			(77,865)		(77,865)	174,333
1865	D Other Install on Cust Prem	194,063	-		194,063		194,063	10	(97,427)	(19,406)			(116,833)		(116,833)	77,230
1875	D St Lites & Signal Systems	16,523	-		16,523		16,523	20	(16,523)	-			(16,523)		(16,523)	-
1910	GA Leasehold Improvements	45,398	3,408		48,806		48,806	4	(43,648)	(926)			(44,574)		(44,574)	4,232
1915	GA Office Furn & Equipment	1,437,049	10,691		1,447,741		1,447,741	10	(1,290,574)	(47,244)			(1,337,817)		(1,337,817)	109,923
1920	GA Comp Hardware	1,080,426	169,758		1,250,183	1,397,310	2,647,494	5	(657,691)	(158,339)			(816,030)	(1,073,867)	(1,889,897)	757,596
1930	GA Transportation Equipment	1,410,280	150,542		1,560,821		1,560,821	5	(1,012,660)	(137,027)			(1,149,687)		(1,149,687)	411,135
1930A	GA Transportation Equipment	3,584,264	400,000		3,984,264		3,984,264	10	(2,698,988)	(136,589)			(2,835,577)		(2,835,577)	1,148,687
1935	GA Stores Equip	4,000	6,816		10,816		10,816	10	(200)	(741)			(941)		(941)	9,875
1940	GA tools,shop&garage equip	1,901,753	97,360		1,999,113		1,999,113	10	(1,464,154)	(83,238)			(1,547,392)		(1,547,392)	451,721
1945	GA measure&test equip	208,471	-		208,471		208,471	10	(121,691)	(10,828)			(132,519)		(132,519)	75,952
1955	GA Comm Equipment	464,625	-		464,625		464,625	10	(103,731)	(44,699)			(148,430)		(148,430)	316,195
1960	GA Misc. Equip	122,557	-		122,557		122,557	10	(117,393)	(1,594)			(118,987)		(118,987)	3,570
1960A	GA Misc. Equip	465,748	-		465,748		465,748	5	(465,748)	-			(465,748)		(465,748)	-
1980	GA System Supv Equip	5,012	-		5,012		5,012	20	(542)	(249)			(791)		(791)	4,221
1995	Contributions & Grants	(522,651)	(100,000)		(622,651)		(622,651)		41,140	20,553			61,693		61,693	(560,958)
	Total before AUC	152,334,802	8,876,073	-	161,210,875	4,601,376	165,812,251		(62,016,478)	(3,596,723)	-	47,800	(65,565,401)	(3,099,910)	(68,665,311)	97,146,940
2055	Asset Under Construction	2,424,995	_	-	2,424,995		2,424,995		_	-	-	-	-			2,424,995
2000	Total after AUC	154,759,798	8,876,073	-	163,635,870	4,601,376	168,237,246		(62,016,478)	(3,596,723)		47,800	(65,565,401)	(3,099,910)	 (68,665,311)	99,571,935
		134,133,130	0,070,073	-	103,033,070	4,001,370	100,237,240		(02,010,470)	(3,330,723)	-	+1,000	(03,303,401)	(3,099,910)	(00,000,311)	33,571,335

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Appendix 2-H Other Operating Revenue Offset Table

OEB Accoun	t Description	2011 Board Approved	2011 Actual	2012 Actual	2013 Actual	2014 Bridge Year	2015 Test Year
4086	SSS Administration Revenue	(35,335)	(35,335)	(42,976)	(34,565)	(28,054)	(58,078)
4082	Retail Services Revenues	-	-	-	(5 <i>,</i> 546)	-	-
4084	Service Transaction Requests (STR) Revenues	-	-	-	(87)	-	-
4210	Rent from Electric Property	(217,247)	(207,640)	(494,819)	(270,463)	(245,649)	(245,000)
4215	Other Utility Operating Income	(110,000)	-	-	-	-	-
4220	Other Electric Revenues	-	(14,047)	(9,987)	(10,645)	(14,467)	(12,500)
4225	Late Payment Charges	(7 <i>,</i> 500)	(90,346)	(93 <i>,</i> 341)	(91,474)	(86,216)	(89,000)
4235	Miscellaneous Service Revenues	-	(47,600)	(63 <i>,</i> 543)	(58,171)	(32,088)	(52,180)
4305	Regulatory Debits	-	-	-	669 <i>,</i> 020	716,663	-
4325	Revenues from Merchandise, Jobbing, Etc.	(206,679)	-	(110,576)	(52 <i>,</i> 073)	(102,369)	(123,913)
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	206,679	(20,994)	95,448	36,196	102,369	123,913
4360	Loss on Disposition of Utility and Other Property	-	23,557	(22,015)	(3 <i>,</i> 359)	-	-
4398	Foreign Exchange Gains and Losses, Including Amortization	-	-	637	165	-	-
4405	Interest and Dividend Income	-	(142,837)	(113,770)	94,130	(14,100)	(10,000)
	Other Distribution Revenue Offset	(370,082)	(535,240)	(854,943)	273,128	296,090	(466,758)
Specific Servi	ce Charges	-	(47,600)	(63,543)	(58,171)	(32,088)	(52,180)
Late Payment	Charges	(7,500)	(90,346)	(93,341)	(91,474)	(86,216)	(89,000)
Other Distribu	tion Revenues	(362,582)	(257,021)	(547,782)	(321,306)	(288,169)	(315,578)
Other Income	and Expenses	(0)	(140,273)	(150,276)	744,080	702,563	(10,000)
Total		(370,082)	(535,240)	(854,943)	273,128	296,090	(466,758)

File Number:	0
Exhibit:	
Tab:	
Schedule:	
Page:	
Date:	

Appendix 2-P Cost Allocation

Please complete the following four tables.

A) Allocated Costs

Classes	 sts Allocated om Previous Study	%	C	costs Allocated in Test Year Study (Column 7A)	%
Residential - R1	\$ 12,066,293	63.75%	\$	15,148,651	65.00%
Residential - R2	\$ 4,569,290	24.14%	\$	3,735,935	16.03%
Seasonal	\$ 1,995,675	10.54%	\$	3,722,892	15.97%
Street Lighting	\$ 296,807	1.57%	\$	697,035	2.99%
Total	\$ 18,928,065	100.00%	\$	23,304,513	100.00%

Notes

1 Customer Classification - If proposed rate classes differ from those in place in the previous Cost Allocation study, modify the rate classes to match the current application as closely as possible.

2 Host Distributors - Provide information on embedded distributor(s) as a separate class, if applicable. If embedded distributor(s) are billed as customers in a General Service class, include the allocated cost and revenue of the embedded distributor(s) in the applicable class. Also complete Appendix 2-Q.

3 Class Revenue Requirements - If using the Board-issued model, in column 7A enter the results from Worksheet O-1, Revenue Requirement (row 40 in the 2013 model). This excludes costs in deferral and variance accounts. Note to Embedded Distributor(s), it also does not include Account 4750 - Low Voltage (LV) Costs.

B) Calculated Class Revenues

		Column 7B	Column 7C	Column 7D		Column 7E
Classes (same as previous table)	(L	oad Forecast .F) X current approved uivalent rates	F. X current approved quivalent rates X (1 + d)	-F X proposed quivalent rates	N	liscellaneous Revenue
Residential - R1	\$	14,900,660	\$ 16,617,169	\$ 16,617,169	\$	292,845
Residential - R2	\$	3,674,441	\$ 4,097,725	\$ 4,097,725	\$	75,827
Seasonal	\$	1,763,879	\$ 1,967,072	\$ 1,967,072	\$	79,308
Street Lighting	\$	139,697	\$ 155,789	\$ 155,789	\$	18,778
Total	\$	20,478,677	\$ 22,837,755	\$ 22,837,755	\$	466,758

Notes:

1 Columns 7B to 7D - LF means Load Forecast of Annual Billing Quantities (i.e. customers or connections X 12, (kWh or kW, as applicable). Revenue Quantities should be net of Transformer Ownership Allowance. Exclude revenue from rate adders and rate riders.

2 Columns 7C and 7D - Column total in each column should equal the Base Revenue Requirement

3 Columns 7C - The Board cost allocation model calculates "1+d" in worksheet O-1, cell C21. "d" is defined as Revenue Deficiency/ Revenue at Current Rates.

4 Columns 7E - If using the Board-issued Cost Allocation model, enter Miscellaneous Revenue as it appears in Worksheet O-1, row 19.

C) Rebalancing Revenue-to-Cost (R/C) Ratios

	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Deliau Denera
Class	Most Recent Year: 2011	(7C + 7E) / (7A)	(7D + 7E) / (7A)	Policy Range
	%	%	%	%
Residential - R1	114.10	111.63	111.63	85 - 115
Residential - R2	59.80	111.71	111.71	80 - 120
Seasonal	115.00	54.97	54.97	80 - 115
Street Lighting	43.00	25.04	25.04	70 - 120

Notes

1 Previously Approved Revenue-to-Cost Ratios - For most applicants, Most Recent Year would be the third year of the IRM 3 period, e.g. if the applicant rebased in 2009 with further adjustments over 2 years, the Most recent year is 2011. For applicants whose most recent rebasing year is 2006, the applicant should enter the ratios from their Informational Filing.

2 Status Quo Ratios - The Board's updated Cost Allocation Model yields the Status Quo Ratios in Worksheet O-1. Status Quo means

D) Proposed Revenue-to-Cost Ratios

Class	Propos	sed Revenue-to-Co	st Ratios	Policy Pongo
	2015	2016	2017	Policy Range
	%	%	%	%
Residential - R1	111.63	111.63	111.63	85 - 115
Residential - R2	111.71	111.71	111.71	80 - 120
Seasonal	54.97	54.97	54.97	80 - 115
Street Lighting	25.04	25.04	25.04	70 - 120

Note

1 The applicant should complete Table D if it is applying for approval of a revenue to cost ratio in 2013 that is outside the Board's policy range for any customer class. Table (d) will show the information that the distributor would likely enter in the IRM model) in 2013. In 2014 Table (d), enter the planned ratios for the classes that will be 'Change' and 'No Change' in 2014 (in the current Revenue Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision – Cost Revenue Adjustment', column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

Appendix 2-V Revenue Reconciliation

Rate Class	Customers/	Number of	Customers/Co	onnections	Test Year Co	onsumption		Prop	oosed Rate	es		Revenues at	С	ass Specific	Transformer				
	Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Se	onthly rvice harge	Volur	netric		oposed Rates	R	Revenue Requirement	Allowance Credit		Total	C	Difference
									kWh	kW									
	Customers	8,432.00		8,495.50	105,791,701		\$ ¢		\$ 0.0328		\$ ¢	5,849,387.43		16,617,169		\$ ¢	16,617,169		10,767,782
	Customers Customers	50.00 3,191.00	3,084.00	50.00 3,137.50		198,901	\$		\$ 0.1241		\$ \$	979,695.10 1,966,605.98	\$	4,097,725 1,967,072		\$ \$	4,097,725 1,967,072	\$	3,118,030 466
Street Lighting	Connections	1,018.00	1,018.00	1,018.00	804,705	2,380	\$	0.98	\$ 0.1787		\$	155,772.46	\$	155,789		\$	155,789	\$	17
RRRP Funding (Net of Stranded N	leter Allocation a	nd Transforme	er Ownership Cre	edit)							\$	13,889,944.00	\$	-		\$	-	-\$	13,889,944
Sub-Total A											<u>\$</u>	22,841,404.97	<u>\$</u>	22,837,755		<u>\$</u>	22,837,755	-\$	3,650
Residential - R1 Stranded Meter Allocation											\$	-	\$	-		\$	-	\$	-
Residential - R2 Transformer Ownership Credit											\$	74,096.00			\$ 74,096	\$	74,096	\$	-
Total		12,691.00	12,711.00	12,701.00	197,616,008	201,281					\$	22,915,500.97	\$	22,837,755	\$ 74,096	\$	22,911,851	-\$	3,650

Customer Class: Residential - R1 [RPP]

TOU / non-TOU: TOU

Consumption 250 kWh

				t Board-Ap	r -				Proposed				Impa	act
			Rate	Volume		Charge		Rate	Volume		Charge			
Monthly Sonvice Charge	Charge Unit	\$	(\$) 23.1600	1	\$	(\$) 23.16	\$	(\$) 23.3400	1	\$	(\$) 23.34	\$	\$ Change 0.18	% Change 0.789
Monthly Service Charge Smart Meter Rate Adder	Monthly	Ş	25.1000	1	ې د	25.10	ې ۱ ک	25.5400		\$ \$	25.54	¢	0.16	0.767
Rate Rider for Recovery of Stranded Meter				1		_				ļ	_		_	
Assets (2014) - effective until December 31,	Monthly			1	\$	-	\$	1.8800	1	\$	1.88	\$	1.88	
2015														
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0325	250	\$	8.13	\$	0.0328	250		8.20	\$	0.08	0.92%
Smart Meter Disposition Rider				250	Ş	-			250	Ş	-	Ş	-	
Rate Rider for the Recovery of Lost Revenue	1.5.4.4			250							0.05		0.05	
Adjustment (LRAM) - effective until	per kWh	\$	-	250	Ş	-	\$	0.0002	250	\$	0.05	\$	0.05	
December 31, 2015														
Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014)	per kWh	\$	0.0004	250	\$	0.10	\$	-	250	\$	-	-\$	0.10	-100.00%
Foregone Revenue Recovery (2014) -														
effective until December 31, 2014 (2014)	per kWh	\$	0.0004	250	\$	0.10	\$	-	250	\$	-	-\$	0.10	-100.00%
Tax Changes - effective until December 31,														
2014	per kWh	-\$	0.0001	250	-\$	0.03	\$	-	250	\$	-	\$	0.03	-100.00%
Rate Rider for the Disposition of Account														
1575 & 1576 - effective until December 31,	per kWh	\$	-	250	Ś	-	-\$	0.0019	250	-Ś	0.48	-\$	0.48	
2019	per kiri	ľ		200	Ý		ļ	0.0010		ľ	0110	ľ	0110	
				250	Ś	-			250	\$	-	Ś	-	
				250	· ·	-			250		-	Ś	-	
				250	\$	-			250		-	Ś	-	
				250	\$	-			250		-	Ş	-	
Sub-Total A (excluding pass through)					\$	31.46				\$	33.00	\$	1.53	4.88%
Rate Rider for the Disposition of														
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	250	\$	-	-\$	0.0129	250	-\$	3.23	-\$	3.23	
until December 31, 2015 Rate Rider for the Disposition of Global														
Adjustment Sub-Account (2014) - effective	per kWh	\$	-	250	Ś	-	\$	_	250	Ś	-	\$	-	
until December 31, 2015	per kiri	ľ		200	Ý		ļ			ľ		ľ		
				250	\$	-			250	\$	-	\$	-	
				250	\$	-			250	\$	-	\$	-	
Low Voltage Service Charge				250	\$	-			250	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0889	21.6	\$	1.92	\$	0.0889	22.925	\$	2.04	\$	0.12	6.13%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	34.17				\$	32.60	-\$	1.57	-4.60%
RTSR - Network	per kWh	\$	0.0070	272	\$	1.90	\$	0.0072	273	\$	1.97	\$	0.06	3.36%
RTSR - Line and Transformation Connection		\$	0.0051	272	ć	1.39	\$	0.0052	273	\$	1.42	\$	0.03	2 1 60
	per kWh	Ş	0.0051	272	Ş	1.59	Ş	0.0052	2/5	Ş	1.42	Ş	0.05	2.46%
Sub-Total C - Delivery (including Sub-Total B)					\$	37.46				\$	35.98	-\$	1.47	-3.94%
Wholesale Market Service Charge (WMSC)		ć	0.0044	272	<i>.</i>	1.20	ć	0.0044	272	ć	1.20		0.01	0.400
	per kWh	\$	0.0044	272	Ş	1.20	\$	0.0044	273	\$	1.20	\$	0.01	0.49%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	272	\$	0.35	\$	0.0013	273	\$	0.35	\$	0.00	0.49%
Standard Supply Service Charge	Monthly	\$	0.2500	1	Ş	0.25	\$		1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	per kWh	\$	0.0020	250		0.50	\$		250		0.50	\$	-	0.00%
TOU - OII Peak TOU - Mid Peak	per kWh	\$	0.0720	160	Ş	11.52	\$		160		11.52		-	0.00%
	per kWh	\$	0.1090	45	Ş	4.91	Ş	0.1090	45	· ·	4.91		-	0.00%
TOU - On Peak Energy - RPP - Tier 1	per kWh per kWh	\$	0.1290	45 250	· ·	5.81	\$	0.1290	45	· ·	5.81	\$ \$	-	0.00%
Energy - RPP - Tier 2	per kWh	\$ \$	0.0830 0.0970	250	· ·	20.75	\$ \$	0.0830 0.0970	250	· ·	20.75	\$	-	0.00%
	регкит	Ş	0.0970	0	\$	-	Ş	0.0970	0	\$	-	Ŷ	-	
Total Bill on TOU (before Taxes)					\$	61.99				\$	60.52	-\$	1.47	-2.37%
HST			13%		\$	8.06		13%		\$	7.87	-\$	0.19	-2.37%
Total Bill (including HST)			_0,0		\$	70.04				\$	68.39	-\$	1.66	-2.37%
Ontario Clean Energy Benefit 1					-\$	7.00				-\$	6.84	\$	0.16	-2.29%
Total Bill on TOU (including OCEB)					\$	63.04				\$	61.55	-\$	1.50	-2.38%
Total Bill on RPP (before Taxes)					\$	60.51				\$	59.04	-\$	1.47	-2.42%
HST			13%		\$	7.87		13%		\$	7.67	-\$	0.19	-2.42%
Total Bill (including HST)					\$	68.37				\$	66.71	-\$	1.66	-2.42%
Ontario Clean Energy Benefit 1					-\$	6.84				-\$	6.67	\$	0.17	-2.49%
Total Bill on RPP (including OCEB)					\$	61.53				\$	60.04	-\$	1.49	-2.42%
Loss Factor (%)			8 64%	l				9 17%	1					
			0 6 40/					0 4 70/						

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R1 [RPP]

TOU / non-TOU: TOU

Consumption 800 kWh

				t Board-Ap	-				Proposed			⊢	Im	bact
	.		Rate	Volume	(Charge		Rate	Volume		Charge			
	Charge Unit	ć	(\$)		<i>c</i>	(\$)	<i>.</i>	(\$)			(\$)	F	\$ Change	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	23.1600	1	\$ ¢	23.16	\$	23.3400	1	\$ \$	23.34		\$ 0.18	0.78
Rate Rider for Recovery of Stranded Meter				L	Ş	-			1	Ş	-		> -	
Assets (2014) - effective until December 31,	Monthly			1	\$	-	\$	1.8800	1	\$	1.88		\$ 1.88	
2015	, , ,				Ŧ		1			Ť		'		
				1	\$	-			1	\$	-	9	\$-	
				1	\$	-			1	\$	-	9	\$-	
				1	\$	-			1	\$	-	Ş	\$-	
Distribution Volumetric Rate	per kWh	\$	0.0325	800	\$	26.00	\$	0.0328	800	\$	26.24	Ş	\$ 0.24	0.92%
Smart Meter Disposition Rider				800	\$	-			800	\$	-	9	\$-	
Rate Rider for the Recovery of Lost Revenue														
Adjustment (LRAM) - effective until	per kWh	\$	-	800	\$	-	\$	0.0002	800	\$	0.16		\$ 0.16	
December 31, 2015														
Foregone Revenue Recovery (2013) -	per kWh	\$	0.0004	800	\$	0.32	\$	-	800	\$	-	-9	\$ 0.32	-100.009
effective until December 31, 2014 (2014)					·					Ľ				
Foregone Revenue Recovery (2014) -	per kWh	\$	0.0004	800	\$	0.32	\$	-	800	\$	-	-9	\$ 0.32	-100.009
effective until December 31, 2014 (2014)														
Tax Changes - effective until December 31,	per kWh	-\$	0.0001	800	-\$	0.08	\$	-	800	\$	-	9	\$ 0.08	-100.009
2014 Rote Diden for the Dispersition of Assessme														
Rate Rider for the Disposition of Account					~			0.004.0			4 50			
1575 & 1576 - effective until December 31,	per kWh	\$	-	800	Ş	-	-\$	0.0019	800	-\$	1.52	-9	\$ 1.52	
2019					~									
				800		-			800	1 ·	-			
				800 800	-	-			800 800		-		> -	
					•	-					-			
Sub-Total A (excluding pass through)				800	\$ \$	49.72	_		800	\$ \$	50.10		5 - 5 0.38	0.76%
Rate Rider for the Disposition of					Ş	49.72				Ş	50.10		p 0.30	0.707
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	800	Ś	-	-\$	0.0129	800	-Ś	10.32	-9	\$ 10.32	
until December 31, 2015	1									ľ.		'		
Rate Rider for the Disposition of Global														
Adjustment Sub-Account (2014) - effective	per kWh	\$	-	800	\$	-	\$	-	800	\$	-		\$-	
until December 31, 2015				800	ç				800	4			÷.	
				800 800	-	-			800 800		-			
Low Voltage Service Charge				800		-			800	1 ·	-		 -	
Line Losses on Cost of Power	per kWh	\$	0.0889	69.12	•	6.15	\$	0.0889	73.36	· ·	- 6.52		-	6.139
Smart Meter Entity Charge	Monthly	\$	0.0889	1	\$ \$	0.13	\$	0.0889	1 1	ې \$	0.32		-	0.13/
Sub-Total B - Distribution (includes Sub-	Worthy	7	0.7500	1			-	0.7500	1			F	-	
Total A)					\$	56.66				\$	47.09	-\$	\$ 9.56	-16.88%
RTSR - Network	per kWh	\$	0.0070	869	\$	6.08	\$	0.0072	873	\$	6.29	4	\$ 0.20	3.36%
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	869	¢	4.43	Ś	0.0052	873	¢	4.54		\$ 0.11	2.46%
	per kwin	7	0.0051	005	Ŷ	-113	Ŷ	0.0032	0/3	Ŷ		,	, 0.11	2.40/
Sub-Total C - Delivery (including Sub-Total B)					\$	67.17				\$	57.92	-{	§ 9.25	-13.77%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	869	¢	3.82	Ś	0.0044	873	\$	3.84		\$ 0.02	0.49%
		Ļ	0.0044	005	Ŷ	5.02		0.0044	075	ļ	5.04	· `	, 0.02	0.437
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	869	Ś	1.13	\$	0.0013	873	\$	1.14		\$ 0.01	0.49%
				005	Ŷ				0/0					
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	1 ' I	0.25			0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	800	-	1.60	\$	0.0020	800		1.60		- -	0.009
TOU - Off Peak	per kWh	\$	0.0720	512		36.86	\$	0.0720	512		36.86		ş -	0.009
TOU - Mid Peak	per kWh	\$	0.1090	144	•	15.70	\$	0.1090	144	1 '	15.70		5 -	0.00%
TOU - On Peak	per kWh	\$	0.1290	144	•	18.58	\$	0.1290	144	1 '	18.58			0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0830	600	•	49.80	\$	0.0830	600	1 ·	49.80	5	-	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0970	200	Ş	19.40	\$	0.0970	200	\$	19.40		\$ -	0.00%
		_												
Total Bill on TOU (before Taxes)					\$	145.11		-		\$	135.89	-9	•	
HST Total Bill (including UST)			13%		\$	18.86		13%		\$	17.67	-9	-	
Total Bill (including HST)					\$	163.98				\$	153.55	-9	-	
Ontario Clean Energy Benefit 1					-\$	16.40				-\$	15.36	5		
Total Bill on TOU (including OCEB)					\$	147.58				\$	138.19	-9	\$ 9.38	-6.36%
Total Bill on PPP (hofore Toyoe)					¢	442.40	-			6	422.05			0.44
Total Bill on RPP (before Taxes)		1	13%		\$ ¢	143.18		100/		\$ ¢	133.95	-9	-	
ЦСТ			13%		¢	18.61		13%		\$	17.41	-9		
HST Total Bill (including HST)					Ъ	161.79				\$	151.36	-9	\$ 10.42	
Total Bill (including HST)					¢	40.40				•	4 - 4 - 4	/ _	p	0.400
Total Bill (including HST) <i>Ontario Clean Energy Benefit 1</i>					-\$	16.18				-\$	15.14	5	5 1.04 5 0.29	
Total Bill (including HST)					-\$ \$	16.18 145.61				-\$ \$	15.14 136.22			

Customer Class: Residential - R1 [RPP]

TOU / non-TOU: TOU

Consumption 1,500 kWh

		<u> </u>	Rate	t Board-Ap Volume	r -	Charge	⊢	D	ate	Proposed Volume		Charge	\vdash	Impa	
	Charge Unit		(\$)	volume	'	(\$)			(\$)	volume		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	23.1600	1	\$	(v) 23.16	F		23.3400	1	\$	23.34	\$	0.18	0.78%
Smart Meter Rate Adder	Wollding	Ļ	23.1000	1	Ś	-		Ý -	5.5 100	1	\$	-	Ś	-	0.707
Rate Rider for Recovery of Stranded Meter				_	ľ					_	Ŧ				
Assets (2014) - effective until December 31,	Monthly			1	\$	-		\$	1.8800	1	\$	1.88	\$	1.88	
2015															
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0325	1500	1 ·	48.75		\$	0.0328	1500	•	49.20	\$	0.45	0.92%
Smart Meter Disposition Rider				1500	Ş	-				1500	Ş	-	\$	-	
Rate Rider for the Recovery of Lost Revenue															
Adjustment (LRAM) - effective until	per kWh	\$	-	1500	Ş	-		\$	0.0002	1500	Ş	0.30	\$	0.30	
December 31, 2015															
Foregone Revenue Recovery (2013) -	per kWh	\$	0.0004	1500	\$	0.60		\$	-	1500	\$	-	-\$	0.60	-100.00%
effective until December 31, 2014 (2014)					·						·		ľ		
Foregone Revenue Recovery (2014) -	per kWh	\$	0.0004	1500	\$	0.60		\$	-	1500	\$	-	-\$	0.60	-100.00%
effective until December 31, 2014 (2014)					·						·		ľ		
Tax Changes - effective until December 31,	per kWh	-\$	0.0001	1500	-\$	0.15		\$	-	1500	\$	-	\$	0.15	-100.00%
2014					·						·		ľ		
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kWh	\$	-	1500	Ş	-	-	-\$	0.0019	1500	-Ş	2.85	-\$	2.85	
2019															
				1500	· ·	-				1500		-	Ş	-	
				1500		-				1500	-	-	Ş	-	
				1500		-				1500		-	Ş	-	
				1500		-				1500	-	-	\$	-	
Sub-Total A (excluding pass through)					\$	72.96					\$	71.87	-\$	1.09	-1.49%
Rate Rider for the Disposition of	nor WA(h	6		1500	4			ć	0.0120	1500	÷	10.25		10.25	
Deferral/Variance Accounts (2014) - effective until December 31, 2015	per kWh	\$	-	1500	Ş	-	-	-\$	0.0129	1500	->	19.35	-\$	19.35	
Rate Rider for the Disposition of Global															
Adjustment Sub-Account (2014) - effective	per kWh	\$	-	1500	\$	-		\$	-	1500	\$	-	\$	-	
until December 31, 2015					ľ								ľ		
				1500	\$	-				1500	\$	-	\$	-	
				1500	\$	-				1500	\$	-	\$	-	
Low Voltage Service Charge				1500		-				1500		-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0889	129.6		11.52		\$	0.0889	137.55	-	12.23	\$	0.71	6.13%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79		-	0.7900	1	\$	0.79	Ś	-	
Sub-Total B - Distribution (includes Sub-		Ť	011000					Ŧ	011000				÷	40.70	00.4.40/
Total A)					\$	85.27					\$	65.54	-\$	19.73	-23.14%
RTSR - Network	per kWh	\$	0.0070	1630	\$	11.41		\$	0.0072	1638	\$	11.79	\$	0.38	3.36%
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	1630	Ś	8.31		\$	0.0052	1638	Ś	8.52	\$	0.20	2.46%
Sub-Total C - Delivery (including Sub-Total	1	'					_						-		
B)					\$	104.99					\$	85.85	-\$	19.15	-18.24%
Wholesale Market Service Charge (WMSC)		6	0.0044	1020	~	7 17		ć	0.0044	1020	ć	7 01	6	0.02	0.400
	per kWh	\$	0.0044	1630	Ş	7.17		\$	0.0044	1638	Ş	7.21	\$	0.03	0.49%
Rural and Remote Rate Protection (RRRP)	nor W/h	\$	0.0013	1630	4	2.12		\$	0.0013	1638	ć	2.13	\$	0.01	0.49%
	per kWh	Ş	0.0015	1050	Ş	2.12		Ş	0.0015	1020	Ş	2.15		0.01	0.4970
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	1500	\$	3.00		\$	0.0020	1500	\$	3.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0720	960	\$	69.12		\$	0.0720	960	\$	69.12	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1090	270	\$	29.43		\$	0.1090	270	\$	29.43	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1290	270	Ś	34.83		-	0.1290	270	\$	34.83	Ś	-	0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0830	600	· ·	49.80		-	0.0830	600	•	49.80	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0970	900	Г [.]	87.30		-	0.0970	900		87.30	\$	-	0.00%
		· •	0.007.0		Ŷ	07130		Υ	0.0010		Ŷ	0/100			01007
Total Bill on TOU (before Taxes)		T	_		\$	250.91					\$	231.81	-\$	19.10	-7.61%
HST			13%		\$	32.62			13%		\$	30.14	-\$	2.48	-7.61%
Total Bill (including HST)			2070		\$	283.53					\$	261.95	-\$	21.58	-7.61%
Ontario Clean Energy Benefit 1					-\$	28.35					• -\$	26.19	\$	2.16	-7.62%
Total Bill on TOU (including OCEB)					\$	255.18					\$	235.76	-\$	19.42	-7.61%
					Ŷ	200.10					Ŷ	200.10	Ψ	13.42	-1.01/(
Total Bill on RPP (before Taxes)					\$	254.63					\$	235.53	-\$	19.10	-7.50%
HST		1	13%		¢	234.03 33.10			13%		թ Տ	30.62	- ə -\$	2.48	-7.50%
Total Bill (including HST)		1	1070		¢	287.73			1070		э \$	266.15	-\$ -\$	2.40	-7.50%
		1			Ψ _¢						Ψ _ ¢		-\$ •		
					-⊅ •						- ⊅		\$		-7.51%
					\$	258.96					\$	239.54	-\$	19.42	-7.50%
Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB)	-		8.64%		-\$ \$	28.77 258.96			9.17%		-\$ \$	26.61 239.54	\$ -\$	2.16 19.42	

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential - R1 [RPP]

TOU / non-TOU:

TOU

Consumption 2,000 kWh

			Curren	t Board-Ap	oprov	ved	Г		Proposed			Г	Impa	act
			Rate	Volume	-	Charge		Rate	Volume		Charge		·	
	Charge Unit	L	(\$)			(\$)	L	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	23.1600	1	\$ ¢	23.16	\$	23.3400	1	\$ ¢	23.34		0.18	0.78%
Smart Meter Rate Adder Rate Rider for Recovery of Stranded Meter				1	\$	-			1	Ş	-	,	, -	
Assets (2014) - effective until December 31,	Monthly			1	\$	-	\$	1.8800	1	\$	1.88	Ş	1.88	
2015														
				1	\$	-			1	\$	-		-	
				1	\$ ¢	-				\$ ¢	-		-	
Distribution Volumetric Rate	per kWh	\$	0.0325	2000	ې د	- 65.00	\$	0.0328	2000	\$ \$	- 65.60		0.60	0.92%
Smart Meter Disposition Rider	per kun	ļ	0.0525	2000		-	Ţ	0.0320	2000		-		- U.UU	0.52/
Rate Rider for the Recovery of Lost Revenue					,					,				
Adjustment (LRAM) - effective until	per kWh	\$	-	2000	\$	-	\$	0.0002	2000	\$	0.40	Ş	0.40	
December 31, 2015														
Foregone Revenue Recovery (2013) -	per kWh	\$	0.0004	2000	Ś	0.80	\$	-	2000	Ś	-	_	0.80	-100.00%
effective until December 31, 2014 (2014)	per	Ť	0.0001		Ŧ	0.00				Ŧ			0.00	
Foregone Revenue Recovery (2014) -	per kWh	\$	0.0004	2000	\$	0.80	\$	-	2000	\$	-	- 4	0.80	-100.00%
effective until December 31, 2014 (2014)														
Tax Changes - effective until December 31, 2014	per kWh	-\$	0.0001	2000	-\$	0.20	\$	-	2000	\$	-	Ş	0.20	-100.00%
Rate Rider for the Disposition of Account														
1575 & 1576 - effective until December 31,	per kWh	\$	-	2000	\$	-	-\$	0.0019	2000	-\$	3.80	_ <u></u>	3.80	
2019													2.00	
				2000	\$	-			2000	\$	-	ļ	-	
				2000	\$	-			2000	\$	-	Ş	-	
				2000		-			2000	\$	-	Ş	-	
				2000	-	-			2000	-	-	Ş	-	
Sub-Total A (excluding pass through) Rate Rider for the Disposition of					\$	89.56				\$	87.42	-9	2.14	-2.39%
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	2000	\$	-	-\$	0.0129	2000	-\$	25.80	- 4	25.80	
until December 31, 2015		Ľ												
Rate Rider for the Disposition of Global		6		2000	~				2000	÷				
Adjustment Sub-Account (2014) - effective until December 31, 2015	per kWh	\$	-	2000	Ş	-	\$	-	2000	Ş	-	Ş	, -	
				2000	\$	-			2000	\$	-	ļ	-	
				2000	\$	-			2000	\$	-	Ş	-	
Low Voltage Service Charge				2000	\$	-			2000	\$	-	Ş	-	
Line Losses on Cost of Power	per kWh	\$	0.0889	172.8	\$	15.37	\$		183.4	\$	16.31	Ş	0.94	6.13%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	Ş	0.79	\$	0.7900	1	\$	0.79	Ş	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	105.72				\$	78.72	-\$	27.00	-25.54%
RTSR - Network	per kWh	\$	0.0070	2173	\$	15.21	\$	0.0072	2183	\$	15.72	Ş	0.51	3.36%
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	2173	¢	11.08	\$	0.0052	2183	¢	11.35	Ś	0.27	2.46%
	per kwn	Ŷ	0.0051	2175	Ļ	11.00	ļ	0.0032	2105	Ļ	11.55	`	0.27	2.407
Sub-Total C - Delivery (including Sub-Total B)					\$	132.01				\$	105.79	-\$	26.21	-19.86%
Wholesale Market Service Charge (WMSC)											0.64			
<i>,</i>	per kWh	\$	0.0044	2173	Ş	9.56	\$	0.0044	2183	Ş	9.61	Ş	0.05	0.49%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	2173	ć	2.82	\$	0.0013	2183	ć	2.84	4	0.01	0.49%
				21/3	ڊ ا		Ş		2103	ç			0.01	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$		1	\$	0.25	Ş	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	2000	-	4.00	\$		2000	-	4.00		-	0.00%
TOU - Off Peak TOU - Mid Peak	per kWh	\$	0.0720	1280		92.16	\$		1280	•	92.16		• -	0.00%
TOU - On Peak	per kWh per kWh	\$ \$	0.1090 0.1290	360 360		39.24 46.44	\$		360 360		39.24 46.44		-	0.00% 0.00%
Energy - RPP - Tier 1	per kWh	\$ \$	0.1290	600		46.44 49.80	\$ \$		600	•	46.44 49.80	9	, - ; -	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0830	1400		135.80	\$ \$	0.0830	1400	•	49.80 135.80	9		0.007
		1 *			Ŧ					Ŧ	100.00			
Total Bill on TOU (before Taxes)					\$	326.48	Т			\$	300.33	-\$	26.15	-8.01%
HST			13%		\$	42.44		13%		\$	39.04	-9	3.40	-8.01%
Total Bill (including HST)					\$	368.92				\$	339.37	-9	29.00	-8.01%
Ontario Clean Energy Benefit 1					-\$	36.89				-\$	33.94	9		-8.00%
Total Bill on TOU (including OCEB)					\$	332.03				\$	305.43	-\$	26.60	-8.01%
Total Bill on RPP (before Taxes)					\$	334.24				\$	308.09	-9	26.15	-7.82%
HST			13%		₽ \$	334.24 43.45		13%		⊅ \$	40.05	4- 9-		-7.82%
Total Bill (including HST)			.070		ֆ \$	377.69		.070		φ \$	348.14	-9		-7.829
Ontario Clean Energy Benefit 1					• -\$	37.77				-\$	34.81	9	2.96	-7.84%
Total Bill on RPP (including OCEB)					\$	339.92				\$	313.33	-9		-7.82%
							_			-				

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R1 [RPP]

TOU / non-TOU: TOU

Consumption 5,000 kWh

				t Board-Ap	-				Proposed				Impa	ict
			Rate	Volume		Charge		Rate	Volume		Charge	* *		o/ O l
Manthly Canving Change	Charge Unit		(\$)	1	ć	(\$)	ć	(\$)	1	ć	(\$)		hange	% Change
Monthly Service Charge	Monthly	\$	23.1600	1	\$	23.16	\$	23.3400	1	\$	23.34	\$ ¢	0.18	0.789
Smart Meter Rate Adder Rate Rider for Recovery of Stranded Meter				1	Ş	-			T	Ş	-	Ş	-	
Assets (2014) - effective until December 31,	Monthly			1	\$		\$	1.8800	1	\$	1.88	Ś	1.88	
2015	wontiny			±	ې	-	Ŷ	1.0000	1	ç	1.00	Ļ	1.00	
				1	Ś	-			1	\$	-	Ś	-	
				1	¢ ¢	-			1	¢ ¢	_	Ś	-	
				1	¢	_			1	¢ ¢	_	¢	-	
Distribution Volumetric Rate	per kWh	\$	0.0325	5000	\$	162.50	Ś	0.0328	5000	\$	164.00	ې د	1.50	0.92%
Smart Meter Disposition Rider		Ŷ	0.0325	5000		102.30	Ŷ	0.0328		•	104.00	ې د	1.50	0.927
				5000	\$	-			5000	\$	-	Ş	-	
Rate Rider for the Recovery of Lost Revenue	1.5.4													
Adjustment (LRAM) - effective until	per kWh	\$	-	5000	\$	-	\$	0.0002	5000	\$	1.00	\$	1.00	
December 31, 2015														
Foregone Revenue Recovery (2013) -	per kWh	\$	0.0004	5000	Ś	2.00	\$	-	5000	\$	-	-\$	2.00	-100.00%
effective until December 31, 2014 (2014)	p	Ť	010001		Ŧ		Ť			Ŧ		Ŧ	2.00	
Foregone Revenue Recovery (2014) -	per kWh	\$	0.0004	5000	ć	2.00	\$	-	5000	ć	_	-\$	2.00	-100.00%
effective until December 31, 2014 (2014)	регкии	Ş	0.0004	5000	Ş	2.00	Ş	-	5000	Ş	-	-Ş	2.00	-100.00%
Tax Changes - effective until December 31,			0.0004	5000	~	0.50			5000	~		~	0.50	100.000
2014	per kWh	-\$	0.0001	5000	->	0.50	\$	-	5000	\$	-	\$	0.50	-100.00%
Rate Rider for the Disposition of Account														
1575 & 1576 - effective until December 31,	per kWh	\$	-	5000	Ś	-	-\$	0.0019	5000	-\$	9.50	-\$	9.50	
2019	p	Ť			Ŧ		Ť	0.0010		Ŧ	5100	Ŧ	5100	
2013				5000	¢	_			5000	\$	_	¢	-	
				5000		_					_	ې د	_	
						-				\$ ¢	-	ې د	-	
				5000		-				\$ ¢	-	ې د	-	
				5000		-			5000	-	-	\$	-	4 400
Sub-Total A (excluding pass through)					\$	189.16				\$	180.72	-\$	8.44	-4.46%
Rate Rider for the Disposition of	nor WM/b	4		5000	ć		-\$	0.0129	5000	ć	64 50	ć	64.50	
Deferral/Variance Accounts (2014) - effective until December 31, 2015	per kWh	\$	-	5000	Ş	-	->	0.0129	5000	-Ş	64.50	-\$	04.50	
Rate Rider for the Disposition of Global														
Adjustment Sub-Account (2014) - effective	per kWh	\$	-	5000	Ś	-	\$	-	5000	Ś	-	Ś	-	
until December 31, 2015	per kun	, v		5000	Ŷ		ľ		5000	Ŷ		Ŷ		
				5000	Ś	-			5000	\$	-	Ś	-	
				5000		-			5000	•	-	Ś	-	
Low Voltage Service Charge				5000		-				\$	_	¢ ¢	-	
Line Losses on Cost of Power	per kWh	\$	0.0889	432	-	38.41	\$	0.0889	458.5	'	40.77	¢	2.36	6.13%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	Ş	0.7900	1	\$	0.79	¢	2.50	0.157
Sub-Total B - Distribution (includes Sub-	Wollding		0.7500				Ļ	0.7500				- \$	70.50	20.049/
Total A)		<u> </u>			\$	228.36				\$	157.78	•	70.58	-30.91%
RTSR - Network	per kWh	\$	0.0070	5432	\$	38.02	\$	0.0072	5459	\$	39.30	\$	1.28	3.36%
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	5432	\$	27.70	\$	0.0052	5459	\$	28.38	\$	0.68	2.46%
Sub-Total C - Delivery (including Sub-Total					•					•	005.47	*	00.00	00.000
B)					\$	294.09				\$	225.47	-\$	68.63	-23.33%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	5432	\$	23.90	\$	0.0044	5459	\$	24.02	\$	0.12	0.49%
Dural and Domesta Data Dratastica (DDDD)														
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	5432	\$	7.06	\$	0.0013	5459	\$	7.10	\$	0.03	0.49%
					~					~		~		
Standard Supply Service Charge	Monthly	\$	0.2500	1	ې ۲	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	5000	-	10.00	\$	0.0020	5000	-	10.00	Ş	-	0.00%
TOU - Off Peak	per kWh	\$	0.0720	3200		230.40	\$	0.0720	3200	Ş	230.40	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1090	900	•	98.10	\$	0.1090		\$	98.10	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1290	900	\$	116.10	\$	0.1290		\$	116.10	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0830	600	\$	49.80	\$	0.0830	600	\$	49.80	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0970	4400	\$	426.80	\$	0.0970	4400	\$	426.80	\$	-	0.00%
					-					-				
		T			\$	779.90	—			\$	711.43	-\$	68.47	-8.78%
Total Bill on TOU (before Taxes)			13%		\$	101.39		13%		\$	92.49	-\$	8.90	-8.78%
Total Bill on TOU (before Taxes) HST		1	,		\$	881.29		2.0		\$	803.91	-\$	77.38	-8.78%
HST					+					-\$		\$	7.74	-8.78%
HST Total Bill (including HST)					-\$	88 13 1					80 30 1	Ψ.		0.10/
HST Total Bill (including HST) Ontario Clean Energy Benefit 1					-\$ \$	88.13 793 16					80.39 723 52	-\$		-8 790/
HST Total Bill (including HST)					-\$ \$	793.16				• • \$	723.52	-\$	69.64	-8.78%
HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB)					\$	793.16				\$	723.52	-	69.64	
HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes)			120/		\$ \$	793.16 811.90		120/		\$ \$	723.52 743.43	-\$	69.64 68.47	-8.43%
HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST			13%		\$ \$ \$	793.16 811.90 105.55		13%		\$ \$ \$	723.52 743.43 96.65	-\$ -\$	69.64 68.47 8.90	-8.43% -8.43%
HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill (including HST)			13%		\$ \$	793.16 811.90 105.55 917.45	T	13%		\$ \$	723.52 743.43 96.65 840.07	-\$	69.64 68.47 8.90 77.38	-8.78%
HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1			13%		\$ \$ \$ \$ -\$	793.16 811.90 105.55 917.45 91.75		13%		\$ \$ \$	723.52 743.43 96.65 840.07 84.01	-\$ -\$	69.64 68.47 8.90 77.38 7.74	-8.43% -8.43% -8.43% -8.44 %
HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill (including HST)			13%		\$ \$ \$	793.16 811.90 105.55 917.45		13%		\$ \$ \$	723.52 743.43 96.65 840.07	-\$ -\$	69.64 68.47 8.90 77.38	-8.43% -8.43% -8.43%

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R1 [RPP]

TOU / non-TOU: TOU

Consumption 10,000 kWh

				t Board-Ap	-				Proposed		_		L	Impa	ict
	ol		Rate	Volume		Charge		Rate	Volume		Charge				
Manthely Convice Channel	Charge Unit	ć	(\$)	1	ć	(\$)	6	(\$)	1	ć	(\$)			Change	% Change
Monthly Service Charge	Monthly	\$	23.1600	1	\$ ¢	23.16	\$	23.3400	1	\$ ¢	23.34		\$	0.18	0.78%
Smart Meter Rate Adder Rate Rider for Recovery of Stranded Meter				T	Ş	-			L I	Ş	-		Ş	-	
Assets (2014) - effective until December 31,	Monthly			1	\$		\$	1.8800	1	\$	1.88		\$	1.88	
2015	wontiny			T	Ş	-	Ş	1.0000	1 ¹	Ş	1.00			1.00	
				1	¢	_			1	\$	-		Ś	-	
				1	¢	_			1	ç	-		ć	_	
				1	ې د	-				ې د	-		ې د	-	
Distribution Volumetric Date	nor WA(h		0 0 2 2 5	10000	ې د	225.00		0 0220	10000	ې د	-		ې د	-	0.020
Distribution Volumetric Rate	per kWh	\$	0.0325	10000	•	325.00	\$	0.0328	I I	•	328.00		\$	3.00	0.92%
Smart Meter Disposition Rider				10000	Ş	-			10000	Ş	-		Ş	-	
Rate Rider for the Recovery of Lost Revenue													Ι.		
Adjustment (LRAM) - effective until	per kWh	\$	-	10000	Ş	-	\$	0.0002	10000	Ş	2.00		\$	2.00	
December 31, 2015															
Foregone Revenue Recovery (2013) -	per kWh	\$	0.0004	10000	Ś	4.00	\$	-	10000	Ś	-		-\$	4.00	-100.00%
effective until December 31, 2014 (2014)		ļ	0.0004	10000	Ŷ	4.00			10000	Ŷ			ľ	4.00	100.007
Foregone Revenue Recovery (2014) -	nor W/h	4	0.0004	10000	ć	4 00	4		10000	ć			4	4 00	100.000
effective until December 31, 2014 (2014)	per kWh	\$	0.0004	10000	Ş	4.00	\$	-	10000	Ş	-		-\$	4.00	-100.00%
Tax Changes - effective until December 31,															
2014	per kWh	-\$	0.0001	10000	-Ş	1.00	\$	-	10000	Ş	-		\$	1.00	-100.00%
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kWh	\$	_	10000	¢	_	-\$	0.0019	10000	_¢	19.00		-\$	19.00	
2019		ľ		10000	Ļ		ļ	0.0015	10000	Ļ	15.00		ľ	15.00	
2019				10000	4				10000	ć					
				10000	•	-			10000	•	-		Ş	-	
				10000		-			10000	-	-		Ş	-	
				10000	-	-			10000	-	-		Ş	-	
				10000	-	-			10000	<u> </u>	-		\$	-	
Sub-Total A (excluding pass through)					\$	355.16				\$	336.22		-\$	18.94	-5.33%
Rate Rider for the Disposition of													Ι.		
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	10000	\$	-	-\$	0.0129	10000	-\$	129.00		-\$	129.00	
until December 31, 2015															
Rate Rider for the Disposition of Global	nor WA/h	4		10000	4				10000	ć					
Adjustment Sub-Account (2014) - effective	per kWh	\$	-	10000	Ş	-	\$	-	10000	Ş	-		Ş	-	
until December 31, 2015				10000	ć				10000	ć			\$		
						-			10000	•	-		ې د	-	
Low Voltage Carvies Charge				10000	•	-				•	-		Ş	-	
Low Voltage Service Charge				10000		-			10000		-		Ş	-	
Line Losses on Cost of Power	per kWh	\$	0.0889	864		76.83	\$	0.0889	917	\$	81.54		Ş	4.71	6.13%
Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-	Monthly	\$	0.7900	1	Ş	0.79	\$	0.7900	1	Ş	0.79		Ş	-	
Total A)					\$	432.78				\$	289.55		-\$	143.23	-33.09%
RTSR - Network	per kWh	\$	0.0070	10864	\$	76.05	\$	0.0072	10917	\$	78.60		\$	2.55	3.36%
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	10864	Ś	55.41	\$	0.0052	10917	Ś	56.77		\$	1.36	2.46%
		Ý	0.0031	10001	Ŷ		Ť.	0.0032	10517	Ŷ	56.77		Ť	1.50	2.10/
Sub-Total C - Delivery (including Sub-Total B)					\$	564.23				\$	424.92		-\$	139.31	-24.69%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	10864	ć	47.80	\$	0.0044	10917	ć	48.03		\$	0.23	0.49%
		Ş	0.0044	10004	Ş	47.00	Ş	0.0044	10917	Ş	40.05			0.25	0.49/
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	10864	¢	14.12	\$	0.0013	10917	¢	14.19		\$	0.07	0.49%
	per kun	ļ	0.0010	10001	Ŷ	1.12		0.0015	1051/	Ŷ	11.15		ľ	0.07	0.157
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	10000	\$	20.00	\$	0.0020	10000	\$	20.00		\$	-	0.00%
Debt Retirement Charge (DRC)				0.400	\$	460.80	\$	0.0720	6400	\$	460.80		\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0720	6400			4	0.1090	1800	\$	196.20		\$	-	0.00%
÷ · · ·	per kWh per kWh	\$ \$	0.0720 0.1090	6400 1800		196.20	\$	0.1090			-	.		-	0.00%
TOU - Off Peak TOU - Mid Peak	per kWh	\$	0.1090	1800	\$					\$	232 20		IS		0.007
TOU - Off Peak TOU - Mid Peak TOU - On Peak	per kWh per kWh	\$ \$	0.1090 0.1290	1800 1800	\$ \$	232.20	\$	0.1290	1800	-	232.20 49.80		\$ \$	_	0 0 000
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830	1800 1800 600	\$ \$ \$	232.20 49.80	\$ \$	0.1290 0.0830	1800 600	\$	49.80		\$	-	0.00%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1	per kWh per kWh	\$ \$	0.1090 0.1290	1800 1800	\$ \$ \$	232.20	\$	0.1290	1800	\$			1 '	-	
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830	1800 1800 600	\$ \$ \$ \$	232.20 49.80 911.80	\$ \$	0.1290 0.0830	1800 600	\$ \$	49.80 911.80		\$ \$	- - 139.01	0.00%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes)	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970	1800 1800 600	\$ \$ \$	232.20 49.80 911.80 1,535.61	\$ \$	0.1290 0.0830 0.0970	1800 600	\$ \$ \$	49.80 911.80 1,396.60		\$ \$ -\$	- - 139.01	0.00% - 9.05 %
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830	1800 1800 600	\$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63	\$ \$	0.1290 0.0830	1800 600	\$ \$ \$ \$	49.80 911.80 1,396.60 181.56		\$ \$ -\$	18.07	0.00% -9.05% -9.05%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST)	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970	1800 1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63 1,735.23	\$ \$	0.1290 0.0830 0.0970	1800 600	\$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15		\$ \$ -\$ -\$	18.07 157.08	0.00% -9.05% -9.05%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970	1800 1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63 1,735.23 173.52	\$ \$	0.1290 0.0830 0.0970	1800 600	\$ \$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15 157.82		\$ \$ -\$ -\$ \$	18.07 157.08 15.70	0.00% - 9.05% -9.05% -9.05%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST)	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970	1800 1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63 1,735.23	\$ \$	0.1290 0.0830 0.0970	1800 600	\$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15		\$ \$ -\$ -\$	18.07 157.08	0.00% - 9.05% -9.05% -9.05%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB)	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970	1800 1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63 1,735.23 173.52 1,561.71	\$ \$	0.1290 0.0830 0.0970	1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15 157.82 1,420.33		• \$ • \$ • \$ • \$ • \$ • \$	18.07 157.08 15.70 141.38	0.009 -9.05% -9.05% -9.05% -9.05% -9.05%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes)	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970 13%	1800 1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63 1,735.23 173.52 1,561.71	\$ \$	0.1290 0.0830 0.0970 13%	1800 600 9400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15 157.82 1,420.33 1,469.00		-\$ -\$ -\$ \$ -\$ \$ -\$	18.07 157.08 15.70 141.38 139.01	0.009 -9.059 -9.059 -9.059 -9.059 -9.059 -8.649
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970	1800 1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63 1,735.23 173.52 1,561.71 1,608.01 209.04	\$ \$	0.1290 0.0830 0.0970	1800 600 9400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15 157.82 1,420.33 1,469.00 190.97		• \$ • \$ • \$ • \$ • \$ • \$	18.07 157.08 15.70 141.38 139.01 18.07	0.00% -9.05% -9.05% -9.05% -9.05% -9.05% -8.64%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (including HST)	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970 13%	1800 1800 600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	232.20 49.80 911.80 1,535.61 199.63 1,735.23 173.52 1,561.71	\$ \$	0.1290 0.0830 0.0970 13%	1800 600 9400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15 157.82 1,420.33 1,469.00		-\$ -\$ -\$ \$ -\$ \$ -\$	18.07 157.08 15.70 141.38 139.01	0.00% -9.05% -9.05% -9.05% -9.05% -9.05% -8.64%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970 13%	1800 1800 600	· \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 	232.20 49.80 911.80 1,535.61 199.63 1,735.23 173.52 1,561.71 1,608.01 209.04	\$ \$	0.1290 0.0830 0.0970 13%	1800 600 9400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15 157.82 1,420.33 1,469.00 190.97		-\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$	18.07 157.08 15.70 141.38 139.01 18.07	0.00% 0.00% -9.05% -9.05% -9.05% -9.05% -9.05% -8.64% -8.64% -8.64% -8.64%
TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (including HST)	per kWh per kWh per kWh	\$ \$ \$	0.1090 0.1290 0.0830 0.0970 13%	1800 1800 600	· \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 	232.20 49.80 911.80 1,535.61 199.63 1,735.23 173.52 1,561.71 1,608.01 209.04 1,817.05	\$ \$	0.1290 0.0830 0.0970 13%	1800 600 9400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49.80 911.80 1,396.60 181.56 1,578.15 157.82 1,420.33 1,469.00 190.97 1,659.97		-\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$	18.07 157.08 15.70 141.38 139.01 18.07 157.08	0.00% -9.05% -9.05% -9.05% -9.05% -9.05% -8.64% -8.64%

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R1 [RPP]

TOU / non-TOU: TOU

Consumption 15,000 kWh

		┣—		t Board-Ap	r -			D-1	Proposed	-	01	┝		Impa	เนิ
	Oh anna Linit		Rate	Volume		Charge		Rate	Volume		Charge		* *		0/ O b en me
Monthly Sonvice Charge	Charge Unit	\$	(\$) 23.1600	1	ć	(\$) 23.16	\$	(\$) 23.3400	1	ć	(\$) 23.34	ŀ	\$ \$	hange	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	Ş	23.1600	1	\$ ¢	23.10	Ş	23.3400	1	\$ \$	23.34		Ş ¢	0.18	0.78
Rate Rider for Recovery of Stranded Meter				T	Ş	-			1	Ş	-		Ş	-	
Assets (2014) - effective until December 31,	Monthly			1	\$	-	\$	1.8800	1	\$	1.88		\$	1.88	
2015	monenty			-	ľ		Ý	1.0000	-	, v	1.00		Ŷ	1.00	
				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0325	15000	\$	487.50	\$	0.0328	15000	\$	492.00		\$	4.50	0.929
Smart Meter Disposition Rider				15000	\$	-			15000	\$	-		\$	-	
Rate Rider for the Recovery of Lost Revenue															
Adjustment (LRAM) - effective until	per kWh	\$	-	15000	\$	-	\$	0.0002	15000	\$	3.00		\$	3.00	
December 31, 2015															
Foregone Revenue Recovery (2013) -	per kWh	\$	0.0004	15000	ć	6.00	\$	-	15000	ć			-\$	6.00	-100.00
effective until December 31, 2014 (2014)	регкии		0.0004	12000	Ş	0.00	Ş	-	15000	Ş	-	ľ	-Ş	0.00	-100.00
Foregone Revenue Recovery (2014) -	nor WM	6	0.0004	15000	4	6.00	4		15000	4			ć	6.00	-100.00
effective until December 31, 2014 (2014)	per kWh	\$	0.0004	15000	Ş	0.00	\$	-	15000	Ş	-	ľ	-\$	0.00	-100.00
Tax Changes - effective until December 31,	per kWh	-\$	0.0001	15000	,	1.50	\$	-	15000	ج ا			\$	1.50	-100.00
2014	регкии	->	0.0001	12000	->	1.50	Ş	-	15000	Ş	-		Ş	1.50	-100.003
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kWh	\$	-	15000	\$	-	-\$	0.0019	15000	-\$	28.50	.	-\$	28.50	
2019															
				15000	\$	-			15000	\$	-		\$	-	
				15000	\$	-			15000	\$	-		\$	-	
				15000	\$	-			15000	\$	-		\$	-	
				15000	\$	-			15000	\$	-		\$	-	
Sub-Total A (excluding pass through)					\$	521.16				\$	491.72	ŀ	-\$	29.44	-5.65%
Rate Rider for the Disposition of															
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	15000	\$	-	-\$	0.0129	15000	-\$	193.50	ŀ	-\$	193.50	
until December 31, 2015 Rota Rider for the Disposition of Clobal															
Rate Rider for the Disposition of Global Adjustment Sub-Account (2014) - effective	per kWh	\$	-	15000	¢	_	\$	-	15000	¢	_		¢	_	
until December 31, 2015	per kwii	ľ		15000	ľ				13000				Ŷ		
				15000	\$	-			15000	\$	-		\$	-	
				15000	\$	-			15000	\$	-		\$	-	
Low Voltage Service Charge				15000	\$	-			15000	\$	-		\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0889	1296	\$	115.24	\$	0.0889	1375.5	\$	122.31		\$	7.07	6.13%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	
Sub-Total B - Distribution (includes Sub-					\$	637.19				\$	421.32		-\$	215.87	-33.88%
Total A)					•					•		_ L	•		
RTSR - Network	per kWh	\$	0.0070	16296	\$	114.07	\$	0.0072	16376	\$	117.90		\$	3.83	3.369
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	16296	\$	83.11	\$	0.0052	16376	\$	85.15		\$	2.04	2.46%
Sub-Total C - Delivery (including Sub-Total												-			
B)					\$	834.37				\$	624.38	ŀ	-\$	210.00	-25.17%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	16296	ć	71.70	\$	0.0044	16376	ć	72.05		\$	0.35	0.49%
	регкии		0.0044	10290	Ş	/1./0	Ş	0.0044	10570	Ş	72.05		Ş	0.55	0.497
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	16296	ć	21.18	\$	0.0013	16376	ć	21.29		\$	0.10	0.49%
			0.0015	10290	ر ا	21.10	Ş	0.0015	10370	[,]	21.23		Ļ	0.10	0.497
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.009
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	15000	· ·	30.00	\$	0.0020	15000		30.00		\$	-	0.009
TOU - Off Peak	per kWh	\$	0.0720	9600		691.20	\$	0.0720	9600	· ·	691.20		\$	-	0.009
TOU - Mid Peak	per kWh	\$	0.1090	2700	\$	294.30	\$	0.1090	2700	\$	294.30		\$	-	0.009
TOU - On Peak	per kWh	\$	0.1290	2700	· ·	348.30	\$	0.1290	2700	\$	348.30		\$	-	0.009
Energy - RPP - Tier 1	per kWh	\$	0.0830	600	\$	49.80	\$	0.0830	600	\$	49.80		\$	-	0.009
Energy - RPP - Tier 2	per kWh	\$	0.0970	14400	\$	1,396.80	\$	0.0970	14400	\$	1,396.80		\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	2,291.31				\$	2,081.77	ŀ	-\$	209.54	-9.15%
HST			13%		\$	297.87		13%		\$	270.63	ŀ	-\$	27.24	-9.15%
Total Bill (including HST)					\$	2,589.18				\$	2,352.40	ŀ	-\$	236.78	-9.15%
Ontario Clean Energy Benefit 1					-\$	258.92				-\$	235.24		\$	23.68	-9.15%
Total Bill on TOU (including OCEB)					\$	2,330.26				\$	2,117.16		-\$	213.10	-9.15%
Total Bill on RPP (before Taxes)					\$	2,404.11				\$	2,194.57	ŀ	-\$	209.54	-8.72
HST			13%		\$	312.53		13%		\$	285.29		-\$	27.24	-8.729
Total Bill (including HST)					\$	2,716.64				\$	2,479.86		-\$	236.78	-8.72%
Ontario Clean Energy Benefit 1					-\$	271.66				-\$	247.99	_ I	\$	23.67	-8.71%
Ontario Glean Energy Denent I															
Total Bill on RPP (including OCEB)					\$	2,444.98				\$	2,231.87		-\$	213.11	-8.72%
U.					\$	2,444.98				\$	2,231.87		-\$	213.11	-8.72

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R2 (Non - RPP)

Consumption 30,000 kWh

Billing Demand 50 kW

			Current	t Board-Ap	opro	oved	1			Proposed			[Impa	ict
			Rate	Volume		Charge			Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ C	hange	% Change
Monthly Service Charge	Monthly	\$	596.1200	1	\$	596.12		\$	596.1200	1	\$	596.12		\$	-	0.00%
Smart Meter Rate Adder				1	\$	-				1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kW	\$	3.0887	50	\$	154.44		\$	3.1273	50	\$	156.37		\$	1.93	1.25%
Smart Meter Disposition Rider				50	\$	-		-		50	\$	-		\$	-	
Rate Rider for the Recovery of Lost Revenue																
, Adjustment (LRAM) - effective until	per kW	\$	-	50	\$	-		\$	0.0029	50	Ś	0.15		\$	0.15	
December 31, 2015	p c	Ŧ			7			Ť			7			Ŧ		
Foregone Revenue Recovery (2013) -																
effective until December 31, 2014 (2014)	per kW	\$	0.0373	50	\$	1.87		\$	-	50	\$	-		-\$	1.87	-100.00%
Foregone Revenue Recovery (2014) -																
effective until December 31, 2014 (2014)	per kW	\$	0.0388	50	\$	1.94		\$	-	50	\$	-		-\$	1.94	-100.00%
Tax Changes - effective until December 31,	per kW	-\$	0.0148	50	-\$	0.74		\$	-	50	\$	-		\$	0.74	-100.00%
2014								-			-			-		
Rate Rider for the Disposition of Account																
1575 & 1576 - effective until December 31,	per kW	\$	-	50	\$	-		-\$	0.7877	50	-Ş	39.39		-\$	39.39	
2019																
				50	\$	-				50	\$	-		\$	-	
				50	\$	-				50	\$	-		\$	-	
				50	\$	-				50	\$	-		\$	-	
				50	\$	-				50	\$	-		\$	-	
Sub-Total A (excluding pass through)					\$	753.62					\$	713.25		-\$	40.38	-5.36%
Rate Rider for the Disposition of																
Deferral/Variance Accounts (2014) - effective	per kW	\$	-	50	\$	-		-\$	5.4026	50	-Ş	270.13		-\$	270.13	
until December 31, 2015 Bata Bider for the Dianosition of Clobal																
Rate Rider for the Disposition of Global Adjustment Sub-Account (2014) - effective	per kW	\$		50	\$	_		\$	8.4104	50	ć	420.52		\$	420.52	
until December 31, 2015		ļ	-	50	ç	-		ې ا	0.4104	50	Ļ	420.32		ç	420.32	
				50	\$	-				50	\$	-		\$	-	
				50	\$	-				50	\$	-		Ś	-	
Low Voltage Service Charge				50	\$	_				50	\$	_		\$	_	
Line Losses on Cost of Power	per kWh	\$	0.08949	2592	\$	231.96		\$	0.08949	2751	•	246.19		\$	14.23	6.13%
Smart Meter Entity Charge	Monthly	ļ	0.06949	1	\$	231.90			0.00545	2751	\$	240.19			14.23	0.1376
Sub-Total B - Distribution (includes Sub-	wontiny			1		-				1	-	-		Ş	-	
Total A)					\$	985.58					\$	1,109.82		\$	124.24	12.61%
RTSR - Network	per kW	\$	2.5861	54	\$	140.48		\$	2.7770	55	\$	151.58		\$	11.11	7.91%
·· ·· · · · · ·								-						-		
RTSR - Line and Transformation Connection	per kW	\$	1.7988	54	\$	97.71		\$	1.9539	55	Ş	106.65		\$	8.94	9.15%
Sub-Total C - Delivery (including Sub-Total					•	4 000 77					¢	4 200 00		\$	144.29	44 70%
В)					\$	1,223.77					\$	1,368.06		Þ	144.29	11.79%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	32592	Ś	143.40		\$	0.0044	32751	Ś	144.10		\$	0.70	0.49%
	per kwn	ľ	0.0044	52552	Ŷ	145.40		ľ	0.0044	52751	Ŷ	144.10		Ŷ	0.70	0.4570
Rural and Remote Rate Protection (RRRP)	per kWh	ć	0.0013	32592	ć	42.37		\$	0.0013	32751	ć	42.58		\$	0.21	0.49%
	регкии	\$	0.0013	32392	Ş	42.37		Ş	0.0013	32/31	Ş	42.58		Ş	0.21	0.49%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	, per kWh	\$	0.0020	30000	\$	60.00		\$	0.0020	30000	\$	60.00		\$	-	0.00%
Cost of Power (Non-RPP)	per kWh	\$	0.08949	30000	-	2,684.70		\$	0.08949	30000	-	2,684.70		\$	-	0.00%
														-		
Total Bill (before Taxes)					\$	4,154.49					\$	4,299.69		\$	145.20	3.49%
HST			13%		\$	540.08			13%		\$	558.96		\$	18.88	3.49%
Total Bill (including HST)			10/0		Ψ \$	4,694.57			1070		Ψ \$	4,858.65		φ \$	164.07	3.49%
		1			Ψ	7,037.07					Ψ	-,000.00		Ψ	10-1.07	5.4378

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R2 (Non - RPP)

Consumption 81,000 kWh

Billing Demand 160 kW

			Curren	t Board-Ap	opro	oved			Proposed					Impa	act
			Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)	4	(\$)		-	(\$)	-		Change	% Change
Monthly Service Charge	Monthly	\$	596.1200	1	\$	596.12	\$	596.1200	1	\$	596.12		\$	-	0.00%
Smart Meter Rate Adder				1		-			1	Ş	-		Ş	-	
				1		-			1	Ş	-		ې د	-	
				L	Ş	-			1	ې د	-		\$	-	
				1	Ş	-			1	Ş	-		\$	-	
	1.1.4			1	Ş	-			1	Ş	-		\$	-	
Distribution Volumetric Rate	per kW	\$	3.0887	160	\$	494.19	\$	3.1273	160	\$	500.37		\$	6.18	1.25%
Smart Meter Disposition Rider				160	\$	-			160	Ş	-		\$	-	
Rate Rider for the Recovery of Lost Revenue				100			~	0.0000	100	÷	0.40		ć	0.46	
Adjustment (LRAM) - effective until	per kW	\$	-	160	Ş	-	\$	0.0029	160	Ş	0.46		\$	0.46	
December 31, 2015															
Foregone Revenue Recovery (2013) -	per kW	\$	0.0373	160	\$	5.97	\$	-	160	\$	-	-	\$	5.97	-100.00%
effective until December 31, 2014 (2014)															
Foregone Revenue Recovery (2014) -	per kW	\$	0.0388	160	\$	6.21	\$	-	160	\$	-	-	\$	6.21	-100.00%
effective until December 31, 2014 (2014)							-			-			-		
Tax Changes - effective until December 31,	per kW	-\$	0.0148	160	-\$	2.37	\$	-	160	\$	-		\$	2.37	-100.00%
2014					ľ.									-	
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kW	\$	-	160	\$	-	-\$	0.7877	160	-\$	126.03	-	\$	126.03	
2019															
				160		-			160		-		\$	-	
				160	· ·	-			160	•	-		\$	-	
				160	· ·	-			160	-	-		\$	-	
				160		-			160		-		\$	-	
Sub-Total A (excluding pass through)					\$	1,100.12				\$	970.92	-	\$	129.20	-11.74%
Rate Rider for the Disposition of Deferral/Variance Accounts (2014) - effective	per kW	4		160	,		-\$	5.4026	160	ć	864.42		\$	864.42	
until December 31, 2015	регки	\$	-	100	Ş	-	->	5.4020	100	-Ş	804.4Z	-	Ş	804.42	
Rate Rider for the Disposition of Global															
Adjustment Sub-Account (2014) - effective	per kW	\$	-	160	\$	-	\$	8.4104	160	\$	1,345.66		\$	1,345.66	
until December 31, 2015															
				160	\$	-			160	\$	-		\$	-	
				160	\$	-			160	\$	-		\$	-	
Low Voltage Service Charge				160	\$	-			160	\$	-		\$	-	
Line Losses on Cost of Power	per kWh	\$	0.08949	6998.4	\$	626.29	\$	0.08949	7427.7	\$	664.70		\$	38.42	6.13%
Smart Meter Entity Charge	Monthly			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-					\$	1,726.41				\$	2,116.87		\$	390.47	22.62%
Total A) RTSR - Network	per kW	\$	2.5861	174	ć	449.53	\$	2.7770	175	ć	485.06	-	\$	35.54	7.91%
KISK - NELWOIK	ρεικν	Ş	2.3001	1/4	Ş	449.33	Ş	2.7770	175	Ş	465.00		Ş	55.54	7.91/0
RTSR - Line and Transformation Connection	per kW	\$	1.7988	174	\$	312.67	\$	1.9539	175	\$	341.29		\$	28.62	9.15%
Sub-Total C - Delivery (including Sub-Total					\$	2,488.61				\$	2,943.23	ľ	\$	454.62	18.27%
B) Wholesale Market Service Charge (WMSC)															
	per kWh	\$	0.0044	87998	\$	387.19	\$	0.0044	88428	\$	389.08		\$	1.89	0.49%
Rural and Remote Rate Protection (RRRP)															
	per kWh	\$	0.0013	87998	\$	114.40	\$	0.0013	88428	\$	114.96		\$	0.56	0.49%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.2300	81000	· ·	162.00	ې \$	0.0020	81000	•	162.00		\$	-	0.00%
Cost of Power (Non-RPP)	per kWh	\$	0.08949	81000		7,248.69	ې Ś	0.08949	81000	-	7,248.69		\$ \$	-	0.00%
		<u>ب</u> ا	0.00049	01000	ې	1,240.05	Ļ	0.00343	01000	ڔ	7,240.05		<u>ب</u>	-	0.00%
Total Bill (before Taxes)					\$	10,401.14				\$	10,858.21		\$	457.07	4.39%
HST			13%		\$	1,352.15		13%		₽ \$	1,411.57		Ք \$	59.42	4.39%
Total Bill (including HST)			13/0		\$ \$	1,352.15		1370		ֆ \$	12,269.77		ֆ \$	59.42 516.49	4.39%
					φ	11,133.29				ψ	12,209.11		Ψ	510.49	4.39%
				i					1						

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R2 (Non - RPP)

Consumption 90,000 kWh

Billing Demand 225 kW

			Curren	t Board-Ap	opro	oved	[Proposed				Imp	act
			Rate	Volume		Charge			Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	596.1200	1	\$	596.12		\$	596.1200	1	\$	596.12	\$	-	0.00%
Smart Meter Rate Adder				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$	3.0887	225	\$	694.96		\$	3.1273	225	\$	703.64	\$	8.69	1.25%
Smart Meter Disposition Rider				225	\$	-				225	\$	-	\$	-	
Rate Rider for the Recovery of Lost Revenue															
Adjustment (LRAM) - effective until	per kW	\$	-	225	\$	-		\$	0.0029	225	\$	0.65	\$	0.65	
December 31, 2015					-			-			-				
Foregone Revenue Recovery (2013) -															
effective until December 31, 2014 (2014)	per kW	\$	0.0373	225	Ş	8.39		\$	-	225	Ş	-	-\$	8.39	-100.00%
Foregone Revenue Recovery (2014) -															
effective until December 31, 2014 (2014)	per kW	\$	0.0388	225	\$	8.73		\$	-	225	\$	-	-\$	8.73	-100.00%
Tax Changes - effective until December 31,															
2014	per kW	-\$	0.0148	225	-\$	3.33		\$	-	225	\$	-	\$	3.33	-100.00%
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kW	\$	-	225	ć	-		-\$	0.7877	225	ć	177.23	-\$	177.23	
2019		Ļ	-	225	ې	-		-,	0.7877	225	-,	177.25	, -,	177.25	
2019				225	ć	-				225	ć				
						-				225		-	\$	-	
				225		-				225	\$ \$	-	\$	-	
				225	\$ ¢	-				225	Ŧ	-	\$	-	
Sub-Total A (excluding pass through)		-		225	\$ \$	- 1,304.87				225	ې \$	-	ې -\$	181.69	-13.92%
Rate Rider for the Disposition of					Ş	1,304.87					Ş	1,123.18	-⊅	101.09	-13.92%
Deferral/Variance Accounts (2014) - effective	per kW	\$	-	225	\$	-		-\$	5.4026	225	-\$	1,215.59	-\$	1,215.59	
until December 31, 2015	P C	Ŧ			Ŧ			Ŧ			Ŧ	_,		_,	
Rate Rider for the Disposition of Global															
Adjustment Sub-Account (2014) - effective	per kW	\$	-	225	\$	-		\$	8.4104	225	\$	1,892.34	\$	1,892.34	
until December 31, 2015															
				225	-	-				225		-	\$	-	
				225	\$	-				225	-	-	\$	-	
Low Voltage Service Charge Line Losses on Cost of Power				225	\$	-				225		-	\$	-	
	per kWh	\$	0.08949	7776	-	695.87		\$	0.08949	8253		738.56	\$	42.69	6.13%
Smart Meter Entity Charge	Monthly			1	\$	-				1	\$	-	Ş	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	2,000.74					\$	2,538.50	\$	537.75	26.88%
RTSR - Network	per kW	\$	2.5861	244	Ś	632.15		\$	2.7770	246	Ś	682.12	\$	49.98	7.91%
					-										
RTSR - Line and Transformation Connection	per kW	\$	1.7988	244	\$	439.70		\$	1.9539	246	\$	479.94	\$	40.24	9.15%
Sub-Total C - Delivery (including Sub-Total					¢	2 072 50					¢	2 700 50	*	C07.07	20.44%
В)					\$	3,072.59					\$	3,700.56	\$	627.97	20.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	97776	¢	430.21		\$	0.0044	98253	¢	432.31	\$	2.10	0.49%
		Ŷ	0.0044	57770	ب	-30.21		Ļ	0.0044	50255	Ļ	-J2.J1		2.10	0.45/0
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	97776	¢	127.11		\$	0.0013	98253	¢	127.73	\$	0.62	0.49%
			0.0015	57770	ب ا	121.11		Ŷ	0.0013	50255	, ,	127.75		0.02	0.4570
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	90000	\$	180.00		\$	0.0020	90000	\$	180.00	\$	-	0.00%
Cost of Power (Non-RPP)	per kWh	\$	0.08949	90000	\$	8,054.10		\$	0.08949	90000	\$	8,054.10	\$	-	0.00%
					\$	11,864.26					\$	12,494.95	\$	630.69	5.32%
Total Bill (before Taxes)					Ψ	11,004.20					•	12,404.00	1 T		
Total Bill (before Taxes) HST			13%		\$	1,542.35			13%		\$	1,624.34	\$	81.99	5.32%
			13%			-			13%						

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R2 (Non - RPP)

Consumption 4,100,000 kWh

Billing Demand 6,000 kW

			Curren	t Board-Ap	opro	oved				Proposed				Imp	act
			Rate	Volume		Charge			Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	596.1200	1	\$	596.12		\$	596.1200	1	\$	596.12	\$	-	0.00%
Smart Meter Rate Adder				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$	3.0887	6,000	\$	18,532.20		\$	3.1273	6,000	\$	18,763.80	\$	231.60	1.25%
Smart Meter Disposition Rider				6000	\$	-				6000	\$	-	\$	-	
Rate Rider for the Recovery of Lost Revenue															
Adjustment (LRAM) - effective until	per kW	\$	-	6000	\$	-		\$	0.0029	6000	\$	17.40	\$	17.40	
December 31, 2015															
Foregone Revenue Recovery (2013) -	per kW	\$	0.0373	6000	٤	223.80		\$	_	6000	ć	_	-\$	223.80	-100.00%
effective until December 31, 2014 (2014)		Ş	0.0575	0000		223.00		Ş	-	0000	Ş	-	-Ş	225.00	-100.007
Foregone Revenue Recovery (2014) -	nor IAA	\$	0.0388	6000	<u>ہ</u> ا	232.80		\$		6000	\$		-\$	232.80	-100.00%
effective until December 31, 2014 (2014)	per kW	Ş	0.0500	0000		252.60		Ş	-	6000	Ş	-		252.00	-100.007
Tax Changes - effective until December 31,	m a # 1/14/	4	0.0149	c000	<u>_</u>	00.00		÷		c000	ć		4	00.00	100.000
2014	per kW	-\$	0.0148	6000	->	88.80		\$	-	6000	Ş	-	\$	88.80	-100.00%
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kW	\$	-	6000	\$	-	-	-\$	0.7877	6000	-\$	4,726.20	-\$	4,726.20	
2019															
				6000	\$	-				6000	\$	-	\$	-	
				6000	· ·	-				6000	•	-	\$	-	
				6000	· ·	-				6000	•	-	\$	-	
				6000	· ·	-				6000	-	-	Ś	-	
Sub-Total A (excluding pass through)					\$	19,496.12					· ·	14,651.12	-\$	4,845.00	-24.85%
Rate Rider for the Disposition of					<u> </u>										
Deferral/Variance Accounts (2014) - effective	per kW	\$	-	6000	\$	-	-	-\$	5.4026	6000	-\$	32,415.60	-\$	32,415.60	
until December 31, 2015															
Rate Rider for the Disposition of Global Adjustment Sub-Account (2014) - effective	per kW	\$		6000	l c			\$	8.4104	6000	ć	50,462.40	ć	50,462.40	
until December 31, 2015	регки	Ş	-	0000		-		Ş	0.4104	6000	Ş	50,402.40	Ş	50,402.40	
				6000	Ś	-				6000	Ś	-	\$	-	
				6000	· ·	-				6000		-	\$	-	
Low Voltage Service Charge				6000	· ·	-				6000	•	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.08949	354240		31,700.94		\$	0.08949	375970	-	33,645.56	\$	1,944.62	6.13%
Smart Meter Entity Charge	Monthly	Ť	0.000.0	1	\$	-		Ŧ	0.000.0	1	\$	-	\$		0.207
Sub-Total B - Distribution (includes Sub-	moneny														00.500
Total A)					\$	51,197.06					\$	66,343.48	\$	15,146.42	29.58%
RTSR - Network	per kW	\$	2.5861	6518	\$	16,857.23		\$	2.7770	6550	\$	18,189.91	\$	1,332.67	7.91%
RTSR - Line and Transformation Connection	por LAA	L C	1 7000	6510	4	11 725 20		ć	1.9539	6550	ć	12 700 44	4	1 072 14	0.150
	per kW	\$	1.7988	0310	Ş	11,725.30		\$	1.9559	0550	Ş	12,798.44	\$	1,073.14	9.15%
Sub-Total C - Delivery (including Sub-Total					\$	79,779.59					\$	97,331.82	\$	17,552.23	22.00%
B)					Ť	,					•	01,001102	- -		
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	4454240	\$	19,598.66		\$	0.0044	4475970	\$	19,694.27	\$	95.61	0.49%
					Ľ	,		·			·	,	ľ		
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	4454240	Ś	5,790.51		\$	0.0013	4475970	Ś	5,818.76	\$	28.25	0.49%
						-						-			
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	4100000	· ·	8,200.00		\$	0.0020	4100000	-	8,200.00	\$	-	0.00%
Cost of Power (Non-RPP)	per kWh	\$	0.08949	4100000	\$	366,909.00		\$	0.08949	4100000	\$3	366,909.00	\$	-	0.00%
					\$	480,278.01					\$ 4	497,954.10	\$	17,676.09	3.68%
Total Bill (before Taxes)															
HST			13%		\$	62,436.14			13%		\$	64,734.03	\$	2,297.89	3.68%
			13%			62,436.14 542,714.15			13%			64,734.03 562,688.13	\$ \$	2,297.89 19,973.98	3.68% 3.68%

Loss Factor (%)

8.64%

9.17%

Customer Class: Residential - R2 (formerly Interval) (Non - RPP)

Consumption	90,000	kWh

Billing Demand 225 kW

			Curren	t Board-Ap	opro	oved				Proposed				Imp	act
			Rate	Volume		Charge			Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	596.1200	1	\$	596.12		\$	596.1200	1	\$	596.12	\$	-	0.00%
Smart Meter Rate Adder				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	Ş	-				1	Ş	-	\$		
Distribution Volumetric Rate	per kW	\$	3.0887	225	\$	694.96		\$	3.1273	225	\$	703.64	\$	8.69	1.25%
Smart Meter Disposition Rider				225	\$	-				225	\$	-	\$	-	
Rate Rider for the Recovery of Lost Revenue	nor kM	4		225	۲			ć	0.0029	225	۲	0.65	Ş	0.65	
Adjustment (LRAM) - effective until December 31, 2015	per kW	\$	-	225	Ş	-		\$	0.0029	225	Ş	0.05	>	0.05	
Foregone Revenue Recovery (2013) -															
effective until December 31, 2014 (2014)	per kW	\$	0.0373	225	\$	8.39		\$	-	225	\$	-	-\$	8.39	-100.00%
Foregone Revenue Recovery (2014) -															
effective until December 31, 2014 (2014)	per kW	\$	0.0388	225	\$	8.73		\$	-	225	\$	-	-\$	8.73	-100.00%
Tax Changes - effective until December 31,															
2014	per kW	-\$	0.0148	225	-\$	3.33		\$	-	225	\$	-	\$	3.33	-100.00%
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kW	\$	-	225	Ś	-		-\$	0.7877	225	-\$	177.23	-\$	177.23	
2019	p	•			Ŧ			Ŧ			Ŧ			277120	
				225	\$	-				225	\$	-	\$	-	
				225	\$	-				225	\$	-	Ś	-	
				225	, \$	-				225	\$	-	ļ	-	
				225	\$	-				225	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	1,304.87					\$	1,123.18	-\$	181.69	-13.92%
Rate Rider for the Disposition of															
Deferral/Variance Accounts (2014) - effective until December 31, 2015	per kW	\$	-	225	\$	-	ľ	-\$	5.4026	225	-Ş	1,215.59	-\$	1,215.59	
Rate Rider for the Disposition of Global															
Adjustment Sub-Account (2014) - effective	per kW	\$	-	225	\$	-		\$	8.4104	225	\$	1,892.34	\$	1,892.34	
until December 31, 2015															
				225		-				225	\$	-	\$	-	
				225		-				225	\$	-	\$	-	
Low Voltage Service Charge				225		-				225		-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.08949	7776		695.87		\$	0.08949	8253		738.56	\$	42.69	6.13%
Smart Meter Entity Charge	Monthly			1	\$	-	-			1	\$	-	Ş	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	2,000.74					\$	2,538.50	\$	537.75	26.88%
RTSR - Network	per kW	\$	2.7433	244	\$	670.57		\$	2.7770	246	\$	682.12	\$	11.55	1.72%
DTCD Line and Transformation Connection	man LAA/	4	1 0070	244	÷	405.00		÷	1 05 20	246	÷	470.04		F 00	1 2 2 0/
RTSR - Line and Transformation Connection	per kW	\$	1.9879	244	Ş	485.92		\$	1.9539	246	Ş	479.94	-\$	5.98	-1.23%
Sub-Total C - Delivery (including Sub-Total					\$	3,157.24					\$	3,700.56	\$	543.32	17.21%
B) Wholesale Market Service Charge (WMSC)						-							-		
wholesale warket service charge (wwosc)	per kWh	\$	0.0044	97776	\$	430.21		\$	0.0044	98253	\$	432.31	\$	2.10	0.49%
Rural and Remote Rate Protection (RRRP)															
	per kWh	\$	0.0013	97776	\$	127.11		\$	0.0013	98253	\$	127.73	\$	0.62	0.49%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	90000	•	180.00		\$	0.0020	90000	•	180.00	\$		0.00%
Cost of Power (Non-RPP)	per kWh	\$	0.08949	90000		8,054.10		\$	0.08949	90000		8,054.10	\$		0.00%
												-			
Total Bill (before Taxes)					\$	11,948.91					\$	12,494.95	\$	546.04	4.57%
HST			13%		\$	1,553.36			13%		\$	1,624.34	\$	70.99	4.57%
		1													1 ·
Total Bill (including HST)					\$	13,502.27					\$	14,119.30	\$	617.03	4.57%

Loss Factor (%)

8.64%

9.17%

Customer Class: Seasonal [RPP]

TOU TOU / non-TOU:

> 287 kWh Consumption

				t Board-Ap	r -				Proposed					Impa	
			Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)	6	(\$)		~	(\$)			hange	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	26.7500	1	\$ ¢	26.75	\$	26.7500	1	\$ ¢	26.75		\$ ¢	-	0.00
SME - Net Deferred Revenue Requirement,				1	\$	-			L T	\$	-		\$	-	
•	Monthly	4	2 5 700	1	4	2 5 7	ć	2 5 700	1	ć	2 5 7		ć		0.00
effective until December 31, 2016	Monthly	\$	3.5700	1	\$	3.57	\$	3.5700	1	\$	3.57		\$	-	0.009
SME - Incremental Revenue Requirement,															
effective until December 31, 2014	Monthly	\$	4.6900	1	\$	4.69	\$	-	1	\$	-		-\$	4.69	-100.009
Rate Rider for Recovery of Stranded Meter															
Assets (2014) - effective until December 31,	Monthly	\$	-	1	\$	-	\$	2.3000	1	\$	2.30		\$	2.30	
2015															
				1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.1029	287	\$	29.53	\$	0.1241	287	\$	35.62		\$	6.08	20.60
Smart Meter Disposition Rider				287	Ś	-			287	\$	-		Ś	-	
RAM & SSM Rate Rider				287		-			287	\$	-		Ś	-	
Foregone Revenue Recovery (2013) -				207	ļ Ý				207	Ŷ			Ŷ		
effective until December 31, 2014 (2014)	per kWh	\$	0.0003	287	\$	0.09	\$	-	287	\$	-		-\$	0.09	-100.009
Foregone Revenue Recovery (2014) -	per kWh	\$	0.0005	287	\$	0.14	\$	-	287	\$	-		-\$	0.14	-100.009
effective until December 31, 2014 (2014)															
Tax Changes - effective until December 31,	per kWh	-\$	0.0006	287	-\$	0.17	\$	_	287	\$	-		\$	0.17	-100.009
2014		ľ	0.0000	207	ľ	0.17			207	Ŷ			Ŷ	0.17	100.00
Deferral/Variance Account Disposition -	per kWh	\$	0.0307	287	د د	8.81	\$	0.0307	287	¢	8.81		\$		0.00
effective until June 30, 2019	perkwn	Ş	0.0307	28/		0.01	Ş	0.0307	28/	\$	0.01		Ş	-	0.003
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kWh	\$	_	287	Ś	-	-\$	0.0019	287	-\$	0.55		-\$	0.55	
2019	per kun	ļ		207	, v		Ý	0.0015	207	Ŷ	0.00		Ŷ	0.00	
				287	ć				287	ć	_		ć	_	
					· ·	-				•	-		ې د	-	
				287		-			287	\$	-		Ş	-	
				287		-			287	\$	-		Ş •	-	
Sub-Total A (excluding pass through)					\$	73.41				\$	76.50		\$	3.09	4.219
Rate Rider for the Disposition of				207				0.04.20	207	~	2 70		~	2 70	
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	287	Ş	-	-\$	0.0129	287	-Ş	3.70		-\$	3.70	
until December 31, 2015 Rate Rider for the Disposition of Global															
Adjustment Sub-Account (2014) - effective	per kWh	\$	-	287	¢	-	\$	-	287	\$	-		\$	_	
until December 31, 2015	per kwn	ļ		207	Ý				207	Ŷ			Ŷ		
				287	Ś	-			287	\$	-		Ś	-	
				287	· ·	_			287	\$	-		¢	_	
Low Voltage Service Charge						-			287		-		ې د	-	
Line Losses on Cost of Power	a a a late da		0.0000		\$ ¢	-	ć	0.0000		\$ ¢	-		ې د	-	C 10
	per kWh	\$	0.0889	24.7968		2.20	\$	0.0889	26.3179	\$	2.34		Ş	0.14	6.139
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	_	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	76.41				\$	75.93		-\$	0.48	-0.62%
Fotal A) RTSR - Network	per kWh	\$	0.0070	312	ć	2.18	\$	0.0072	313	ć	2.26		\$	0.07	3.369
KISK - NELWORK	регкии	Ş	0.0070	512	Ş	2.18	Ş	0.0072	515	Ş	2.20		Ş	0.07	5.30
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	312	\$	1.59	\$	0.0052	313	\$	1.63		\$	0.04	2.469
							_					_	·		
Sub-Total C - Delivery (including Sub-Total					\$	80.18				\$	79.82		-\$	0.36	-0.45%
3) A/halaasha Marikat Camilaa Changa (\\\\\\\\CC\)							_								
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	312	\$	1.37	\$	0.0044	313	\$	1.38		\$	0.01	0.499
										•					
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	312	Ś	0.41	\$	0.0013	313	Ś	0.41		\$	0.00	0.499
				512					515	Ŷ				0.00	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	287	\$	0.57	\$	0.0020	287	\$	0.57		\$	-	0.009
TOU - Off Peak	per kWh	\$	0.0720	184	\$	13.22	\$	0.0720	184	\$	13.22		\$	-	0.00
ΓΟU - Mid Peak	per kWh	\$	0.1090	52	· ·	5.63	\$	0.1090	52	\$	5.63		\$	-	0.00
ΓΟU - On Peak	per kWh	\$	0.1290	52		6.66	\$	0.1290	52	\$	6.66		\$	-	0.00
Energy - RPP - Tier 1	per kWh	\$	0.0830	287	· ·	23.82	\$	0.0830	287	\$	23.82		\$	-	0.00
Energy - RPP - Tier 2	per kWh	\$			· ·	23.02	Ś				23.02			_	0.00
	регкий	Ş	0.0970	0	\$	-	Ş	0.0970	0	\$	-		\$	-	
							-					_			
Total Bill on TOU (before Taxes)					\$	108.30				\$	107.95		-\$	0.35	-0.33
HST			13%		\$	14.08		13%		\$	14.03		-\$	0.05	-0.339
Total Bill (including HST)					\$	122.38				\$	121.98		-\$	0.40	-0.33
Ontario Clean Energy Benefit 1					-\$	12.24				-\$	12.20		\$	0.04	-0.339
Total Bill on TOU (including OCEB)					\$	110.14				\$	109.78		-\$	0.36	-0.33%
Fotal Bill on RPP (before Taxes)					\$	106.60				\$	106.25		-\$	0.35	-0.339
HST			13%		\$	13.86		13%		\$	13.81		-\$	0.05	-0.339
			.070		φ \$	120.46		.070		φ \$	120.06		-\$ -\$	0.00	-0.33
Total Bill (including HST)		1			Ψ										-0.33
Total Bill (including HST)		1			¢	40.00						-	U ²		
Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB)					-\$ \$	12.05 108.41				-\$ \$	12.01 108.05		\$ -\$	0.04 0.36	-0.33%

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: Seasonal [RPP]

TOU TOU / non-TOU:

> 1,000 kWh Consumption

Monthly Service Charge mart Meter Rate Adder ME - Net Deferred Revenue Requirement, effective until December 31, 2016 ME - Incremental Revenue Requirement, effective until December 31, 2014 Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate mart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until June 30, 2019 Foregone Revenue Recovery (2014) - Effective Until June So (2019) Foregone Revenue Recov	Charge Unit Monthly Monthly Monthly Monthly per kWh per kWh per kWh	\$ \$ \$ \$ \$ \$ \$	Rate (\$) 26.7500 3.5700 4.6900 - 0.1029 0.0003	Volume 1 1 1 1 1 1 1 1 1 1 1 00 1000 1000 10	\$ \$ \$ \$ \$	Charge (\$) 26.75 - 3.57 4.69 - -	\$ \$ \$ \$	Rate (\$) 26.7500 3.5700 - 2.3000	Volume 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Charge (\$) \$ 26.7 \$ - \$ 3.5 \$ - \$ 2.3	57	\$ C \$ \$ \$ -\$	2.30	% Change 0.00 0.00 -100.00
Monthly Service Charge mart Meter Rate Adder ME - Net Deferred Revenue Requirement, effective until December 31, 2016 ME - Incremental Revenue Requirement, effective until December 31, 2014 Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate mart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	Monthly Monthly Monthly Monthly per kWh per kWh per kWh	\$ \$ \$ \$ \$	26.7500 3.5700 4.6900 - 0.1029 0.0003	1000	\$ \$ \$ \$ \$ \$	26.75 - 3.57 4.69 -	\$	26.7500 3.5700 -	1 1 1	\$ 26.7 \$ - \$ 3.5 \$ -	57	\$ \$ \$ -\$	- - 4.69	0.00
 Smart Meter Rate Adder SME - Net Deferred Revenue Requirement, effective until December 31, 2016 SME - Incremental Revenue Requirement, effective until December 31, 2014 Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2014 Distribution Volumetric Rate Smart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) 	Monthly Monthly Monthly per kWh per kWh per kWh	\$ \$ \$ \$ \$	3.5700 4.6900 - 0.1029 0.0003	1000	\$ \$ \$ \$ \$ \$	- 3.57 4.69 - -	\$	3.5700 -	1 1 1	\$ - \$ 3.5 \$ -	57	\$ \$ -\$		0.00
ME - Net Deferred Revenue Requirement, effective until December 31, 2016 ME - Incremental Revenue Requirement, effective until December 31, 2014 Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate mart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - effective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	Monthly Monthly per kWh per kWh per kWh	\$ \$ \$ \$	4.6900 - 0.1029 0.0003	1000	\$ \$ \$ \$	4.69 - -	\$	-	1	\$ -		\$ -\$		
effective until December 31, 2016 ME - Incremental Revenue Requirement, effective until December 31, 2014 Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate mart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until June 30, 2019 Rate Rider for the Disposition of Account Foregone Revenue Recovery (2014) - Effective Until June 30, 2019 Rate Rider for the Disposition of Account Foregone Revenue Recovery (2014) - Effective Until June 30, 2019 Rate Rider for the Disposition Foregone Revenue Recovery (2014) - Effective Until June 30, 2019 Rate Rider for the Disposition Foregone Revenue Reven	Monthly Monthly per kWh per kWh per kWh	\$ \$ \$ \$	4.6900 - 0.1029 0.0003	1000	\$ \$ \$ \$	4.69 - -	\$	-	1	\$ -		-\$		
ME - Incremental Revenue Requirement, effective until December 31, 2014 Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate mart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2015) - effective until June 30, 2019 Foregone Revenue Recovery (2015) - effective Until June 30, 2019 Foregone Revenue Recovery (2015) - effective Until June 30, 2019 Foregone Revenue Recovery (2014) - Foregone Revenue Recovery (201	Monthly Monthly per kWh per kWh per kWh	\$ \$ \$ \$	4.6900 - 0.1029 0.0003	1000	\$ \$ \$ \$	4.69 - -	\$	-	1	\$ -		-\$		
Ate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate Smart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until June 30, 2019 Foregone Revenue Recovery (2014) - effective Until Second Revenue Recovery (2014) - effective Until Second Revenue Recovery (2014) - effective Until Second Revenue Revenu	Monthly per kWh per kWh per kWh per kWh	\$ \$ \$	- 0.1029 0.0003	1000	\$ \$ \$	-		- 2.3000			30			-100.00
Ate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate Smart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until June 30, 2019 Foregone Revenue Recovery (2014) - effective Until Second Revenue Recovery (2014) - effective Until Second Revenue Recovery (2014) - effective Until Second Revenue Revenu	Monthly per kWh per kWh per kWh per kWh	\$ \$ \$	- 0.1029 0.0003	1000	\$ \$ \$	-		- 2.3000			30			-100.00
Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate Gmart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - effective until June 30, 2019 Rate Rider for the Disposition of Account 1.575 & 1576 - effective until December 31,	Monthly per kWh per kWh per kWh per kWh	\$ \$ \$	- 0.1029 0.0003	1000	\$ \$ \$	-		2.3000			30			100.00
Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate Smart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until June 30, 2019 Rate Rider for the Disposition of Account Foregone Revenue Recovery (2014) - Foregone Revenue Recovery (2014) - Fore	per kWh per kWh per kWh per kWh	\$ \$ \$	0.0003	1000	\$ \$	-	\$	2.3000	1	\$ 2.3	30	\$	2.30	
Assets (2014) - effective until December 31, 2015 Distribution Volumetric Rate Smart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until June 30, 2019 Rate Rider for the Disposition of Account Foregone Revenue Recovery (2014) - Foregone Revenue Recovery (2014) - Fore	per kWh per kWh per kWh per kWh	\$ \$ \$	0.0003	1000	\$ \$	-	\$	2.3000	1	\$ 2.3	30	\$	2.30	
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Distribution Volumetric Rate Smart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - effective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	per kWh per kWh per kWh	\$ \$	0.0003	1000	\$	-							-	I
imart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - Effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - Effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	per kWh per kWh per kWh	\$ \$	0.0003	1000	\$	-			1	ć		l c		
imart Meter Disposition Rider RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - Effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - Effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	per kWh per kWh per kWh	\$ \$	0.0003	1000	· ·	102.00	\$	0.1241	1 1000	\$ - \$ 124.1		\$ \$	- 21.20	20.60
RAM & SSM Rate Rider Foregone Revenue Recovery (2013) - Effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - Effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	per kWh per kWh	\$				102.90	Ş	0.1241		\$ 124.1 \$ -		ې د	21.20	20.00
Foregone Revenue Recovery (2013) - Effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - Effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 1.575 & 1576 - effective until December 31,	per kWh per kWh	\$		1000		-						ې د	-	
effective until December 31, 2014 (2014) Foregone Revenue Recovery (2014) - Effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	per kWh per kWh	\$			Ş	-			1000	Ş -		Ş	-	
Foregone Revenue Recovery (2014) - Effective until December 31, 2014 (2014) Fax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 1575 & 1576 - effective until December 31,	per kWh	\$		1000	\$	0.30	\$	-	1000	\$-		-\$	0.30	-100.00
effective until December 31, 2014 (2014) Tax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - effective until June 30, 2019 Rate Rider for the Disposition of Account 2575 & 1576 - effective until December 31,	per kWh													
Affective until December 31, 2014 (2014) Tax Changes - effective until December 31, 2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 1575 & 1576 - effective until December 31,	per kWh		0.0005	1000	Ś	0.50	\$	-	1000	Ś -		-\$	0.50	-100.00
2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 2575 & 1576 - effective until December 31,		-\$			Ť		,			7		1		
2014 Deferral/Variance Account Disposition - Effective until June 30, 2019 Rate Rider for the Disposition of Account 1575 & 1576 - effective until December 31,		1.1	0.0006	1000	-\$	0.60	\$	_	1000	Ś -		\$	0.60	-100.00
ffective until June 30, 2019 Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,	per kWh	Ŭ,	0.0000	1000	ľ	0.00			1000	7		ľ	0.00	100.00
Rate Rider for the Disposition of Account 575 & 1576 - effective until December 31,		\$	0.0307	1000	¢	30.70	\$	0.0307	1000	\$ 30.7	70	\$	_	0.00
575 & 1576 - effective until December 31,		Ŷ	0.0507	1000		30.70	Ŷ	0.0307	1000	،.uc ٻ			-	0.00
	per kWh	\$	-	1000	\$	-	-\$	0.0019	1000	\$ 1.9	90	-\$	1.90	
				1000	Ś	-			1000	Ś -		Ś	-	
				1000		-				\$ -		Ś	_	
				1000	· ·	_			1000	•		\$	-	
Sub-Total A (excluding pass through)				1000	\$	168.81			1000	\$ 185.5	52	\$	16.71	9.90
Rate Rider for the Disposition of					Ŷ	100.01				γ 105.s	,2	₩	10.71	0.00
	per kWh	\$	-	1000	Ś	-	-\$	0.0129	1000	\$ 12.9	90	-\$	12.90	
Intil December 31, 2015	P C C C C C C C C C C	Ť			Ť		7			·		1		
Rate Rider for the Disposition of Global														
•	per kWh	\$	-	1000	\$	-	\$	-	1000	\$-		\$	-	
intil December 31, 2015														
				1000	\$	-			1000	\$-		\$	-	
				1000	\$	-			1000	\$-		\$	-	
ow Voltage Service Charge				1000	\$	-			1000	\$-		\$	-	
ine Losses on Cost of Power	per kWh	\$	0.0889	86.4	\$	7.68	\$	0.0889	91.7	\$ 8.1	15	\$	0.47	6.13
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.7	79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	177.28				\$ 181.5	56	\$	4.28	2.41
Total A)		4								·				
RTSR - Network	per kWh	\$	0.0070	1086	Ş	7.60	\$	0.0072	1092	\$ 7.8	36	\$	0.26	3.36
RTSR - Line and Transformation Connection	per kWh	\$	0.0051	1086	Ś	5.54	\$	0.0052	1092	\$ 5.6	58	\$	0.14	2.46
	pe	Ť	0.0001		Ŧ		Ŧ	0.0001			~	Ţ		
Sub-Total C - Delivery (including Sub-Total B)					\$	190.43				\$ 195. 1	10	\$	4.67	2.45
Wholesale Market Service Charge (WMSC)		1.										1.		
	per kWh	\$	0.0044	1086	Ş	4.78	\$	0.0044	1092	\$ 4.8	30	\$	0.02	0.49
Rural and Remote Rate Protection (RRRP)														
	per kWh	\$	0.0013	1086	\$	1.41	\$	0.0013	1092	\$ 1.4	12	\$	0.01	0.49
itandard Supply Service Charge	Monthly	\$	0.2500	1	Ś	0.25	\$	0.2500	1	\$ 0.2	25	\$	_	0.00
	per kWh	\$	0.2300	1000	· ·	2.00	\$	0.2300		\$ 0.2 \$ 2.0		\$	_	0.00
	per kWh		0.0020	640		46.08	ې \$	0.0020		-			-	0.00
	per kWh per kWh	\$ ¢			· ·							\$ ¢	-	
	•	\$	0.1090	180	· ·	19.62	\$	0.1090		\$ 19.6		\$	-	0.00
	per kWh	\$	0.1290	180		23.22	\$	0.1290		\$ 23.2		\$	-	0.00
	per kWh	\$	0.0830	600	· ·	49.80	\$	0.0830		\$ 49.8		\$	-	0.00
nergy - RPP - Tier 2	per kWh	\$	0.0970	400	Ş	38.80	\$	0.0970	400	\$ 38.8	30	\$	-	0.00
otal Bill on TOU (before Taxes)		_			\$	287.79			1	\$ 292.4		\$	4.70	1.63
HST		1	13%		\$	37.41		13%		\$ 38.0)2	\$	0.61	1.63
Total Bill (including HST)		1			\$	325.20				\$ 330.5	52	\$	5.31	1.63
Ontario Clean Energy Benefit 1					-\$	32.52				\$ 33.0)5	-\$	0.53	1.63
otal Bill on TOU (including OCEB)					\$	292.68				\$ 297.4	17	\$	4.78	1.63
otal Bill on RPP (before Taxes)					\$	287.47				\$ 292. 1	17	\$	4.70	1.64
HST			13%		\$	37.37		13%		\$ 37.9		\$	0.61	1.64
Total Bill (including HST)					\$	324.84				\$ 330.1		\$	5.31	1.64
Ontario Clean Energy Benefit 1		1			-\$	32.48				\$ 33.0		-\$	0.54	1.66
Total Bill on RPP (including OCEB)					-φ \$	292.36				\$ 297. 1		\$	4.77	1.63
					φ	232.30				¥ 231.		Ψ	4.77	1.03

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: Street Lighting (Non - RPP)

Consumption 150 kWh

Billing Demand 1 kW

			Curren	t Board-Ap	opro	ved				Proposed				Impa	act
			Rate	Volume		Charge			Rate	Volume	(Charge			
	Charge Unit	_	(\$)			(\$)			(\$)			(\$)		nange	% Change
Monthly Service Charge	Monthly	\$	0.9800	391	\$	383.18		\$	0.9800	391	\$	383.18	\$	-	0.00%
Smart Meter Rate Adder				1	Ş	-				1	Ş	-	Ş	-	
				1	Ş	-				1	Ş	-	Ş	-	
				1	Ş	-				1	Ş	-	Ş	-	
				1	ې د	-				1	\$ ¢	-	Ş c	-	
Distribution Volumetric Rate	por WM	\$	0.1579	150	ې د	- 23.69		Ś	0.1787	1 150	\$ ¢	- 26.81	ې د	- 3.12	13.17%
Smart Meter Disposition Rider	per kWh	Ş	0.1579	150	\$ ¢	25.09		Ş	0.1787	150	\$ \$	20.01	ې د	5.12	15.17%
LRAM & SSM Rate Rider				1	ې د	-				1	\$	-	ې د	-	
Foregone Revenue Recovery (2013) -				1	Ļ	_				_	-	_	Ŷ		
effective until December 31, 2014 (2014)	per kWh	\$	0.0003	150	\$	0.05		\$	-	150	\$	-	-\$	0.05	-100.00%
Foregone Revenue Recovery (2014) -															
effective until December 31, 2014 (2014)	per kWh	\$	0.0005	150	\$	0.08		\$	-	150	\$	-	-\$	0.08	-100.00%
Tax Changes - effective until December 31,															
2014	per kWh	-\$	0.0005	150	-\$	0.08		\$	-	150	\$	-	\$	0.08	-100.00%
Rate Rider for the Disposition of Account															
1575 & 1576 - effective until December 31,	per kWh	\$	-	150	\$	-		-\$	0.0019	150	-\$	0.29	-\$	0.29	
2019															
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	406.91					\$	409.70	\$	2.79	0.69%
Rate Rider for the Disposition of															
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	150	\$	-		-\$	0.0129	150	-\$	1.94	-\$	1.94	
until December 31, 2015 Rate Rider for the Disposition of Global		\$	_												
Adjustment Sub-Account (2014) - effective	per kWh	Ļ	-	150	\$	-		\$	0.0201	150	\$	3.02	\$	3.02	
until December 31, 2015															
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
Low Voltage Service Charge				1	\$	-				1	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.08949	12.96		1.16		\$	0.08949	13.755	\$	1.23	Ş	0.07	6.13%
Smart Meter Entity Charge	Monthly			1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	408.07					\$	412.01	\$	3.94	0.97%
RTSR - Network	per kW	\$	1.9503	1	\$	2.12		\$	2.0109	1	\$	2.20	\$	0.08	3.61%
RTSR - Line and Transformation Connection	per kW	\$	1.3906	1	\$	1.51		\$	1.4094	1	\$	1.54	\$	0.03	1.85%
Sub-Total C - Delivery (including Sub-Total B)					\$	411.70					\$	415.74	\$	4.05	0.98%
Wholesale Market Service Charge (WMSC)		~	0.0011	4.00	~	0 -0		~	0.0011		~	0 -0	ć	0.00	0.000
	per kWh	\$	0.0044	163	Ş	0.72		\$	0.0044	164	Ş	0.72	\$	0.00	0.49%
Rural and Remote Rate Protection (RRRP)		4	0.0012	100	4	0.21		ć	0.0010	104	ć	0.21	~	0.00	0.40%
	per kWh	\$	0.0013	163	Ş	0.21		\$	0.0013	164	Ş	0.21	\$	0.00	0.49%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	150	\$	0.30		\$	0.0020	150		0.30	\$	-	0.00%
Cost of Power (Non-RPP)	per kWh	\$	0.08949	150	\$	13.42		\$	0.08949	150	\$	13.42	\$	-	0.00%
Total Bill (before Taxes)					\$	426.60					\$	430.65	\$	4.05	0.95%
HST		1	13%		\$	55.46			13%		\$	55.98	\$	0.53	0.95%
Total Bill (including HST)					\$	482.06					\$	486.64	\$	4.58	0.95%
		_		l			г			l					
Loss Factor (%)			8.64%				L		9.17%						

Customer Class: Street Lighting (Non - RPP)

Consumption 19,056 kWh

Billing Demand

62 kW

			Curren	t Board-Ap	opro	oved	Γ			Proposed				Impa	act
			Rate	Volume		Charge			Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$0	Change	% Change
Monthly Service Charge	Monthly	\$	0.9800	391	\$	383.18		\$	0.9800	391	\$	383.18	\$	-	0.00%
Smart Meter Rate Adder				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	\$	-	\$	-	
				1	\$	-				1	Ş	-	\$	-	
				1	Ş	-				1	Ş	-	Ş	-	
Distribution Volumetric Rate	per kWh	\$	0.1579	19,056	\$	3,008.94		\$	0.1787	19,056	\$	3,405.31	\$	396.36	13.17%
Smart Meter Disposition Rider				62	Ş	-				62	Ş	-	Ş	-	
LRAM & SSM Rate Rider				62	Ş	-				62	Ş	-	Ş	-	
Foregone Revenue Recovery (2013) -	per kWh	\$	0.0003	19,056	\$	5.72		\$	-	19,056	\$	-	-\$	5.72	-100.00%
effective until December 31, 2014 (2014)															
Foregone Revenue Recovery (2014) -	per kWh	\$	0.0005	19,056	\$	9.53		\$	-	19,056	\$	-	-\$	9.53	-100.00%
effective until December 31, 2014 (2014)															
Tax Changes - effective until December 31,	per kWh	-\$	0.0005	19,056	-\$	9.53		\$	-	19,056	\$	-	\$	9.53	-100.00%
2014															
Rate Rider for the Disposition of Account				10.050				÷	0.0010	10.050	÷	26.21	~	26.21	
1575 & 1576 - effective until December 31,	per kWh	\$	-	19,056	\$	-	-	\$	0.0019	19,056	-Ş	36.21	-\$	36.21	
2019				(1)	4					C 2	ć		~		
				62	· ·	-				62	\$ ¢	-	ې د	-	
				62	ې د	-				62	ې د	-	ې د	-	
				62	ې د	-				62	ې د	-	ې د	-	
Sub-Total A (excluding pass through)				62	\$ \$	- 3,397.84	-			62	\$ \$	- 3,752.28	ې \$	354.44	10.43%
Rate Rider for the Disposition of					Ş	5,597.04	-				Ş	5,752.20	φ	554.44	10.43 /6
Deferral/Variance Accounts (2014) - effective	per kWh	\$	-	19,056	\$	-	-	\$	0.0129	19,056	-\$	245.82	-\$	245.82	
until December 31, 2015 Rate Rider for the Disposition of Global		L.C.													
Adjustment Sub-Account (2014) - effective	per kWh	\$	-	19,056	\$	-		\$	0.0201	19,056	\$	383.03	\$	383.03	
until December 31, 2015	per kiri			10,000	ľ			Ŷ	0.0201	10,000	Ŷ	505105	Ŷ	303103	
				62	\$	-				62	\$	-	\$	-	
				62	\$	-				62	\$	-	\$	-	
Low Voltage Service Charge				62	\$	-				62	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.08949	1646.44	\$	147.34		\$	0.08949	1747.44	\$	156.38	\$	9.04	6.13%
Smart Meter Entity Charge	Monthly			1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	3,545.18					\$	4,045.86	\$	500.68	14.12%
RTSR - Network	per kW	\$	1.9503	67	\$	131.37		\$	2.0109	68	\$	136.11	\$	4.74	3.61%
RTSR - Line and Transformation Connection	per kW	\$	1.3906	67	\$	93.67		\$	1.4094	68	\$	95.40	\$	1.73	1.85%
Sub-Total C - Delivery (including Sub-Total B)					\$	3,770.21					\$	4,277.37	\$	507.16	13.45%
Wholesale Market Service Charge (WMSC)															
	per kWh	\$	0.0044	20702	Ş	91.09		\$	0.0044	20803	Ş	91.54	\$	0.44	0.49%
Rural and Remote Rate Protection (RRRP)		6	0.0012	20702		26.04		÷	0.0010	20002	ć	27.04	~	0.12	0.400/
	per kWh	\$	0.0013	20702	Ş	26.91		\$	0.0013	20803	Ş	27.04	\$	0.13	0.49%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0020	19056	\$	38.11		\$	0.0020	19056	\$	38.11	\$	-	0.00%
Cost of Power (Non-RPP)	per kWh	\$	0.08949	19056	\$	1,705.32		\$	0.08949	19056	\$	1,705.32	\$	-	0.00%
Total Bill (before Taxes)					\$	5,631.90		_			\$	6,139.63	\$	507.73	9.02%
HST			13%		\$	732.15			13%		\$	798.15	\$	66.00	9.02%
Total Bill (including HST)					\$	6,364.05					\$	6,937.78	\$	573.74	9.02%
		_					F								
Loss Factor (%)			8.64%						9.17%						

File Number:
Exhibit:
Tab:
Schedule:
Page:

Date:

Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for...".

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

0

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
Residential - R1	
Residential - R2	
Seasonal	
Street Lighting	
microFIT	

Once all blue shaded cells above are filled out, press the following button to create your tariff template

0

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

0

Residential - R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways: **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.34
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0328
Rate Rider for Recovery of Stranded Meter Assets (2014) - effective until December 31, 2015	\$	1.8800
Rate Rider for the Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	≁ \$/kWh	(0.0129)
Rate Rider for the Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kWh	0.0201
Rate Rider for the the Recovery of Lost Revenue Adjustment (LRAM) - effective until December 31, 2015	\$/kWh	0.0002
Rate Rider for the Disposition of Account 1575 & 1576 - effective until December 31, 2019	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	۵/kwh	0.0072
	Φ/Κ ννΠ	0.0052

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Residential - R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	596.12
Distribution Volumetric Rate	\$/kW	3.1273
Rate Rider for the Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(5.4026)
Rate Rider for the Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kW	8.4104
Rate Rider for the the Recovery of Lost Revenue Adjustment (LRAM) - effective until December 31, 2015	\$/kW	0.0029
Rate Rider for the Disposition of Account 1575 & 1576 - effective until December 31, 2019	\$/kW	(0.7877)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7770
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9539

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Seasonal SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.1241
Smart Meter Deferred Revenue Rate Rider - effective until December 31, 2016	\$	3.57
Rate Rider for Deferral/Variance Account Disposition - effective until June 30, 2019	Ŷ \$/kWh	0.0307
Rate Rider for Stranded Meter Assets (2014) - effective until December 31, 2015	\$	2.30
Rate Rider for the Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	Ψ \$/kWh	(0.0129)
Rate Rider for the Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kWh	0.0201
Rate Rider for the Disposition of Account 1575 & 1576 - effective until December 31, 2019	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
	φ/κντι	0.0052

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.98
Distribution Volumetric Rate	\$/kWh	0.1787
Rate Rider for Deferral/Variance Account Disposition - effective until June 30, 2019	\$/kWh	(0.0129)
Rate Rider for the Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kWh	0.0201
Rate Rider for the Disposition of Account 1575 & 1576 - effective until December 31, 2019	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4094
	Ψ/ΚΥΥ	1.4034

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.40

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

 Transformer Allowance for Ownership - per kW of billing demand/month
 Image: Comparison of the second of the se

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Customer Administration


Non-Payment of Account



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be



Attachment "C"

Schedule of Cost of Power

Cost of Power Schedule

2014 Commodity Expense - RPP							
	kWh	Loss Factor	RPP Price	Amount			
Residential - R1	101,714,834	1.0864	0.08899	9,833,662			
Residential - R2	5,639,591	1.0864	0.08899	545,229			
Seasonal	7,977,343	1.0864	0.08899	771,239			
Street Lighting	-	1.0864	0.08899	-			
Total	115,331,768			\$11,150,130			

2015 Commodity Expense - RPP							
	kWh	Loss Factor	RPP Price	Amount			
Residential - R1	102,639,108	1.0917	0.08899	9,971,429			
Residential - R2	5,630,282	1.0917	0.08899	546,984			
Seasonal	7,685,026	1.0917	0.08899	746,603			
Street Lighting	-	1.0917	0.08899	-			
Total	115,954,415			\$11,265,016			

2014 Commodity Expense - Non-RPP							
	kWh	Loss Factor	RPP Price	Amount			
Residential - R1	3,124,203	1.0864	0.08949	303,741			
Residential - R2	77,786,309	1.0864	0.08949	7,562,536			
Seasonal	48,153	1.0864	0.08949	4,682			
Street Lighting	807,250	1.0864	0.08949	78,482			
Total	81,765,915			\$ 7,949,441			

2015 Commodity Expense - Non-RPP							
	kWh	Loss Factor	RPP Price	Amount			
Residential - R1	3,152,593	1.0917	0.08949	307,996			
Residential - R2	77,657,906	1.0917	0.08949	7,586,885			
Seasonal	46,388	1.0917	0.08949	4,532			
Street Lighting	804,705	1.0917	0.08949	78,617			
Total	81,661,593			\$ 7,978,030			

2014 Retail Transmission - Network							
	UOM	Volume	Loss Factor	Rate	Amount		
Residential - R1	kWh	104,839,037	1.0864	0.0070	797,280		
Residential - R2	kW	63,438	1.0864	2.5861	164,057		
Residential - R2 (Interval)	kW	136,092	1.0864	2.7433	373,341		
Seasonal	kWh	8,025,496	1.0864	0.0070	61,032		
Street Lighting	kW	2,388	1.0864	1.9503	4,657		
Total					\$ 1,400,368		

2015 Retail Transmission - Network							
	UOM	Volume	Loss Factor	Rate	Amount		
Residential - R1	kWh	105,791,701	1.0917	0.0072	831,548		
Residential - R2	kW	198,901	1.0917	2.7770	552,348		
Seasonal	kWh	7,731,414	1.0917	0.0072	60,771		
Street Lighting	kW	2,380	1.0917	2.0109	4,786		
Total					\$ 1,449,453		

2014 Retail Transmission - Connection							
	UOM	Volume	Loss Factor	Rate	Amount		
Residential - R1	kWh	104,839,037	1.0864	0.0051	580,875		
Residential - R2	kW	63,438	1.0864	1.7988	114,112		
Residential - R2 (Interval)	kW	136,092	1.0864	1.9879	270,537		
Seasonal	kWh	8,025,496	1.0864	0.0051	44,466		
Street Lighting	kW	2,388	1.0864	1.3906	3,321		
Total					\$ 1,013,312		

2015 Retail Transmission - Connection							
	UOM	Volume	Loss Factor	Rate		Amount	
Residential - R1	kWh	105,791,701	1.0917	0.0052		600,563	
Residential - R2	kW	198,901	1.0917	1.9539		388,633	
Seasonal	kWh	7,731,414	1.0917	0.0052		43,890	
Street Lighting	kW	2,380	1.0917	1.4094		3,354	
Total					\$	1,036,440	

2014 Wholesale Market Service							
	Volume	Loss Factor	Rate	Amount			
Residential - R1	104,839,037	1.0864	0.0044	501,147			
Residential - R2	83,425,900	1.0864	0.0044	398,789			
Seasonal	8,025,496	1.0864	0.0044	38,363			
Street Lighting	807,250	1.0864	0.0044	3,859			
Total	197,097,683			\$ 942,158			

2015 Wholesale Market Service							
	Volume	Loss Factor	Rate				
Residential - R1	105,791,701	1.0917	0.0044		508,168		
Residential - R2	83,288,188	1.0917	0.0044		400,073		
Seasonal	7,731,414	1.0917	0.0044		37,138		
Street Lighting	804,705	1.0917	0.0044		3,865		
Total	197,616,008			\$	949,245		

2014 Rural Rate Assistance				
	Volume	Loss Factor	Rate	Amount
Residential - R1	104,839,037	1.0864	0.00127	144,308
Residential - R2	83,425,900	1.0864	0.00127	114,833
Seasonal	8,025,496	1.0864	0.00127	11,047
Street Lighting	807,250	1.0864	0.00127	1,111
Total	197,097,683			\$ 271,299

2015 Rural Rate Assistance	9				
	Volume	Loss Factor	Rate	A	mount
Residential - R1	105,791,701	1.0917	0.00130		150,141
Residential - R2	83,288,188	1.0917	0.00130		118,203
Seasonal	7,731,414	1.0917	0.00130		10,973
Street Lighting	804,705	1.0917	0.00130		1,142
Total	197,616,008			\$	280,459

2014 Smart Meter Entity Charge								
	Volume	Rate	Amount					
Residential - R1	8,369	0.79	79,338					
Residential - R2	N/a							
Seasonal	3,245	0.79	30,758					
Street Lighting	N/a							
Total	11,614		\$ 110,096					

2015 Smart Meter Entity Charge							
Residential - R1	8,496	0.79		80,537			
Residential - R2	N/a						
Seasonal	3,138	0.79		29,744			
Street Lighting	N/a						
Total	11,633		\$	110,281			

2014 Cost of Power Expense Summary						
Charge Type	Amount					
4705 - Cost of Power	\$19,099,570					
4708 - Charges - WMS	\$ 942,158					
4714 - Charges - NW	\$ 1,400,368					
4716 - Charges - CN	\$ 1,013,312					
4730 - Charges - Rural Rate	\$ 271,299					
4751 - Charges - IESO SME	\$ 110,096					
Total	\$22,836,803					

2015 Cost of Power Expense Summary						
Charge Type	Amount					
4705 - Cost of Power	\$19,243,046					
4708 - Charges - WMS	\$ 949,245					
4714 - Charges - NW	\$ 1,449,453					
4716 - Charges - CN	\$ 1,036,440					
4730 - Charges - Rural Rate	\$ 280,459					
4751 - Charges - IESO SME	\$ 110,281					
Total	\$23,068,922					

Attachment "D"

Tax Calculations

TAX CALCULATIONS

Description	2011 Actual	2012 Actual	2013 Actual	2014 Regulatory	2015 Regulatory
Net income(loss) per financial statements	3,400,449	3,839,552	2,456,941	-	-
Utility income before taxes	-	-	-	3,723,439	3,671,809
Add:					
Provision for income taxes - current	(18,257)	(249,114)	268,116	-	-
Provision for income taxes - deferred	274,676	85,845	160,803	-	-
Amortization of assets	4,244,408	4,406,351	4,248,142	3,456,790	3,548,923
Non-deductible meals and entertainment	34,117	29,551	27,982	29,750	29,750
Reserves from financial statements - EOY	2,048,656	2,474,039	3,064,095	3,564,095	4,064,095
Debt issue expense	-	16,632	16,632	16,632	16,632
Ontario apprentice and co-op tax credits	-	-	-	-	7,425
Total Additions	6,583,600	6,763,304	7,785,770	7,067,267	7,666,825
Deduct:					
Gain on disposal of assets per financial statements	(23,557)	22,015	3,359	-	-
Capital cost allowance	5,975,642	6,313,336	6,321,666	6,306,751	6,538,539
Reserves from financial statements - BOY	1,761,801	2,048,656	2,474,039	3,064,095	3,564,095
Allowance for funds used during construction	27,312	-	-	-	-
Capitalized general expense	1,087,117	1,882,761	-	-	-
Debt issue costs	77,747	99,793	99,793	99,793	99,793
Total Deductions	8,906,062	10,366,561	8,898,857	9,470,639	10,202,427
Taxable Income	1,077,987	236,295	1,343,854	1,320,068	1,136,207
Corporate tax rate	28.25%	26.50%	26.50%	26.50%	26.50%
Income Tax	304,509	62,618	356,121	349,818	301,095
Grossed Up Taxes	424,391	85,195	484,519	475,943	409,653
Calculation of total taxes					
Income Tax	424,391	85,195	484,519	475,943	409,653
Ontario apprentice and co-op tax credits	-	-	-	-	(7,425)
Total taxes	424,391	85,195	484,519	475,943	402,228
Tax Rates					
Federal Tax	16.50%	15.00%	15.00%	15.00%	15.00%
Provincial Tax	11.75%	11.50%	11.50%	11.50%	11.50%
Total Tax Rate	28.25%	26.50%	26.50%	26.50%	26.50%

Attachment "E"

Adjustment to 2015 Load Forecast with CDM Adjustment

Adjustment To Load Forecast Algoma Power Inc.

0				
	Weather Normalized		CDM Load	2015 CDM
Retail	2015F		Forecast	Adjusted Load
kWh	(Elenchus)		Adjustment	Forecast
	Α	C = A / B	E = D * C	F = A - E
R1 (kWh)	106,126,288	54%	334,587	105,791,701
Seasonal (kWh)	7,755,866	4%	24,452	7,731,414
R2 (kW)	83,551,603	42%	263,415	83,288,188
Street Lights (kW)	807,250	0%	2,545	804,705
Total Customer (kWh)	198,241,007	100%	625,000	197,616,007
	В		D	
	Weather Normalized		CDM Load	2015 CDM
	Weather Normalized 2015F		CDM Load Forecast	2015 CDM Adjusted Load
kW				
kW	2015F		Forecast Adjustment *	Adjusted Load Forecast
kW	2015F	I = G / H	Forecast	Adjusted Load
kW R1 (kWh)	2015F (Elenchus)	I = G / H 0%	Forecast Adjustment *	Adjusted Load Forecast
	2015F (Elenchus)		Forecast Adjustment *	Adjusted Load Forecast
R1 (kWh)	2015F (Elenchus)	0%	Forecast Adjustment *	Adjusted Load Forecast
R1 (kWh) Seasonal (kWh)	2015F (Elenchus) G -	0% 0%	Forecast Adjustment * J = G / A * E	Adjusted Load Forecast K = G - J - -
R1 (kWh) Seasonal (kWh) R2 (kW)	2015F (Elenchus) G - - 199,530	0% 0% 99%	Forecast Adjustment * J = G / A * E 629	Adjusted Load Forecast K = G - J - 198,901

Attachment "F" Revenue Requirement Workform





Version 4.00

Utility Name	Algoma Power Inc.
Service Territory	
Assigned EB Number	EB-2014-0055
Name and Title	Douglas Bradbury
Phone Number	(905) 994 3614
Email Address	doug.bradbury@fortisontario.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



<u>1. Info</u>	<u>6. Taxes_PILs</u>
2. Table of Contents	7. Cost of Capital
3. Data Input Sheet	8. Rev Def Suff
4. Rate_Base	<u>9. Rev_Reqt</u>
5. Utility Income	

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel



Data Input (1)

		Initial Application	(2)	Adjustments	_	Settlement Agreement	(6)	Adjustments	Per Board Decision	
1	Rate Base									
	Gross Fixed Assets (average)	\$161,684,641		(\$445,264)		\$ 161,239,377			\$161,239,377	
	Accumulated Depreciation (average)	(\$67,065,717)	(5)	\$350,010		(\$66,715,707)			(\$66,715,707)	
	Allowance for Working Capital:									
	Controllable Expenses	\$12,812,679		(\$400,000)		\$ 12,412,679			\$12,412,679	
	Cost of Power	\$22,937,890		\$131,033		\$ 23,068,923			\$23,068,923	
	Working Capital Rate (%)	13.00%	(9)			10.00%	(9)		10.00%	(9)
2	Utility Income									
	Operating Revenues:									
	Distribution Revenue at Current Rates	\$20,640,736		\$0		\$20,640,736				
	Distribution Revenue at Proposed Rates	\$23,426,430		(\$588,673)		\$22,837,757				
	Other Revenue:									
	Specific Service Charges	\$52,180		\$0		\$52,180				
	Late Payment Charges	\$89,000		\$0		\$89,000				
	Other Distribution Revenue	\$285,578		\$30,000		\$315,578				
	Other Income and Deductions	\$10,000		\$0		\$10,000				
	Total Revenue Offsets	\$436,758	(7)	\$30,000		\$466,758				
	Operating Expenses:									
	OM+A Expenses	\$12,704,879		(\$400,000)		\$ 12,304,879			\$12,304,879	
	Depreciation/Amortization	\$3,947,009		(\$47,800)		\$ 3,899,209			\$3,899,209	
	Property taxes	\$107,800		(+,)		\$ 107,800			\$107,800	
	Other expenses	••••				÷,			••••	
3	Taxes/PILs									
•	Taxable Income:									
		(\$149,869)	(3)			(\$749,114)				
	Adjustments required to arrive at taxable income	(+ · · · · , • • • ·)	(-)			(•••••,•••)				
	Utility Income Taxes and Rates:									
	Income taxes (not grossed up)	\$323,647				\$301,095				
	Income taxes (grossed up)	\$440,336				\$409,653				
	Federal tax (%)	15.00%				15.00%				
	Provincial tax (%)	11.50%				11.50%				
	Income Tax Credits					(\$7,425)				
4	Capitalization/Cost of Capital									
	Capital Structure:									
	Long-term debt Capitalization Ratio (%)	56.0%				56.0%				
	Short-term debt Capitalization Ratio (%)	4.0%	(8)			4.0%	(8)			(8)
	Common Equity Capitalization Ratio (%)	40.0%				40.0%				
	Prefered Shares Capitalization Ratio (%)				_					
		100.0%			-	100.0%				

Cost of Capital			
Long-term debt Cost Rate (%)	5.15%	5.15%	
Short-term debt Cost Rate (%)	2.11%	2.11%	
Common Equity Cost Rate (%)	9.36%	9.36%	
Prefered Shares Cost Rate (%)			

Notes:

- General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
 - (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use
 (2) colimn M and Adjustments in column I
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.



Rate Base and Working Capital

Rate Ba	ase
---------	-----

Line No.	Particulars	_	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1 2 2	Gross Fixed Assets (average) Accumulated Depreciation (average)	(3) _(3)	\$161,684,641 (\$67,065,717)	(\$445,264) \$350,010	\$161,239,377 (\$66,715,707)	\$ - <u>\$ -</u> \$ -	\$161,239,377 (\$66,715,707)
3 4	Net Fixed Assets (average) Allowance for Working Capital	(3) _(1)	\$94,618,924 \$4,647,574	(\$95,254) (\$1,099,414)	\$94,523,670 \$3,548,160	5 - <u> </u>	\$94,523,670 \$3,548,160
5	Total Rate Base	=	\$99,266,498	(\$1,194,668)	\$98,071,830	<u> </u>	\$98,071,830

(1) Allowance for Working Capital - Derivation

6 7 8	Controllable Expenses Cost of Power Working Capital Base		\$12,812,679 \$22,937,890 \$35,750,569	(\$400,000) \$131,033 (\$268,967)	\$12,412,679 \$23,068,923 \$35,481,602	\$ - \$ - \$ -	\$12,412,679 \$23,068,923 \$35,481,602
9	Working Capital Rate %	(2)	13.00%	-3.00%	10.00%	0.00%	10.00%
10	Working Capital Allowance	•	\$4,647,574	(\$1,099,414)	\$3,548,160	\$ -	\$3,548,160

<u>Notes</u> (2) (3)

Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%. Average of opening and closing balances for the year.



Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustmer
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$23,426,430	(\$588,673)	\$22,837,757	
2	Other Revenue	(1) \$436,758	\$30,000	\$466,758	
3	Total Operating Revenues	\$23,863,188	(\$558,673)	\$23,304,515	
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$12,704,879 \$3,947,009 \$107,800 \$ - \$ -	(\$400,000) (\$47,800) \$ - \$ - \$ -	\$12,304,879 \$3,899,209 \$107,800 \$ -	
9	Subtotal (lines 4 to 8)	\$16,759,688	(\$447,800)	\$16,311,888	
10	Deemed Interest Expense	\$2,946,627	(\$35,463)	\$2,911,164	
11	Total Expenses (lines 9 to 10)	\$19,706,315	(\$483,263)	\$19,223,052	
12	Utility income before income taxes	\$4,156,873	(\$75,410)	\$4,081,463	
13	Income taxes (grossed-up)	\$440,336	(\$30,683)	\$409,653	
14	Utility net income	\$3,716,537	(\$44,727)	\$3,671,810	

<u>Notes</u>	Other Revenues / Revenue	Offsets		
(1)	Specific Service Charges Late Payment Charges	\$52,180 \$89,000	\$ - \$ -	\$52,180 \$89,000
	Other Distribution Revenue	\$285,578	\$30,000	\$315,578
	Other Income and Deductions	\$10,000	\$ -	\$10,000

 Total Revenue Offsets
 \$436,758
 \$30,000
 \$466,758

4



nents	Per Board Decision
\$ -	\$22,837,757
\$ -	\$466,758
<u> </u>	\$23,304,515
\$ - \$ - \$ - \$ - \$ -	\$12,304,879 \$3,899,209 \$107,800 \$ -
\$ -	\$16,311,888
\$ -	\$2,911,164
\$ -	\$19,223,052
\$ -	\$4,081,463
\$ -	\$409,653
\$ -	\$3,671,810

	\$52,180 \$89,000 \$315,578 \$10,000
\$ -	\$466,758



Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$3,716,538	\$3,671,809	\$3,671,809
2	Adjustments required to arrive at taxable utility income	(\$149,869)	(\$749,114)	(\$149,869)
3	Taxable income	\$3,566,669	\$2,922,695	\$3,521,940
	Calculation of Utility income Taxes			
4	Income taxes	\$323,647	\$301,095	\$301,095
6	Total taxes	\$323,647	\$301,095	\$301,095
7	Gross-up of Income Taxes	\$116,689	\$108,558	\$108,558
8	Grossed-up Income Taxes	\$440,336	\$409,653	\$409,653
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$440,336	\$409,653	\$409,653
10	Other tax Credits	\$ -	(\$7,425)	(\$7,425)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%

<u>Notes</u>

5



Capitalization/Cost of Capital

Line No.	Particulars	Particulars Capitalization Ratio		Cost Rate	Return
		Initial Ap	oplication		
		(%)	(\$)	(%)	(\$)
	Debt		(+)		(+)
1	Long-term Debt	56.00%	\$55,589,239	5.15%	\$2,862,846
2	Short-term Debt	4.00%	\$3,970,660	2.11%	\$83,781
3	Total Debt	60.00%	\$59,559,899	4.95%	\$2,946,627
	Equity				
4	Common Equity	40.00%	\$39,706,599	9.36%	\$3,716,538
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$39,706,599	9.36%	\$3,716,538
7	Total	100.00%	\$99,266,498	6.71%	\$6,663,164
		Settlement	t Agreement		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$54,920,225	5.15%	\$2,828,392
2	Short-term Debt	4.00%	\$3,922,873	2.11%	\$82,773
3	Total Debt	60.00%	\$58,843,098	4.95%	\$2,911,164
	Equity				
4	Common Equity	40.00%	\$39,228,732	9.36%	\$3,671,809
5	Preferred Shares	0.00%	<u> </u>	0.00%	\$ -
6	Total Equity	40.00%	\$39,228,732	9.36%	\$3,671,809
7	Total	100.00%	\$98,071,830	6.71%	\$6,582,974
		Der Deer	d Decision		
		rei boai			
		(%)	(\$)	(%)	(\$)
-	Debt				* ••••••
8	Long-term Debt	56.00%	\$54,920,225	5.15%	\$2,828,392
9 10	Short-term Debt Total Debt	4.00% 60.00%	\$3,922,873 \$58,843,098	2.11%	<u>\$82,773</u> \$2,911,164
10		00.00%	\$30,043,090	4.95%	φ2,911,104
	Equity				
11	Common Equity	40.00%	\$39,228,732	9.36%	\$3,671,809
12	Preferred Shares	0.00%	\$ -	0.00%	<u>\$-</u>
13	Total Equity	40.00%	\$39,228,732	9.36%	\$3,671,809
14	Total	100.00%	\$98,071,830	6.71%	\$6,582,974

<u>Notes</u> (1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

6



Revenue Deficiency/Sufficiency

		Initial App	lication	Settlement A	Agreement	Per Board	Decision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$3,631,300		\$2,831,026		\$2,831,026
2	Distribution Revenue	\$20,640,736	\$19,795,130	\$20,640,736	\$20,006,731	\$20,640,736	\$20,006,731
3	Other Operating Revenue Offsets - net	\$436,758	\$436,758	\$466,758	\$466,758	\$466,758	\$466,758
4	Total Revenue	\$21,077,494	\$23,863,188	\$21,107,494	\$23,304,515	\$21,107,494	\$23,304,515
5	Operating Expenses	\$16,759,688	\$16,759,688	\$16,311,888	\$16,311,888	\$16,311,888	\$16,311,888
6	Deemed Interest Expense	\$2,946,627	\$2,946,627	\$2,911,164	\$2,911,164	\$2,911,164	\$2,911,164
8	Total Cost and Expenses	\$19,706,315	\$19,706,315	\$19,223,052	\$19,223,052	\$19,223,052	\$19,223,052
9	Utility Income Before Income Taxes	\$1,371,179	\$4,156,873	\$1,884,442	\$4,081,463	\$1,884,442	\$4,081,463
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$149,869)	(\$149,869)	(\$749,114)	(\$749,114)	(\$749,114)	(\$749,114)
11	Taxable Income	\$1,221,310	\$4,007,004	\$1,135,328	\$3,332,349	\$1,135,328	\$3,332,349
12 13	Income Tax Rate	26.50% \$323,647	26.50% \$1,061,856	26.50% \$300,862	26.50% \$883,072	26.50% \$300,862	26.50% \$883,072
15	Income Tax on Taxable Income	φ525,04 <i>1</i>	\$1,001,000	\$500,002	ψ003,07 <i>2</i>	ψ 500 ,002	\$005,07Z
14	Income Tax Credits	\$ -	\$ -	(\$7,425)	(\$7,425)	(\$7,425)	(\$7,425)
15	Utility Net Income	\$1,047,532	\$3,716,537	\$1,591,005	\$3,671,810	\$1,591,005	\$3,671,810
16	Utility Rate Base	\$99,266,498	\$99,266,498	\$98,071,830	\$98,071,830	\$98,071,830	\$98,071,830
17	Deemed Equity Portion of Rate Base	\$39,706,599	\$39,706,599	\$39,228,732	\$39,228,732	\$39,228,732	\$39,228,732
18	Income/(Equity Portion of Rate Base)	2.64%	9.36%	4.06%	9.36%	4.06%	9.36%
19	Target Return - Equity on Rate Base	9.36%	9.36%	9.36%	9.36%	9.36%	9.36%
20	Deficiency/Sufficiency in Return on Equity	-6.72%	0.00%	-5.30%	0.00%	-5.30%	0.00%
21	Indicated Rate of Return	4.02%	6.71%	4.59%	6.71%	4.59%	6.71%
22	Requested Rate of Return on Rate Base	6.71%	6.71%	6.71%	6.71%	6.71%	6.71%
23	Deficiency/Sufficiency in Rate of Return	-2.69%	0.00%	-2.12%	0.00%	-2.12%	0.00%

24	Target Return on Equity	\$3,716,538	\$3,716,538	\$3,671,809	\$3,671,809	\$3,671,809	\$3,671,809
25	Revenue Deficiency/(Sufficiency)	\$2,669,006	(\$0)	\$2,080,804	\$0	\$2,080,804	\$0
26	Gross Revenue	\$3,631,300 (1)		\$2,831,026 (1)		\$2,831,026 (1)	
	Deficiency/(Sufficiency)						

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement

Line No.	Particulars	Application		Settlement Agreement	Per Bo	oard Decision	
1	OM&A Expenses	\$12,704,879		\$12,304,879		\$12,304,879	
2	Amortization/Depreciation	\$3,947,009		\$3,899,209		\$3,899,209	
3	Property Taxes	\$107,800		\$107,800		\$107,800	
5	Income Taxes (Grossed up)	\$440,336		\$409,653		\$409,653	
6	Other Expenses	\$ -		\$,		<i>\</i>	
7	Return	*					
•	Deemed Interest Expense	\$2,946,627		\$2,911,164		\$2,911,164	
	Return on Deemed Equity	\$3,716,538		\$3,671,809		\$3,671,809	
		_		+• , ••· , ••· , ••·		<i><i><i><i>ϕ</i></i>,<i><i>ϕ</i>,<i>ϕ</i>,<i>ϕ</i>,<i>ϕ</i>,<i>ϕ</i>,<i>ϕ</i>,<i>ϕ</i>,<i>ϕ</i></i></i></i>	
8	Service Revenue Requirement						
	(before Revenues)	\$23,863,188		\$23,304,515		\$23,304,515	
9	Revenue Offsets	\$436,758		\$466,758		\$ -	
10	Base Revenue Requirement	\$23,426,430		\$22,837,757		\$23,304,515	
	(excluding Tranformer Owership Allowance credit adjustment)	<u>.</u>					
11	Distribution revenue	\$23,426,430		\$22,837,757		\$22,837,757	
12	Other revenue	\$436,758		\$466,758		\$466,758	
13	Total revenue	\$23,863,188		\$23,304,515		\$23,304,515	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$0)	(1)	\$0	(1)	\$0	(1)
Notos							

<u>Notes</u> (1)

Line 11 - Line 8

Attachment "G" Algoma Coalition Stakeholder Sessions

ALGOMA POWER INC. / ALGOMA COALITION STAKEHOLDER SESSIONS

Purpose:	To provide meaningful input and feedback for Algoma Power Inc. (API's) planning processes that focuses on value for money and measurable outcomes. The spirit of the stakeholder session is to ensure participation, transparency and meaningful discussions between API and Algoma Coalition municipal customers. Note the customer engagement framework described herein is in no way intended to derogate from API's ability to have regular/other meetings with its municipal customers. For greater clarity, what is being proposed is a high-level annual consultation focused particularly on the topics identified below as opposed to the day-to-day concerns API municipal customers may have (ie. outages etc.), which it is believed are more effectively dealt with through individual meetings therewith.
Frequency:	 Annually – meetings are generally to be structured in two parts: Providing an update in respect to progress in meeting prior year plans; Providing an overview of anticipated changes with respect to the topics of discussion below.
Location:	Algoma Power Inc. 2 Sackville Road, Suite A Sault Ste. Marie, ON P6B 6J6 (or other location as determined prior to setting annual meeting agenda)
Attendees:	Algoma Coalition on behalf of API municipal customers and/or all API municipal customers (See Note 1)

Topics of Discussion for 2016 meeting (See Note 2):

- 1. Distribution System Plans
 - a) Local Infrastructure planning
 - b) Capital Planning
 - c) Major Maintenance Planning
 - d) Reliability Statistics and Performance
 - e) Quality of Service Statistics and Performance
 - f) O&M savings from Capital spending
- 2. Regional Infrastructure Planning
- 3. Smart Grid
- 4. Energy Conservation & Demand Management
- 5. Regulatory Applications
 - a) Rate Applications
 - b) Other Regulatory Filings
 - c) RRRP Implementation / Modification

Note 1:

- a) Algoma Coalition will provide API by October 17, 2014 a list of its current members who are customers of API, and will update and share that list with API prior to each annual meeting.
- b) Algoma Coalition will use its best efforts to maximize attendance by those of its members serviced by API at each annual meeting.

Note 2:

As mentioned above, the foregoing is not a definitive list of topics and may vary from meeting to meeting. It is anticipated that API will provide such information about anticipated yearly changes with respect to the above-noted topics to enable attendees to help shape such changes to minimize any detrimental result on them therefrom.

Note 3:

For clarity, API will prepare for the sessions, provide adequate location and staff to make presentations, however, Algoma Coalition members and representatives will be responsible for their own costs to prepare for and attend the annual sessions.