

VIA RESS & OVERNIGHT COURIER

October 16, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc.
Application for Distribution Rates Effective January 1, 2015
Board File No. EB-2014-0068
Interrogatory Responses**

Please find attached Enersource's responses to interrogatories in the above-captioned proceeding.

Two sets of hard copies of all the interrogatory responses will be sent to the Board in addition to filing this via RESS.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely,



Gia M. DeJulio
Director, Regulatory Affairs

cc. Norm Wolff, Executive Vice-President and Chief Financial Officer
All Intervenors EB-2014-0068

**Enersource Hydro Mississauga Inc.
2015 IRM Rate Application
Response to Interrogatories**

Interrogatory #1

Board Staff

Sheet 3: Rate Class Selection

1. Ref: A portion of Sheet 3 is reproduced below.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	UNMETERED SCATTERED LOAD
4	GENERAL SERVICE 50 TO 499 KW
5	GENERAL SERVICE 500 TO 4,999 KW
6	LARGE USE > 5000 KW
7	STREET LIGHTING
8	STANDBY DISTRIBUTION SERVICE
9	microFIT

Board staff notes that the rate class classification for “Large Use > 5,000 KW” does not match Enersource’s current Tariff of Rates and Charges. Staff believes that the correct rate classification is “Large Use”. If this is an error, Board staff will make the necessary correction.

Response:

Enersource agrees that the correct classification is ‘Large Use’.

**Enersource Hydro Mississauga Inc.
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Interrogatory #2

Board Staff

Sheet 5: 2014 Continuity Schedule

2. Ref: A portion of Sheet 5 is reproduced below.

		Projected Interest on Dec-31-13 Balances		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for disposition during 2014 ²	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim
Group 1 Accounts				
LV Variance Account	1550	11,833	3,944	830,612
Smart Metering Entity Charge Variance	1551			0
RSVA - Wholesale Market Service Charge	1580	(69,719)	(23,240)	(4,902,594)
RSVA - Retail Transmission Network Charge	1584	50,226	16,742	3,505,073
RSVA - Retail Transmission Connection Charge	1586	10,025	3,342	698,674
RSVA - Power (excluding Global Adjustment)	1588	(27,345)	(9,115)	(1,926,386)
RSVA - Global Adjustment	1589	46,473	15,491	3,304,644
Recovery of Regulatory Asset Balances	1590			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(0)	(0)	(1,862)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			(2,984)
RSVA - Global Adjustment	1589	46,473	15,491	3,304,644
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(24,960)	(8,327)	(1,799,467)
Total Group 1 Balance		21,493	7,164	1,505,176
LRAM Variance Account	1568			0

- a) Board staff notes that the column pertaining to the projected interest for January 1, 2015 to April 30, 2015 on December 31-13 balances adjusted for disposition during 2014 (Column BD) should be zero as Enersource is requesting rates starting January 1, 2015.

If the input in the Rate Generator Model is an error, Board staff will make the relevant correction.

Response:

Enersource agrees that there should be no projected interest for the period January 1 to April 30, 2015 as shown in column BD of Sheet 5. As Enersource is not requesting disposition of its Group 1 deferral and variance account balances, this change will not impact the proposed Tariff of Rates and Charges.

**Enersource Hydro Mississauga Inc.
2015 IRM Rate Application
Response to Interrogatories**

Interrogatory #3

Board Staff

3. Ref: A portion of Sheet 5 is reproduced below.

		2012	2.1.7 RRR
Account Descriptions	Account Number	Board-Approved Disposition during 2012	As of Dec 31-13
Group 1 Accounts			
LV Variance Account	1550	2,000,049	2,546,806
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(10,401,473)	(14,750,549)
RSVA - Retail Transmission Network Charge	1584	(6,212,255)	5,157,916
RSVA - Retail Transmission Connection Charge	1586	(5,293,496)	1,724,941
RSVA - Power (excluding Global Adjustment)	1588	3,755,373	(1,180,349)
RSVA - Global Adjustment	1589	(22,821,333)	368,755
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	(203,108)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		(2,999,823)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595		(2,984)
RSVA - Global Adjustment	1589	(22,821,333)	368,755
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(16,354,910)	(9,504,043)
Total Group 1 Balance		(39,176,243)	(9,135,288)
LRAM Variance Account	1568		0
Total including Account 1568		(39,176,243)	(9,135,288)

- a) Board staff has been unable to reconcile the amount recorded in "ColumnBF, cell BF25" for Account 1551 with the amounts in Reporting and Record-keeping Requirements ("RRR") report 2.1.7 Trial Balance.

Please explain the reason for the differences between the RRR balance and the evidence filed in this case.

If this is an error, Board staff will make the relevant correction.

- b) The portion of Sheet 5 reproduced above shows amount for “Disposition and Recovery/Refund of Regulatory Balances” (Colum BF, cell BF33) for the year 2009 of (\$2,999,823). Please reconcile this amount with the equivalent amount in Reporting and Record-keeping Requirements (“RRR”) report 2.1.7 Trial Balance (\$7,336,906).

Please explain the reason for the differences between the RRR balance and the evidence filed in this case.

Response:

- a) Account 1551 balance reported in RRR 2.1.7 of \$36,163.09 (liability) was excluded from column BF, cell BF 25 as the Smart Metering Entity Charge (SMEC) is being recovered from Residential and General Service < 50 kW customers from May 1, 2013 to October 31, 2018 (EB-2012-0100/EB-2012-0211).

Footnote 4 on Tab 5 (2014 Continuity Schedule) of the 2015 IRM Rate Generator model states that distributors should include account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time. Enersource used this guidance and logic to exclude the balance in account 1551 from the calculation of the disposition amount, as the SMEC is being recovered through to 2018.

Enersource acknowledges that EB 2012-0100/EB-2012-0211 also states that during an IRM term, the account balance (Account 1551) will be included in the calculation of whether the preset disposition threshold of \$0.001/kWh for Group 1 accounts has been exceeded.

Although the Board has allowed greater flexibility regarding the disposition of deferral and variance account balances, the inclusion of account 1551 in Group 1 results in a disposition amount significantly below the threshold and Enersource still does not seek to dispose of its Group 1 balances at this time.

- b) Enersource excluded Account 1595, Recovery of Regulatory Asset Balances (2012), which represents balances previously approved by the Board for disposition effective February 1, 2012 over a two-year period. Since the disposition period ended January 31, 2014, Enersource is not requesting in this Application the disposition of the remaining account balance as of December 31, 2013 in Account 1595 (2012). Footnote 4 on Tab 5 (2014 Continuity Schedule) of the 2015 IRM Rate Generator model states that distributors should include account 1595 as part of Group 1 accounts for

review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

**Enersource Hydro Mississauga Inc.
 2015 IRM Rate Application
 Response to Interrogatories**

Interrogatory #4

Board Staff

Sheet 6: Billing Det. For Def-Var

4. Ref: A portion of Sheet 6 is reproduced below.

Rate Class	Unit	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	177,872
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	17,614
UNMETERED SCATTERED LOAD	\$/kWh	
GENERAL SERVICE 50 TO 499 KW	\$/kW	
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	
LARGE USE > 5000 KW	\$/kW	
STREET LIGHTING	\$/kW	
STANDBY DISTRIBUTION SERVICE		
microFIT		

Staff notes that Enersource used the Board's Rate Generator Model version 1.0. Staff has updated to the new version 1.1. The new model ensures that account 1551 – smart meter entity charge variance is allocated to the Residential and GS <50 kW classes only. Please confirm that the number of customers for Residential and GS<50 kW classes is correct (Column "O").

Response:

Residential and General Service < 50 kW customer numbers as of December 31, 2013 RRR filing were 177,872 and 17,614, respectively. As Enersource is not requesting disposition of its Group 1 deferral and variance account balances, this change will not impact the proposed Tariff of Rates and Charges.

**Enersource Hydro Mississauga Inc.
2015 IRM Rate Application
Response to Interrogatories**

Interrogatory #5

Board Staff

Sheet 11: STS Tax Change

5. Ref: A portion of Sheet 11 is reproduced below.

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 623,497,833	\$ 623,497,833
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 608,497,833	\$ 608,497,833
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 10,223,751	\$ 10,223,751
Corporate Tax Rate	26.16%	26.16%
Tax Impact	\$ 2,274,294	\$ 2,274,294
Grossed-up Tax Amount	\$ 3,079,932	\$ 3,079,932
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 3,079,932	\$ 3,079,932
Total Tax Related Amounts	\$ 3,079,932	\$ 3,079,932
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0

A portion of Sheet 6 of the Revenue Requirement Work Form, version 3.00 is reproduced below ("RRWF") EB-2012-0033

Taxes/PILs				
Line No.	Particulars	Application	Close of Discovery	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$22,868,885	\$22,868,448	\$22,271,343
2	Adjustments required to arrive at taxable utility income	(\$12,441,224)	(\$11,588,633)	(\$11,581,759)
3	Taxable income	\$10,427,661	\$11,279,815	\$10,689,584
<u>Calculation of Utility Income Taxes</u>				
4	Income taxes	\$2,229,053	\$2,554,267	\$2,274,294
6	Total taxes	\$2,229,053	\$2,554,267	\$2,274,294
7	Gross-up of Income Taxes	\$751,455	\$906,317	\$805,638
8	Grossed-up Income Taxes	\$2,980,508	\$3,460,584	\$3,079,932
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$2,980,508	\$3,460,584	\$3,079,932
10	Other tax Credits	(\$400,000)	(\$400,000)	(\$400,000)
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	10.21%	11.19%	11.16%
13	Total tax rate (%)	25.21%	26.19%	26.16%

Board staff notes one discrepancy in the Tax Sharing Work Form. Please provide an explanation of \$10,223,751 for "Regulatory Taxable Income" with the \$10,689,584 as per RRWF. If this is an error, Board staff will update your work form.

Response:

The Regulatory Taxable Income inputted in Sheet 11: STS Tax Change EB-2014-0068 (Sheet 11) of \$10,223,751 represents the regulatory taxable income based on a rate base of \$610M, which is the reduced rate base due to the IFRS transition refund. Rate base was reduced by the IFRS transition refund as instructed by the Board in EB-2012-0033.

The Regulatory Taxable Income presented in Sheet 6 of the Revenue Requirement Work Form (RRWF) EB-2012-0033 represents the regulatory tax income based on a rate base of \$623M, which is not reduced by the IFRS transition. The formula in this cell of the RRWF was locked and could not be changed.

The final PILs amount approved in EB-2012-0033 was \$3,079,932, which is equal to the amount inputted in Sheet 11. This PILs amount was determined using the reduced rate base of \$610M. In order for the amounts to mathematically work in Sheet 11, the regulatory taxable income of \$10,223,751 must be used.

Regulatory taxable income	\$10,223,751
Corporate tax rate	26.16%
	<hr/>
	\$ 2,674,294
Less: Tax credits	(400,000)
	<hr/>
Tax Impact	\$ 2,274,294
 Grossed-up tax amount	 \$ 3,079,932

**Enersource Hydro Mississauga Inc.
2015 IRM Rate Application
Response to Interrogatories**

Interrogatory #6

Board Staff

Sheet 25: Other Charges & LF

6. Ref: A portion of Sheet 25 is reproduced below.

LOSS FACTORS	
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.	
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

a) Board staff notes that the descriptions for:

“Distribution Loss Factor – Secondary Metered Customer <5,000 kW”,
“Distribution Loss Factor – Primary Metered Customer <5,000 kW”; and
“Distribution Loss Factor – Primary Metered Customer <5,000 kW”

do not match Enersource’s current Tariff of Rates and Charges. Staff believes the correct descriptions are

“Total Loss Factor – Secondary Metered Customer <5,000 kW;
“Total Loss Factor – Primary Metered Customer <5,000 kW; and
“Total Loss Factor – Primary Metered Customer >5,000 kW.

If this is an error, Board staff will make the correction.

Response:

Enersource agrees that the descriptions should be updated to reflect the descriptions on Enersource’s current tariff sheet.

**Enersource Hydro Mississauga Inc.
2015 IRM Rate Application
Response to Interrogatories**

Interrogatory #7

Board Staff

7. Renewable Generation Connection Funding Amounts

Reference: EB-2012-0033 Decision and Order (2013 cost of service application)

- a) Please provide the schedule of connections and related expenditures as approved in the EB-2012-0033 Decision.
- b) Please file an updated table of actual and forecast connections by year and associated expenditures (capital & OM&A). Please explain any variances.
- c) Enersource has included \$15K of OM&A in its request for incremental GEA Funding as well as \$8K of OM&A in its true-up calculation. Please confirm that these OM&A costs are *up-front* OM&A cost necessary for enabling connections in the 2015 rate year. If not, please explain why ongoing OM&A costs have been included in the calculation of direct benefits and the provincial rate protection.
- d) Please provide the up-to-date balances of account 1531, 1532 and 1533 and confirm that Enersource continues to follow the accounting treatment defined in the *Filing Requirements: Distribution System Plans – Filing under Deemed Condition of Licence* (EB-2009-0397).
- e) On page 18, of the *Filing Requirements For Electricity Distribution Rate Applications: 2014 Edition for 2015 Rate Applications*, issued July 25, 2014, the Board stated that “the cost recovered through the funding adder will be subject to a prudence review in the first cost of service application following the implementation of the funding adder”.
 - i. Why is Enersource seeking incremental GEA funding due to a trueup, given the Board’s instructions above?
 - ii. Please state if and what impact would arise from deferring the trueup of the GEA funding adder amounts until Enersource’s next rebasing.

Response:

- a) Provided below is the schedule of connections and related expenditures as approved in EB-2012-0033:

	2010	2011	2012	2012	2013	2014	2015	2016
EB-2012-0033	Actual	Actual	Q1	Forecast	Forecast	Forecast	Forecast	Forecast
MicroFIT (<=10kW)	28	35	34	35	50	60	70	80
FIT (>10kW)	0	10	0	20	25	30	35	40
TOTAL	28	45	34	55	75	90	105	120

	2010	2011	2012	2013
EB-2012-0033	Actual	Actual	Forecast	Forecast
Net capital expenditures	61,297	197,413	139,145	188,496
OM&A	-	-	-	-
TOTAL	61,297	197,413	139,145	188,496

The schedule of connections is taken from Enersource's Green Energy Plan filed April 27, 2012 as part of its 2013 COS application, EB-2013-0033, at Exhibit 2, Tab 2, Schedule 3, Appendix 1, Page 10. Enersource filed actual GEA connections for 2010 and 2011¹ and forecasted connections for 2012 through 2016.

GEA net capital expenditures is taken from Enersource's GEA Revenue Requirement Submission filed on February 6, 2013 as part of EB-2012-0033, Green Energy Continuity, Page 5. Enersource included actual net capital expenditures for 2010 and 2011 and forecasted capital expenditures for 2012 and 2013 to determine average net fixed assets in its calculation of GEA revenue requirement.

- b) Provided below is an updated table of actual and forecasted connections by year, associated expenditures, and variance commentary:

¹ The final actual numbers of microFIT projects in 2010 and 2011 are slightly greater than the numbers filed in EB-2012-0033 due to the subsequent conversion of some RESOP projects to microFIT.

	2010	2011	2012	2013	2014	2015
EB-2014-0068	Actual	Actual	Actual	Actual	Forecast	Forecast
MicroFIT (<=10kW)	28	35	57	64	54	50
FIT (>10kW)	0	10	6	9	20	20
TOTAL	28	45	63	73	74	70

	2010	2011	2012	2013	2014	2015
EB-2014-0068	Actual	Actual	Actual	Actual	Forecast	Forecast
Net capital expenditures	61,297	197,413	140,229	109,278	62,877	100,000
OM&A	-	-	-	23,800	15,000	15,000
TOTAL	61,297	197,413	140,229	133,078	77,877	115,000

2012 Forecast to 2012 Actual:

As shown in tables above, 2012 microFIT actuals of 57 were higher than the 35 forecasted in EB-2012-0033. Enersource experienced higher than expected connections of microFIT projects, as a result of higher customer interest in the OPA's Feed-In Tariff program. Actual FIT connections of six (6) were lower than the forecast of twenty (20), which was attributable to a longer process to connect FIT projects to Enersource's distribution grid. It's important to note that the timing of connection projects is largely driven by customer's planning and construction work. Enersource's main activities included completing the Connection Impact Assessments (CIAs), meter installations, and commissioning, which were completed within timelines prescribed in the OEB's Distribution System Code.

The 2012 actual net capital expenditures were slightly above the 2012 forecast as the total number of connections increased.

2013 Forecast to 2013 Actual:

The 2013 microFIT actuals of 64 were higher than the 50 forecasted in EB-2012-0033. For the same reasons as in 2012, Enersource experienced higher than expected connections of microFIT projects, as a result of higher customer interest in the OPA's Feed-In Tariff program. The 2013 actual FIT connections of nine (9) were lower than the forecast of 25, which was attributable to a longer process to connect FIT projects to Enersource's distribution grid. As in 2012, the timing of connection projects is largely driven by customer's planning and construction work.

The 2013 actual net capital expenditures of \$109K were below the 2013 forecast of \$188K as a result of a lower number of total connections and lower number of larger FIT projects as compared to forecast.

EB-2012-0033 included no forecasted OM&A expenditures compared to an actual

expense of \$23.8K for 2013. Enersource employs one or two co-op engineering students at a time to assist with the processing of microFIT and FIT program applications. General microFIT and FIT administrative costs which are not directly attributable to a specific project are recorded in account 1532 Renewable Connection OM&A Deferral Account. The level of non-attributable costs is a direct result of the large number of applications received from proponents versus the much smaller number of projects that actually proceed.

2014 Actuals and Forecast:

Enersource is forecast to have twenty (20) FIT projects connected by the end of 2014. This includes thirteen (13) projects that are already connected and seven (7) projects that are in the construction stage and are expected to be connected before year end. With respect to microFIT projects, Enersource is forecasting the connection of 54 projects by the end of 2014.

2015 Forecast:

Enersource is forecast to have twenty (20) FIT projects connected by the end of 2015, in line with current expectations for 2014, but lower than what was forecast in EB-2012-0033. With respect to microFIT projects, Enersource is forecasting the connection of 50 projects by the end of 2015, slightly less than currently forecast for 2014, and less than forecast in EB-2012-0033.

- c) Enersource submitted a basic Green Energy Plan in EB-2012-0033 which was approved by the Board. Enersource incorporated the management and administration of its microFIT and FIT programs into its existing Engineering and Operations department. In addition to utilizing existing resources within the department, on an ongoing basis Enersource employs co-op engineering students for 16-month terms to process microFIT and FIT applications and related documentation. Their work is solely dedicated to microFIT and FIT support. General administrative costs incurred by the co-op students but which are not directly attributable to a specific microFIT or FIT project are recorded in account 1532. Only these incremental operating costs related to the co-op students are being recorded in account 1532. Enersource's treatment of OM&A costs is consistent with Enersource's 2014 IRM Application EB-2013-0124, in which Enersource included \$4K of OM&A in its request for incremental GEA funding as well as \$3K of OM&A in its true-up calculation.
- d) Enersource continues to follow the accounting treatment for these three accounts as defined in the Filing Requirements: Distribution System Plans – Filing under Deemed Condition of Licence (EB-2009-0397). The balances in these accounts filed as part of Enersource Q2 RRR filings were:

USofA	June 2014
Account 1531: Renewable Generation Connection Capital Deferral Account	464,489
Account 1532: Renewable Generation Connection OM&A Deferral Account	90,841
Account 1533: Renewable Generation Connection Funding Adder Deferral Account	(97,406)

- e) The Board states that “Distributors under Price Cap IR, who have yet to file a cost of service application containing a consolidated capital plan pursuant to Chapter 5, **will continue to be able to request advance funding through a funding adder for renewable generation connection costs** and smart grid development costs”.²

The Board approved Enersource’s requests in EB-2012-0033 and EB-2013-0124 to collect renewable generation connection funding amounts via funding adders from all provincial ratepayers. In fact, the Board approved Enersource’s request in EB-2013-0124 for a true-up to the funding adder.

In each of those applications, the funding amount directly attributable to Enersource’s ratepayers was negligible (rounding to zero), which resulted in Enersource refraining from requesting a fixed funding adder from its ratepayers. Thus, in those proceedings, Enersource requested and was granted GEA funding only from provincial ratepayers.

In this Application, Enersource included actuals for 2013 and updated estimates for 2014 and 2015 renewable generation connection funding requirements, consistent with the true-up calculation in EB-2013-0124. Due to the accumulation of GEA costs over several years, in this Application Enersource has requested funding from both provincial ratepayers and Enersource’s ratepayers. The GEA model filed in Attachment F is consistent with what was filed in the EB-2012-0033 and EB-2013-0124 applications which were both approved by the Board.

Enersource submits that there is an insignificant impact from deferring the true-up of the GEA funding adder amount requested from Enersource’s ratepayers until the next rebasing. **Due to the lack of materiality of the portion attributable to Enersource’s ratepayers, Enersource hereby defers its request to collect GEA funding amounts directly attributable to Enersource’s ratepayers until the next rebasing.** However, Enersource maintains its request in this Application for a true-up adjustment to the GEA funding from provincial ratepayers.

² Filing Requirements For Electricity Distribution Rate Applications: 2014 Edition for 2015 Rate Applications, issued July 25, 2014, at page 18. Emphasis added.

**Enersource Hydro Mississauga Inc.
2015 IRM Rate Application
Response to Interrogatories**

Interrogatory #1

Vulnerable Energy Consumers Coalition (VECC)

**Ref: 1: 3.4 Renewable Generation Connection Funding Amounts, Page 5
Ref 2: EB-2013-0124 VECC Interrogatory #2**

Preamble: At reference 1, Enersource indicates it continues to connect renewable generators to its system. At reference 2, Enersource provided a table that sets out the number of applications, number of projects connected and total kW of projects connected by year.

- a) Please update the Table in the interrogatory to include 2013 actuals, 2014 year to date actuals and forecast to 2014 year end and the 2015 forecast.
- b) Please discuss any significant variances in 2013 and 2014 based on the update.
- c) Please discuss if the number of renewable generation projects to be connected in 2015 is consistent with the total number of renewable generation projects included in Enersource's GEA Plan.

Response:

a) See below.

	Actual					Forecast	
	2010	2011	2012	2013	2014 YTD June	2014	2015
Actual/Forecast Number of Renewable Generation Projects Connected							
microFIT	28	35	57	64	14	54	50
FIT	0	10	6	9	5	20	20
Total	28	45	63	73	19	74	70
Actual/Forecast Total kW of Renewable Generation Projects Connected (kW)							
microFIT	149	226	346	420	118	351	325
FIT	0	1,725	1,185	2,100	750	3,800	380
Total	149	1,951	1,531	2,520	868	4,151	705
Actual/Forecast Number of Renewable Generation Project Applications Received							
microFIT	547		221	212	56	200	185
FIT	378		239	195	48	382	382
Total	925		460	407	104	582	567

b) Please see the response to Board Staff interrogatory #7(b).

c) Please see the response to Board Staff interrogatory #7(a) and (b).

**Enersource Hydro Mississauga Inc.
2015 IRM Rate Application
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Interrogatory #2

Vulnerable Energy Consumers Coalition (VECC)

Ref: Appendix F

- a) Please discuss the nature of the \$15,000 in 2015 OM&A costs and compare to prior years.
- b) Please discuss the nature of the \$8,000 in OM&A true-up costs.

Responses:

(a) and (b)

Please see the responses to Board Staff interrogatory # 7(b) and (c).