



MILTON HYDRO DISTRIBUTION INC.

8069 Lawson Road, Milton, Ontario L9T 5C4
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October 16, 2014

By RESS and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014
2015 IRM Electricity Distribution Rate Application
EB-2014-0094**

Milton Hydro Distribution Inc. ("Milton Hydro") is filing its 2015 IRM Electricity Distribution Rate Application ("Application") for rates effective May 1, 2015.

Milton Hydro requests that this Application be disposed of by way of a Delegated Authority through an employee that the OEB has delegated its adjudicative powers and duties. Milton Hydro would also request that any questions or clarification the Delegated Authority may have should be resolved through a phone call to the undersigned.

Milton Hydro will forward two hard copies of its Application and supporting evidence by courier.

Milton Hydro has filed this Application and supporting evidence including the "Live" Excel version of the 2015 IRM Rate Generator through the OEB's RESS.

Should you require further information or clarification please contact me at 289-429-5212 or cameronmckenzie@miltonhydro.com.

Yours truly,

Original Signed by Cameron McKenzie

Cameron McKenzie, CPA, CGA
Director, Regulatory Affairs

IN THE MATTER OF the Ontario Energy Board Act, 1998, being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro
Distribution Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and other
service charges for the distribution of electricity as of May 1, 2015.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2015 ELECTRICITY
DISTRIBUTION RATES**

EB-2014-0094

MANAGER’S SUMMARY

Filed: October 16, 2014

Cameron McKenzie, CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.
8069 Lawson Road
Milton, Ontario
L9T 5C4

Tel: (289) 429-5212

cameronmckenzie@miltonhydro.com

APPLICATION FOR APPROVAL OF 2015 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- (a) The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton.
- (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2015.
- (c) Milton Hydro is applying for an annual rate adjustment under the 4th Generation Incentive Regulation Mechanism ("IRM").
- (d) Milton Hydro has followed the Instructions provided in Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications ("the Filing Requirements") issued July 17, 2013; the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009; the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines"); and the Report of the Board, Transition to International Financial Reporting Standards EB-2008-0408 issued July 28, 2009, the Addendum issued June 13, 2011.
- (e) Milton Hydro implemented regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013 in accordance with the OEB letter to distributors dated July 17, 2012. The accounting changes are consistent with the Board's regulatory accounting policies as set out for modified IFRS as contained in the *Report of the Board, Transition to International Financial Reporting Standards*, EB-2008-0408, the Kinectrics Report, and the Revised 2012 *Accounting Procedures Handbook for Electricity Distributors* ("APH").

(f) Milton Hydro has completed the 2015 IRM Rate Generator Model provided by the OEB.

(g) Milton Hydro has included a statement as to the accuracy of the information included in this IRM Application from its Vice President of Finance as Appendix A.

(h) Milton Hydro has provided additional information in its 2015 Electricity Distribution Rate Application ("the Application") where Milton Hydro has determined that such information may be useful to the OEB.

Delegated Authority

Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB has delegated its adjudicative powers and duties and as such Milton Hydro will not be required to publish a Notice of Application. An IRM application shall be decided by delegation if it comprises the four base elements including the Price Cap Adjustment; the Disposition of Deferral and Variance Accounts; the Tax Sharing; and Revenue-to-Cost Ratio Adjustments if applicable. Milton Hydro submits that its Application is based on these elements, except the Revenue-to-Cost Ratio Adjustment which is not applicable to Milton Hydro and does not include any additional elements and therefore meets the requirements to be heard by Delegated Authority.

Approved Tariff of Rates and Charges

Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1, 2014 as Appendix B to this Application.

Proposed Distribution Rates and Other Charges

Price Cap Adjustment

Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.70% less the Productivity Factor of 0.0% and Milton Hydro's Stretch Factor of 0.15%, as provided in the Pacific Economic Group ("PEG") Report to the Ontario Energy Board dated July 2014 and the OEB letter dated August 14, 2014. Milton Hydro understands that the 1.70% is a reasonable

1 estimate for the inflationary adjustment to input prices and that this percent may be adjusted
2 accordingly by OEB staff upon publication of the 2014 GDP-IPI by Statistics Canada.

4 **Incremental Capital Module**

5 Milton Hydro is not filing for recovery of incremental capital investments and therefore has
6 not completed the 2015 Incremental Capital Workform V1.1.

8 **Z Factor Claims**

9 Milton Hydro is not filing for a Z-Factor adjustment.

11 **Low Voltage Cost Recovery**

12 Milton Hydro's Low Voltage Service Rate was approved in its 2011 Cost of Service
13 Application. Milton Hydro has not proposed any changes to its current Low Voltage Service
14 Rate for 2015.

16 **Proposed Retail Transmission Service Rates**

17 Milton Hydro has updated the 2015 IRM Rate Generator Model, Tab14. RTSR RRR Data, with
18 Milton Hydro's 2013 billing determinants, non-loss adjusted, as filed in the 2013 Reporting and
19 Record Keeping Requirements ("RRR").

20 Milton Hydro has updated the 2015 IRM Rate Generator Model, Tab16. RTSR – Historical
21 Wholesale, with the billing detail for wholesale transmission from the Independent Electricity
22 System Operator ("IESO") and Hydro One Networks Inc. ("Hydro One"). Milton Hydro became
23 an embedded distributor of Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") in
24 August 2013 and the billing detail for wholesale transmission for the supply from Oakville
25 Hydro's new Glenorchy transformer station is included in Tab 16. RTSR – Historical Wholesale
26 under the Add Extra Host Here (1). The Transmission Network and Connection rates included
27 in TAB 15. RTSR – UTRs & Sub-Tx of the model are those rates charged by the IESO and
28 Hydro One effective January 1, 2013 and 2014, and Oakville Hydro's OEB-Approved rates
29 effective May 1, 2013 and May 1, 2014.

The following Table 2 sets out Milton Hydro's current approved RTSRs and the proposed RTSRs effective May 1, 2015.

Table 2
Existing 2014 and Proposed 2015 Retail Transmission Service Rates

| Customer Class | \$/Unit | 2014 Approved | | 2015 Proposed | |
|-----------------------------------|---------|---------------|------------|---------------|------------|
| | | Network | Connection | Network | Connection |
| Residential | \$/kWh | 0.0079 | 0.0059 | 0.0080 | 0.0059 |
| General Service Less Than 50 kW | \$/kWh | 0.0073 | 0.0052 | 0.0074 | 0.0052 |
| General Service 50 to 999 kW | \$/kW | 3.2717 | 2.4335 | 3.3204 | 2.4228 |
| General Service 1,000 to 4,999 kW | \$/kW | 3.2178 | 2.3938 | 3.2657 | 2.3832 |
| Large Use | \$/kW | 3.4844 | 2.6771 | 3.5362 | 2.6653 |
| Unmetered Scattered Load | \$/kWh | 0.0073 | 0.0052 | 0.0074 | 0.0052 |
| Sentinel Lighting | \$/kW | 2.2272 | 1.6713 | 2.2603 | 1.6639 |
| Street Lighting | \$/kW | 2.2158 | 1.6370 | 2.2488 | 1.6298 |

Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") change effective January 1, 2015, OEB staff will adjust the 2015_IRM_Rate_Generator Model accordingly to reflect the impacts of any changes in the UTR on Milton Hydro's proposed RTSRs.

Proposed Deferral and Variance Account Disposition

Group 1 Deferral and Variance Accounts

Milton Hydro has completed the Deferral and Variance Account continuity schedule included in the 2015 IRM Rate Generator Model at Tab 5. 2014 Continuity Schedule for Milton Hydro's Group 1 Deferral and Variance Accounts. Milton Hydro filed an IRM3 Rate Application for rates effective May 1, 2013 which included the disposition of its December 31, 2011 Deferral and Variance Account balances and as such, the continuity schedule begins with the 2011 closing balances in accordance with the directions provided in the Tab 5. 2014 Continuity Schedule.

Milton Hydro confirms that all year end balances agree with its annual filings required under the RRRs and also agree with Milton Hydro's annual audited financial statements for 2013.

1 In all cases the principal and carrying charges have been included separately and projected
2 to April 30, 2015 in the final continuity schedule at interest rates consistent with the OEB's
3 prescribed rates. The prescribed interest rate for the first three quarters of 2014 has
4 remained constant at 1.47%, as such Milton Hydro continued to use this rate for the entire
5 year 2014 and the first four months January to April 2015.

6 Milton Hydro's Group 1 Deferral and Variance Account balance excluding USoA Account
7 1589 – Global Adjustment total \$310,905 including interest calculated to April 30, 2015. The
8 RSVA – Global Adjustment USoA – 1589 balance totals a credit of (\$352,146) for a total
9 Group 1 Account balance of a credit of (\$41,241). Based on the Threshold Test calculation
10 outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account balance
11 equates to (\$0.0001) per kWh, as calculated at Tab 6. Billing Det. for Def-Var in the 2015
12 IRM Rate Generator Model. The Threshold for disposition is +/- \$0.001 per kWh and
13 therefore Milton Hydro's total Group 1 Deferral and Variance Account balance does not meet
14 the threshold and as such Milton Hydro has elected not to dispose of the total Group 1
15 Account balance.

16 17 **Tax Changes**

18 Milton Hydro has completed the 2015 IRM Rate Generator Model Tab 11. STS – Tax Change to
19 calculate the difference between the tax included in Milton Hydro's 2011 Cost of Service
20 Application and the 2015 tax at current tax rates. The incremental tax sharing calculated in the
21 model amounts to a credit of (\$52,389) of which one half or (\$26,195) is to be returned to Milton
22 Hydro customers through a volumetric rate rider. The tax sharing, is to be proportioned across
23 customer classes based on the class distribution revenue calculated using Milton Hydro's 2011
24 Cost of Service customer count, kWh, kW and distribution rates as approved by the OEB. The
25 following Table 3 sets out Milton Hydro's proposed Tax Sharing Rate Riders. Milton Hydro
26 would note that, consistent with its 2014 IRM Application, the rate rider for the General Service
27 Less Than 50 kW is \$0.0000 rounded to four decimals. Milton Hydro submits that the remaining
28 rate riders are credits and to the benefit of the customer and therefore Milton Hydro has
29 proposed to dispose of the Tax Sharing Balance.

Table 3
Proposed Tax Sharing Rate Riders

| Customer Class | \$/Unit | Tax Sharing Rate Rider |
|-----------------------------------|---------|------------------------|
| Residential | \$/kWh | (0.0001) |
| General Service Less Than 50 kW | \$/kWh | 0.0000 |
| General Service 50 to 999 kW | \$/kW | (0.0059) |
| General Service 1,000 to 4,999 kW | \$/kW | (0.0071) |
| Large Use | \$/kW | (0.0057) |
| Unmetered Scattered Load | \$/kWh | (0.0001) |
| Sentinel Lighting | \$/kW | (0.0395) |
| Street Lighting | \$/kW | (0.0132) |

Specific Service Charges

Milton Hydro has not proposed any changes to its specific service charges.

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2015, at Appendix C and the customer bill impacts at Appendix D.

Milton Hydro calculated both the distribution charge impact and the customer total bill impact using the results from the 2015 IRM Rate Generator Model. A typical Residential customer using 800 kWh would have a total bill increase of \$0.46 or 0.38% per month. A typical General Service <50 kW customer using 2,000 kWh would have a total bill increase of \$1.05 or 0.37% per month.

The following Table 4 summarizes the bill impact for distribution charges and total bill for all customer classes.

Table 4
Customer Class Bill Impact Summary

| Class | Typical kWh Usage | Typical kW Demand | Monthly Distribution Revenue \$ Impact | Monthly Distribution Revenue Impact % | Total Monthly \$ Impact | Total Bill Impact % |
|---------------------------------|--------------------------|--------------------------|---|--|--------------------------------|----------------------------|
| Residential | 800 | | 0.37 | 1.39% | 0.46 | 0.38% |
| General Service < 50kW | 2,000 | | 0.82 | 1.62% | 1.05 | 0.37% |
| General Service > 50 - 999kW | 221,920 | 500 | 21.04 | 1.55% | 40.72 | 0.15% |
| General Service > 1000 - 4999kW | 1,775,360 | 4,000 | 184.94 | 1.53% | 339.82 | 0.16% |
| Large Use | 3,148,125 | 7,500 | 310.88 | 1.53% | 621.26 | 0.16% |
| Unmetered & Scattered | 630 | | 0.31 | 1.71% | 0.38 | 0.42% |
| Sentinel Lighting | 50 | 1 | 0.35 | 1.70% | 0.38 | 1.27% |
| Streetlighting | 534,077 | 1484 | 219.07 | 1.68% | 261.73 | 0.36% |

2015 IRM Rate Generator Model

Milton Hydro has completed the most current version of the 2015 IRM Rate Generator Model and provided both a hard copy at Appendix E and a live Excel version (by way of the RESS).

Conclusion

Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 25, 2014.

The proposed rates for the distribution of electricity reflect Milton Hydro's 2014 distribution rates adjusted for the price cap index calculated on the Price Escalator less the Productivity Factor and Milton Hydro's Stretch Factor as provided for in the 2015 IRM Rate Generator Model.

Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2015 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total Group 1 Deferral and Variance Accounts in the credit amount of (\$41,241), which equates to

(0.0001) per kWh, does not meet the Threshold Test of +/- \$0.001 per kWh and as such Milton Hydro has elected not to dispose of the total Group 1 Account balance.

Milton Hydro has calculated the Tax Savings to be shared with customers in accordance with the 2015 IRM Rate Generator Model. Milton Hydro's incremental tax savings amounts to a credit of (\$52,389) of which 50% or (\$26,195) is to be shared with ratepayers by way of a volumetric rate rider.

Milton Hydro's Specific Service Charges are consistent with those previously approved by the OEB in Milton Hydro's 2011 Tariff of Rates and Charges. The Retail Service Charges are consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other Regulated Charges – revised April 4, 2001 and Milton Hydro's 2011 Tariff of Rates and Charges.

Relief Sought

Milton Hydro is making an Application for an Order or Orders approving the following:

- the proposed distribution rates and other charges set out Appendix C to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2015, or as soon as possible thereafter; and

In the event that the OEB is unable to provide a Decision and Order on this Application for implementation by Milton Hydro as of May 1, 2015, Milton Hydro requests that the OEB issue an interim Order approving the proposed distribution rates and other charges, effective May 1, 2015, which may be subject to adjustment based on a final Decision and Order;

- approval of Milton Hydro's Retail Transmission Service Rates for Network and Connection charges as set out in Table 2 above;
- approval of Milton Hydro's Tax Sharing credit in the amount of (\$26,195) and the applicable rate riders, as set out in Table 3 above, for disposition over a period of one year to April 30, 2016.

1 **Form of Hearing Requested**

2 Milton Hydro requests that this Application be disposed of by way of a Delegated Authority
3 through an employee that the OEB has delegated its adjudicative powers and duties.

4

5 **Respectfully submitted this 16th day of October, 2014**

6

7

8 *Original signed by Cameron McKenzie*

9

10 Cameron McKenzie, CPA, CGA
11 Director, Regulatory Affairs
12 Milton Hydro Distribution Inc.

13

14

15 **Attachments**

| | | |
|----|------------|---|
| 16 | Appendix A | Certificate of Evidence |
| 17 | Appendix B | 2014 Approved Tariff of Rates and Charges |
| 18 | Appendix C | 2015 Proposed Tariff of Rates and Charges |
| 19 | Appendix D | Customer Bill Impacts |
| 20 | Appendix E | 2015 IRM Rate Generator Model |

Appendix A

Certification of Evidence



MILTON HYDRO DISTRIBUTION INC.

8069 Lawson Road, Milton, Ontario, L9T 5C4

Telephone (905) 876-4611 • Fax (905) 876-2044

**ONTARIO ENERGY BOARD
MILTON HYDRO DISTRIBUTION INC.
NOTICE OF APPLICATION AND WRITTEN HEARING FOR AN ELECTRICITY
DISTRIBUTION RATE CHANGE
EB-2014-0094**

CERTIFICATION OF EVIDENCE

I, Mary-Jo Corkum, Vice President of Finance, hereby certify that the evidence filed in Milton Hydro Distribution Inc's 2015 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications as revised on July 25, 2014.

Mary-Jo Corkum
Vice President of Finance

Appendix B

2014 Approved Tariff of Rate and Charges

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.21 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015 | \$ | 0.03 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order | \$ | 0.08 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0142 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0079 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

RESIDENTIAL SERVICE CLASSIFICATION (continued)

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 16.19 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015 | \$ | 0.03 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order | \$ | 0.08 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0172 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kWh | 0.0000 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 76.87 |
| Distribution Volumetric Rate | \$/kW | 2.5613 |
| Low Voltage Service Rate | \$/kW | 0.0792 |
| Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months | \$/kW | 0.5872 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.0059) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2717 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4335 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 886.47 |
| Distribution Volumetric Rate | \$/kW | 2.7974 |
| Low Voltage Service Rate | \$/kW | 0.0779 |
| Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months | \$/kW | 0.5872 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.0065) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2178 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3938 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 3,701.75 |
| Distribution Volumetric Rate | \$/kW | 2.2162 |
| Low Voltage Service Rate | \$/kW | 0.0871 |
| Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months | \$/kW | 0.5872 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.0051) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.4844 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6771 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 7.75 |
| Distribution Volumetric Rate | \$/kWh | 0.0164 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.40 |
| Distribution Volumetric Rate | \$/kW | 18.2017 |
| Low Voltage Service Rate | \$/kW | 0.0544 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.0669) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2272 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6713 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0152

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.01 |
| Distribution Volumetric Rate | \$/kW | 8.8034 |
| Low Voltage Service Rate | \$/kW | 0.0532 |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.0243) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2158 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6370 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter After Hours | \$ | 185.00 |

| | | |
|--|----|-------|
| Optional Interval/TOU Meter charge \$/month | \$ | 5.50 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Clearance Pole Attachment charge \$/pole/year | \$ | 5.59 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0362 |
| Distribution Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0258 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0048 |

Appendix C

2015 Proposed Tariff of Rates and Charges

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.45 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order | \$ | 0.08 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0144 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0080 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 16.44 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order | \$ | 0.08 |
| Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0175 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0094

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 78.06 |
| Distribution Volumetric Rate | \$/kW | 2.6010 |
| Low Voltage Service Rate | \$/kW | 0.0792 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0059) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.3204 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4228 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0094

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 900.21 |
| Distribution Volumetric Rate | \$/kW | 2.8408 |
| Low Voltage Service Rate | \$/kW | 0.0779 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0071) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2657 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3832 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 3,759.13 |
| Distribution Volumetric Rate | \$/kW | 2.2506 |
| Low Voltage Service Rate | \$/kW | 0.0871 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0057) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.5362 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6653 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 7.87 |
| Distribution Volumetric Rate | \$/kWh | 0.0167 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.44 |
| Distribution Volumetric Rate | \$/kW | 18.4838 |
| Low Voltage Service Rate | \$/kW | 0.0544 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0395) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2603 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6639 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.04 |
| Distribution Volumetric Rate | \$/kW | 8.9399 |
| Low Voltage Service Rate | \$/kW | 0.0532 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0132) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2488 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6298 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0094

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|---------|
| Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter After Hours | \$ | 185.00 |
| Optional Interval/TOU Meter charge \$/month | \$ | 5.50 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Clearance Pole Attachment charge \$/pole/year | \$ | 5.59 |

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0362 |
| Distribution Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0258 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0048 |

Appendix D

Customer Bill Impacts

GENERAL SERVICE LESS THAN 50 KW

1.0362

| | |
|-----|-------|
| kWh | 2,000 |
|-----|-------|

If Billed on a kW basis:

| Demand | kW |
|--------|----|
|--------|----|

| | Current Board-Approved | | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|--|-----------|--------|------------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 16.19 | 1 | \$ 16.19 | | \$ 16.44 | 1 | \$ 16.44 | \$ 0.25 | 1.54% |
| Distribution Volumetric Rate | \$ 0.0172 | 2,000 | \$ 34.40 | | \$ 0.0175 | 2,000 | \$ 35.00 | \$ 0.60 | 1.74% |
| Fixed Rate Riders | \$ 0.11 | 1 | \$ 0.11 | | \$ 0.08 | 1 | \$ 0.08 | -\$ 0.03 | -27.27% |
| Volumetric Rate Riders | 0.0000 | 2,000 | \$ - | | 0.0000 | 2,000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 50.70 | | | | \$ 51.52 | \$ 0.82 | 1.62% |
| Line Losses on Cost of Power | \$ 0.0839 | 72 | \$ 6.08 | | \$ 0.0839 | 72 | \$ 6.08 | \$ - | 0.00% |
| Total Deferral/Variance | 0.0000 | 2,000 | \$ - | | 0.0000 | 2,000 | \$ - | \$ - | |
| Account Rate Riders | | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0002 | 2,000 | \$ 0.40 | | \$ 0.0002 | 2,000 | \$ 0.40 | \$ - | 0.00% |
| Smart Meter Entity Charge | \$ 0.7900 | 1 | \$ 0.79 | | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 57.97 | | | | \$ 58.79 | \$ 0.82 | 1.41% |
| RTSR - Network | \$ 0.0073 | 2,072 | \$ 15.13 | | \$ 0.0074 | 2,072 | \$ 15.34 | \$ 0.21 | 1.37% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0052 | 2,072 | \$ 10.78 | | \$ 0.0052 | 2,072 | \$ 10.78 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 83.87 | | | | \$ 84.90 | \$ 1.03 | 1.22% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 2,072 | \$ 9.12 | | \$ 0.0044 | 2,072 | \$ 9.12 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 2,072 | \$ 2.69 | | \$ 0.0013 | 2,072 | \$ 2.69 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 2,000 | \$ 14.00 | | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 1,280 | \$ 85.76 | | \$ 0.0670 | 1,280 | \$ 85.76 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 360 | \$ 37.44 | | \$ 0.1040 | 360 | \$ 37.44 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 360 | \$ 44.64 | | \$ 0.1240 | 360 | \$ 44.64 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 277.77 | | | | \$ 278.80 | \$ 1.03 | 0.37% |
| HST | 13% | | \$ 36.11 | | 13% | | \$ 36.24 | \$ 0.13 | 0.37% |
| Total Bill (including HST) | | | \$ 313.88 | | | | \$ 315.04 | \$ 1.16 | 0.37% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 31.39 | | | | -\$ 31.50 | -\$ 0.11 | 0.35% |
| Total Bill on TOU (including OCEB) | | | \$ 282.49 | | | | \$ 283.54 | \$ 1.05 | 0.37% |
| | | | | | | | | | |

GENERAL SERVICE 50 TO 999 KW

1.0362

221,920

If Billed on a kW basis:

| | |
|----|-----|
| kW | 500 |
|----|-----|

| | Current Board-Approved | | | | Proposed | | | Impact | |
|---|------------------------|---------|--------------|-----------|-----------|--------------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 76.87 | 1 | \$ 76.87 | \$ 78.06 | 1 | \$ 78.06 | \$ 1.19 | 1.55% | |
| Distribution Volumetric Rate | \$ 2.5613 | 500 | \$ 1,280.65 | \$ 2.6010 | 500 | \$ 1,300.50 | \$ 19.85 | 1.55% | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Volumetric Rate Riders | -0.0059 | 500 | -\$ 2.95 | -0.0059 | 500 | -\$ 2.95 | \$ - | 0.00% | |
| Sub-Total A (excluding pass through) | | | \$ 1,354.57 | | | \$ 1,375.61 | \$ 21.04 | 1.55% | |
| Line Losses on Cost of Power | \$ 0.0839 | 8,034 | \$ 674.17 | \$ 0.0839 | 8,034 | \$ 674.17 | \$ - | 0.00% | |
| Total Deferral/Variance | 0.0000 | 500 | \$ - | 0.0000 | 500 | \$ - | \$ - | | |
| Account Rate Riders | | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0792 | 500 | \$ 39.60 | \$ 0.0792 | 500 | \$ 39.60 | \$ - | 0.00% | |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 2,068.34 | | | \$ 2,089.38 | \$ 21.04 | 1.02% | |
| RTSR - Network | \$ 3.2717 | 500 | \$ 1,635.85 | \$ 3.3204 | 500 | \$ 1,660.20 | \$ 24.35 | 1.49% | |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4335 | 500 | \$ 1,216.75 | \$ 2.4228 | 500 | \$ 1,211.40 | -\$ 5.35 | -0.44% | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 4,920.94 | | | \$ 4,960.98 | \$ 40.04 | 0.81% | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 229,954 | \$ 1,011.80 | \$ 0.0044 | 229,954 | \$ 1,011.80 | \$ - | 0.00% | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 229,954 | \$ 298.94 | \$ 0.0013 | 229,954 | \$ 298.94 | \$ - | 0.00% | |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% | |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 221,920 | \$ 1,553.44 | \$ 0.0070 | 221,920 | \$ 1,553.44 | \$ - | 0.00% | |
| TOU - Off Peak | \$ 0.0670 | 142,029 | \$ 9,515.93 | \$ 0.0670 | 142,029 | \$ 9,515.93 | \$ - | 0.00% | |
| TOU - Mid Peak | \$ 0.1040 | 39,946 | \$ 4,154.34 | \$ 0.1040 | 39,946 | \$ 4,154.34 | \$ - | 0.00% | |
| TOU - On Peak | \$ 0.1240 | 39,946 | \$ 4,953.25 | \$ 0.1240 | 39,946 | \$ 4,953.25 | \$ - | 0.00% | |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 26,408.89 | | | \$ 26,448.93 | \$ 40.04 | 0.15% | |
| HST | 13% | | \$ 3,433.16 | 13% | | \$ 3,438.36 | \$ 5.21 | 0.15% | |
| Total Bill (including HST) | | | \$ 29,842.05 | | | \$ 29,887.29 | \$ 45.25 | 0.15% | |
| Ontario Clean Energy Benefit ¹ | | | -\$ 2,984.20 | | | -\$ 2,988.73 | -\$ 4.53 | 0.15% | |
| Total Bill on TOU (including OCEB) | | | \$ 26,857.85 | | | \$ 26,898.56 | \$ 40.72 | 0.15% | |
| | | | | | | | | | |

| | | |
|--------|----|------|
| Demand | kW | 4000 |
|--------|----|------|

| | Current Board-Approved | | | | Proposed | | | Impact | |
|--|------------------------|-----------|----------------------|--|-----------|----------------------|--------------|------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 886.47 | 1 | \$ 886.47 | | \$ 900.21 | 1 | \$ 900.21 | \$ 13.74 | 1.55% |
| Distribution Volumetric Rate | \$ 2.7974 | 4,000 | \$ 11,189.60 | | \$ 2.8408 | 4,000 | \$ 11,363.20 | \$ 173.60 | 1.55% |
| Fixed Rate Riders | \$ - | 1 | \$ - | | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | -0.0065 | 4,000 | -\$ 26.00 | | -0.0071 | 4,000 | -\$ 28.40 | -\$ 2.40 | 9.23% |
| Sub-Total A (excluding pass through) | | | \$ 12,050.07 | | | \$ 12,235.01 | | \$ 184.94 | 1.53% |
| Line Losses on Cost of Power | \$ 0.0839 | 64,268 | \$ 5,393.37 | | \$ 0.0839 | 64,268 | \$ 5,393.37 | \$ - | 0.00% |
| Total Deferral/Variance | 0.0000 | 4,000 | \$ - | | 0.0000 | 4,000 | \$ - | \$ - | - |
| Account Rate Riders | | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0779 | 4,000 | \$ 311.60 | | \$ 0.0779 | 4,000 | \$ 311.60 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 17,755.04 | | | \$ 17,939.98 | | \$ 184.94 | 1.04% |
| RTSR - Network | \$ 3.2178 | 4,000 | \$ 12,871.20 | | \$ 3.2657 | 4,000 | \$ 13,062.80 | \$ 191.60 | 1.49% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3938 | 4,000 | \$ 9,575.20 | | \$ 2.3832 | 4,000 | \$ 9,532.80 | -\$ 42.40 | -0.44% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 40,201.44 | | | \$ 40,535.58 | | \$ 334.14 | 0.83% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 1,839,628 | \$ 8,094.36 | | \$ 0.0044 | 1,839,628 | \$ 8,094.36 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 1,839,628 | \$ 2,391.52 | | \$ 0.0013 | 1,839,628 | \$ 2,391.52 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 1,775,360 | \$ 12,427.52 | | \$ 0.0070 | 1,775,360 | \$ 12,427.52 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 1,136,230 | \$ 76,127.44 | | \$ 0.0670 | 1,136,230 | \$ 76,127.44 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 319,565 | \$ 33,234.74 | | \$ 0.1040 | 319,565 | \$ 33,234.74 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 319,565 | \$ 39,626.04 | | \$ 0.1240 | 319,565 | \$ 39,626.04 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 212,103.30 | | | \$ 212,437.44 | | \$ 334.14 | 0.16% |
| HST | 13% | | \$ 27,573.43 | | 13% | \$ 27,616.87 | | \$ 43.44 | 0.16% |
| Total Bill (including HST) | | | \$ 239,676.73 | | | \$ 240,054.31 | | \$ 377.58 | 0.16% |
| Ontario Clean Energy Benefit¹ | | | -\$ 23,967.67 | | | -\$ 24,005.43 | | -\$ 37.76 | 0.16% |
| Total Bill on TOU (including OCEB) | | | \$ 215,709.06 | | | \$ 216,048.88 | | \$ 339.82 | 0.16% |
| | | | | | | | | | |

LARGE USE

1.0362

3,148,125

If Billed on a kW basis:

| | |
|----|------|
| kW | 7500 |
|----|------|

| | Current Board-Approved | | | | Proposed | | | Impact | |
|---|------------------------|-----------|----------------------|--|-------------|-----------|----------------------|------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3,701.75 | 1 | \$ 3,701.75 | | \$ 3,759.13 | 1 | \$ 3,759.13 | \$ 57.38 | 1.55% |
| Distribution Volumetric Rate | \$ 2.2162 | 7,500 | \$ 16,621.50 | | \$ 2.2506 | 7,500 | \$ 16,879.50 | \$ 258.00 | 1.55% |
| Fixed Rate Riders | \$ - | 1 | \$ - | | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | -0.0051 | 7,500 | -\$ 38.25 | | -0.0057 | 7,500 | -\$ 42.75 | -\$ 4.50 | 11.76% |
| Sub-Total A (excluding pass through) | | | \$ 20,285.00 | | | | \$ 20,595.88 | \$ 310.88 | 1.53% |
| Line Losses on Cost of Power | \$ 0.0839 | 113,962 | \$ 9,563.70 | | \$ 0.0839 | 113,962 | \$ 9,563.70 | \$ - | 0.00% |
| Total Deferral/Variance | 0.0000 | 7,500 | \$ - | | 0.0000 | 7,500 | \$ - | \$ - | |
| Account Rate Riders | | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0871 | 7,500 | \$ 653.25 | | \$ 0.0871 | 7,500 | \$ 653.25 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 30,501.95 | | | | \$ 30,812.83 | \$ 310.88 | 1.02% |
| RTSR - Network | \$ 3.4844 | 7,500 | \$ 26,133.00 | | \$ 3.5362 | 7,500 | \$ 26,521.50 | \$ 388.50 | 1.49% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.6771 | 7,500 | \$ 20,078.25 | | \$ 2.6653 | 7,500 | \$ 19,989.75 | -\$ 88.50 | -0.44% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 76,713.20 | | | | \$ 77,324.08 | \$ 610.88 | 0.80% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 3,262,087 | \$ 14,353.18 | | \$ 0.0044 | 3,262,087 | \$ 14,353.18 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 3,262,087 | \$ 4,240.71 | | \$ 0.0013 | 3,262,087 | \$ 4,240.71 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 3,148,125 | \$ 22,036.88 | | \$ 0.0070 | 3,148,125 | \$ 22,036.88 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 2,014,800 | \$ 134,991.60 | | \$ 0.0670 | 2,014,800 | \$ 134,991.60 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 566,663 | \$ 58,932.90 | | \$ 0.1040 | 566,663 | \$ 58,932.90 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 566,663 | \$ 70,266.15 | | \$ 0.1240 | 566,663 | \$ 70,266.15 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 381,534.87 | | | | \$ 382,145.75 | \$ 610.88 | 0.16% |
| HST | 13% | | \$ 49,599.53 | | 13% | | \$ 49,678.95 | \$ 79.41 | 0.16% |
| Total Bill (including HST) | | | \$ 431,134.41 | | | | \$ 431,824.70 | \$ 690.29 | 0.16% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 43,113.44 | | | | -\$ 43,182.47 | -\$ 69.03 | 0.16% |
| Total Bill on TOU (including OCEB) | | | \$ 388,020.97 | | | | \$ 388,642.23 | \$ 621.26 | 0.16% |
| | | | | | | | | | |

UNMETERED SCATTERED LOAD

1.0362

630

If Billed on a kW basis:

kW

| | Current Board-Approved | | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|--|-----------|------------------|-------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 7.75 | 1 | \$ 7.75 | | \$ 7.87 | 1 | \$ 7.87 | \$ 0.12 | 1.55% |
| Distribution Volumetric Rate | \$ 0.0164 | 630 | \$ 10.33 | | \$ 0.0167 | 630 | \$ 10.52 | \$ 0.19 | 1.83% |
| Fixed Rate Riders | \$ - | 1 | \$ - | | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | -0.0001 | 630 | -\$ 0.06 | | -0.0001 | 630 | -\$ 0.06 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 18.02 | | | \$ 18.33 | | \$ 0.31 | 1.71% |
| Line Losses on Cost of Power | \$ 0.0839 | 23 | \$ 1.91 | | \$ 0.0839 | 23 | \$ 1.91 | \$ - | 0.00% |
| Total Deferral/Variance | 0.0000 | 630 | \$ - | | 0.0000 | 630 | \$ - | \$ - | |
| Account Rate Riders | | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0002 | 630 | \$ 0.13 | | \$ 0.0002 | 630 | \$ 0.13 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 20.06 | | | \$ 20.37 | | \$ 0.31 | 1.54% |
| RTSR - Network | \$ 0.0073 | 653 | \$ 4.77 | | \$ 0.0074 | 653 | \$ 4.83 | \$ 0.07 | 1.37% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0052 | 653 | \$ 3.39 | | \$ 0.0052 | 653 | \$ 3.39 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 28.22 | | | \$ 28.59 | | \$ 0.37 | 1.33% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 653 | \$ 2.87 | | \$ 0.0044 | 653 | \$ 2.87 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 653 | \$ 0.85 | | \$ 0.0013 | 653 | \$ 0.85 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 630 | \$ 4.41 | | \$ 0.0070 | 630 | \$ 4.41 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 403 | \$ 27.01 | | \$ 0.0670 | 403 | \$ 27.01 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 113 | \$ 11.79 | | \$ 0.1040 | 113 | \$ 11.79 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 113 | \$ 14.06 | | \$ 0.1240 | 113 | \$ 14.06 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 89.47 | | | \$ 89.84 | | \$ 0.37 | 0.42% |
| HST | 13% | | \$ 11.63 | | 13% | \$ 11.68 | | \$ 0.05 | 0.42% |
| Total Bill (including HST) | | | \$ 101.10 | | | \$ 101.52 | | \$ 0.42 | 0.42% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 10.11 | | | -\$ 10.15 | | -\$ 0.04 | 0.40% |
| Total Bill on TOU (including OCEB) | | | \$ 90.99 | | | \$ 91.37 | | \$ 0.38 | 0.42% |
| | | | | | | | | | |

SENTINEL LIGHTING

1.0362

50

If Billed on a kW basis:

1

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|------------|--------|-----------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 2.40 | 1 | \$ 2.40 | \$ 2.44 | 1 | \$ 2.44 | \$ 0.04 | 1.67% |
| Distribution Volumetric Rate | \$ 18.2017 | 1 | \$ 18.20 | \$ 18.4838 | 1 | \$ 18.48 | \$ 0.28 | 1.55% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | -0.0669 | 1 | -\$ 0.07 | -0.0395 | 1 | -\$ 0.04 | \$ 0.03 | -40.96% |
| Sub-Total A (excluding pass through) | | | \$ 20.53 | | | \$ 20.88 | \$ 0.35 | 1.70% |
| Line Losses on Cost of Power | \$ 0.0839 | 2 | \$ 0.15 | \$ 0.0839 | 2 | \$ 0.15 | \$ - | 0.00% |
| Total Deferral/Variance | 0.0000 | 1 | \$ - | 0.0000 | 1 | \$ - | \$ - | |
| Account Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0544 | 1 | \$ 0.05 | \$ 0.0544 | 1 | \$ 0.05 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 20.74 | | | \$ 21.09 | \$ 0.35 | 1.69% |
| RTSR - Network | \$ 2.2272 | 1 | \$ 2.23 | \$ 2.2603 | 1 | \$ 2.26 | \$ 0.03 | 1.49% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.6713 | 1 | \$ 1.67 | \$ 1.6639 | 1 | \$ 1.66 | -\$ 0.01 | -0.44% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 24.64 | | | \$ 25.01 | \$ 0.38 | 1.52% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 52 | \$ 0.23 | \$ 0.0044 | 52 | \$ 0.23 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 52 | \$ 0.07 | \$ 0.0013 | 52 | \$ 0.07 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 50 | \$ 0.35 | \$ 0.0070 | 50 | \$ 0.35 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 32 | \$ 2.14 | \$ 0.0670 | 32 | \$ 2.14 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 9 | \$ 0.94 | \$ 0.1040 | 9 | \$ 0.94 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 9 | \$ 1.12 | \$ 0.1240 | 9 | \$ 1.12 | \$ - | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 29.73 | | | \$ 30.11 | \$ 0.38 | 1.26% |
| HST | 13% | | \$ 3.87 | 13% | | \$ 3.91 | \$ 0.05 | 1.26% |
| Total Bill (including HST) | | | \$ 33.60 | | | \$ 34.02 | \$ 0.42 | 1.26% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 3.36 | | | -\$ 3.40 | -\$ 0.04 | 1.19% |
| Total Bill on TOU (including OCEB) | | | \$ 30.24 | | | \$ 30.62 | \$ 0.38 | 1.27% |
| | | | | | | | | |

| | | |
|--------|----|------|
| Demand | kW | 1484 |
|--------|----|------|

| | Current Board-Approved | | | | Proposed | | | Impact | |
|---|------------------------|---------|--------------|--|-----------|---------|--------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 2.01 | 1 | \$ 2.01 | | \$ 2.04 | 1 | \$ 2.04 | \$ 0.03 | 1.49% |
| Distribution Volumetric Rate | \$ 8.8034 | 1,484 | \$ 13,064.25 | | \$ 8.9399 | 1,484 | \$ 13,266.81 | \$ 202.57 | 1.55% |
| Fixed Rate Riders | \$ - | 1 | \$ - | | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | -0.0243 | 1,484 | -\$ 36.06 | | -0.0132 | 1,484 | -\$ 19.59 | \$ 16.47 | -45.68% |
| Sub-Total A (excluding pass through) | | | \$ 13,030.19 | | | | \$ 13,249.26 | \$ 219.07 | 1.68% |
| Line Losses on Cost of Power | \$ 0.0839 | 19,334 | \$ 1,622.47 | | \$ 0.0839 | 19,334 | \$ 1,622.47 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | 0.0000 | 1,484 | \$ - | | 0.0000 | 1,484 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0532 | 1,484 | \$ 78.95 | | \$ 0.0532 | 1,484 | \$ 78.95 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 14,731.62 | | | | \$ 14,950.69 | \$ 219.07 | 1.49% |
| RTSR - Network | \$ 2.2158 | 1,484 | \$ 3,288.25 | | \$ 2.2488 | 1,484 | \$ 3,337.22 | \$ 48.97 | 1.49% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.6370 | 1,484 | \$ 2,429.31 | | \$ 1.6298 | 1,484 | \$ 2,418.62 | -\$ 10.68 | -0.44% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 20,449.17 | | | | \$ 20,706.53 | \$ 257.36 | 1.26% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 553,411 | \$ 2,435.01 | | \$ 0.0044 | 553,411 | \$ 2,435.01 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 553,411 | \$ 719.43 | | \$ 0.0013 | 553,411 | \$ 719.43 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 534,077 | \$ 3,738.54 | | \$ 0.0070 | 534,077 | \$ 3,738.54 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 341,809 | \$ 22,901.22 | | \$ 0.0670 | 341,809 | \$ 22,901.22 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 96,134 | \$ 9,997.92 | | \$ 0.1040 | 96,134 | \$ 9,997.92 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 96,134 | \$ 11,920.60 | | \$ 0.1240 | 96,134 | \$ 11,920.60 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 72,162.14 | | | | \$ 72,419.50 | \$ 257.36 | 0.36% |
| HST | 13% | | \$ 9,381.08 | | 13% | | \$ 9,414.53 | \$ 33.46 | 0.36% |
| Total Bill (including HST) | | | \$ 81,543.22 | | | | \$ 81,834.03 | \$ 290.81 | 0.36% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 8,154.32 | | | | -\$ 8,183.40 | -\$ 29.08 | 0.36% |
| Total Bill on TOU (including OCEB) | | | \$ 73,388.90 | | | | \$ 73,650.63 | \$ 261.73 | 0.36% |
| | | | | | | | | | |

Appendix E

2015 IRM Rate Generator Model

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

| | |
|---|-----------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 999 KW |
| 4 | GENERAL SERVICE 1,000 TO 4,999 KW |
| 5 | LARGE USE |
| 6 | UNMETERED SCATTERED LOAD |
| 7 | SENTINEL LIGHTING |
| 8 | STREET LIGHTING |
| 9 | microFIT |

Milton Hydro Distribution Inc. - Town of Milton

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

APPLICATION

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)

Distribution Volumetric Rate

Low Voltage Service Rate

Rate Rider for Application

Retail Transmission Rate - Network Service Rate

Retail Transmission Rate - Line and Transformation

Read Transmission Rate - Line and Transmission Connection Service Rate

| | |
|--------|----------|
| \$ | 7.75 |
| \$/kWh | 0.0164 |
| \$/kWh | 0.0002 |
| \$/kWh | (0.0001) |
| \$/kWh | 0.0073 |
| \$/kWh | 0.0052 |

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| | |
|--------|--------|
| \$/kWh | 0.0044 |
| \$/kWh | 0.0013 |
| \$ | 0.25 |

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
| | | |
| | | |



Ontario Energy Board

Incentive Regulation Model for 2011

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information in green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 DVA schedule below will be the balance sheet data as per your GA for which you received approval. For example, if in the 2014 EIR process (CIS or 2014) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions

| Account Descriptions | Account Number |
|--|----------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
| Smart Meters Entity Charge Variance | 1551 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 |
| RSVA - Global Adjustment | 1589 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | |
| Total Group 1 Balance | 1568 |
| LRAM Variance Account | 1568 |
| Total Including Account 1568 | |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet data as per your GA for which you received approval. For example, if in the 2014 EDV process (C08 or 004) you received approval for the December 31, 2012 balances, the starting point for your entries below will be the 2012 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2010 | | | | | | | | | |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| | | Opening Principal Amounts as of Jan-1-10 | Transactions Debit / (Credit) during 2010 excluding interest and adjustments ¹ | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ¹ | Closing Principal Balance as of Dec-31-10 | Opening Interest Amounts as of Jan-1-10 | Interest Jan-1 to Dec-31-10 | Board-Approved Disposition as of Dec-31-10 | Adjustments during 2010 - other ¹ | Closing Interest Amounts as of Dec-31-10 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | 0 | | | | | 0 |
| Smart Metering Entity Charge Variance | 1551 | | | | | | | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1560 | | | | | | | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1564 | | | | | | | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1568 | | | | | | | | | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1569 | | | | | | | | | | 0 |
| RSVA - Global Adjustment | 1569 | | | | | | | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | | | | | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | | | | | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | | | | | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | | | | | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | | | | | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | | | | | | | | | | 0 |
| RSVA - Global Adjustment | 1569 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1569 - Global Adjustment | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LRAM Variance Account | 1568 | | | | | | | | | | 0 |
| Total Including Account 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Incentive Regulation-Model for 20

Milliken Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2010 DVA schedule below will be the balance sheet date as per your Q1 for which you received approval. For example, if in the 2014 EIR process (CoS or ROM) you received approval for the December 31, 2012 balances, the starting point for entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| 2011 | | | | | | | | | | | |
|------------------|--|---------------------------------------|---|---|--|-------------------------------------|---|-----------------------------|---|--|---------------------------------------|
| Account Number | Account Descriptions | Opening Principal Amounts of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments ¹ | Board-Approved Dispositions during 2011 | Adjustments during 2011 - other ¹ | Closing Principal Balance Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Dispositions during 2011 | Adjustments during 2011 - other ¹ | Closing Interest Amounts of Dec-31-11 |
| Group 1 Accounts | | | | | | | | | | | |
| 1550 | LV Variance Account | 0 | | | | | 0 | | | | 0 |
| 1551 | Smart Metering Entry Charge Variance | 0 | | | | | 0 | | | | 0 |
| 1580 | RSVA - Wholesale Market Service Charge | 0 | | | | | 0 | | | | 0 |
| 1584 | RSVA - Retail Transmission Network Charge | 0 | | | | | 0 | | | | 0 |
| 1586 | RSVA - Retail Transmission Connection Charge | 0 | | | | | 0 | | | | 0 |
| 1588 | RSVA - Power (excluding Global Adjustment) | 0 | | | | | 0 | | | | 0 |
| 1589 | RSVA - Global Adjustment | 0 | | | | | 0 | | | | 0 |
| 1590 | Recovery of Regulatory Asset Balances | 0 | | | | | 0 | | | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 0 | | | | | 0 | | | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 0 | | | | | 0 | | | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 0 | | | | | 0 | | | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 0 | | | | | 0 | | | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 0 | | | | | 0 | | | | 0 |
| 1599 | RSVA - Global Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Total Group 1 Balance excluding Account 1589 - Global Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Total Group 1 Balance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1568 | LRAM Variance Account | 0 | | | | | 0 | | | | 0 |
| | Total including Account 1568 | 0 | | | | | 0 | | | | 0 |

Incentive Regulation Model for 2014

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your OK for which you received approval. For example, if in the 2014 EDN process (COS or RM) you received approval for the December 31, 2012 balances, the starting point for the 2014 DVA schedule will be the December 31, 2012 balances. The starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| 2012 | | | | | | | | | | | |
|----------------|--|--|---|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|--|--|
| Account Number | Account Descriptions | Opening Principal Amounts as of Jan-1-12 | Transaction Debt / (Credit) during 2012 excluding interest and adjustments ¹ | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Principal Amounts as of Jan-1-12 | Closing Interest Amounts as of Dec-31-12 |
| 1550 | LV Variance Account | 0 | 84,785 | | | | | | 84,785 | 0 | (296) |
| 1551 | Smart Mailing Entry Charge Variance | 0 | (1,778,634) | | | | | | (1,778,634) | 0 | (26,644) |
| 1580 | RSVA - Wholesale Market Service Charge | 0 | 1,500,260 | | | | | | 1,500,260 | 0 | 22,437 |
| 1584 | RSVA - Retail Transmission Network Charge | 0 | 825,849 | | | | | | 825,849 | 0 | 12,085 |
| 1588 | RSVA - Retail Transmission Connection Charge | 0 | (696,161) | | | | | | (696,161) | 0 | (20,021) |
| 1589 | RSVA - Power (excluding Global Adjustment) | 0 | 1,339,371 | | | | | | 1,339,371 | 0 | 45,891 |
| 1590 | Recovery of Regulatory Asset Balances | 0 | | | | | | | 0 | 0 | (158) |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 0 | | | | | | | 0 | 0 | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 0 | | | | | | | 0 | 0 | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 0 | | | | | | | 0 | 0 | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 0 | | | | | | | 0 | 0 | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 0 | | | | | | | 0 | 0 | 0 |
| 1589 | RSVA - Global Adjustment | 0 | 1,339,371 | 0 | 0 | 0 | 0 | 0 | 1,339,371 | 0 | 45,891 |
| | Total Group 1 Balance excluding Account 1589 - Global Adjustment | 0 | (63,801) | 0 | 0 | 0 | 0 | 0 | (63,801) | 0 | (12,597) |
| | Total Group 1 Balance | 0 | 1,275,570 | 0 | 0 | 0 | 0 | 0 | 1,275,570 | 0 | 33,284 |
| 1568 | LRAM Variance Account | 0 | | | | | | | 0 | 0 | 0 |
| | Total Including Account 1568 | 0 | 1,275,570 | 0 | 0 | 0 | 0 | 0 | 1,275,570 | 0 | 33,284 |

Incentive Regulation Model for 2013

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EIR process (CIS or RIR) you received approval for the December 31, 2012 balances, the starting point for the 2014 EIR process will be the December 31, 2012 balances. If you have not received approval, the starting point for the 2014 EIR process will be the December 31, 2013 balances. This will allow for the correct starting point for the 2014 opening balance column for both principal and interest.

Please refer to the footnotes for further instructions.

| 2013 | | | | | | | | | | | | | | |
|------------------|--|--|---|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Number | Account Descriptions | Opening Principal Amounts as of Jan-1-13 | Transactions Debit / Credit during 2013 excluding interest and adjustments ¹ | Board-Approved Disposition during 2013 | Other 1 Adjustments during Q1 2013 | Other 1 Adjustments during Q2 2013 | Other 1 Adjustments during Q3 2013 | Other 1 Adjustments during Q4 2013 | Closing Principal Balance as of Dec-31-13 | Opening Interest Amounts as of Jan-1-13 | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other 1 | Closing Interest Amounts as of Dec-31-13 |
| Group 1 Accounts | | | | | | | | | | | | | | |
| 1550 | LV Variance Account | 84,785 | 187,972 | 1,290 | | | | | 271,467 | (296) | 1,418 | (362) | | 1,484 |
| 1551 | Smart Metering Entry Charge Variance | 0 | 1,858 | | | | | | 1,858 | 0 | 279 | | | 279 |
| 1580 | RSVA - Wholesale Market Service Charge | (1,778,634) | (338,687) | (781,071) | | | | | (1,334,250) | (26,644) | (22,755) | (18,343) | | (31,056) |
| 1584 | RSVA - Retail Transmission Network Charge | 1,500,260 | 576,591 | 723,934 | | | | | 1,352,907 | 22,437 | 19,149 | 17,771 | | 23,815 |
| 1586 | RSVA - Retail Transmission Connection Charge | 825,849 | 288,504 | 417,403 | | | | | 697,130 | 12,085 | 9,643 | 9,736 | | 11,892 |
| 1588 | RSVA - Power (excluding Global Adjustment) | (696,161) | (388,814) | (433,017) | | | | | (651,958) | (20,021) | (37,104) | (17,754) | | (39,371) |
| 1589 | RSVA - Global Adjustment | 1,338,371 | (65,636) | 1,643,297 | | | | | (369,762) | 45,891 | 42,831 | 63,859 | | 24,893 |
| 1590 | Recovery of Regulatory Asset Balances | 0 | | | | | | | 0 | 0 | (158) | (158) | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 0 | | | | | | | 0 | 0 | 0 | 0 | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 0 | | | | | | | 0 | 0 | 0 | 0 | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 0 | | | | | | | 0 | 0 | 0 | 0 | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 0 | | | | | | | 0 | 0 | 0 | 0 | | 0 |
| 1595 | Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 0 | | | | | | | 0 | 0 | 0 | 0 | | 0 |
| 1589 | RSVA - Global Adjustment | 1,338,371 | (65,636) | 1,643,297 | | | | | (369,762) | 45,891 | 42,831 | 63,859 | | 24,893 |
| | Total Group 1 Balance excluding Account 1589 - Global Adjustment | (63,801) | 328,493 | (71,461) | | | | | 337,153 | (12,597) | (29,369) | (9,110) | | (32,856) |
| | Total Group 1 Balance | 1,275,570 | 283,658 | 1,571,836 | | | | | (32,608) | 33,294 | 13,462 | 54,749 | | (7,993) |
| 1548 | LRAM Variance Account | 0 | | | | | | | 0 | 0 | 0 | | | 0 |
| | Total Including Account 1589 | 1,275,570 | 283,658 | 1,571,836 | | | | | (32,608) | 33,294 | 13,462 | 54,749 | | (7,993) |

Incentive Regulation Model for 2014

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet data as per your OR for which you received approval. For example, if in the 2014 EIR process (CIS or OR) you received approval for the December 31, 2012 balances, the starting point for entries in the 2014 DVA schedule will be the 2012 balances. This will allow for the correct starting point for the 2012 opening balance columns for both Principal and Interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2014 | | | | Projected Interest on Dec-31-13 Balances | | 2.1.7 RRR | | Variance RRR vs. 2013 Balance (Principal + Interest) |
|--|----------------|---|--|--|---|--|--|-------------|-----------------|--|
| | | Principal Disposition during 2014 - Instructed by Board | Interest Disposition during 2014 - Instructed by Board | Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Projected Interest from Jan 1, 2014, to December 31, 2014 on Dec 31-13 balance adjusted for disposition during 2014 ¹ | Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31-13 balance adjusted for disposition during 2014 ² | Total Claim | As of Dec 31-13 | |
| Group 1 Accounts | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | 0 | 271,467 | 1,484 | 3,991 | 1,330 | 278,272 | 272,952 | 0 |
| Smart Metering Entity Charge Variance | 1551 | 0 | 0 | 1,858 | 279 | 27 | 9 | 2,173 | 2,137 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | 0 | (1,354,750) | (31,056) | (19,613) | (6,538) | (1,391,458) | (1,365,306) | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | 0 | 1,352,907 | 23,815 | 19,888 | 6,628 | 1,403,238 | 1,376,722 | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | 0 | 897,130 | 11,992 | 10,248 | 3,416 | 722,785 | 708,121 | (10) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 0 | 0 | (651,958) | (39,371) | (9,584) | (3,195) | (704,107) | (691,328) | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | (369,762) | 24,863 | (5,435) | (1,812) | (352,146) | (344,899) | (10) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Global Adjustment | 1599 | 0 | 0 | (369,762) | 24,863 | (5,435) | (1,812) | (352,146) | (344,899) | (10) |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | 0 | 337,153 | (32,856) | 4,956 | 1,652 | 310,805 | 304,288 | 1 |
| Total Group 1 Balance | | 0 | 0 | (32,608) | (7,993) | (479) | (1,660) | (41,241) | (40,601) | 0 |
| LRAM Variance Account | 1548 | 0 | 0 | 0 | 0 | | | 0 | | 0 |
| Total Including Account 1548 | | 0 | 0 | (32,608) | (7,993) | (479) | (1,660) | (41,241) | (40,601) | 0 |



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFIT class.

| Rate Class | Unit | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | 1550 Recovery Share Proportion ¹ | 1550 Recovery Share Proportion (2008) ¹ | 1550 Recovery Share Proportion (2009) ¹ | 1550 Recovery Share Proportion (2010) ¹ | 1550 Recovery Share Proportion (2011) ¹ | 1550 Recovery Share Proportion (2012) ¹ | 1550 LRAM Variance Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|-----------------------------------|--------|--------------------|----------------|----------------------------------|------------------------------------|---|--|--|--|--|--|--|--|
| RESIDENTIAL | \$/kWh | 260,408,065 | | 27,786,674 | 0 | 34.00% | 34.00% | 34.00% | 34.00% | 34.00% | 34.00% | | 27,832 |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 75,603,703 | | 9,610,178 | 0 | 11.00% | 11.00% | 11.00% | 11.00% | 11.00% | 11.00% | | 2,315 |
| GENERAL SERVICE 50 TO 999 KW | \$/kW | 188,689,653 | 511,697 | 178,409,629 | 483,819 | 28.00% | 28.00% | 28.00% | 28.00% | 28.00% | 28.00% | | |
| GENERAL SERVICE 1,000 TO 4,999 KW | \$/kW | 112,523,353 | 230,486 | 101,741,218 | 208,401 | 17.00% | 17.00% | 17.00% | 17.00% | 17.00% | 17.00% | | |
| LARGE USE | \$/kW | 85,702,235 | 188,668 | 77,439,541 | 170,478 | 9.00% | 9.00% | 9.00% | 9.00% | 9.00% | 9.00% | | |
| UNMETERED SCATTERED LOAD | \$/kWh | 1,519,815 | 465 | | 0 | | | | | | | | |
| SENTINEL LIGHTING | \$/kW | 167,188 | | | | | | | | | | | |
| STREET LIGHTING | \$/kW | 6,320,787 | 17,810 | 6,268,482 | 17,663 | 1.00% | 1.00% | 1.00% | 1.00% | 1.00% | 1.00% | | |
| microFIT | | | | | | | | | | | | | |
| Total | | 730,934,799 | 949,126 | 401,255,722 | 880,361 | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 0 | 30,147 |

Balance as per Sheet 5
Variance

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

(\$41,241)

(\$41,241)

[0.0001] Claim does not meet the threshold test

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Total non-RPP kWh | % of Customer Numbers ** | 1550 | 1551 | 1580 | 1584 | 1588 | 1589 | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1595 (2012) | 1588 |
|-----------------------------------|----------------|------------------------|--------------------------|------|------|------|------|------|------|------|-------------|-------------|-------------|-------------|-------------|------|
| RESIDENTIAL | 35.6% | 6.9% | 92.3% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE LESS THAN 50 KW | 10.3% | 2.4% | 7.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE 50 TO 999 KW | 25.8% | 44.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE 1,000 TO 4,999 KW | 15.4% | 25.4% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LARGE USE | 11.7% | 19.3% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNMETERED SCATTERED LOAD | 0.2% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SENTINEL LIGHTING | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING | 0.9% | 1.6% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| MICROFIT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

* RPA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.



Incentive Regulation Model for 2015 FilersSM

Milton Hydro Distribution Inc. - Town of Milton

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class | Unit | Billed kWh | Billed kW or kVA | Balance of Accounts Allocated by kWh/kW (RPP) or Distribution | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1589 | Billed kWh or Estimated kW for Non-RPP | Global Adjustment Rate Rider | Allocation of Account 1568 | Account 1568 Rate Rider |
|-----------------------------------|--------|-------------|------------------------|---|--|---|--|------------------------------------|----------------------------------|----------------------------|
| RESIDENTIAL | \$/kWh | 260,408,065 | | 0 | 0.0000 | 0 | 27,786,674 | 0.0000 | | |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 75,603,703 | | 0 | 0.0000 | 0 | 9,610,178 | 0.0000 | | |
| GENERAL SERVICE 50 TO 999 KW | \$/kW | 188,689,653 | 511,697 | 0 | 0.0000 | 0 | 483,819 | 0.0000 | | |
| GENERAL SERVICE 1,000 TO 4,999 KW | \$/kW | 112,523,353 | 230,486 | 0 | 0.0000 | 0 | 208,401 | 0.0000 | | |
| LARGE USE | \$/kW | 85,702,235 | 188,668 | 0 | 0.0000 | 0 | 170,478 | 0.0000 | | |
| UNMETERED SCATTERED LOAD | \$/kWh | 1,519,815 | | 0 | 0.0000 | 0 | | 0.0000 | | |
| SENTINEL LIGHTING | \$/kW | 167,188 | 465 | 0 | 0.0000 | 0 | 0 | 0.0000 | | |
| STREET LIGHTING | \$/kW | 6,320,787 | 17,810 | 0 | 0.0000 | 0 | 17,663 | 0.0000 | | |
| microFIT | | | | | | | | | | |
| Total | | 730,934,799 | 949,126 | 0 | | 0 | 38,277,213 | | 0 | |



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Shared Tax Savings

Enter your 2011 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2011 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

| Rate Class | Units | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW (if applicable) | 2011 Base Monthly Service Charge | 2011 Base Distribution Volumetric Rate kWh | 2011 Base Distribution Volumetric Rate kW |
|-----------------------------------|--------|--|---------------------|---------------------------------------|--|---|--|
| RESIDENTIAL | \$/kWh | 27,832 | 260,408,065 | | 14.80 | 0.0138 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 2,315 | 75,603,703 | | 15.79 | 0.0168 | 0.0000 |
| GENERAL SERVICE 50 TO 999 KW | \$/kW | 299 | 188,689,653 | 511,697 | 74.17 | 0.0000 | 2.4712 |
| GENERAL SERVICE 1,000 TO 4,999 KW | \$/kW | 13 | 112,523,353 | 230,486 | 937.24 | 0.0000 | 2.9576 |
| LARGE USE | \$/kW | 2 | 85,702,235 | 188,668 | 3971.85 | 0.0000 | 2.3779 |
| UNMETERED SCATTERED LOAD | \$/kWh | 208 | 1,519,815 | 465 | 7.93 | 0.0168 | 0.0000 |
| SENTINEL LIGHTING | \$/kW | 270 | 167,188 | | 1.38 | 0.0000 | 10.4571 |
| STREET LIGHTING | \$/kW | 2,895 | 6,320,787 | 17,810 | 1.06 | 0.0000 | 4.6497 |
| microFIT | | | | | | | |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Calculation of Rebased Revenue Requirement. No input required.

[illegible]

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Summary - Sharing of Tax Change Forecast Amounts

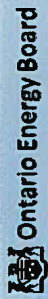
For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 59,231

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2011 | 2015 |
|---|---------------|---------------|
| Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base) | \$ 59,787,790 | \$ 59,787,790 |
| Deduction from taxable capital up to \$15,000,000 | \$ 15,000,000 | \$ 15,000,000 |
| Net Taxable Capital | \$ 44,787,790 | \$ 44,787,790 |
| Rate | 0.00% | 0.00% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | | |
|--|--------------|--------------|
| Regulatory Taxable Income | \$ 1,794,552 | \$ 1,794,552 |
| Corporate Tax Rate | 26.23% | 24.55% |
| Tax Impact | \$ 470,711 | \$ 381,325 |
| Grossed-up Tax Amount | \$ 557,788 | \$ 505,399 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 557,788 | \$ 505,399 |
| Total Tax Related Amounts | \$ 557,788 | \$ 505,399 |
| Incremental Tax Savings | | -\$ 52,389 |
| Sharing of Tax Savings (50%) | | -\$ 26,195 |



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

| Rate Class | Total Revenue \$ | | Total Revenue % | | Allocation of Tax | | Billed | Distribution | | Distribution | |
|-----------------------------------|------------------|--|-----------------|--|-------------------|-------|-------------|--------------|-----------------|-----------------|------------|
| | by Rate Class | | by Rate Class | | Savings by Rate | Class | kWh | kWh | Volumetric Rate | Volumetric Rate | Rate Rider |
| RESIDENTIAL | 8,536,594 | | 64.1% | | -\$16,785 | | 260,408,065 | | -0.0001 | | |
| GENERAL SERVICE LESS THAN 50 KW | 1,708,749 | | 12.8% | | -\$3,360 | | 75,603,703 | | 0.0000 | | |
| GENERAL SERVICE 50 TO 999 KW | 1,530,623 | | 11.5% | | -\$3,010 | | 188,689,653 | 511,697 | | -0.0059 | |
| GENERAL SERVICE 1,000 TO 4,999 KW | 827,895 | | 6.2% | | -\$1,628 | | 112,523,353 | 230,486 | | -0.0071 | |
| LARGE USE | 543,958 | | 4.1% | | -\$1,070 | | 85,702,235 | 188,668 | | -0.0057 | |
| UNMETERED SCATTERED LOAD | 45,310 | | 0.3% | | -\$89 | | 1,519,815 | | -0.0001 | | |
| SENTINEL LIGHTING | 9,336 | | 0.1% | | -\$18 | | 167,188 | 465 | | -0.0395 | |
| STREET LIGHTING | 119,638 | | 0.9% | | -\$235 | | 6,320,787 | 17,810 | | -0.0132 | |
| microFIT | | | 0.0% | | \$0 | | | | | | |
| Total | 13,322,103 | | 100.0% | | -\$26,195 | | 730,934,799 | 949,126 | | | |

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

No Input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

| Rate Class | Rate Description | Unit | RTSR-Network | RTSR-Connection |
|-----------------------------------|---|--------|--------------|-----------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0079 | |
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | | 0.0059 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | | 0.0052 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.2717 | |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | | 2.4335 |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.2178 | |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | | 2.3938 |
| LARGE USE | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.4844 | |
| LARGE USE | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | | 2.6771 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | | 0.0052 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2272 | |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | | 1.6713 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2158 | |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | | 1.6370 |

Incentive Regulation-Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Rate Description | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|-----------------------------------|---|--------|-------------------------------------|------------------------------------|---------------------------|-------------|-----------------------------|-----------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 287,291,134 | - | 1.0362 | - | 297,691,073 | - |
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 287,291,134 | - | 1.0362 | - | 297,691,073 | - |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 87,021,883 | - | 1.0362 | - | 90,172,075 | - |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 87,021,883 | - | 1.0362 | - | 90,172,075 | - |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 203,179,611 | 512,725 | - | 0.00% | - | 512,725 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 203,179,611 | 541,770 | - | 0.00% | - | 541,770 |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 112,745,844 | 222,062 | - | 0.00% | - | 222,062 |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 112,745,844 | 254,467 | - | 0.00% | - | 254,467 |
| LARGE USE | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 115,838,234 | 214,848 | - | 0.00% | - | 214,848 |
| LARGE USE | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 115,838,234 | 224,949 | - | 0.00% | - | 224,949 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 1,336,647 | - | 1.0362 | - | 1,385,034 | - |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 1,336,647 | - | 1.0362 | - | 1,385,034 | - |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 153,124 | 425 | - | 0.00% | - | 425 |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 153,124 | 425 | - | 0.00% | - | 425 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 6,354,129 | 6,946 | - | 0.00% | - | 6,946 |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 6,354,129 | 18,201 | - | 0.00% | - | 18,201 |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

| Uniform Transmission Rates | | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
|--|--|------|---------------------------|---------------------------|---------------------------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | \$ 3.63 | \$ 3.82 | \$ 3.82 |
| Line Connection Service Rate | | kW | \$ 0.75 | \$ 0.82 | \$ 0.82 |
| Transformation Connection Service Rate | | kW | \$ 1.85 | \$ 1.98 | \$ 1.98 |
| Hydro One Sub-Transmission Rates | | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | \$ 3.18 | \$ 3.23 | \$ 3.23 |
| Line Connection Service Rate | | kW | \$ 0.70 | \$ 0.65 | \$ 0.65 |
| Transformation Connection Service Rate | | kW | \$ 1.63 | \$ 1.62 | \$ 1.62 |
| Both Line and Transformation Connection Service Rate | | kW | \$ 2.33 | \$ 2.27 | \$ 2.27 |
| If needed, add extra host here (I) | | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | \$ 2.86 | \$ 2.86 | \$ 2.83 |
| Line Connection Service Rate | | kW | | | |
| Transformation Connection Service Rate | | kW | \$ 1.94 | \$ 1.94 | \$ 1.88 |
| Both Line and Transformation Connection Service Rate | | kW | \$ 1.94 | \$ 1.94 | \$ 1.88 |
| If needed, add extra host here (II) | | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | | | |
| Line Connection Service Rate | | kW | | | |
| Transformation Connection Service Rate | | kW | | | |
| Both Line and Transformation Connection Service Rate | | kW | \$ - | \$ - | \$ - |
| Hydro One Sub-Transmission Rate Rider 9A | | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | | | Rate | Rate | Rate |
| RSVA Transmission network - 4714 - which affects 1584 | | kW | \$ - | \$ 0.1465 | \$ 0.1465 |
| RSVA Transmission connection - 4716 - which affects 1586 | | kW | \$ - | \$ 0.0667 | \$ 0.0667 |
| RSVA LV - 4750 - which affects 1550 | | kW | \$ - | \$ 0.0475 | \$ 0.0475 |
| RARA 1 - 2252 - which affects 1590 | | kW | \$ - | \$ 0.0419 | \$ 0.0419 |
| RARA 1 - 2252 - which affects 1590 (2008) | | kW | \$ - | -\$ 0.0270 | -\$ 0.0270 |
| RARA 1 - 2252 - which affects 1590 (2009) | | kW | \$ - | -\$ 0.0006 | -\$ 0.0006 |
| Hydro One Sub-Transmission Rate Rider 9A | | kW | \$ - | \$ 0.2750 | \$ 0.2750 |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | | | Historical 2013 | Current 2014 | Forecast 2015 |
| | | | \$ | | |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 111,039 | \$3.63 | \$ 403,072 | 111,930 | \$0.75 | \$ 83,948 | 111,930 | \$1.85 | \$ 207,071 | \$ 291,018 |
| February | 122,692 | \$3.63 | \$ 445,372 | 128,636 | \$0.75 | \$ 94,977 | 128,636 | \$1.85 | \$ 234,277 | \$ 329,254 |
| March | 114,775 | \$3.63 | \$ 416,633 | 119,012 | \$0.75 | \$ 89,259 | 119,012 | \$1.85 | \$ 220,172 | \$ 309,431 |
| April | 99,217 | \$3.63 | \$ 360,158 | 108,443 | \$0.75 | \$ 81,332 | 108,443 | \$1.85 | \$ 200,820 | \$ 281,952 |
| May | 134,323 | \$3.63 | \$ 487,592 | 139,355 | \$0.75 | \$ 104,516 | 139,355 | \$1.85 | \$ 257,807 | \$ 362,323 |
| June | 143,480 | \$3.63 | \$ 520,832 | 148,711 | \$0.75 | \$ 111,533 | 148,711 | \$1.85 | \$ 275,115 | \$ 386,649 |
| July | 154,397 | \$3.63 | \$ 560,461 | 162,416 | \$0.75 | \$ 121,812 | 162,416 | \$1.85 | \$ 300,470 | \$ 422,282 |
| August | 134,227 | \$3.63 | \$ 487,244 | 135,897 | \$0.75 | \$ 101,923 | 135,897 | \$1.85 | \$ 251,409 | \$ 353,332 |
| September | 143,967 | \$3.63 | \$ 522,600 | 146,161 | \$0.75 | \$ 109,621 | 146,161 | \$1.85 | \$ 270,398 | \$ 380,019 |
| October | 106,453 | \$3.63 | \$ 386,424 | 113,642 | \$0.75 | \$ 85,232 | 113,642 | \$1.85 | \$ 210,238 | \$ 295,469 |
| November | 97,311 | \$3.63 | \$ 353,239 | 114,654 | \$0.75 | \$ 85,991 | 114,654 | \$1.85 | \$ 212,110 | \$ 298,100 |
| December | 102,946 | \$3.63 | \$ 373,694 | 108,555 | \$0.75 | \$ 81,416 | 108,555 | \$1.85 | \$ 200,827 | \$ 282,243 |
| Total | 1,464,827 | \$ 3.63 | \$ 5,317,322 | 1,535,412 | \$ 0.75 | \$ 1,151,559 | 1,535,412 | \$ 1.85 | \$ 2,840,512 | \$ 3,992,071 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|------------|-----------------|---------|------------|---------------------------|---------|------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 19,234 | \$3.18 | \$ 61,164 | 19,965 | \$0.70 | \$ 13,976 | 19,965 | \$1.63 | \$ 32,543 | \$ 46,518 |
| February | 19,538 | \$3.18 | \$ 62,131 | 19,538 | \$0.70 | \$ 13,677 | 19,538 | \$1.63 | \$ 31,847 | \$ 45,524 |
| March | 16,839 | \$3.18 | \$ 53,548 | 17,265 | \$0.70 | \$ 12,086 | 17,265 | \$1.63 | \$ 28,142 | \$ 40,227 |
| April | 15,189 | \$3.18 | \$ 48,300 | 16,028 | \$0.70 | \$ 11,220 | 16,028 | \$1.63 | \$ 26,126 | \$ 37,345 |
| May | 6,007 | \$3.18 | \$ 19,102 | 6,252 | \$0.70 | \$ 4,376 | 6,252 | \$1.63 | \$ 10,190 | \$ 14,566 |
| June | 17,471 | \$3.18 | \$ 55,559 | 17,609 | \$0.70 | \$ 12,327 | 17,609 | \$1.63 | \$ 28,703 | \$ 41,030 |
| July | 18,629 | \$3.18 | \$ 59,240 | 18,829 | \$0.70 | \$ 13,040 | 18,829 | \$1.63 | \$ 30,365 | \$ 43,406 |
| August | 11,463 | \$3.18 | \$ 36,451 | 11,533 | \$0.70 | \$ 8,073 | 11,533 | \$1.63 | \$ 18,799 | \$ 26,873 |
| September | 11,026 | \$3.18 | \$ 35,063 | 11,219 | \$0.70 | \$ 7,854 | 11,219 | \$1.63 | \$ 18,288 | \$ 26,141 |
| October | 9,042 | \$3.18 | \$ 28,755 | 9,089 | \$0.70 | \$ 6,363 | 9,089 | \$1.63 | \$ 14,816 | \$ 21,178 |
| November | 26,794 | \$3.18 | \$ 85,204 | 26,862 | \$0.70 | \$ 18,803 | 26,862 | \$1.63 | \$ 43,784 | \$ 62,587 |
| December | 28,192 | \$3.18 | \$ 89,650 | 28,192 | \$0.70 | \$ 19,734 | 28,192 | \$1.63 | \$ 45,952 | \$ 65,687 |
| Total | 199,424 | \$ 3.18 | \$ 634,167 | 202,181 | \$ 0.70 | \$ 141,527 | 202,181 | \$ 1.63 | \$ 329,555 | \$ 471,082 |

| Add Extra Host Here (I) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--------------|---------|------------|-----------------|--------|--------|---------------------------|---------|------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | 3,639 | \$2.86 | \$ 10,393 | | \$0.00 | | 3,639 | \$1.94 | \$ 7,050 | \$ 7,050 |
| September | 8,468 | \$2.86 | \$ 24,179 | | \$0.00 | | 9,321 | \$1.94 | \$ 18,059 | \$ 18,059 |
| October | 10,365 | \$2.86 | \$ 29,603 | | \$0.00 | | 10,365 | \$1.94 | \$ 20,081 | \$ 20,081 |
| November | 15,773 | \$2.86 | \$ 45,049 | | \$0.00 | | 16,940 | \$1.94 | \$ 32,820 | \$ 32,820 |
| December | 16,462 | \$2.86 | \$ 47,017 | | \$0.00 | | 17,315 | \$1.94 | \$ 33,546 | \$ 33,546 |
| Total | 54,705 | \$ 2.86 | \$ 156,242 | - | \$ - | \$ - | 57,580 | \$ 1.94 | \$ 111,556 | \$ 111,556 |

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter billing details for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a line combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (If) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|--------------|--------|--------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--|--|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | | | |
| Total | - | \$ - | - \$ - | - | \$ - | - \$ - | - | \$ - | - \$ - | \$ - | | | |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|---------|--------------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|--|--|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 130,273 | \$3.56 | \$ 464,236 | 131,895 | \$0.74 | \$ 97,923 | 131,895 | \$1.82 | \$ 239,613 | \$ 337,536 | | | |
| February | 142,230 | \$3.57 | \$ 507,503 | 146,174 | \$0.74 | \$ 108,654 | 146,174 | \$1.82 | \$ 266,124 | \$ 374,777 | | | |
| March | 131,614 | \$3.57 | \$ 470,181 | 136,277 | \$0.74 | \$ 101,345 | 136,277 | \$1.82 | \$ 248,314 | \$ 348,659 | | | |
| April | 114,406 | \$3.57 | \$ 408,458 | 124,471 | \$0.74 | \$ 92,552 | 124,471 | \$1.82 | \$ 226,745 | \$ 319,297 | | | |
| May | 140,330 | \$3.61 | \$ 506,695 | 145,607 | \$0.75 | \$ 108,892 | 145,607 | \$1.84 | \$ 267,997 | \$ 376,889 | | | |
| June | 160,951 | \$3.58 | \$ 576,392 | 166,320 | \$0.74 | \$ 123,860 | 166,320 | \$1.83 | \$ 303,818 | \$ 427,678 | | | |
| July | 173,026 | \$3.58 | \$ 619,701 | 181,045 | \$0.74 | \$ 134,852 | 181,045 | \$1.83 | \$ 330,835 | \$ 465,687 | | | |
| August | 149,329 | \$3.58 | \$ 534,089 | 147,430 | \$0.75 | \$ 109,996 | 151,089 | \$1.84 | \$ 277,259 | \$ 387,255 | | | |
| September | 163,459 | \$3.56 | \$ 581,842 | 157,380 | \$0.75 | \$ 117,474 | 166,701 | \$1.84 | \$ 306,744 | \$ 424,218 | | | |
| October | 125,860 | \$3.53 | \$ 444,782 | 122,731 | \$0.75 | \$ 91,594 | 133,096 | \$1.84 | \$ 245,134 | \$ 336,728 | | | |
| November | 139,878 | \$3.46 | \$ 483,492 | 141,516 | \$0.74 | \$ 104,794 | 158,456 | \$1.82 | \$ 288,715 | \$ 393,508 | | | |
| December | 147,600 | \$3.46 | \$ 510,361 | 136,747 | \$0.74 | \$ 101,150 | 154,062 | \$1.82 | \$ 280,325 | \$ 381,476 | | | |
| Total | 1,718,956 | \$ 3.55 | \$ 6,107,731 | 1,737,593 | \$ 0.74 | \$ 1,293,086 | 1,795,173 | \$ 1.83 | \$ 3,281,624 | \$ 4,574,709 | | | |

Transformer Allowance Credit (if applicable)

\$ -

Total Including deduction for Transformer Allowance Credit

\$ 4,574,709

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|----------------|---------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 111,039 | \$ 3.8200 | \$ 424,169 | 111,930 | \$ 0.8200 | \$ 91,783 | 111,930 | \$ 1.9800 | \$ 221,621 | \$ 313,404 |
| February | 122,692 | \$ 3.8200 | \$ 468,683 | 126,636 | \$ 0.8200 | \$ 103,842 | 126,636 | \$ 1.9800 | \$ 250,739 | \$ 354,581 |
| March | 114,775 | \$ 3.8200 | \$ 438,441 | 119,012 | \$ 0.8200 | \$ 97,590 | 119,012 | \$ 1.9800 | \$ 235,644 | \$ 333,234 |
| April | 99,217 | \$ 3.8200 | \$ 379,009 | 108,443 | \$ 0.8200 | \$ 88,923 | 108,443 | \$ 1.9800 | \$ 214,717 | \$ 303,640 |
| May | 134,323 | \$ 3.8200 | \$ 513,114 | 139,355 | \$ 0.8200 | \$ 114,271 | 139,355 | \$ 1.9800 | \$ 275,923 | \$ 390,194 |
| June | 143,480 | \$ 3.8200 | \$ 548,094 | 148,711 | \$ 0.8200 | \$ 121,943 | 148,711 | \$ 1.9800 | \$ 294,448 | \$ 416,391 |
| July | 154,397 | \$ 3.8200 | \$ 589,797 | 162,416 | \$ 0.8200 | \$ 133,181 | 162,416 | \$ 1.9800 | \$ 321,584 | \$ 454,765 |
| August | 134,227 | \$ 3.8200 | \$ 512,747 | 135,897 | \$ 0.8200 | \$ 111,436 | 135,897 | \$ 1.9800 | \$ 269,076 | \$ 380,512 |
| September | 143,967 | \$ 3.8200 | \$ 549,954 | 146,161 | \$ 0.8200 | \$ 119,852 | 146,161 | \$ 1.9800 | \$ 289,399 | \$ 409,251 |
| October | 106,453 | \$ 3.8200 | \$ 406,650 | 113,642 | \$ 0.8200 | \$ 93,186 | 113,642 | \$ 1.9800 | \$ 225,011 | \$ 318,198 |
| November | 97,311 | \$ 3.8200 | \$ 371,728 | 114,654 | \$ 0.8200 | \$ 94,016 | 114,654 | \$ 1.9800 | \$ 227,015 | \$ 321,031 |
| December | 102,946 | \$ 3.8200 | \$ 393,254 | 108,555 | \$ 0.8200 | \$ 89,015 | 108,555 | \$ 1.9800 | \$ 214,939 | \$ 303,954 |
| Total | 1,464,827 | \$ 3.82 | \$ 5,595,639 | 1,535,412 | \$ 0.82 | \$ 1,259,038 | 1,535,412 | \$ 1.98 | \$ 3,040,116 | \$ 4,299,154 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 19,234 | \$ 3.3765 | \$ 64,944 | 19,965 | \$ 0.7167 | \$ 14,309 | 19,965 | \$ 1.6200 | \$ 32,343 | \$ 46,652 |
| February | 19,538 | \$ 3.3765 | \$ 65,970 | 19,538 | \$ 0.7167 | \$ 14,003 | 19,538 | \$ 1.6200 | \$ 31,652 | \$ 45,654 |
| March | 16,839 | \$ 3.3765 | \$ 56,857 | 17,265 | \$ 0.7167 | \$ 12,374 | 17,265 | \$ 1.6200 | \$ 27,969 | \$ 40,343 |
| April | 15,189 | \$ 3.3765 | \$ 51,286 | 16,028 | \$ 0.7167 | \$ 11,487 | 16,028 | \$ 1.6200 | \$ 25,965 | \$ 37,453 |
| May | 6,007 | \$ 3.3765 | \$ 20,283 | 6,252 | \$ 0.7167 | \$ 4,481 | 6,252 | \$ 1.6200 | \$ 10,128 | \$ 14,609 |
| June | 17,471 | \$ 3.3765 | \$ 58,991 | 17,609 | \$ 0.7167 | \$ 12,620 | 17,609 | \$ 1.6200 | \$ 28,527 | \$ 41,147 |
| July | 18,629 | \$ 3.3765 | \$ 62,901 | 18,629 | \$ 0.7167 | \$ 13,351 | 18,629 | \$ 1.6200 | \$ 30,179 | \$ 43,530 |
| August | 11,463 | \$ 3.3765 | \$ 38,705 | 11,533 | \$ 0.7167 | \$ 8,266 | 11,533 | \$ 1.6200 | \$ 18,683 | \$ 26,949 |
| September | 11,026 | \$ 3.3765 | \$ 37,229 | 11,219 | \$ 0.7167 | \$ 8,041 | 11,219 | \$ 1.6200 | \$ 18,175 | \$ 26,215 |
| October | 9,042 | \$ 3.3765 | \$ 30,530 | 9,089 | \$ 0.7167 | \$ 6,514 | 9,089 | \$ 1.6200 | \$ 14,724 | \$ 21,238 |
| November | 26,794 | \$ 3.3765 | \$ 90,470 | 26,862 | \$ 0.7167 | \$ 19,252 | 26,862 | \$ 1.6200 | \$ 43,516 | \$ 62,768 |
| December | 28,192 | \$ 3.3765 | \$ 95,190 | 28,192 | \$ 0.7167 | \$ 20,205 | 28,192 | \$ 1.6200 | \$ 45,671 | \$ 65,876 |
| Total | 199,424 | \$ 3.38 | \$ 673,355 | 202,181 | \$ 0.72 | \$ 144,903 | 202,181 | \$ 1.62 | \$ 327,533 | \$ 472,436 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|---------------|----------------|-------------------|-----------------|-------------|-------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 2.8561 | \$ - | - | \$ - | \$ - | - | \$ 1.9374 | \$ - | \$ - |
| February | - | \$ 2.8561 | \$ - | - | \$ - | \$ - | - | \$ 1.9374 | \$ - | \$ - |
| March | - | \$ 2.8561 | \$ - | - | \$ - | \$ - | - | \$ 1.9374 | \$ - | \$ - |
| April | - | \$ 2.8561 | \$ - | - | \$ - | \$ - | - | \$ 1.9374 | \$ - | \$ - |
| May | - | \$ 2.8561 | \$ - | - | \$ - | \$ - | - | \$ 1.9374 | \$ - | \$ - |
| June | - | \$ 2.8561 | \$ - | - | \$ - | \$ - | - | \$ 1.9374 | \$ - | \$ - |
| July | - | \$ 2.8561 | \$ - | - | \$ - | \$ - | - | \$ 1.9374 | \$ - | \$ - |
| August | 3,639 | \$ 2.8561 | \$ 10,393 | - | \$ - | \$ - | 3,639 | \$ 1.9374 | \$ 7,050 | \$ 7,050 |
| September | 8,466 | \$ 2.8561 | \$ 24,179 | - | \$ - | \$ - | 9,321 | \$ 1.9374 | \$ 18,059 | \$ 18,059 |
| October | 10,365 | \$ 2.8561 | \$ 29,603 | - | \$ - | \$ - | 10,365 | \$ 1.9374 | \$ 20,081 | \$ 20,081 |
| November | 15,773 | \$ 2.8561 | \$ 45,049 | - | \$ - | \$ - | 16,940 | \$ 1.9374 | \$ 32,820 | \$ 32,820 |
| December | 16,462 | \$ 2.8561 | \$ 47,017 | - | \$ - | \$ - | 17,315 | \$ 1.9374 | \$ 33,546 | \$ 33,546 |
| Total | 54,705 | \$ 2.86 | \$ 156,242 | - | \$ - | \$ - | 57,580 | \$ 1.94 | \$ 111,556 | \$ 111,556 |

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|---------------------------|--|--|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line | | | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 130,273 | \$3.75 | \$ 489,113 | 131,895 | \$0.80 | \$ 106,092 | 131,895 | \$1.93 | \$ 253,965 | \$ 360,056 | | | |
| February | 142,230 | \$3.76 | \$ 534,653 | 146,174 | \$0.81 | \$ 117,844 | 146,174 | \$1.93 | \$ 282,391 | \$ 400,235 | | | |
| March | 131,614 | \$3.76 | \$ 495,297 | 136,277 | \$0.81 | \$ 109,964 | 136,277 | \$1.93 | \$ 263,613 | \$ 373,577 | | | |
| April | 114,406 | \$3.76 | \$ 430,295 | 124,471 | \$0.81 | \$ 100,411 | 124,471 | \$1.93 | \$ 240,683 | \$ 341,093 | | | |
| May | 140,330 | \$3.80 | \$ 533,396 | 145,607 | \$0.82 | \$ 118,752 | 145,607 | \$1.96 | \$ 286,051 | \$ 404,803 | | | |
| June | 160,951 | \$3.77 | \$ 607,084 | 166,320 | \$0.81 | \$ 134,563 | 166,320 | \$1.94 | \$ 322,974 | \$ 457,538 | | | |
| July | 173,026 | \$3.77 | \$ 652,697 | 181,045 | \$0.81 | \$ 146,533 | 181,045 | \$1.94 | \$ 351,763 | \$ 498,295 | | | |
| August | 149,329 | \$3.76 | \$ 561,845 | 147,430 | \$0.81 | \$ 119,701 | 151,069 | \$1.95 | \$ 294,810 | \$ 414,511 | | | |
| September | 163,459 | \$3.74 | \$ 611,362 | 157,380 | \$0.81 | \$ 127,893 | 166,701 | \$1.95 | \$ 325,632 | \$ 453,525 | | | |
| October | 125,860 | \$3.71 | \$ 466,784 | 122,731 | \$0.81 | \$ 99,701 | 133,096 | \$1.95 | \$ 259,816 | \$ 359,517 | | | |
| November | 139,878 | \$3.63 | \$ 507,247 | 141,516 | \$0.80 | \$ 113,268 | 158,456 | \$1.91 | \$ 303,352 | \$ 416,620 | | | |
| December | 147,600 | \$3.63 | \$ 535,461 | 136,747 | \$0.80 | \$ 109,220 | 154,062 | \$1.91 | \$ 294,156 | \$ 403,376 | | | |
| Total | 1,718,956 | \$ 3.74 | \$ 6,425,236 | 1,737,593 | \$ 0.81 | \$ 1,403,941 | 1,795,173 | \$ 1.94 | \$ 3,479,205 | \$ 4,883,146 | | | |
| Transformer Allowance Credit (if applicable) | | | | | | | | | | \$ - | | | |
| Total including deduction for Transformer Allowance Credit | | | | | | | | | | \$ 4,883,146 | | | |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|----------------|---------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 111,039 | \$ 3.8200 | \$ 424,169 | 111,930 | \$ 0.8200 | \$ 91,783 | 111,930 | \$ 1.9800 | \$ 221,621 | \$ 313,404 |
| February | 122,692 | \$ 3.8200 | \$ 468,683 | 126,636 | \$ 0.8200 | \$ 103,842 | 126,636 | \$ 1.9800 | \$ 250,739 | \$ 354,581 |
| March | 114,775 | \$ 3.8200 | \$ 438,441 | 119,012 | \$ 0.8200 | \$ 97,590 | 119,012 | \$ 1.9800 | \$ 235,644 | \$ 333,234 |
| April | 99,217 | \$ 3.8200 | \$ 379,009 | 108,443 | \$ 0.8200 | \$ 88,923 | 108,443 | \$ 1.9800 | \$ 214,717 | \$ 303,640 |
| May | 134,323 | \$ 3.8200 | \$ 513,114 | 139,355 | \$ 0.8200 | \$ 114,271 | 139,355 | \$ 1.9800 | \$ 275,923 | \$ 390,194 |
| June | 143,480 | \$ 3.8200 | \$ 548,094 | 148,711 | \$ 0.8200 | \$ 121,943 | 148,711 | \$ 1.9800 | \$ 294,448 | \$ 416,391 |
| July | 154,397 | \$ 3.8200 | \$ 589,797 | 162,416 | \$ 0.8200 | \$ 133,181 | 162,416 | \$ 1.9800 | \$ 321,584 | \$ 454,765 |
| August | 134,227 | \$ 3.8200 | \$ 512,747 | 135,897 | \$ 0.8200 | \$ 111,436 | 135,897 | \$ 1.9800 | \$ 269,076 | \$ 380,512 |
| September | 143,967 | \$ 3.8200 | \$ 549,954 | 146,161 | \$ 0.8200 | \$ 119,852 | 146,161 | \$ 1.9800 | \$ 289,399 | \$ 409,251 |
| October | 106,453 | \$ 3.8200 | \$ 406,650 | 113,642 | \$ 0.8200 | \$ 93,186 | 113,642 | \$ 1.9800 | \$ 225,011 | \$ 318,198 |
| November | 97,311 | \$ 3.8200 | \$ 371,728 | 114,654 | \$ 0.8200 | \$ 94,016 | 114,654 | \$ 1.9800 | \$ 227,015 | \$ 321,031 |
| December | 102,946 | \$ 3.8200 | \$ 393,254 | 108,555 | \$ 0.8200 | \$ 89,015 | 108,555 | \$ 1.9800 | \$ 214,939 | \$ 303,954 |
| Total | 1,464,827 | \$ 3.82 | \$ 5,595,639 | 1,535,412 | \$ 0.82 | \$ 1,259,038 | 1,535,412 | \$ 1.98 | \$ 3,040,116 | \$ 4,299,154 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 19,234 | \$ 3.3765 | \$ 64,944 | 19,965 | \$ 0.7167 | \$ 14,309 | 19,965 | \$ 1.6200 | \$ 32,343 | \$ 46,652 |
| February | 19,538 | \$ 3.3765 | \$ 65,970 | 19,538 | \$ 0.7167 | \$ 14,003 | 19,538 | \$ 1.6200 | \$ 31,652 | \$ 45,654 |
| March | 16,839 | \$ 3.3765 | \$ 56,857 | 17,265 | \$ 0.7167 | \$ 12,374 | 17,265 | \$ 1.6200 | \$ 27,969 | \$ 40,343 |
| April | 15,189 | \$ 3.3765 | \$ 51,286 | 16,028 | \$ 0.7167 | \$ 11,487 | 16,028 | \$ 1.6200 | \$ 25,965 | \$ 37,453 |
| May | 6,007 | \$ 3.3765 | \$ 20,283 | 6,252 | \$ 0.7167 | \$ 4,481 | 6,252 | \$ 1.6200 | \$ 10,128 | \$ 14,609 |
| June | 17,471 | \$ 3.3765 | \$ 58,991 | 17,609 | \$ 0.7167 | \$ 12,620 | 17,609 | \$ 1.6200 | \$ 28,527 | \$ 41,147 |
| July | 18,629 | \$ 3.3765 | \$ 62,901 | 18,629 | \$ 0.7167 | \$ 13,351 | 18,629 | \$ 1.6200 | \$ 30,179 | \$ 43,530 |
| August | 11,463 | \$ 3.3765 | \$ 38,705 | 11,533 | \$ 0.7167 | \$ 8,266 | 11,533 | \$ 1.6200 | \$ 18,683 | \$ 26,949 |
| September | 11,026 | \$ 3.3765 | \$ 37,229 | 11,219 | \$ 0.7167 | \$ 8,041 | 11,219 | \$ 1.6200 | \$ 18,175 | \$ 26,215 |
| October | 9,042 | \$ 3.3765 | \$ 30,530 | 9,089 | \$ 0.7167 | \$ 6,514 | 9,089 | \$ 1.6200 | \$ 14,724 | \$ 21,238 |
| November | 26,794 | \$ 3.3765 | \$ 90,470 | 26,862 | \$ 0.7167 | \$ 19,252 | 26,862 | \$ 1.6200 | \$ 43,516 | \$ 62,768 |
| December | 28,192 | \$ 3.3765 | \$ 95,190 | 28,192 | \$ 0.7167 | \$ 20,205 | 28,192 | \$ 1.6200 | \$ 45,671 | \$ 65,876 |
| Total | 199,424 | \$ 3.38 | \$ 673,355 | 202,181 | \$ 0.72 | \$ 144,903 | 202,181 | \$ 1.62 | \$ 327,533 | \$ 472,436 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|---------------|----------------|-------------------|-----------------|-------------|-------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 2.8328 | \$ - | - | \$ - | \$ - | - | \$ 1.8771 | \$ - | \$ - |
| February | - | \$ 2.8328 | \$ - | - | \$ - | \$ - | - | \$ 1.8771 | \$ - | \$ - |
| March | - | \$ 2.8328 | \$ - | - | \$ - | \$ - | - | \$ 1.8771 | \$ - | \$ - |
| April | - | \$ 2.8328 | \$ - | - | \$ - | \$ - | - | \$ 1.8771 | \$ - | \$ - |
| May | - | \$ 2.8328 | \$ - | - | \$ - | \$ - | - | \$ 1.8771 | \$ - | \$ - |
| June | - | \$ 2.8328 | \$ - | - | \$ - | \$ - | - | \$ 1.8771 | \$ - | \$ - |
| July | - | \$ 2.8328 | \$ - | - | \$ - | \$ - | - | \$ 1.8771 | \$ - | \$ - |
| August | 3,639 | \$ 2.8328 | \$ 10,308 | - | \$ - | \$ - | 3,639 | \$ 1.8771 | \$ 6,831 | \$ 6,831 |
| September | 8,466 | \$ 2.8328 | \$ 23,982 | - | \$ - | \$ - | 9,321 | \$ 1.8771 | \$ 17,496 | \$ 17,496 |
| October | 10,365 | \$ 2.8328 | \$ 29,362 | - | \$ - | \$ - | 10,365 | \$ 1.8771 | \$ 19,456 | \$ 19,456 |
| November | 15,773 | \$ 2.8328 | \$ 44,681 | - | \$ - | \$ - | 16,940 | \$ 1.8771 | \$ 31,799 | \$ 31,799 |
| December | 16,462 | \$ 2.8328 | \$ 46,634 | - | \$ - | \$ - | 17,315 | \$ 1.8771 | \$ 32,502 | \$ 32,502 |
| Total | 54,705 | \$ 2.83 | \$ 154,967 | - | \$ - | \$ - | 57,580 | \$ 1.88 | \$ 108,084 | \$ 108,084 |

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|--|--|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | | |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|---------|--------------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|--|--|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 130,273 | \$ 3.75 | \$ 489,113 | 131,895 | \$ 0.80 | \$ 106,092 | 131,895 | \$ 1.93 | \$ 253,965 | \$ 360,056 | | | |
| February | 142,230 | \$ 3.76 | \$ 534,653 | 146,174 | \$ 0.81 | \$ 117,844 | 146,174 | \$ 1.93 | \$ 282,391 | \$ 400,235 | | | |
| March | 131,614 | \$ 3.76 | \$ 495,297 | 136,277 | \$ 0.81 | \$ 109,964 | 136,277 | \$ 1.93 | \$ 263,613 | \$ 373,577 | | | |
| April | 114,406 | \$ 3.76 | \$ 430,295 | 124,471 | \$ 0.81 | \$ 100,411 | 124,471 | \$ 1.93 | \$ 240,683 | \$ 341,093 | | | |
| May | 140,330 | \$ 3.80 | \$ 533,396 | 145,607 | \$ 0.82 | \$ 118,752 | 145,607 | \$ 1.96 | \$ 286,051 | \$ 404,803 | | | |
| June | 160,951 | \$ 3.77 | \$ 607,084 | 166,320 | \$ 0.81 | \$ 134,563 | 166,320 | \$ 1.94 | \$ 322,974 | \$ 457,538 | | | |
| July | 173,026 | \$ 3.77 | \$ 652,697 | 181,045 | \$ 0.81 | \$ 146,533 | 181,045 | \$ 1.94 | \$ 351,763 | \$ 498,295 | | | |
| August | 145,690 | \$ 3.79 | \$ 551,452 | 147,430 | \$ 0.81 | \$ 119,701 | 147,430 | \$ 1.95 | \$ 287,760 | \$ 407,461 | | | |
| September | 154,993 | \$ 3.79 | \$ 587,183 | 157,380 | \$ 0.81 | \$ 127,893 | 157,380 | \$ 1.95 | \$ 307,574 | \$ 435,466 | | | |
| October | 115,495 | \$ 3.79 | \$ 437,181 | 122,731 | \$ 0.81 | \$ 99,701 | 122,731 | \$ 1.95 | \$ 239,735 | \$ 339,436 | | | |
| November | 124,105 | \$ 3.72 | \$ 462,198 | 141,516 | \$ 0.80 | \$ 113,268 | 141,516 | \$ 1.91 | \$ 270,531 | \$ 383,800 | | | |
| December | 131,138 | \$ 3.72 | \$ 488,444 | 136,747 | \$ 0.80 | \$ 109,220 | 136,747 | \$ 1.91 | \$ 260,610 | \$ 369,830 | | | |
| Total | 1,664,251 | \$ 3.77 | \$ 6,268,994 | 1,737,593 | \$ 0.81 | \$ 1,403,941 | 1,737,593 | \$ 1.94 | \$ 3,367,649 | \$ 4,771,590 | | | |

| | |
|--|--------------|
| Transformer Allowance Credit (if applicable) | \$ - |
| Total including deduction for Transformer Allowance Credit | \$ 4,771,590 |



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR-Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|-----------------------------------|--|--------|----------------------|--------------------------|-------------------------|---------------|-----------------|---------------------------|-----------------------|
| RESIDENTIAL | | | | | | | | | |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/KWh | 0.0079 | 287,691.073 | - | 2,351,759 | 38.1% | 2,446,225 | 0.0082 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Network Service Rate | \$/KWh | 0.0073 | 90,172.075 | - | 659,268 | 10.7% | 684,897 | 0.0078 |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/KW | 3.2717 | - | 512,725 | 1,877,484 | 27.2% | 1,744,865 | 3.4031 |
| LARGE USE | Retail Transmission Rate - Network Service Rate | \$/KW | 3.2717 | - | 222,062 | 714,551 | 11.6% | 743,253 | 3.3471 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/KW | 3.4644 | - | 214,848 | 748,616 | 12.1% | 778,888 | 3.6244 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/KWh | 0.0073 | 1,385.034 | - | 10,111 | 0.2% | 10,517 | 0.0078 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/KW | 2.2272 | - | 425 | 947 | 0.0% | 985 | 2.3167 |
| | | | 2.2158 | - | 6,948 | 15,391 | 0.2% | 16,008 | 2.3048 |



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR-Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|-----------------------------------|---|--------|-------------------------|--------------------------|-------------------------|---------------|-----------------|---------------------------|--------------------------|
| RESIDENTIAL | | | | | | | | | |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 | 287,891.073 | - | 1,756,377 | 38.6% | 1,785,511 | 0.0080 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 | 90,172.075 | - | 468,895 | 9.8% | 477,741 | 0.0053 |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4335 | - | 541,770 | 1,318,397 | 27.5% | 1,343,289 | 2.4794 |
| LARGE USE | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3938 | - | 254,467 | 609,143 | 12.7% | 620,895 | 2.4390 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter | \$/kW | 2.8771 | - | 224,949 | 602,211 | 12.6% | 613,572 | 2.7278 |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 | 1,385.034 | - | 7,202 | 0.2% | 7,338 | 0.0053 |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8713 | 425 | 18,201 | 710 | 0.0% | 724 | 1.7028 |
| | | | 1.8370 | - | - | 29,795 | 0.6% | 30,357 | 1.8679 |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

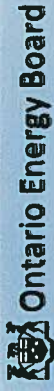
| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted kWh | Billed Amount | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|----------------------------------|---|--------|------------------------------|----------------------|------------------|----------------------------|------------------|--------------------|----------------------------------|-----------------------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0082 | 297,691,073 | 2,446,225 | - | 2,446,225 | 38.1% | 2,386,740 | 0.0080 |
| GENERAL SERVICE LESS THAN 50 K | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0078 | 90,172,075 | 694,697 | - | 694,697 | 10.7% | 686,047 | 0.0074 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.4031 | - | 1,744,865 | 512,725 | 1,744,865 | 27.2% | 1,702,435 | 3.3204 |
| GENERAL SERVICE 1,000 TO 4,999 K | Retail Transmission Rate - Network Service Rate | \$/kW | 3.3471 | - | 743,253 | 222,062 | 743,253 | 11.6% | 725,179 | 3.2657 |
| LARGE USE | Retail Transmission Rate - Network Service Rate | \$/kW | 3.6244 | - | 778,686 | 214,848 | 778,686 | 12.1% | 759,751 | 3.5362 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0078 | 1,395,034 | 10,517 | - | 10,517 | 0.2% | 10,261 | 0.0074 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3167 | - | 985 | 425 | 985 | 0.0% | 961 | 2.2803 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3048 | - | 16,009 | 6,948 | 16,009 | 0.2% | 15,620 | 2.2488 |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|--------------------------------|---|------|---------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|--------------------------------|
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 0.0060 | 297,891,073 | - | 1,789,511 | 36.6% | 1,748,630 | 0.0059 |
| GENERAL SERVICE LESS THAN 50 I | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 0.0053 | 90,172,075 | - | 477,741 | 9.8% | 466,826 | 0.0052 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 2.4794 | - | 541,770 | 1,343,269 | 27.5% | 1,312,582 | 2.4228 |
| GENERAL SERVICE 1,000 TO 4,999 | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 2.4390 | - | 254,467 | 620,635 | 12.7% | 606,456 | 2.3832 |
| LARGE USE | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 2.7276 | - | 224,949 | 613,572 | 12.6% | 599,555 | 2.6653 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 0.0053 | 1,385,034 | - | 7,338 | 0.2% | 7,170 | 0.0052 |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 1.7028 | - | 425 | 724 | 0.0% | 707 | 1.6639 |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Servit \$/kWh | | 1.6679 | - | 18,201 | 30,357 | 0.6% | 29,664 | 1.6298 |



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

This sheet lists proposed RTSRs for all classes. No input required.

| Rate Class | Rate Description | Unit | Proposed Retail Transmission Rate |
|-----------------------------------|---|--------|--------------------------------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0080 |
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.3204 |
| GENERAL SERVICE 50 TO 999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4228 |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.2657 |
| GENERAL SERVICE 1,000 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3832 |
| LARGE USE | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.5362 |
| LARGE USE | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6653 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2603 |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6639 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2488 |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6298 |

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

| Price Escalator Productivity Factor Price Cap Index | Choose Stretch Factor Group | | II | | | | |
|---|-----------------------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| | 1.70% | 0.00% | 1.55% | 0.15% | | | |
| Associated Stretch Factor Value | | | | | | | |
| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
| | | | | | | | |
| RESIDENTIAL | 15.21 | | 0.0142 | | 1.55% | 15.45 | 0.0144 |
| GENERAL SERVICE LESS THAN 50 KW | 16.19 | | 0.0172 | | 1.55% | 16.44 | 0.0175 |
| GENERAL SERVICE 50 TO 999 KW | 76.87 | | 2.5613 | | 1.55% | 78.06 | 2.6010 |
| GENERAL SERVICE 1,000 TO 4,999 KW | 886.47 | | 2.7974 | | 1.55% | 900.21 | 2.8408 |
| LARGE USE | 3701.75 | | 2.2162 | | 1.55% | 3759.13 | 2.2506 |
| UNMETERED SCATTERED LOAD | 7.75 | | 0.0164 | | 1.55% | 7.87 | 0.0167 |
| SENTINEL LIGHTING | 2.40 | | 18.2017 | | 1.55% | 2.44 | 18.4838 |
| STREET LIGHTING | 2.01 | | 8.8034 | | 1.55% | 2.04 | 8.9399 |
| microFIT | 5.40 | | | | | 5.40 | |



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy

% (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate

\$ 15.00

Statement of Account

\$ 15.00

Essement Letter

\$ 15.00

Credit Reference/credit check (plus credit agency costs)

\$ 15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

\$ 30.00

Returned cheque charge (plus bank charges)

\$ 15.00

Special meter reads

\$ 30.00

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter After Hours | \$ | 185.00 |
| | | |
| | | |
| Optional Interval/TOU Meter charge \$/month | \$ | 5.50 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Clearance Pole Attachment charge \$/pole/year | \$ | 5.59 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0362 |
| Distribution Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0258 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0048 |
| | |
| | |

Milton Hydro Distribution Inc. - Town of Milton

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

[illegible]

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.45 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order | \$ | 0.08 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0144 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0080 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 16.44 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order | \$ | 0.08 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0175 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 78.06 |
| Distribution Volumetric Rate | \$/kW | 2.6010 |
| Low Voltage Service Rate | \$/kW | 0.0792 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0059) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.3204 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4228 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 900.21 |
| Distribution Volumetric Rate | \$/kW | 2.8408 |
| Low Voltage Service Rate | \$/kW | 0.0779 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0071) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2657 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3832 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 3,759.13 |
| Distribution Volumetric Rate | \$/kW | 2.2506 |
| Low Voltage Service Rate | \$/kW | 0.0871 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0057) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.5362 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6653 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 7.87 |
| Distribution Volumetric Rate | \$/kWh | 0.0167 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.44 |
| Distribution Volumetric Rate | \$/kW | 18.4838 |
| Low Voltage Service Rate | \$/kW | 0.0544 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0395) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2603 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6639 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.04 |
| Distribution Volumetric Rate | \$/kW | 8.9399 |
| Low Voltage Service Rate | \$/kW | 0.0532 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0132) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2488 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6298 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|---------|
| Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charges for non payment of account - At Meter After Hours | \$ | 185.00 |
| Optional Interval/TOU Meter charge \$/month | \$ | 5.50 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Clearance Pole Attachment charge \$/pole/year | \$ | 5.59 |

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0094

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0362 |
| Distribution Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0258 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0048 |