



October 16, 2014

Board Secretary
Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON L4P 1E4

Dear Ms. Walli:

**Re: Orangeville Hydro Limited
Application for 2015 Electricity Distribution Rates – EB-2014-0103**

Orangeville Hydro Limited (OHL) respectfully submits to the Ontario Energy Board (the Board), its 2015 electricity distribution rate application EB-2014-0103.

Accompanying this letter, are two copies of Orangeville Hydro Limited's application for rates effective May 1, 2015.

This application has been prepared following Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 25, 2014.

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Regards,

Orangeville Hydro Limited

Ruth Tyrrell,
Chief Corporate Officer

Enclosure

Orangeville Hydro Limited (OHL)

License – ED-2002-0500

2015 – 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2014-0103

Effective May 1, 2015

INDEX OF APPLICATION

- Application
 - Current Tariff Sheet
 - Proposed Tariff Sheet
 - Customer Bill Impacts

- Manager's Summary
 - Price Cap Adjustment
 - Shared Tax Savings Rate Rider
 - Deferral and Variance Accounts Rate Rider
 - Retail Transmission Services Rates

- Appendix A - IRM Rate Generator

- Appendix B – Current Tariff Sheet

- Appendix C – Proposed Tariff Sheet

- Appendix D – Customer Bill Impacts

Application

Orangeville Hydro Limited (the “Applicant” or “Orangeville”) is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Orangeville, Ontario. The Applicant carries on the business of distributing electricity within the Town of Orangeville and the Town of Grand Valley as a licensed electricity distributor operating pursuant to license ED-2002-0500.

Orangeville filed a comprehensive cost of service rebasing application for rates effective May 1, 2014 and had rates approved by the Ontario Energy Board under file number EB-2013-0160.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998 (the “OEB Act”)* for approval of its proposed distribution rates, on a 2014 Incentive Regulation Mechanism (“IRM”) application for rates effective May 1, 2015.

Specifically, Orangeville hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 25, 2014, including the following:

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2015, Orangeville requests that the Board issue an Interim Rate Order declaring the current Distribution Rates as interim until the decided implementation date of the approved 2015 distribution rates. If the effective date does not coincide with the Board’s decided implementation date for 2015 distribution rates and charges, Orangeville requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

Contact Information

The primary contact for this application is:

Ruth Tyrrell,
Chief Corporate Officer

rtyrrell@orangevillehydro.on.ca

Phone: 519-942-8000 ext. 222

Orangeville Hydro Limited will inform its customers the local newspapers, Orangeville Banner and the Orangeville Citizen of the proposed increases and the effective date.

Orangeville's published Tariff effective May 1, 2014 included the incorrect rural rate assistance rate of \$/kWh .0011. The appropriate rate of \$/kWh .0013 as per the Board letter is being charged to all customer classes and has since been corrected on the latest IRM Generator.

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Orangeville Hydro Limited
400 'C' Line
Orangeville, Ontario
L9W 2Z7

DATED at Orangeville, Ontario, this 16th day of October, 2014.

Respectfully submitted,

ORANGEVILLE HYDRO LIMITED

Original signed by

George Dick,
President

Manager's Summary

Orangeville has adhered to the Board's directions in completing the Board-approved 4th Generation IRM Rate Generator model. Orangeville made the necessary inputs from our 2014 current tariff sheet into the Rate Generator.

The Schedule of Rates and Charges proposed in this Application is provided in Appendix 2. The proposed rates reflect an adjustment to the rates previously approved by the Board in the rate order issued by the Board on April 3, 2014, Board File EB-2013-0160. The proposed adjustments include:

Price Cap Adjustment

The price cap adjustment under the Board's 4th Generation IRM plan is determined as the annual percentage change in the Price Escalator (GDP-IPI) less the X-Factor. For 2014 IRM3, the X-Factor is a Productivity Factor plus a Stretch Factor. In this application, Orangeville's electricity distribution rates for 2014 have been calculated based on the following figures:

- Price escalator (GDP-IPI): 1.7%;
- Productivity factor: 0.00%; and
- Stretch factor: 0.30%.
- Resulting Price Cap Index: 1.40%

Orangeville understands that upon publication of the 2014 GDP-IPI by Statistics Canada by the end of February 2015, the Board will update the rate application to reflect any required changes. In addition, should the Board re-establish the groupings of distributor-specific stretch factors; the Board will update that data accordingly.

Shared Tax Savings

Orangeville has completed the Board's Tax Sharing Worksheets (Worksheets #9 through #12) within the 2015 IRM Rate Generator Model to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the Cost of Service Application (EB-2013-0160).

The shared tax savings model projects no incremental tax savings for 2015, and therefore no requirement for a tax sharing rider.

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

10,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2014

2015

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

\$ 19,316,095

\$ 19,316,095

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

\$ 4,316,095

\$ 4,316,095

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 378,037

\$ 378,037

Corporate Tax Rate

15.50%

15.50%

Tax Impact

\$ 48,596

\$ 48,596

Grossed-up Tax Amount

\$ 57,510

\$ 57,510

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 57,510

\$ 57,510

Total Tax Related Amounts

\$ 57,510

\$ 57,510

Incremental Tax Savings

-\$ 0

Sharing of Tax Savings (50%)

-\$ 0

RTSR ADJUSTMENTS

In reference to Board Guideline G-2008-0001 - *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Orangeville is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new transmission rates levels. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Orangeville used the 2015 IRM Rate Generator Model (Worksheets #13-23) to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the last Cost of Service Application (EB-2013-0160). Orangeville is charged retail service transmission rates by Hydro One. Orangeville understands that the Worksheets reflect the Hydro One ST Rates approved by the Board that were effective January 1, 2014. Orangeville further understands that Board staff will update each distributor's 2015 RTSR worksheet values in the Rate Generator model to incorporate any adjustments approved for 2015.

The proposed adjustments of the Retail Transmission Service Rates are presented below. In the 2015 IRM Rate Generator Model (Worksheets #13-23) the billing determinants utilized in this model were derived from the RRR 2.1.5 – Performance Based Regulation (Table 3) for 2013 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. Quantities were reported on an unadjusted basis. The Applicable Loss Factor included in the data (Worksheet #14) was the 2013 IRM approved rate of 1.0468.



This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6906
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2628
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0393
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9968
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0291
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

Table 3

Total Metered Consumption (SSS + Retailer customers)

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWhs (b+d+f)
Residential	86,211,195.00	0
General Service < 50 kW	37,418,771.00	0
General Service >= 50 kW	117,152,664.00	288,828
Large User	0.00	0
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	1,942,165.00	5,059
Sentinel Lighting Connections	106,114.00	292
Unmetered Scattered Load Connections	387,032.00	0
Wholesale Market Participants	3,528,543.00	5,796
Total (Auto-Calculated)	246,746,484.00	299,975

Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2013 to determine if the threshold has been exceeded.

Orangeville completed the Board Staff's 2015 IRM Rate Generator (Worksheet #5) '2014 Continuity Schedule' and the threshold test showed a claim of zero. As the results did not meet the threshold test amount Orangeville will not be seeking deferral and variance account balances disposition in this application.

SPECIFIC SERVICE CHARGES, ALLOWANCES AND LOSS FACTORS

Orangeville is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board (EB-2013-0160).

MICROFIT GENERATOR SERVICE CHARGE

Orangeville is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2013-0132).

CURRENT TARIFF SHEETS

Orangeville current tariff sheets are provided in Appendix B.

PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the GPI 2014 IRM Rate Generator are provided in Appendix C.

BILL IMPACTS

Expected bill impacts for each rate class and for select consumption levels were derived using the 2015 IRM Rate Generator's Bill Impact worksheet (Worksheet #28). Further detail of Bill Impact determinations are shown in Appendix D.

Appendix A:

IRM Rate Generator

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	SENTINEL LIGHTING
5	STREET LIGHTING
6	UNMETERED SCATTERED LOAD
7	microFIT

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			(198,282)	(198,282)	0			(1,985)	(1,985)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0			(315,051)	(315,051)	0		1,041	1,041	
RSVA - Retail Transmission Network Charge	1584	0			(104,307)	(104,307)	0		(226)	(226)	
RSVA - Retail Transmission Connection Charge	1586	0			(55,452)	(55,452)	0		2,646	2,646	
RSVA - Power (excluding Global Adjustment)	1588	0			126,334	126,334	0		5,408	5,408	
RSVA - Global Adjustment	1589	0			252,342	252,342	0		(1,501)	(1,501)	
Recovery of Regulatory Asset Balances	1590	64,442		64,442		0	(47,253)		(47,253)	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0				0	
RSVA - Global Adjustment	1589	0	0	0	252,342	252,342	0	0	0	(1,501)	(1,501)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		64,442	0	64,442	(546,758)	(546,758)	(47,253)	0	(47,253)	6,884	6,884
Total Group 1 Balance		64,442	0	64,442	(294,416)	(294,416)	(47,253)	0	(47,253)	5,383	5,383
LRAM Variance Account	1568					0					0
Total including Account 1568		64,442	0	64,442	(294,416)	(294,416)	(47,253)	0	(47,253)	5,383	5,383

Incentive Regulation Model for 2011

Orangeville Hydro Limited - Orangeville/Grand Valley

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(198,282)	118,229			(80,053)	(1,985)	(1,961)			(3,946)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(315,051)	(252,219)			(567,270)	1,041	(6,510)			(5,469)
RSVA - Retail Transmission Network Charge	1584	(104,307)	45,331			(58,976)	(226)	(1,189)			(1,415)
RSVA - Retail Transmission Connection Charge	1586	(55,452)	6,746			(48,706)	2,646	(766)			1,880
RSVA - Power (excluding Global Adjustment)	1588	126,334	(56,056)			70,278	5,408	(1,684)			3,724
RSVA - Global Adjustment	1589	252,342	174,953			427,294	(1,501)	7,451			5,950
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	252,342	174,953	0	0	427,294	(1,501)	7,451	0	0	5,950
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(546,758)	(137,969)	0	0	(684,727)	6,884	(12,111)	0	0	(5,227)
Total Group 1 Balance		(294,416)	36,984	0	0	(257,432)	5,383	(4,659)	0	0	724
LRAM Variance Account	1568					0					0
Total including Account 1568		(294,416)	36,984	0	0	(257,432)	5,383	(4,659)	0	0	724

Incentive Regulation Model for 2012

Orangeville Hydro Limited - Orangeville/Grand Valley

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(80,053)	116,861	(198,282)					235,090	(3,946)	1,587	(5,871)		3,513
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(567,270)	(325,211)	(315,051)					(577,430)	(5,469)	(7,966)	(5,134)		(8,301)
RSVA - Retail Transmission Network Charge	1584	(58,976)	(33,819)	(104,307)					11,512	(1,415)	(137)	(2,270)		719
RSVA - Retail Transmission Connection Charge	1586	(48,706)	(10,162)	(55,452)					(3,416)	1,880	(273)	1,559		48
RSVA - Power (excluding Global Adjustment)	1588	70,278	(86,159)	126,334					(142,215)	3,724	226	7,884		(3,935)
RSVA - Global Adjustment	1589	427,294	(71,633)	252,342					103,319	5,950	2,585	3,445		5,091
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	23,742	84,480				9,087	(51,650)	0	(648)	(81,496)	459	81,308
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0
RSVA - Global Adjustment	1589	427,294	(71,633)	252,342	0	0	0	0	103,319	5,950	2,585	3,445	0	5,091
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(684,727)	(314,747)	(462,278)	0	0	0	9,087	(528,108)	(5,227)	(7,209)	(85,329)	459	73,352
Total Group 1 Balance		(257,432)	(386,380)	(209,936)	0	0	0	9,087	(424,789)	724	(4,624)	(81,884)	459	78,442
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		(257,432)	(386,380)	(209,936)	0	0	0	9,087	(424,789)	724	(4,624)	(81,884)	459	78,442

Incentive Regulation Model for 2013

Orangeville Hydro Limited - Orangeville/Grand Valley

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	
Group 1 Accounts															
LV Variance Account	1550	235,090	278,976						514,067	3,513	5,595			9,108	
Smart Metering Entity Charge Variance	1551	0	5,725						5,725	0	149			149	
RSVA - Wholesale Market Service Charge	1580	(577,430)	(166,638)						(744,068)	(8,301)	(10,141)			(18,442)	
RSVA - Retail Transmission Network Charge	1584	11,512	119,931						131,443	719	1,321			2,039	
RSVA - Retail Transmission Connection Charge	1586	(3,416)	39,548						36,133	48	284			332	
RSVA - Power (excluding Global Adjustment)	1588	(142,215)	(58,616)						(200,831)	(3,935)	(1,584)			(5,518)	
RSVA - Global Adjustment	1589	103,319	87,637						190,957	5,091	3,894			8,985	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(51,650)	12,620				(9,087)		(48,118)	81,308	(758)		(459)	80,090	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0	
RSVA - Global Adjustment	1589	103,319	87,637	0	0	0	0	0	190,957	5,091	3,894	0	0	8,985	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(528,108)	231,547	0	0	0	(9,087)	0	(305,649)	73,352	(5,135)	0	(459)	67,758	
Total Group 1 Balance		(424,789)	319,184	0	0	0	(9,087)	0	(114,692)	78,442	(1,241)	0	(459)	76,742	
LRAM Variance Account	1568	0							0	0				0	
Total including Account 1568		(424,789)	319,184	0	0	0	(9,087)	0	(114,692)	78,442	(1,241)	0	(459)	76,742	

Incentive Regulation Model for 2014

Orangeville Hydro Limited - Orangeville/Grand Valley

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014		Projected Interest on Dec-31-13 Balances		2.1.7 RRR		Variance RRR vs. 2013 Balance (Principal + Interest)		
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³		Total Claim	As of Dec 31-13
Group 1 Accounts										
LV Variance Account	1550			514,067	9,108	7,248	2,416	532,839	523,175	0
Smart Metering Entity Charge Variance	1551			5,725	149	81	27	5,981	5,874	0
RSVA - Wholesale Market Service Charge	1580			(744,068)	(18,442)	(10,491)	(3,497)	(776,498)	(762,509)	(0)
RSVA - Retail Transmission Network Charge	1584			131,443	2,039	1,853	618	135,954	133,483	(0)
RSVA - Retail Transmission Connection Charge	1586			36,133	332	509	170	37,144	36,465	0
RSVA - Power (excluding Global Adjustment)	1588			(200,831)	(5,518)	(2,832)	(944)	(210,125)	(206,350)	0
RSVA - Global Adjustment	1589			190,957	8,985	2,692	897	203,531	199,941	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			(48,118)	80,090	(678)	(226)	31,067	31,972	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	190,957	8,985	2,692	897	203,531	199,941	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(305,649)	67,758	(4,310)	(1,437)	(243,637)	(237,891)	(0)
Total Group 1 Balance		0	0	(114,692)	76,742	(1,617)	(539)	(40,106)	(37,950)	(0)
LRAM Variance Account	1568	0	0	0	0			0		0
Total including Account 1568		0	0	(114,692)	76,742	(1,617)	(539)	(40,106)	(37,950)	(0)

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
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Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	86,211,195			(94,103)	(0.0011)	13,472	8,262,244	0.0016		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	37,418,771			(42,591)	(0.0011)	8,728	5,353,002	0.0016		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	117,152,664	288,828		(135,200)	(0.4681)	178,641	270,103	0.6614		
SENTINEL LIGHTING	\$/kW	106,114	292		(122)	(0.4194)	6	10	0.5926		
STREET LIGHTING	\$/kW	1,942,165	5,059		(2,241)	(0.4430)	2,684	4,287	0.6260		
UNMETERED SCATTERED LOAD	\$/kWh	387,032			(447)	(0.0012)	0		0.0000		
microFIT											
Total		243,217,941	294,179		(274,705)		203,531	13,889,646		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Shared Tax Savings

Enter your 2014 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units				2014	2014	2014
		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed KW (if applicable)	Base Monthly Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	10,325	90,278,404		15.25	0.0131	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,141	37,678,912		31.21	0.0095	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	124	121,733,913	293,725	160.00	0.0000	2.1482
SENTINEL LIGHTING	\$/kW	155	122,536	339	3.12	0.0000	2.1718
STREET LIGHTING	\$/kW	2,870	1,861,618	5,230	1.42	0.0000	7.8391
UNMETERED SCATTERED LOAD	\$/kWh	104	358,304		5.95	0.0083	0.0000
microFIT							

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	10,325	90,278,404		15.25	.0131	.0000	1,889,475.00	1,182,647.09	.00	3,072,122.09	61.50%	38.50%	0.00%	63.56%
GENERAL SERVICE LESS THAN 50 KW	1,141	37,678,912		31.21	.0095	.0000	427,327.32	357,949.66	.00	785,276.98	54.42%	45.58%	0.00%	16.25%
GENERAL SERVICE 50 TO 4,999 KW	124	121,733,913	293,725	160.00	.0000	2,1482	238,080.00	.00	630,980.05	869,060.05	27.40%	0.00%	72.60%	17.98%
SENTINEL LIGHTING	155	122,536	339	3.12	.0000	2,1718	5,903.20	.00	736.24	6,539.44	88.74%	0.00%	11.26%	0.14%
STREET LIGHTING	2,870	1,861,618	5,230	1.42	.0000	7,8391	48,904.80	.00	40,998.49	89,903.29	54.40%	0.00%	45.60%	1.86%
UNMETERED SCATTERED LOAD	104	358,304		5.95	.0083	.0000	7,425.60	2,973.92	.00	10,399.52	71.40%	28.60%	0.00%	0.22%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	14,719	252,033,687	299,294				2,617,015.92	1,543,570.68	672,714.78	4,833,301.38				100.00%



Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

10,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 19,316,095	\$ 19,316,095
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 4,316,095	\$ 4,316,095
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 378,037	\$ 378,037
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 48,596	\$ 48,596
Grossed-up Tax Amount	\$ 57,510	\$ 57,510
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 57,510	\$ 57,510
Total Tax Related Amounts	\$ 57,510	\$ 57,510
Incremental Tax Savings		-\$ 0
Sharing of Tax Savings (50%)		-\$ 0

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	3,072,122	63.6%	(\$0)	90,278,404		0.0000	
GENERAL SERVICE LESS THAN 50 KW	785,277	16.2%	(\$0)	37,678,912		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	869,060	18.0%	(\$0)	121,733,913	293,725		0.0000
SENTINEL LIGHTING	6,539	0.1%	(\$0)	122,536	339		0.0000
STREET LIGHTING	89,903	1.9%	(\$0)	1,861,618	5,230		0.0000
UNMETERED SCATTERED LOAD	10,400	0.2%	(\$0)	358,304		0.0000	
microFIT		0.0%	\$0				
Total	4,833,301	100.0%	(\$0)	252,033,687	299,294		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/Wh	0.0069	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/Wh		0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/Wh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/Wh		0.0031
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/Wh	2.6187	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/Wh		1.2309
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/Wh	1.9848	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/Wh		0.9716
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/Wh	1.9749	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/Wh		0.9514
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/Wh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/Wh		0.0031

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kWh	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	86,211,195	-	1.0468		90,245,879	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	86,211,195	-	1.0468		90,245,879	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	37,418,771	-	1.0468		39,169,969	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	37,418,771	-	1.0468		39,169,969	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	288,828	-	0.00%	-	288,828
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	288,828	-	0.00%	-	288,828
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	292	-	0.00%	-	292
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	292	-	0.00%	-	292
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	5,059	-	0.00%	-	5,059
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	5,059	-	0.00%	-	5,059
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	387,032	-	1.0468		405,145	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	387,032	-	1.0468		405,145	-

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82		
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82		
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98		
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23	
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65		
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62	
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27		
If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	
If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419	
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270	
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2013	Current 2014	Forecast 2015

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,035	\$3.18	\$ 133,671		\$0.00		42,035	\$1.63	\$ 68,517	\$ 68,517
February	40,189	\$3.18	\$ 127,801		\$0.00		40,189	\$1.63	\$ 65,508	\$ 65,508
March	37,013	\$3.18	\$ 117,701		\$0.00		37,459	\$1.63	\$ 61,058	\$ 61,058
April	35,510	\$3.18	\$ 112,920		\$0.00		35,510	\$1.63	\$ 57,881	\$ 57,881
May	40,489	\$3.18	\$ 128,755		\$0.00		40,489	\$1.63	\$ 65,997	\$ 65,997
June	45,134	\$3.18	\$ 143,527		\$0.00		45,134	\$1.63	\$ 73,569	\$ 73,569
July	48,279	\$3.18	\$ 153,529		\$0.00		48,279	\$1.63	\$ 78,695	\$ 78,695
August	44,932	\$3.18	\$ 142,885		\$0.00		44,932	\$1.63	\$ 73,240	\$ 73,240
September	45,552	\$3.18	\$ 144,856		\$0.00		45,552	\$1.63	\$ 74,250	\$ 74,250
October	36,534	\$3.18	\$ 116,179		\$0.00		36,534	\$1.63	\$ 59,551	\$ 59,551
November	40,922	\$3.18	\$ 130,133		\$0.00		40,922	\$1.63	\$ 66,703	\$ 66,703
December	43,334	\$3.19	\$ 138,185		\$0.00		43,334	\$1.63	\$ 70,558	\$ 70,558
Total	499,924	\$ 3.18	\$ 1,590,141		\$ -	\$ -	500,370	\$ 1.63	\$ 815,527	\$ 815,527

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	-			-			-			-
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,035	\$3.18	\$ 133,671	-	\$0.00	\$ -	42,035	\$1.63	\$ 68,517	\$ 68,517
February	40,189	\$3.18	\$ 127,801	-	\$0.00	\$ -	40,189	\$1.63	\$ 65,508	\$ 65,508
March	37,013	\$3.18	\$ 117,701	-	\$0.00	\$ -	37,459	\$1.63	\$ 61,058	\$ 61,058
April	35,510	\$3.18	\$ 112,920	-	\$0.00	\$ -	35,510	\$1.63	\$ 57,881	\$ 57,881
May	40,489	\$3.18	\$ 128,755	-	\$0.00	\$ -	40,489	\$1.63	\$ 65,997	\$ 65,997
June	45,134	\$3.18	\$ 143,527	-	\$0.00	\$ -	45,134	\$1.63	\$ 73,569	\$ 73,569
July	48,279	\$3.18	\$ 153,529	-	\$0.00	\$ -	48,279	\$1.63	\$ 78,695	\$ 78,695
August	44,932	\$3.18	\$ 142,885	-	\$0.00	\$ -	44,932	\$1.63	\$ 73,240	\$ 73,240
September	45,552	\$3.18	\$ 144,856	-	\$0.00	\$ -	45,552	\$1.63	\$ 74,250	\$ 74,250
October	36,534	\$3.18	\$ 116,179	-	\$0.00	\$ -	36,534	\$1.63	\$ 59,551	\$ 59,551
November	40,922	\$3.18	\$ 130,133	-	\$0.00	\$ -	40,922	\$1.63	\$ 66,703	\$ 66,703
December	43,334	\$3.19	\$ 138,185	-	\$0.00	\$ -	43,334	\$1.63	\$ 70,558	\$ 70,558
Total	499,924	\$ 3.18	\$ 1,590,141	-	\$ -	\$ -	500,370	\$ 1.63	\$ 815,527	\$ 815,527

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,035	\$ 3.3765	\$ 141,931	-	\$ 0.7167	\$ -	42,035	\$ 1.6200	\$ 68,097	\$ 68,097
February	40,189	\$ 3.3765	\$ 135,698	-	\$ 0.7167	\$ -	40,189	\$ 1.6200	\$ 65,106	\$ 65,106
March	37,013	\$ 3.3765	\$ 124,974	-	\$ 0.7167	\$ -	37,459	\$ 1.6200	\$ 60,684	\$ 60,684
April	35,510	\$ 3.3765	\$ 119,898	-	\$ 0.7167	\$ -	35,510	\$ 1.6200	\$ 57,525	\$ 57,525
May	40,489	\$ 3.3765	\$ 136,711	-	\$ 0.7167	\$ -	40,489	\$ 1.6200	\$ 65,592	\$ 65,592
June	45,134	\$ 3.3765	\$ 152,395	-	\$ 0.7167	\$ -	45,134	\$ 1.6200	\$ 73,117	\$ 73,117
July	48,279	\$ 3.3765	\$ 163,015	-	\$ 0.7167	\$ -	48,279	\$ 1.6200	\$ 78,213	\$ 78,213
August	44,932	\$ 3.3765	\$ 151,714	-	\$ 0.7167	\$ -	44,932	\$ 1.6200	\$ 72,790	\$ 72,790
September	45,552	\$ 3.3765	\$ 153,806	-	\$ 0.7167	\$ -	45,552	\$ 1.6200	\$ 73,794	\$ 73,794
October	36,534	\$ 3.3765	\$ 123,358	-	\$ 0.7167	\$ -	36,534	\$ 1.6200	\$ 59,185	\$ 59,185
November	40,922	\$ 3.3765	\$ 138,174	-	\$ 0.7167	\$ -	40,922	\$ 1.6200	\$ 66,294	\$ 66,294
December	43,334	\$ 3.3765	\$ 146,318	-	\$ 0.7167	\$ -	43,334	\$ 1.6200	\$ 70,202	\$ 70,202
Total	499,924	\$ 3.38	\$ 1,687,992	-	\$ -	\$ -	500,370	\$ 1.62	\$ 810,599	\$ 810,599

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,035	\$3.38	\$ 141,931	-	\$0.00	\$ -	42,035	\$1.62	\$ 68,097	\$ 68,097
February	40,189	\$3.38	\$ 135,698	-	\$0.00	\$ -	40,189	\$1.62	\$ 65,106	\$ 65,106
March	37,013	\$3.38	\$ 124,974	-	\$0.00	\$ -	37,459	\$1.62	\$ 60,684	\$ 60,684
April	35,510	\$3.38	\$ 119,898	-	\$0.00	\$ -	35,510	\$1.62	\$ 57,525	\$ 57,525
May	40,489	\$3.38	\$ 136,711	-	\$0.00	\$ -	40,489	\$1.62	\$ 65,592	\$ 65,592
June	45,134	\$3.38	\$ 152,395	-	\$0.00	\$ -	45,134	\$1.62	\$ 73,117	\$ 73,117
July	48,279	\$3.38	\$ 163,015	-	\$0.00	\$ -	48,279	\$1.62	\$ 78,213	\$ 78,213
August	44,932	\$3.38	\$ 151,714	-	\$0.00	\$ -	44,932	\$1.62	\$ 72,790	\$ 72,790
September	45,552	\$3.38	\$ 153,806	-	\$0.00	\$ -	45,552	\$1.62	\$ 73,794	\$ 73,794
October	36,534	\$3.38	\$ 123,358	-	\$0.00	\$ -	36,534	\$1.62	\$ 59,185	\$ 59,185
November	40,922	\$3.38	\$ 138,174	-	\$0.00	\$ -	40,922	\$1.62	\$ 66,294	\$ 66,294
December	43,334	\$3.38	\$ 146,318	-	\$0.00	\$ -	43,334	\$1.62	\$ 70,202	\$ 70,202
Total	499,924	\$ 3.38	\$ 1,687,992	-	\$ -	\$ -	500,370	\$ 1.62	\$ 810,599	\$ 810,599

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,035	\$ 3.3765	\$ 141,931	-	\$ 0.0667	\$ -	42,035	\$ 1.6200	\$ 68,097	\$ 68,097
February	40,189	\$ 3.3765	\$ 135,698	-	\$ 0.0667	\$ -	40,189	\$ 1.6200	\$ 65,106	\$ 65,106
March	37,013	\$ 3.3765	\$ 124,974	-	\$ 0.0667	\$ -	37,459	\$ 1.6200	\$ 60,684	\$ 60,684
April	35,510	\$ 3.3765	\$ 119,898	-	\$ 0.0667	\$ -	35,510	\$ 1.6200	\$ 57,525	\$ 57,525
May	40,489	\$ 3.3765	\$ 136,711	-	\$ 0.0667	\$ -	40,489	\$ 1.6200	\$ 65,592	\$ 65,592
June	45,134	\$ 3.3765	\$ 152,395	-	\$ 0.0667	\$ -	45,134	\$ 1.6200	\$ 73,117	\$ 73,117
July	48,279	\$ 3.3765	\$ 163,015	-	\$ 0.0667	\$ -	48,279	\$ 1.6200	\$ 78,213	\$ 78,213
August	44,932	\$ 3.3765	\$ 151,714	-	\$ 0.0667	\$ -	44,932	\$ 1.6200	\$ 72,790	\$ 72,790
September	45,552	\$ 3.3765	\$ 153,806	-	\$ 0.0667	\$ -	45,552	\$ 1.6200	\$ 73,794	\$ 73,794
October	36,534	\$ 3.3765	\$ 123,358	-	\$ 0.0667	\$ -	36,534	\$ 1.6200	\$ 59,185	\$ 59,185
November	40,922	\$ 3.3765	\$ 138,174	-	\$ 0.0667	\$ -	40,922	\$ 1.6200	\$ 66,294	\$ 66,294
December	43,334	\$ 3.3765	\$ 146,318	-	\$ 0.0667	\$ -	43,334	\$ 1.6200	\$ 70,202	\$ 70,202
Total	499,924	\$ 3.38	\$ 1,687,992	-	\$ -	\$ -	500,370	\$ 1.62	\$ 810,599	\$ 810,599

Add Extra Host Here (l)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,035	\$ 3.38	\$ 141,931	-	\$ -	\$ -	42,035	\$ 1.62	\$ 68,097	\$ 68,097
February	40,189	\$ 3.38	\$ 135,698	-	\$ -	\$ -	40,189	\$ 1.62	\$ 65,106	\$ 65,106
March	37,013	\$ 3.38	\$ 124,974	-	\$ -	\$ -	37,459	\$ 1.62	\$ 60,684	\$ 60,684
April	35,510	\$ 3.38	\$ 119,898	-	\$ -	\$ -	35,510	\$ 1.62	\$ 57,525	\$ 57,525
May	40,489	\$ 3.38	\$ 136,711	-	\$ -	\$ -	40,489	\$ 1.62	\$ 65,592	\$ 65,592
June	45,134	\$ 3.38	\$ 152,395	-	\$ -	\$ -	45,134	\$ 1.62	\$ 73,117	\$ 73,117
July	48,279	\$ 3.38	\$ 163,015	-	\$ -	\$ -	48,279	\$ 1.62	\$ 78,213	\$ 78,213
August	44,932	\$ 3.38	\$ 151,714	-	\$ -	\$ -	44,932	\$ 1.62	\$ 72,790	\$ 72,790
September	45,552	\$ 3.38	\$ 153,806	-	\$ -	\$ -	45,552	\$ 1.62	\$ 73,794	\$ 73,794
October	36,534	\$ 3.38	\$ 123,358	-	\$ -	\$ -	36,534	\$ 1.62	\$ 59,185	\$ 59,185
November	40,922	\$ 3.38	\$ 138,174	-	\$ -	\$ -	40,922	\$ 1.62	\$ 66,294	\$ 66,294
December	43,334	\$ 3.38	\$ 146,318	-	\$ -	\$ -	43,334	\$ 1.62	\$ 70,202	\$ 70,202
Total	499,924	\$ 3.38	\$ 1,687,992	-	\$ -	\$ -	500,370	\$ 1.62	\$ 810,599	\$ 810,599

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	90,245,879	-	622,697	37.9%	639,787	0.0071
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	39,169,969	-	250,688	15.3%	257,568	0.0066
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6187	-	288,828	756,354	46.0%	777,113	2.6906
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9848	-	292	580	0.0%	595	2.0393
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9749	-	5,059	9,991	0.6%	10,265	2.0291
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	405,145	-	2,593	0.2%	2,664	0.0066

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	90,245,879	-	306,836	38.8%	314,783	0.0035
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	39,169,969	-	121,427	15.4%	124,572	0.0032
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2309	-	288,828	355,518	45.0%	364,726	1.2628
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9716	-	292	284	0.0%	291	0.9968
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9514	-	5,059	4,813	0.6%	4,938	0.9760
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	405,145	-	1,256	0.2%	1,288	0.0032

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	90,245,879	-	639,787	37.9%	639,787	0.0071
GENERAL SERVICE LESS THAN 50 KVA	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	39,169,969	-	257,568	15.3%	257,568	0.0066
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6906	-	288,828	777,113	46.0%	777,113	2.6906
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0393	-	292	595	0.0%	595	2.0393
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0291	-	5,059	10,265	0.6%	10,265	2.0291
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	405,145	-	2,664	0.2%	2,664	0.0066



Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0035	90,245,879	-	314,783	38.8%	314,783	0.0035
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0032	39,169,969	-	124,572	15.4%	124,572	0.0032
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		1.2628	-	288,828	364,726	45.0%	364,726	1.2628
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.9968	-	292	291	0.0%	291	0.9968
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.9760	-	5,059	4,938	0.6%	4,938	0.9760
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0032	405,145	-	1,288	0.2%	1,288	0.0032



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
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Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0376



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "**Rate Rider for**".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.46
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	31.65
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	4.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	162.24
Distribution Volumetric Rate	\$/kW	2.1783
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576	\$/kW	(0.1100)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6906
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2628

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.16
Distribution Volumetric Rate	\$/kW	12.3421
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576	\$/kW	(0.6901)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0393
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9968

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	7.9488
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576	\$/kW	(0.3648)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0291
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.03
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
 Transformer Allowance for Ownership - per kW of billing demand/month
 Primary Metering Allowance for transformer losses – applied to measured demand and energy
 Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5000
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0376

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Rate Class

Loss Factor 1.0481

Consumption kWh -

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		180	\$ -		180	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		180	\$ -		180	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.0839	-	\$ -	\$ 0.0839	-	\$ -	\$ -	
Total Deferral/Variance Account		180	\$ -		180	\$ -	\$ -	
Rate Riders		180	\$ -		180	\$ -	\$ -	
Low Voltage Service Charge		180	\$ -		180	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		189	\$ -		189	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		189	\$ -		189	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0670	115	\$ 7.72	\$ 0.0670	115	\$ 7.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	32	\$ 3.37	\$ 0.1040	32	\$ 3.37	\$ -	0.00%
TOU - On Peak	\$ 0.1240	32	\$ 4.02	\$ 0.1240	32	\$ 4.02	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 15.36			\$ 15.36	\$ -	0.00%
HST	13%		\$ 2.00	13%		\$ 2.00	\$ -	0.00%
Total Bill (including HST)			\$ 17.35			\$ 17.35	\$ -	0.00%
Ontario Clean Energy Benefit ¹			-\$ 1.74			-\$ 1.74	\$ -	0.00%
Total Bill on TOU (including OCEB)			\$ 15.61			\$ 15.61	\$ -	0.00%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix B:

Current Tariff Sheet

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0160

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.25
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Account 1576	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2015 Applicable only for Non RPP Customers	\$/kWh	0.0008

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.21
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	4.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Account 1576	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2015 Applicable only for Non RPP Customers	\$/kWh	0.0008

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.00
Distribution Volumetric Rate	\$/kW	2.1482
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	(0.3724)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2309
Rate Rider for Disposition of Account 1576	\$/kW	(0.1100)
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2015 Applicable only for Non RPP Customers	\$/kW	0.3259

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.95
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Account 1576	\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.12
Distribution Volumetric Rate	\$/kW	12.1717
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	1.7760
Retail Transmission Rate - Network Service Rate	\$/kW	1.9848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9716
Rate Rider for Disposition of Account 1576	\$/kW	(0.6901)
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2015 Applicable only for Non RPP Customers	\$/kW	0.2809

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	7.8391
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	2.1522
Retail Transmission Rate - Network Service Rate	\$/kW	1.9749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9514
Rate Rider for Disposition of Account 1576	\$/kW	(0.3648)
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2015 Applicable only for Non RPP Customers	\$/kW	0.2743

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5000
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0376

Appendix C:

Proposed Tariff Sheet

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.46
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	31.65
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	4.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	162.24
Distribution Volumetric Rate	\$/kW	2.1783
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576	\$/kW	(0.1100)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6906
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2628

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.16
Distribution Volumetric Rate	\$/kW	12.3421
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576	\$/kW	(0.6901)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0393
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9968

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	7.9488
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576	\$/kW	(0.3648)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0291
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.03
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0376

Appendix D:

Customer Bill Impacts

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Rate Class RESIDENTIAL

Loss Factor 1.0481

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.46	1	\$ 15.46	\$ 0.21	1.38%
Distribution Volumetric Rate	\$ 0.0131	800	\$ 10.48	\$ 0.0133	800	\$ 10.64	\$ 0.16	1.53%
Fixed Rate Riders	\$ 1.04	1	\$ 1.04	\$ 1.04	1	\$ 1.04	-	0.00%
Volumetric Rate Riders	-0.0014	800	-\$ 1.12	-0.0014	800	-\$ 1.12	-	0.00%
Sub-Total A (excluding pass through)			\$ 25.65			\$ 26.02	\$ 0.37	1.44%
Line Losses on Cost of Power	\$ 0.0839	38	\$ 3.23	\$ 0.0839	38	\$ 3.23	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0005	800	-\$ 0.40	0.0000	800	-	\$ 0.40	-100.00%
Low Voltage Service Charge	\$ 0.0017	800	\$ 1.36	\$ 0.0017	800	\$ 1.36	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.63			\$ 31.40	\$ 0.77	2.51%
RTSR - Network	\$ 0.0069	838	\$ 5.79	\$ 0.0071	838	\$ 5.95	\$ 0.17	2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	838	\$ 2.85	\$ 0.0035	838	\$ 2.93	\$ 0.08	2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.27			\$ 40.29	\$ 1.02	2.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	-	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	-	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	-	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	-	0.00%
Total Bill on TOU (before Taxes)			\$ 117.03			\$ 118.05	\$ 1.02	0.87%
HST	13%		\$ 15.21	13%		\$ 15.35	\$ 0.13	0.87%
Total Bill (including HST)			\$ 132.24			\$ 133.40	\$ 1.15	0.87%
Ontario Clean Energy Benefit ¹			-\$ 13.22			-\$ 13.34	-\$ 0.12	0.91%
Total Bill on TOU (including OCEB)			\$ 119.02			\$ 120.06	\$ 1.03	0.87%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0481

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.21	1	\$ 31.21	\$ 31.65	1	\$ 31.65	\$ 0.44	1.41%
Distribution Volumetric Rate	\$ 0.0095	2,000	\$ 19.00	\$ 0.0096	2,000	\$ 19.20	\$ 0.20	1.05%
Fixed Rate Riders	\$ 4.24	1	\$ 4.24	\$ 4.24	1	\$ 4.24	\$ -	0.00%
Volumetric Rate Riders	-0.0008	2,000	-\$ 1.60	-0.0008	2,000	-\$ 1.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 52.85			\$ 53.49	\$ 0.64	1.21%
Line Losses on Cost of Power	\$ 0.0839	96	\$ 8.07	\$ 0.0839	96	\$ 8.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0009	2,000	-\$ 1.80	0.0000	2,000	\$ -	\$ 1.80	-100.00%
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0015	2,000	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.91			\$ 65.35	\$ 2.44	3.88%
RTSR - Network	\$ 0.0064	2,096	\$ 13.42	\$ 0.0066	2,096	\$ 13.83	\$ 0.42	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	2,096	\$ 6.50	\$ 0.0032	2,096	\$ 6.71	\$ 0.21	3.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 82.83			\$ 85.90	\$ 3.07	3.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,096	\$ 9.22	\$ 0.0044	2,096	\$ 9.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,096	\$ 2.73	\$ 0.0013	2,096	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 276.87			\$ 279.93	\$ 3.07	1.11%
HST	13%		\$ 35.99	13%		\$ 36.39	\$ 0.40	1.11%
Total Bill (including HST)			\$ 312.86			\$ 316.33	\$ 3.47	1.11%
Ontario Clean Energy Benefit ¹			-\$ 31.29			-\$ 31.63	-\$ 0.34	1.09%
Total Bill on TOU (including OCEB)			\$ 281.57			\$ 284.70	\$ 3.13	1.11%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0481**

Consumption kWh **77,672**

If Billed on a kW basis:

Demand kW **190**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.00	1	\$ 160.00	\$ 162.24	1	\$ 162.24	\$ 2.24	1.40%
Distribution Volumetric Rate	\$ 2.1482	190	\$ 408.16	\$ 2.1783	190	\$ 413.88	\$ 5.72	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.1100	190	-\$ 20.90	-0.1100	190	-\$ 20.90	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 547.26			\$ 555.22	\$ 7.96	1.45%
Line Losses on Cost of Power	\$ 0.0839	3,736	\$ 313.53	\$ 0.0839	3,736	\$ 313.53	\$ -	0.00%
Total Deferral/Variance Account	-0.0465	190	-\$ 8.84	0.0000	190	\$ -	\$ 8.84	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.6049	190	\$ 114.93	\$ 0.6049	190	\$ 114.93	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 966.88			\$ 983.68	\$ 16.79	1.74%
RTSR - Network	\$ 2.6187	190	\$ 497.55	\$ 2.6906	190	\$ 511.21	\$ 13.66	2.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2309	190	\$ 233.87	\$ 1.2628	190	\$ 239.93	\$ 6.06	2.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,698.31			\$ 1,734.82	\$ 36.52	2.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	81,408	\$ 358.20	\$ 0.0044	81,408	\$ 358.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	81,408	\$ 105.83	\$ 0.0013	81,408	\$ 105.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	77,672	\$ 543.70	\$ 0.0070	77,672	\$ 543.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	49,710	\$ 3,330.58	\$ 0.0670	49,710	\$ 3,330.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	13,981	\$ 1,454.02	\$ 0.1040	13,981	\$ 1,454.02	\$ -	0.00%
TOU - On Peak	\$ 0.1240	13,981	\$ 1,733.64	\$ 0.1240	13,981	\$ 1,733.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 9,224.52			\$ 9,261.04	\$ 36.52	0.40%
HST	13%		\$ 1,199.19	13%		\$ 1,203.93	\$ 4.75	0.40%
Total Bill (including HST)			\$ 10,423.71			\$ 10,464.97	\$ 41.26	0.40%
Ontario Clean Energy Benefit ¹			-\$ 1,042.37			-\$ 1,046.50	-\$ 4.13	0.40%
Total Bill on TOU (including OCEB)			\$ 9,381.34			\$ 9,418.47	\$ 37.13	0.40%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0481

Consumption kWh 51

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.12	1	\$ 3.12	\$ 3.16	1	\$ 3.16	\$ 0.04	1.24%
Distribution Volumetric Rate	\$ 12.1717	0	\$ 1.22	\$ 12.3421	0	\$ 1.23	\$ 0.02	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -0.6901	0	\$ 0.07	\$ -0.6901	0	\$ 0.07	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 4.27			\$ 4.33	\$ 0.06	1.31%
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.21	\$ 0.0839	2	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account	2.0569	0	\$ 0.21	0.0000	0	\$ -	-\$ 0.21	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.4774	0	\$ 0.05	\$ 0.4774	0	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.73			\$ 4.58	-\$ 0.15	-3.17%
RTSR - Network	\$ 1.9848	0	\$ 0.20	\$ 2.0393	0	\$ 0.20	\$ 0.01	2.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9716	0	\$ 0.10	\$ 0.9968	0	\$ 0.10	\$ 0.00	2.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.02			\$ 4.88	-\$ 0.14	-2.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	53	\$ 0.24	\$ 0.0044	53	\$ 0.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	53	\$ 0.07	\$ 0.0013	53	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	51	\$ 0.36	\$ 0.0070	51	\$ 0.36	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	33	\$ 2.19	\$ 0.0670	33	\$ 2.19	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9	\$ 0.95	\$ 0.1040	9	\$ 0.95	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9	\$ 1.14	\$ 0.1240	9	\$ 1.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10.22			\$ 10.07	-\$ 0.14	-1.39%
HST	13%		\$ 1.33	13%		\$ 1.31	-\$ 0.02	-1.39%
Total Bill (including HST)			\$ 11.54			\$ 11.38	-\$ 0.16	-1.39%
Ontario Clean Energy Benefit ¹			-\$ 1.15			-\$ 1.14	\$ 0.01	-0.87%
Total Bill on TOU (including OCEB)			\$ 10.39			\$ 10.24	-\$ 0.15	-1.45%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Rate Class **STREET LIGHTING**

Loss Factor 1.0481

Consumption kWh 47

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.42	1	\$ 1.42	\$ 1.44	1	\$ 1.44	\$ 0.02	1.65%
Distribution Volumetric Rate	\$ 7.8391	0	\$ 0.78	\$ 7.9488	0	\$ 0.79	\$ 0.01	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -0.3648	0	\$ 0.04	\$ -0.3648	0	\$ 0.04	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2.16			\$ 2.20	\$ 0.03	1.59%
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.19	\$ 0.0839	2	\$ 0.19	\$ -	0.00%
Total Deferral/Variance Account	2.4265	0	\$ 0.24	0.0000	0	\$ -	-\$ 0.24	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.4675	0	\$ 0.05	\$ 0.4675	0	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.64			\$ 2.43	-\$ 0.21	-7.88%
RTSR - Network	\$ 1.9749	0	\$ 0.20	\$ 2.0291	0	\$ 0.20	\$ 0.01	2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9514	0	\$ 0.10	\$ 0.9760	0	\$ 0.10	\$ 0.00	2.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.94			\$ 2.74	-\$ 0.20	-6.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	49	\$ 0.22	\$ 0.0044	49	\$ 0.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	49	\$ 0.06	\$ 0.0013	49	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	47	\$ 0.33	\$ 0.0070	47	\$ 0.33	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	30	\$ 2.02	\$ 0.0670	30	\$ 2.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	8	\$ 0.88	\$ 0.1040	8	\$ 0.88	\$ -	0.00%
TOU - On Peak	\$ 0.1240	8	\$ 1.05	\$ 0.1240	8	\$ 1.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7.74			\$ 7.54	-\$ 0.20	-2.59%
HST	13%		\$ 1.01	13%		\$ 0.98	-\$ 0.03	-2.59%
Total Bill (including HST)			\$ 8.75			\$ 8.52	-\$ 0.23	-2.59%
Ontario Clean Energy Benefit ¹			-\$ 0.87			-\$ 0.85	\$ 0.02	-2.30%
Total Bill on TOU (including OCEB)			\$ 7.88			\$ 7.67	-\$ 0.21	-2.62%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Orangeville Hydro Limited - Orangeville/Grand Valley

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor 1.0481

Consumption kWh **180**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.95	1	\$ 5.95	\$ 6.03	1	\$ 6.03	\$ 0.08	1.38%
Distribution Volumetric Rate	\$ 0.0083	180	\$ 1.49	\$ 0.0084	180	\$ 1.51	\$ 0.02	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0015	180	-\$ 0.27	-0.0015	180	-\$ 0.27	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 7.17			\$ 7.27	\$ 0.10	1.40%
Line Losses on Cost of Power	\$ 0.0839	9	\$ 0.73	\$ 0.0839	9	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account	0.0007	180	\$ 0.13	0.0000	180	\$ -	-\$ 0.13	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0015	180	\$ 0.27	\$ 0.0015	180	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.29			\$ 8.27	-\$ 0.03	-0.31%
RTSR - Network	\$ 0.0064	189	\$ 1.21	\$ 0.0066	189	\$ 1.25	\$ 0.04	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	189	\$ 0.58	\$ 0.0032	189	\$ 0.60	\$ 0.02	3.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.09			\$ 10.12	\$ 0.03	0.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	189	\$ 0.83	\$ 0.0044	189	\$ 0.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	189	\$ 0.25	\$ 0.0013	189	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	115	\$ 7.72	\$ 0.0670	115	\$ 7.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	32	\$ 3.37	\$ 0.1040	32	\$ 3.37	\$ -	0.00%
TOU - On Peak	\$ 0.1240	32	\$ 4.02	\$ 0.1240	32	\$ 4.02	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 27.78			\$ 27.81	\$ 0.03	0.11%
HST	13%		\$ 3.61	13%		\$ 3.62	\$ 0.00	0.11%
Total Bill (including HST)			\$ 31.39			\$ 31.42	\$ 0.03	0.11%
Ontario Clean Energy Benefit ¹			-\$ 3.14			-\$ 3.14	\$ -	0.00%
Total Bill on TOU (including OCEB)			\$ 28.25			\$ 28.28	\$ 0.03	0.12%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.