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Susan Frank
Vice President and Chief Regulatory Officer
Regulatory Affairs

BY COURIER

April 23, 2007

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON.
M4P 1E4

Dear Ms.Walli:

EB-2007-0542 – Hydro One Networks 2007 Distribution Rates Application – Draft Board Rate Order

The Board in its release of its Decision with Reasons dated April 20, 2007 directed the Company to file with the Board and all intervenors of record a draft rate order and its Tariff of Rates and Charges to reflect the Board's findings in this decision. The Tariff schedules are effective May 1, 2007 and are final with the exception of the Standby Rate which is interim.

The attached draft Rate Schedules reflect the change to Hydro One's original submission as requested by the Board that incorporates the price escalator as 1.9% instead of the 1.92% in the submission.

As directed by the Board, all intervenors, by copy of this letter, are notified of this filing with the Board and of the fact that they have the opportunity to provide comment, if any, to the Board within 3 calendar days from today, April 23, 2007.

If you have any questions regarding this submission please contact Glen Macdonald at 416 345-5913.

Sincerely,

Susan Frank

Susan Frank

c. EB-2007-0542 Intervenors (electronic)

Attach.

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities [except for the Street and Sentinel Light rates].

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2007.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupants must state that this is their principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the calendar year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

Industrial Commercial classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

Industrial Commercial General Service customer classification is applicable for Industrial Commercial customers not directly supplied by the sub-transmission system.

Industrial Commercial Sub-Transmission customer classification is applicable for Industrial Commercial customers supplied directly by the sub-transmission system.

1.3 DENSITY ZONES

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

High Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Normal Density Zone is defined as areas other than Urban or High Density Zone.

1.4 RATE CLASSES

Residential

- UR2 [UR] Year-round residence in an Urban Density Zone, and Farm Single Phase customers which are energy-billed in an Urban Density Zone
- R1 Year-round Residence in a High Density Zone
- R2 Year-round Residence in a Normal Density Zone

Seasonal Residential

- R3 Seasonal Occupancy in a High Density
- R4 Seasonal Occupancy in a Normal Density Zone

Farms

- F1 Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones
- F3 Three Phase Farm Customers actively engaged in agricultural production, in areas other than an Urban Density Zone

General Service

- UG2[UG] Industrial Commercial General Service, Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- G1 Industrial Commercial General Service, Single Phase G1
  Applicable to General Class Single Phase customers not located in an Urban Density Zone
- G3 Industrial Commercial General Service, Three Phase G3
  Applicable to General Service Class Three Phase customers not located in an Urban Density Zone
- T Industrial Commercial Sub-Transmission T
  Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

1.5 RURAL OR REMOTE RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2, F1 and F3 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service:
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

- Transformer Loss Allowance:
  - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.

- Customer-Supplied Transformation Allowance:
  - Applicable to demand-billed customers providing their own transformers.

- Sentinel Lights

  This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

  The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

  Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

- Street Lights

  This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

  Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

  The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- Unmetered Scattered Load

  This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

  Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

- Interim Demand-Side Management Time-of-Use Rates

  Demand charges will be based on demand during the on-peak periods.

Eligibility Criteria

Customers' in the following rate classes having electricity consumption, (billing demand), in the off-peak period that is at least twice the electricity consumption during the on-peak period.

Definition of Time Periods

The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Time-of-Use Rate Classes

Farm Single Phase *ToU* F1 – Applicable to Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Farm Three Phase *ToU* F3 – Applicable to Three Phase Farm Customers actively engaged in agricultural production, in other areas than Urban Density zone

Industrial Commercial General Service, Urban Density *ToU* UG2 – Applicable to Farm Three Phase Customers, farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

Industrial Commercial General Service, Single Phase *ToU* G1 – Applicable to General Service Class Single Phase customers not located in an Urban Density Zone

Industrial Commercial General Service, Three Phase *ToU* G3 – Applicable to General Service Class Three Phase customers not located in an Urban Density Zone

Industrial Commercial Sub-Transmission *ToU* T – Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

Service Charge	$	14.32
Distribution Volumetric Rate	$ / kWh	0.0183
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Residential – High Density [R1]

Service Charge	$	19.04
Distribution Volumetric Rate	$ / kWh	0.0238
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Residential – Normal Density [R2]

Service Charge[a]	$	57.72
Distribution Volumetric Rate	$ / kWh	0.0194
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0042
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

[a] Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
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Monthly Rates and Charges

Seasonal Residential – High Density [R3]		
Service Charge	$	19.51
Distribution Volumetric Rate	$ / kWh	0.0274
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0040
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Seasonal Residential – Normal Density [R4]		
Service Charge	$	36.36
Distribution Volumetric Rate	$ / kWh	0.0192
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0040
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Farms – Single Phase energy-billed [F1]		
Service Charge[b]	$	60.71
Distribution Volumetric Rate	$ / kWh	0.0224
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0039
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

[b] Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 & F3 customers would be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Farms – Single Phase demand-billed [F1]

Service Charge[b]	$	60.71
Distribution Volumetric Rate	$ / kW	7.06
Regulatory Asset Recovery - Rider #1	$ / kW	0.26
Regulatory Asset Recovery - Rider #2	$ / kW	0.31
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.593
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.236
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Farms – Three Phase energy-billed [F3]

Service Charge[b]	$	53.91
Distribution Volumetric Rate	$ / kWh	0.0289
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0036
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Farms – Three Phase demand-billed [F3]

Service Charge[b]	$	53.91
Distribution Volumetric Rate	$ / kW	10.87
Regulatory Asset Recovery - Rider #1	$ / kW	0.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.800
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.329
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

[b] Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 & F3 customers would be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

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Monthly Rates and Charges

General Service Less Than 50 kW – Urban energy-billed [UG]		
Service Charge if Metered	$	15.79
Service Charge if Unmetered	$	0.79
Distribution Volumetric Rate	$ / kWh	0.0274
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW – Single Phase energy-billed [G1]		
Service Charge if Metered	$	36.93
Service Charge if Unmetered	$	22.16
Distribution Volumetric Rate	$ / kWh	0.0312
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW – Three Phase energy-billed [G3]		
Service Charge if Metered	$	46.78
Service Charge if Unmetered	$	6.29
Distribution Volumetric Rate	$ / kWh	0.0307
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
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Monthly Rates and Charges

General Service Less Than 50 kW – Transmission Class energy-billed [T]		
Service Charge	$	261.54
Distribution Volumetric Rate	$ / kWh	0.0243
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0001
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 to 4999 kW – Urban demand-billed [UG]		
Service Charge	$	15.79
Distribution Volumetric Rate	$ / kW	8.44
Regulatory Asset Recovery - Rider #1	$ / kW	0.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.584
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	0.998
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 to 4999 kW – Single Phase demand-billed [G1]		
Service Charge	$	36.93
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #1	$ / kW	0.26
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.603
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.016
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.
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Monthly Rates and Charges

General Service 50 to 4999 kW – Three Phase demand-billed [G3]		
Service Charge	$	46.78
Distribution Volumetric Rate	$ / kW	9.91
Regulatory Asset Recovery - Rider #1	$ / kW	0.08
Regulatory Asset Recovery - Rider #2	$ / kW	0.15
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.687
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.065
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 to 4999 kW – Transmission Class demand-billed [T]		
Service Charge	$	261.54
Distribution Volumetric Rate	$ / kW	8.16
Regulatory Asset Recovery - Rider #1	$ / kW	0.04
Regulatory Asset Recovery - Rider #2	$ / kW	0.09
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.734
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.083
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.
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Monthly Rates and Charges

Interim Demand-Side Management Time-of-Use
General Service 50 to 4999 kW – Farm Single Phase [F1]

Service Charge	$	60.71
Distribution Volumetric Rate	$ / kW	7.06
Regulatory Asset Recovery - Rider #1	$ / kW	0.26
Regulatory Asset Recovery - Rider #2	$ / kW	0.31
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.593
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.236
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Interim Demand-Side Management Time-of-Use
General Service 50 to 4999 kW – Farm Three Phase [F3]

Service Charge	$	53.91
Distribution Volumetric Rate	$ / kW	10.87
Regulatory Asset Recovery - Rider #1	$ / kW	0.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.800
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.329
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Interim Demand-Side Management Time-of-Use
General Service 50 to 4999 kW – Urban [UG]

Service Charge	$	15.79
Distribution Volumetric Rate	$ / kW	8.44
Regulatory Asset Recovery - Rider #1	$ / kW	0.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.584
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	0.998
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.
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Monthly Rates and Charges

Interim Demand-Side Management Time-of-Use
General Service 50 to 4999 kW – Single Phase [G1]

Service Charge	$	36.93
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #1	$ / kW	0.26
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.603
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.016
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Interim Demand-Side Management Time-of-Use
General Service 50 to 4999 kW – Three Phase [G3]

Service Charge	$	46.78
Distribution Volumetric Rate	$ / kW	9.91
Regulatory Asset Recovery - Rider #1	$ / kW	0.08
Regulatory Asset Recovery - Rider #2	$ / kW	0.15
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.687
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.065
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Interim Demand-Side Management Time-of-Use
General Service 50 to 4999 kW – Transmission Class [T]

Service Charge	$	261.54
Distribution Volumetric Rate	$ / kW	8.16
Regulatory Asset Recovery - Rider #1	$ / kW	0.04
Regulatory Asset Recovery - Rider #2	$ / kW	0.09
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.734
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.083
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.
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Monthly Rates and Charges

Low Use Secondary – Residential, Seasonal and Single Phase General Service R1,R2,R3,R4,G1

Service Charge	$	-
Distribution Volumetric Rate	$ / kWh	0.0325
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Low Use Secondary – Single Phase Farms F1

Service Charge	$	-
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0039
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Low Use Secondary – Three Phase Farms and General Service F3,G3

Service Charge	$	-
Distribution Volumetric Rate	$ / kWh	0.0320
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Street Lights

Service Charge	$	-
Distribution Volumetric Rate	$ / kWh	0.0396
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0001
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0023
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Sentinel Lights

Service Charge	$	-
Distribution Volumetric Rate	$ / kWh	0.0396
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0001
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0023
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

  (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
  (b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Rate Class	Factor
Residential	
UR	1.092
R1	1.092
R2	1.092
Seasonal	
R3	1.092
R4	1.092
Farms	
F1	1.092
F3	1.061
General Service	
UG	1.092
G1	1.092
G3	1.061
T	1.061
Lights	
Street	1.092
Sentinel	1.092

Note 1:
For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES
Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge – Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge – Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		
18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	10.51
Distribution Volumetric Rate	$ / kWh	0.0082
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	17.31
Distribution Volumetric Rate	$ / kWh	0.0132
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	17.31
Distribution Volumetric Rate	$ / kW	4.19
Regulatory Asset Recovery - Rider #1	$ / kW	0.52
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.20
Distribution Volumetric Rate	$ / kWh	0.0132
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Arkona Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	5.84
Distribution Volumetric Rate	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0068
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	3.20
Distribution Volumetric Rate	$ / kWh	0.0086
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0051
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	3.20
Distribution Volumetric Rate	$ / kW	1.98
Regulatory Asset Recovery - Rider #1	$ / kW	1.62
Regulatory Asset Recovery - Rider #2	$ / kW	0.83
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	1.14
Distribution Volumetric Rate	$ / kWh	0.0086
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0051
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use

This classification refers to individual Customers whose monthly measured maximum demand (kW) averaged over the Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service and Large Use accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.54
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.38
Distribution Volumetric Rate	$ / kWh	0.0117
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.38
Distribution Volumetric Rate	$ / kW	3.70
Regulatory Asset Recovery - Rider #1	$ / kW	0.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	10.23
Distribution Volumetric Rate	$ / kWh	0.0117
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Large User

Service Charge	$	3,844
Distribution Volumetric Rate	$ / kW	3.62
Regulatory Asset Recovery - Rider #1	$ / kW	0.29
Regulatory Asset Recovery - Rider #2	$ / kW	0.09
Retail Transmission Rate - Network Service Rate (4)	$ / kW	2.37
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	2.09
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers (excluding Large Users) providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2007

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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	9.02
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	8.83
Distribution Volumetric Rate	$ / kWh	0.0103
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	8.83
Distribution Volumetric Rate	$ / kW	3.28
Regulatory Asset Recovery - Rider #1	$ / kW	0.55
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	3.95
Distribution Volumetric Rate	$ / kWh	0.0103
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.73
Distribution Volumetric Rate	$ / kWh	0.0093
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0059
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	19.62
Distribution Volumetric Rate	$ / kWh	0.0174
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	19.62
Distribution Volumetric Rate	$ / kW	5.49
Regulatory Asset Recovery - Rider #1	$ / kW	1.55
Regulatory Asset Recovery - Rider #2	$ / kW	1.08
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.34
Distribution Volumetric Rate	$ / kWh	0.0174
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.48
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	24.41
Distribution Volumetric Rate	$ / kWh	0.0118
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	24.41
Distribution Volumetric Rate	$ / kW	3.70
Regulatory Asset Recovery - Rider #1	$ / kW	0.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.73
Distribution Volumetric Rate	$ / kWh	0.0118
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bath Hydro Electric System
Effective Date: May 1, 2007

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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.38
Distribution Volumetric Rate	$ / kWh	0.0086
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0068
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0038
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	10.65
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	10.65
Distribution Volumetric Rate	$ / kW	3.77
Regulatory Asset Recovery - Rider #1	$ / kW	0.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.63
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bath Hydro Electric System
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Unmetered, Scattered Load

Service Charge	$	4.86
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
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Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilties Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Blandford-Blenheim Public Utilties Commission
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilties Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.63
Distribution Volumetric Rate	$ / kWh	0.0090
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0063
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.85
Distribution Volumetric Rate	$ / kWh	0.0114
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0028
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.85
Distribution Volumetric Rate	$ / kW	3.63
Regulatory Asset Recovery - Rider #1	$ / kW	0.91
Regulatory Asset Recovery - Rider #2	$ / kW	0.65
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Blandford-Blenheim Public Utilties Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.46
Distribution Volumetric Rate	$ / kWh	0.0114
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0028
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilties Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	7.19
Distribution Volumetric Rate	$ / kWh	0.0091
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0054
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0027
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.63
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.63
Distribution Volumetric Rate	$ / kW	3.37
Regulatory Asset Recovery - Rider #1	$ / kW	0.82
Regulatory Asset Recovery - Rider #2	$ / kW	0.64
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.35
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2007

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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2007

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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.47
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0028
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.20
Distribution Volumetric Rate	$ / kWh	0.0138
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.20
Distribution Volumetric Rate	$ / kW	4.35
Regulatory Asset Recovery - Rider #1	$ / kW	0.58
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	11.14
Distribution Volumetric Rate	$ / kWh	0.0138
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.61
Distribution Volumetric Rate	$ / kWh	0.0107
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.90
Distribution Volumetric Rate	$ / kWh	0.0135
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.90
Distribution Volumetric Rate	$ / kW	4.24
Regulatory Asset Recovery - Rider #1	$ / kW	0.65
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	10.99
Distribution Volumetric Rate	$ / kWh	0.0135
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use

This classification refers to individual Customers whose monthly measured maximum demand (kW) averaged over the Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service and Large Use accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Brockville Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.33
Distribution Volumetric Rate	$ / kWh	0.0093
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.65
Distribution Volumetric Rate	$ / kWh	0.0078
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.65
Distribution Volumetric Rate	$ / kW	2.49
Regulatory Asset Recovery - Rider #1	$ / kW	0.41
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Brockville Public Utilities Commission
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.37
Distribution Volumetric Rate	$ / kWh	0.0078
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Large User

Service Charge	$	2,608
Distribution Volumetric Rate	$ / kW	3.91
Regulatory Asset Recovery - Rider #1	$ / kW	0.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Retail Transmission Rate - Network Service Rate (4)	$ / kW	2.37
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	2.09
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers (excluding Large Users) providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.
Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.
Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).
Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).
Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.
General Service GS-05 is for the former Ontario Hydro Farm class rates (outside the town of Bolton).
General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).
General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Caledon Hydro Corporation
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use
This classification refers to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal or greater than 5,000 kW.
This Large User class is applicable only to a large user in the former Town of Bolton.
Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service and Large Use accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):
Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential CH 02

Service Charge	$	15.19
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0028
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Residential OH 01

Service Charge	$	18.52
Distribution Volumetric Rate	$ / kWh	0.0057
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0042
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Residential OH 06

Service Charge	$	34.85
Distribution Volumetric Rate	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Residential OH 07

Service Charge	$	38.78
Distribution Volumetric Rate	$ / kWh	0.0104
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 05 - Energy Billed (less than 50 kW)

Service Charge	$	23.34
Distribution Volumetric Rate	$ / kWh	0.0219
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 05 - Demand Billed (50 kW or greater)

Service Charge	$	23.34
Distribution Volumetric Rate	$ / kW	6.9600
Regulatory Asset Recovery - Rider #1	$ / kW	0.6900
Regulatory Asset Recovery - Rider #2	$ / kW	0.6400
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.9400
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service OH - Energy Billed (less than 50 kW)

Service Charge	$	25.56
Distribution Volumetric Rate	$ / kWh	0.0170
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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General Service OH - Demand Billed (50 kW or greater)

Service Charge	$	25.56
Distribution Volumetric Rate	$ / kW	5.35
Regulatory Asset Recovery - Rider #1	$ / kW	0.51
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service CH - Energy Billed (less than 50 kW)

Service Charge	$	24.21
Distribution Volumetric Rate	$ / kWh	0.0180
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service CH - Demand Billed (50 kW or greater)

Service Charge	$	24.21
Distribution Volumetric Rate	$ / kW	5.73
Regulatory Asset Recovery - Rider #1	$ / kW	0.45
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Unmetered, Scattered Load

Service Charge	$	11.63
Distribution Volumetric Rate	$ / kWh	0.0180
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large User

Service Charge	$	4,279
Distribution Volumetric Rate	$ / kW	5.22
Regulatory Asset Recovery - Rider #1	$ / kW	0.20
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Retail Transmission Rate - Network Service Rate (4)	$ / kW	2.37
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	2.09
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Notes:

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers (excluding Large Users) providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	1.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.30
Distribution Volumetric Rate	$ / kWh	0.0107
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	16.19
Distribution Volumetric Rate	$ / kWh	0.0119
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	16.19
Distribution Volumetric Rate	$ / kW	3.77
Regulatory Asset Recovery - Rider #1	$ / kW	0.53
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	7.63
Distribution Volumetric Rate	$ / kWh	0.0119
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.17
Distribution Volumetric Rate	$ / kWh	0.0179
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0038
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.65
Distribution Volumetric Rate	$ / kWh	0.0168
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.65
Distribution Volumetric Rate	$ / kW	5.31
Regulatory Asset Recovery - Rider #1	$ / kW	0.42
Regulatory Asset Recovery - Rider #2	$ / kW	0.22
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.36
Distribution Volumetric Rate	$ / kWh	0.0168
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.01
Distribution Volumetric Rate	$ / kWh	0.0134
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0068
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.28
Distribution Volumetric Rate	$ / kWh	0.0150
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.28
Distribution Volumetric Rate	$ / kW	4.67
Regulatory Asset Recovery - Rider #1	$ / kW	1.06
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.68
Distribution Volumetric Rate	$ / kWh	0.0150
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.67
Distribution Volumetric Rate	$ / kWh	0.0096
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	18.38
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	18.38
Distribution Volumetric Rate	$ / kW	3.07
Regulatory Asset Recovery - Rider #1	$ / kW	0.45
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.73
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Chalk River Hydro Electric System
Effective Date: May 1, 2007

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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.03
Distribution Volumetric Rate	$ / kWh	0.0137
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0061
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0042
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.33
Distribution Volumetric Rate	$ / kWh	0.0179
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.33
Distribution Volumetric Rate	$ / kW	5.70
Regulatory Asset Recovery - Rider #1	$ / kW	1.23
Regulatory Asset Recovery - Rider #2	$ / kW	1.07
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	10.20
Distribution Volumetric Rate	$ / kWh	0.0179
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Chalk River Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2007

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Township of Champlain Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	10.36
Distribution Volumetric Rate	$ / kWh	0.0088
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0023
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	20.59
Distribution Volumetric Rate	$ / kWh	0.0091
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.59
Distribution Volumetric Rate	$ / kW	2.88
Regulatory Asset Recovery - Rider #1	$ / kW	0.84
Regulatory Asset Recovery - Rider #2	$ / kW	0.49
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Township of Champlain Public Utilities Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	9.83
Distribution Volumetric Rate	$ / kWh	0.0091
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Rockland Hydro Electric Commission
Effective Date: May 1, 2007

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
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Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
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Effective Date: May 1, 2007

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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	9.41
Distribution Volumetric Rate	$ / kWh	0.0092
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0065
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	7.27
Distribution Volumetric Rate	$ / kWh	0.0100
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	7.27
Distribution Volumetric Rate	$ / kW	2.59
Regulatory Asset Recovery - Rider #1	$ / kW	0.53
Regulatory Asset Recovery - Rider #2	$ / kW	0.57
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rockland Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	3.16
Distribution Volumetric Rate	$ / kWh	0.0100
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Rockland Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rockland Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rockland Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.07
Distribution Volumetric Rate	$ / kWh	0.0176
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0068
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.93
Distribution Volumetric Rate	$ / kWh	0.0213
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.93
Distribution Volumetric Rate	$ / kW	6.49
Regulatory Asset Recovery - Rider #1	$ / kW	1.16
Regulatory Asset Recovery - Rider #2	$ / kW	0.90
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Cobden Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.50
Distribution Volumetric Rate	$ / kWh	0.0213
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Cobden Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Cobden Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	16.62
Distribution Volumetric Rate	$ / kWh	0.0229
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0038
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.94
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.94
Distribution Volumetric Rate	$ / kW	7.18
Regulatory Asset Recovery - Rider #1	$ / kW	0.46
Regulatory Asset Recovery - Rider #2	$ / kW	0.46
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.50
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.89
Distribution Volumetric Rate	$ / kWh	0.0112
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	10.14
Distribution Volumetric Rate	$ / kWh	0.0135
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	10.14
Distribution Volumetric Rate	$ / kW	3.85
Regulatory Asset Recovery - Rider #1	$ / kW	0.41
Regulatory Asset Recovery - Rider #2	$ / kW	0.14
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	4.61
Distribution Volumetric Rate	$ / kWh	0.0135
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Deseronto Public Utilities Commission
Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Deseronto Public Utilities Commission
Effective Date: May 1, 2007

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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.28
Distribution Volumetric Rate	$ / kWh	0.0165
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	19.11
Distribution Volumetric Rate	$ / kWh	0.0103
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	19.11
Distribution Volumetric Rate	$ / kW	3.29
Regulatory Asset Recovery - Rider #1	$ / kW	0.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.09
Distribution Volumetric Rate	$ / kWh	0.0103
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.47
Distribution Volumetric Rate	$ / kWh	0.0108
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.56
Distribution Volumetric Rate	$ / kWh	0.0164
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0023
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.56
Distribution Volumetric Rate	$ / kW	5.17
Regulatory Asset Recovery - Rider #1	$ / kW	0.74
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.32
Distribution Volumetric Rate	$ / kWh	0.0164
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0023
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	16.35
Distribution Volumetric Rate	$ / kWh	0.0124
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0046
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	24.12
Distribution Volumetric Rate	$ / kWh	0.0137
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	24.12
Distribution Volumetric Rate	$ / kW	4.31
Regulatory Asset Recovery - Rider #1	$ / kW	0.48
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.59
Distribution Volumetric Rate	$ / kWh	0.0137
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.86
Distribution Volumetric Rate	$ / kWh	0.0153
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.35
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.35
Distribution Volumetric Rate	$ / kW	7.35
Regulatory Asset Recovery - Rider #1	$ / kW	0.55
Regulatory Asset Recovery - Rider #2	$ / kW	0.37
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.22
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.13
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0083
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	40.38
Distribution Volumetric Rate	$ / kWh	0.0073
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0019
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	40.38
Distribution Volumetric Rate	$ / kW	2.36
Regulatory Asset Recovery - Rider #1	$ / kW	0.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	19.72
Distribution Volumetric Rate	$ / kWh	0.0073
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0019
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.10
Distribution Volumetric Rate	$ / kWh	0.0096
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	11.36
Distribution Volumetric Rate	$ / kWh	0.0130
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	11.36
Distribution Volumetric Rate	$ / kW	4.11
Regulatory Asset Recovery - Rider #1	$ / kW	0.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	5.21
Distribution Volumetric Rate	$ / kWh	0.0130
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	6.09
Distribution Volumetric Rate	$ / kWh	0.0096
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	19.81
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	19.81
Distribution Volumetric Rate	$ / kW	3.02
Regulatory Asset Recovery - Rider #1	$ / kW	0.47
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.43
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.26
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	24.91
Distribution Volumetric Rate	$ / kWh	0.0118
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	24.91
Distribution Volumetric Rate	$ / kW	3.74
Regulatory Asset Recovery - Rider #1	$ / kW	0.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.98
Distribution Volumetric Rate	$ / kWh	0.0118
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use

This classification refers to individual Customers whose monthly measured maximum demand (kW) averaged over the Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service and Large Use accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	9.68
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0046
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	10.77
Distribution Volumetric Rate	$ / kWh	0.0114
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	10.77
Distribution Volumetric Rate	$ / kW	3.64
Regulatory Asset Recovery - Rider #1	$ / kW	0.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	4.92
Distribution Volumetric Rate	$ / kWh	0.0114
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Large User

Service Charge	$	3,242
Distribution Volumetric Rate	$ / kW	4.37
Regulatory Asset Recovery - Rider #1	$ / kW	0.36
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Retail Transmission Rate - Network Service Rate (4)	$ / kW	2.37
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	2.09
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers (excluding Large Users) providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.72
Distribution Volumetric Rate	$ / kWh	0.0098
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	17.40
Distribution Volumetric Rate	$ / kWh	0.0162
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	17.40
Distribution Volumetric Rate	$ / kW	5.10
Regulatory Asset Recovery - Rider #1	$ / kW	0.51
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.24
Distribution Volumetric Rate	$ / kWh	0.0162
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.90
Distribution Volumetric Rate	$ / kWh	0.0077
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0089
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	11.37
Distribution Volumetric Rate	$ / kWh	0.0081
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	11.37
Distribution Volumetric Rate	$ / kW	2.55
Regulatory Asset Recovery - Rider #1	$ / kW	0.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.44
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	5.21
Distribution Volumetric Rate	$ / kWh	0.0081
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2007

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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.58
Distribution Volumetric Rate	$ / kWh	0.0087
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0042
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.20
Distribution Volumetric Rate	$ / kWh	0.0123
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0019
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.20
Distribution Volumetric Rate	$ / kW	3.90
Regulatory Asset Recovery - Rider #1	$ / kW	0.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	10.63
Distribution Volumetric Rate	$ / kWh	0.0123
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0019
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
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Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
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Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	16.44
Distribution Volumetric Rate	$ / kWh	0.0135
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.89
Distribution Volumetric Rate	$ / kWh	0.0169
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0023
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.89
Distribution Volumetric Rate	$ / kW	5.32
Regulatory Asset Recovery - Rider #1	$ / kW	0.74
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.98
Distribution Volumetric Rate	$ / kWh	0.0169
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0023
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.17
Distribution Volumetric Rate	$ / kWh	0.0114
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.18
Distribution Volumetric Rate	$ / kWh	0.0152
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.18
Distribution Volumetric Rate	$ / kW	4.82
Regulatory Asset Recovery - Rider #1	$ / kW	0.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.63
Distribution Volumetric Rate	$ / kWh	0.0152
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	5.34
Distribution Volumetric Rate	$ / kWh	0.0100
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	14.69
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0061
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	14.69
Distribution Volumetric Rate	$ / kW	5.92
Regulatory Asset Recovery - Rider #1	$ / kW	1.95
Regulatory Asset Recovery - Rider #2	$ / kW	1.34
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	6.88
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0061
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Kirkfield Hydro Electric System
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Kirkfield Hydro Electric System
Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.31
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0056
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	18.43
Distribution Volumetric Rate	$ / kWh	0.0199
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0063
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	18.43
Distribution Volumetric Rate	$ / kW	5.26
Regulatory Asset Recovery - Rider #1	$ / kW	1.99
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.75
Distribution Volumetric Rate	$ / kWh	0.0199
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0063
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.84
Distribution Volumetric Rate	$ / kWh	0.0101
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0068
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	20.18
Distribution Volumetric Rate	$ / kWh	0.0158
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0051
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.18
Distribution Volumetric Rate	$ / kW	4.30
Regulatory Asset Recovery - Rider #1	$ / kW	1.61
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.62
Distribution Volumetric Rate	$ / kWh	0.0158
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0051
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.31
Distribution Volumetric Rate	$ / kWh	0.0088
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0104
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	2.88
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0065
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	2.88
Distribution Volumetric Rate	$ / kW	2.44
Regulatory Asset Recovery - Rider #1	$ / kW	2.06
Regulatory Asset Recovery - Rider #2	$ / kW	0.48
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	0.97
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0065
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.81
Distribution Volumetric Rate	$ / kWh	0.0101
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.94
Distribution Volumetric Rate	$ / kWh	0.0138
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.94
Distribution Volumetric Rate	$ / kW	4.36
Regulatory Asset Recovery - Rider #1	$ / kW	0.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.50
Distribution Volumetric Rate	$ / kWh	0.0138
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.72
Distribution Volumetric Rate	$ / kWh	0.0142
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	16.99
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	16.99
Distribution Volumetric Rate	$ / kW	4.61
Regulatory Asset Recovery - Rider #1	$ / kW	0.53
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.03
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.17
Distribution Volumetric Rate	$ / kWh	0.0087
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0078
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	15.84
Distribution Volumetric Rate	$ / kWh	0.0198
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0081
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	15.99
Distribution Volumetric Rate	$ / kW	5.42
Regulatory Asset Recovery - Rider #1	$ / kW	2.57
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Power Commission of the Township of Malahide
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Unmetered, Scattered Load

Service Charge	$	7.45
Distribution Volumetric Rate	$ / kWh	0.0198
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0081
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Power Commission of the Township of Malahide
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Power Commission of the Township of Malahide
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.47
Distribution Volumetric Rate	$ / kWh	0.0092
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0065
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0039
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.55
Distribution Volumetric Rate	$ / kWh	0.0171
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.55
Distribution Volumetric Rate	$ / kW	5.42
Regulatory Asset Recovery - Rider #1	$ / kW	1.26
Regulatory Asset Recovery - Rider #2	$ / kW	0.93
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	10.32
Distribution Volumetric Rate	$ / kWh	0.0171
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.30
Distribution Volumetric Rate	$ / kWh	0.0086
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.00
Distribution Volumetric Rate	$ / kWh	0.0080
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.00
Distribution Volumetric Rate	$ / kW	2.54
Regulatory Asset Recovery - Rider #1	$ / kW	0.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.04
Distribution Volumetric Rate	$ / kWh	0.0080
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.59
Distribution Volumetric Rate	$ / kWh	0.0092
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	10.02
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	10.02
Distribution Volumetric Rate	$ / kW	3.33
Regulatory Asset Recovery - Rider #1	$ / kW	0.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	4.54
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acqui ed LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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McGarry Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.85
Distribution Volumetric Rate	$ / kWh	0.0093
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0071
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	19.99
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0057
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.18
Distribution Volumetric Rate	$ / kW	5.68
Regulatory Asset Recovery - Rider #1	$ / kW	1.80
Regulatory Asset Recovery - Rider #2	$ / kW	1.42
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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McGarry Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.52
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0057
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.75
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	24.05
Distribution Volumetric Rate	$ / kWh	0.0123
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	24.05
Distribution Volumetric Rate	$ / kW	3.90
Regulatory Asset Recovery - Rider #1	$ / kW	0.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.55
Distribution Volumetric Rate	$ / kWh	0.0123
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers		
Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.19
Distribution Volumetric Rate	$ / kWh	0.0078
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0065
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	17.35
Distribution Volumetric Rate	$ / kWh	0.0137
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	17.35
Distribution Volumetric Rate	$ / kW	3.29
Regulatory Asset Recovery - Rider #1	$ / kW	1.39
Regulatory Asset Recovery - Rider #2	$ / kW	0.84
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.21
Distribution Volumetric Rate	$ / kWh	0.0137
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.70
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.17
Distribution Volumetric Rate	$ / kWh	0.0128
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.17
Distribution Volumetric Rate	$ / kW	4.04
Regulatory Asset Recovery - Rider #1	$ / kW	0.52
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Napanee Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	10.62
Distribution Volumetric Rate	$ / kWh	0.0128
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Napanee Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2007

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.23
Distribution Volumetric Rate	$ / kWh	0.0142
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0127
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0072
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.32
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.32
Distribution Volumetric Rate	$ / kW	3.38
Regulatory Asset Recovery - Rider #1	$ / kW	1.07
Regulatory Asset Recovery - Rider #2	$ / kW	0.68
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	11.19
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Nipigon Hydro Electric Commission
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	8.97
Distribution Volumetric Rate	$ / kWh	0.0086
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0067
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	15.88
Distribution Volumetric Rate	$ / kWh	0.0090
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	15.88
Distribution Volumetric Rate	$ / kW	2.85
Regulatory Asset Recovery - Rider #1	$ / kW	1.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	7.47
Distribution Volumetric Rate	$ / kWh	0.0090
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.17
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0055
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	13.52
Distribution Volumetric Rate	$ / kWh	0.0083
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	13.52
Distribution Volumetric Rate	$ / kW	2.42
Regulatory Asset Recovery - Rider #1	$ / kW	0.52
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	6.29
Distribution Volumetric Rate	$ / kWh	0.0083
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	7.74
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0052
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	17.72
Distribution Volumetric Rate	$ / kWh	0.0090
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	17.72
Distribution Volumetric Rate	$ / kW	2.82
Regulatory Asset Recovery - Rider #1	$ / kW	0.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.39
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Glengarry Public Utilities Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	8.40
Distribution Volumetric Rate	$ / kWh	0.0090
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.40
Distribution Volumetric Rate	$ / kWh	0.0165
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	20.42
Distribution Volumetric Rate	$ / kWh	0.0171
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.42
Distribution Volumetric Rate	$ / kW	5.41
Regulatory Asset Recovery - Rider #1	$ / kW	0.45
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.74
Distribution Volumetric Rate	$ / kWh	0.0171
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Grenville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Grenville Hydro Electric Commission
Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.73
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0047
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	29.52
Distribution Volumetric Rate	$ / kWh	0.0100
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	29.52
Distribution Volumetric Rate	$ / kW	3.16
Regulatory Asset Recovery - Rider #1	$ / kW	0.36
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.30
Distribution Volumetric Rate	$ / kWh	0.0100
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	5.42
Distribution Volumetric Rate	$ / kWh	0.0092
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0062
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	5.37
Distribution Volumetric Rate	$ / kWh	0.0078
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	5.37
Distribution Volumetric Rate	$ / kW	2.52
Regulatory Asset Recovery - Rider #1	$ / kW	1.17
Regulatory Asset Recovery - Rider #2	$ / kW	0.82
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	2.22
Distribution Volumetric Rate	$ / kWh	0.0078
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
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for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.99
Distribution Volumetric Rate	$ / kWh	0.0150
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.28
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.28
Distribution Volumetric Rate	$ / kW	4.64
Regulatory Asset Recovery - Rider #1	$ / kW	0.55
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.18
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Omemee Hydro-Electric Commission
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.47
Distribution Volumetric Rate	$ / kWh	0.0122
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	19.92
Distribution Volumetric Rate	$ / kWh	0.0092
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	19.92
Distribution Volumetric Rate	$ / kW	2.87
Regulatory Asset Recovery - Rider #1	$ / kW	0.42
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.49
Distribution Volumetric Rate	$ / kWh	0.0092
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	5.95
Distribution Volumetric Rate	$ / kWh	0.0078
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	14.65
Distribution Volumetric Rate	$ / kWh	0.0129
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	14.65
Distribution Volumetric Rate	$ / kW	4.08
Regulatory Asset Recovery - Rider #1	$ / kW	0.52
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	6.86
Distribution Volumetric Rate	$ / kWh	0.0129
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.25
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.85
Distribution Volumetric Rate	$ / kWh	0.0142
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.85
Distribution Volumetric Rate	$ / kW	4.45
Regulatory Asset Recovery - Rider #1	$ / kW	0.58
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	10.96
Distribution Volumetric Rate	$ / kWh	0.0142
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2007

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Large Use
This classification refers to individual Customers whose monthly measured maximum demand (kW) averaged over the Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service and Large Use accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Quinte West Electric Distribution Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	6.58
Distribution Volumetric Rate	$ / kWh	0.0092
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	3.74
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	3.74
Distribution Volumetric Rate	$ / kW	3.32
Regulatory Asset Recovery - Rider #1	$ / kW	0.46
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	1.41
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Large User

Service Charge	$	2,305
Distribution Volumetric Rate	$ / kW	3.60
Regulatory Asset Recovery - Rider #1	$ / kW	0.37
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Retail Transmission Rate - Network Service Rate (4)	$ / kW	2.37
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	2.09
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers (excluding Large Users) providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

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Effective Date: May 1, 2007

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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
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Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.04
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0075
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	19.29
Distribution Volumetric Rate	$ / kWh	0.0176
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	19.29
Distribution Volumetric Rate	$ / kW	5.59
Regulatory Asset Recovery - Rider #1	$ / kW	1.44
Regulatory Asset Recovery - Rider #2	$ / kW	1.14
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.18
Distribution Volumetric Rate	$ / kWh	0.0176
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	6.52
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0055
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	20.97
Distribution Volumetric Rate	$ / kWh	0.0106
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.97
Distribution Volumetric Rate	$ / kW	3.35
Regulatory Asset Recovery - Rider #1	$ / kW	1.43
Regulatory Asset Recovery - Rider #2	$ / kW	1.16
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.02
Distribution Volumetric Rate	$ / kWh	0.0106
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.21
Distribution Volumetric Rate	$ / kWh	0.0207
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0077
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0054
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.64
Distribution Volumetric Rate	$ / kWh	0.0194
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0027
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.64
Distribution Volumetric Rate	$ / kW	6.15
Regulatory Asset Recovery - Rider #1	$ / kW	0.86
Regulatory Asset Recovery - Rider #2	$ / kW	0.75
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.36
Distribution Volumetric Rate	$ / kWh	0.0194
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0027
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Red Rock Hydro System
Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Red Rock Hydro System
Effective Date: May 1, 2007

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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.11
Distribution Volumetric Rate	$ / kWh	0.0144
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0028
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	19.26
Distribution Volumetric Rate	$ / kWh	0.0224
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	19.26
Distribution Volumetric Rate	$ / kW	7.10
Regulatory Asset Recovery - Rider #1	$ / kW	0.58
Regulatory Asset Recovery - Rider #2	$ / kW	0.36
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	9.17
Distribution Volumetric Rate	$ / kWh	0.0224
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Schreiber Hydro-Electric Commission
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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	16.32
Distribution Volumetric Rate	$ / kWh	0.0184
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0068
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	20.70
Distribution Volumetric Rate	$ / kWh	0.0251
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.70
Distribution Volumetric Rate	$ / kW	7.36
Regulatory Asset Recovery - Rider #1	$ / kW	1.57
Regulatory Asset Recovery - Rider #2	$ / kW	1.17
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	9.88
Distribution Volumetric Rate	$ / kWh	0.0251
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	10.60
Distribution Volumetric Rate	$ / kWh	0.0090
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0059
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.17
Distribution Volumetric Rate	$ / kWh	0.0106
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.17
Distribution Volumetric Rate	$ / kW	3.35
Regulatory Asset Recovery - Rider #1	$ / kW	0.98
Regulatory Asset Recovery - Rider #2	$ / kW	0.69
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.62
Distribution Volumetric Rate	$ / kWh	0.0106
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.14
Distribution Volumetric Rate	$ / kWh	0.0133
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	20.01
Distribution Volumetric Rate	$ / kWh	0.0087
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.01
Distribution Volumetric Rate	$ / kW	2.78
Regulatory Asset Recovery - Rider #1	$ / kW	0.32
Regulatory Asset Recovery - Rider #2	$ / kW	0.08
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.53
Distribution Volumetric Rate	$ / kWh	0.0087
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.63
Distribution Volumetric Rate	$ / kWh	0.0142
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0046
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	9.84
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	9.84
Distribution Volumetric Rate	$ / kW	3.33
Regulatory Asset Recovery - Rider #1	$ / kW	0.39
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	4.46
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.83
Distribution Volumetric Rate	$ / kWh	0.0155
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	23.78
Distribution Volumetric Rate	$ / kWh	0.0189
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0019
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	23.78
Distribution Volumetric Rate	$ / kW	5.99
Regulatory Asset Recovery - Rider #1	$ / kW	0.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.42
Distribution Volumetric Rate	$ / kWh	0.0189
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0019
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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South Bruce Peninsula Energy Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	9.46
Distribution Volumetric Rate	$ / kWh	0.0075
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0052
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	17.41
Distribution Volumetric Rate	$ / kWh	0.0075
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	17.41
Distribution Volumetric Rate	$ / kW	2.37
Regulatory Asset Recovery - Rider #1	$ / kW	1.18
Regulatory Asset Recovery - Rider #2	$ / kW	0.94
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.25
Distribution Volumetric Rate	$ / kWh	0.0075
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2007

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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of South River Public Utilities Commission
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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	14.22
Distribution Volumetric Rate	$ / kWh	0.0125
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0063
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.11
Distribution Volumetric Rate	$ / kWh	0.0158
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.11
Distribution Volumetric Rate	$ / kW	4.87
Regulatory Asset Recovery - Rider #1	$ / kW	1.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.92
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	10.59
Distribution Volumetric Rate	$ / kWh	0.0158
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
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Village of South River Public Utilities Commission
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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.79
Distribution Volumetric Rate	$ / kWh	0.0082
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0061
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	20.53
Distribution Volumetric Rate	$ / kWh	0.0107
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0027
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	20.53
Distribution Volumetric Rate	$ / kW	3.42
Regulatory Asset Recovery - Rider #1	$ / kW	0.85
Regulatory Asset Recovery - Rider #2	$ / kW	0.53
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	9.80
Distribution Volumetric Rate	$ / kWh	0.0107
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0027
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.55
Distribution Volumetric Rate	$ / kWh	0.0103
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0038
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	24.12
Distribution Volumetric Rate	$ / kWh	0.0130
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	24.12
Distribution Volumetric Rate	$ / kW	4.11
Regulatory Asset Recovery - Rider #1	$ / kW	0.67
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.59
Distribution Volumetric Rate	$ / kWh	0.0130
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	12.75
Distribution Volumetric Rate	$ / kWh	0.0081
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0082
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0052
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	17.83
Distribution Volumetric Rate	$ / kWh	0.0106
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	17.83
Distribution Volumetric Rate	$ / kW	3.38
Regulatory Asset Recovery - Rider #1	$ / kW	1.14
Regulatory Asset Recovery - Rider #2	$ / kW	1.00
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.45
Distribution Volumetric Rate	$ / kWh	0.0106
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2007

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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.56
Distribution Volumetric Rate	$ / kWh	0.0105
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0028
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	18.90
Distribution Volumetric Rate	$ / kWh	0.0155
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	18.90
Distribution Volumetric Rate	$ / kW	3.22
Regulatory Asset Recovery - Rider #1	$ / kW	0.21
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.99
Distribution Volumetric Rate	$ / kWh	0.0155
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0615
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0660
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	4.32
Distribution Volumetric Rate	$ / kWh	0.0088
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0062
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	14.52
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0052
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	14.52
Distribution Volumetric Rate	$ / kW	3.25
Regulatory Asset Recovery - Rider #1	$ / kW	1.67
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	6.79
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0052
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorndale Hydro Electric Commission
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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorndale Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2007

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.68
Distribution Volumetric Rate	$ / kWh	0.0147
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	22.63
Distribution Volumetric Rate	$ / kWh	0.0150
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	22.63
Distribution Volumetric Rate	$ / kW	4.76
Regulatory Asset Recovery - Rider #1	$ / kW	0.46
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorold Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.85
Distribution Volumetric Rate	$ / kWh	0.0150
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	4.48
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0061
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	8.26
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	8.26
Distribution Volumetric Rate	$ / kW	3.11
Regulatory Asset Recovery - Rider #1	$ / kW	1.35
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Tweed Hydro Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	3.67
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use
This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"
Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.
Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.
Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Wardsville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	9.64
Distribution Volumetric Rate	$ / kWh	0.0097
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	12.32
Distribution Volumetric Rate	$ / kWh	0.0100
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	12.32
Distribution Volumetric Rate	$ / kW	3.16
Regulatory Asset Recovery - Rider #1	$ / kW	0.81
Regulatory Asset Recovery - Rider #2	$ / kW	0.26
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	5.70
Distribution Volumetric Rate	$ / kWh	0.0100
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
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Wardsville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	15.25
Distribution Volumetric Rate	$ / kWh	0.0118
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0066
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.31
Distribution Volumetric Rate	$ / kWh	0.0152
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0046
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.31
Distribution Volumetric Rate	$ / kW	4.47
Regulatory Asset Recovery - Rider #1	$ / kW	1.44
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.20
Distribution Volumetric Rate	$ / kWh	0.0152
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0046
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	13.30
Distribution Volumetric Rate	$ / kWh	0.0142
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0063
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	15.40
Distribution Volumetric Rate	$ / kWh	0.0070
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	15.40
Distribution Volumetric Rate	$ / kW	2.21
Regulatory Asset Recovery - Rider #1	$ / kW	0.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	7.23
Distribution Volumetric Rate	$ / kWh	0.0070
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2007

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MONTHLY RATES AND CHARGES

Residential

Service Charge	$	10.54
Distribution Volumetric Rate	$ / kWh	0.0102
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	21.85
Distribution Volumetric Rate	$ / kWh	0.0093
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	21.85
Distribution Volumetric Rate	$ / kW	2.93
Regulatory Asset Recovery - Rider #1	$ / kW	0.35
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	10.46
Distribution Volumetric Rate	$ / kWh	0.0093
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	3.78
Distribution Volumetric Rate	$ / kWh	0.0095
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0051
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	16.89
Distribution Volumetric Rate	$ / kWh	0.0157
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0067
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	16.89
Distribution Volumetric Rate	$ / kW	4.34
Regulatory Asset Recovery - Rider #1	$ / kW	2.12
Regulatory Asset Recovery - Rider #2	$ / kW	1.35
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	7.98
Distribution Volumetric Rate	$ / kWh	0.0157
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0067
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2007

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Woodville Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007

SERVICE CLASSIFICATIONS

Residential
This classification (note 1) refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification (note 1) refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2007

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Interim Demand-Side Management Time-of-Use

This is potentially applicable to Demand-billed General Service accounts. See Note 2 below.

Note (1): Classification descriptions are paraphrases from the document "Hydro One Networks Inc. - Distribution Customers Conditions of Service - August 2004"

Note (2):

Interim Demand-Side Management Time-of-Use Rates: demand charges will be based on demand during the on-peak periods.

Criteria: Customers' electricity consumption (kW) in the off-peak period is at least twice the electricity consumption (kW) during the on-peak period.

Definition of Time Periods: The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.52
Distribution Volumetric Rate	$ / kWh	0.0081
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0047
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Energy Billed (less than 50 kW)

Service Charge	$	17.36
Distribution Volumetric Rate	$ / kWh	0.0145
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service - Demand Billed (50 kW or greater)

Service Charge	$	17.36
Distribution Volumetric Rate	$ / kW	4.57
Regulatory Asset Recovery - Rider #1	$ / kW	0.52
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.94
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.61
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2007

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Unmetered, Scattered Load

Service Charge	$	8.22
Distribution Volumetric Rate	$ / kWh	0.0145
Regulatory Asset Recovery - Rider #1	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Interim Demand-Side Management Time-of-Use

See the "Service Classifications" section of this schedule.

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers

Primary Voltage under 50 kV (per kW)		
Single Phase	$ / kW	0.20
Three Phase	$ / kW	0.60

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Loss Factors

Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
Customer less than 5,000 kW	0.0500
Customer greater than or equal to 5,000 kW	1.0100
Total Loss Factors	
Customer less than 5,000 kW	1.0545
Customer greater than or equal to 5,000 kW	1.0145

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		
20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			$22.35	
31	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Direct and Embedded LDC Classes
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2007.

SERVICE CLASSIFICATIONS

Direct
This classification refers to industrial or commercial customers other than acquired Large Users or Sub-transmission (T class) Customers, whose monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is equal to or greater than 5000 kW and who are directly connected to Hydro One Distribution's Low Voltage (LV) system. The meaning of "directly" includes HON not owning the local transformation.
Any new customer satisfying the criteria for Direct classification, will be classified as a Direct.
Further servicing details are available in the utility's Conditions of Service.

Embedded Local Distribution Company (LDC)
This classification refers to Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution's Low Voltage (LV) system and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. Further servicing details are available in the utility's Conditions of Service.

MONTHLY RATES AND CHARGES

Direct

Facility charge for shared LV Lines	$ / kW (1)	0.633
Regulatory Asset Recovery - Rider #1	$	note (4)
Regulatory Asset Recovery - Rider #2	$	note (4)
Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	$ / kW	2.42
Line Connection Service Rate (7)	$ / kW	0.73
Transformation Connection Service Rate (7)	$ / kW	1.34
Both Line and Transformation Connection Service Rate (7)	$ / kW	2.07
Wholesale Market Service Rate (9)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9)	$ / kWh	0.0010

Embedded Local Distribution Company

Facility charge for Shared LV Lines	$ / kW (1)	0.633
Facility charge for connection to Specific LV Lines	$ / km (2)	526
Facility charge for connection to Specific Distribution Lines	$ / km (2)	358
Facility charge for connection to shared high-voltage (≥ 24.9 kV) delivery High Voltage Distribution Station	$ / kW (3)	1.678
Facility charge for connection to shared low-voltage (< 24.9 kV) delivery High Voltage Distribution Station	$ / kW (3)	3.797
Facility charge for connection to shared Low Voltage Distribution Station	$ / kW (3)	2.120
Regulatory Asset Recovery - Rider #1	$	note (5)
Regulatory Asset Recovery - Rider #2	$	note (5)
Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	$ / kW	2.52
Line Connection Service Rate (7)	$ / kW	0.74
Transformation Connection Service Rate (7)	$ / kW	1.35
Both Line and Transformation Connection Service Rate (7)	$ / kW	2.09
Wholesale Market Service Rate (9)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9)	$ / kWh	0.0010

Loss factors

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points on Express Feeders	1.000
Embedded Delivery Points on Non-Express Feeders	1.028
Total Loss Factors	
Embedded Delivery Points on Express Feeders	1.006
Embedded Delivery Points on Non-Express Feeders	1.034

For Direct and Embedded LDC customers that are supplied through Express feeders, as defined below, and whom Hydro One requires to move the meter location from inside a Transformer Station (TS) or High Voltage Distribution Station (HVDS) to outside the TS or HVDS, the applicable Supply Facility Loss Factor and the Distribution Loss Factor will be determined for such customers on the basis of an engineering study to arrive at a Site Specific Loss Adjustment (SSLA) for this circumstance, including radial line loss as appropriate, and this calculated value would replace the average Total Loss Factor shown above.
Express feeders are feeders that supply only one customer, either an Embedded Distributor or Embedded Direct, with the meter currently located at the Transformer Station or High Voltage Distribution Station.

Distribution utilities receiving power directly through their own facilities from one of two dedicated High Voltage Distribution Stations (HVDS) which perform a transformation function from 115 kV to 27.6 kV, specifically distribution utilities who receive power from Hydro One Distribution's Vineland HVDS and Hydro One Distribution's Fallow field HVDS, have a Total Loss Factor of: 1.006

NOTES:

Note (1): The basis of the charge is the customer's monthly maximum demand by delivery point embedded in Hydro One Distribution's service territory.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the LDC supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For an LDC connected through two or more shared distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Riders" are specific to each Direct.

Note (5): Regulatory Asset Recovery "Rate Riders" are specific to each LDC.

Note (6): The monthly billing determinant for the network service rate is the peak demand from 7 AM to 7 PM (local time) on IESO business days.

Note (7): The monthly billing determinant for the line and transformation connection service rate is the non-coincident peak by delivery point.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformation Station that steps down voltage from above 50 kV to below 50 kV. For a customer with delivery points served from multiple feeders connected to the same Transformation Station, the aggregated demand at the said delivery points on the low side of the Transformation Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-metered customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is connected to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Billing Suspension and Terminations in Trailer Parks		$130		
16	Service Layout Fee – Basic		$405		
17	Service Layout Fee – Complex		$580		
18	Crossing Application – Pipeline		$2,065		
19	Crossing Application – Water		$2,525		

20	Crossing Application – Railroad		$2,565		
21	Line Staking – per meter		$3.10		
22	Central Metering – New service < 45 kW		$115		
23	Conversion to Central Metering < 45 kW		$795		
24	Conversion to Central Metering > 45 kW		$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$105		
26	Standby Administration Charge per month (interim)		$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			$26.50 / month	
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