



Energizing Our Community

Telephone: (705) 326-7315  
Fax: (705) 326-0800

October 17, 2014

Ontario Energy Board  
2300 Yonge St., 27<sup>th</sup> Floor  
P.O. Box 2319  
Toronto ON  
M4P 1E4

Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation  
2015 IRM Distribution Rate Application – EB-2014-0104**

Please find accompanying this letter two hard copies of Orillia Power Distribution Corporation's (Orillia's) Application for Electricity and Distribution Rates and Charges effective May 1, 2015, together with a CD containing the excel models and PDF documents as required, specifically:

Orillia\_2015 IRM Rate Generator\_V1.1\_20141017 in excel  
Orillia\_APPL\_2015\_IRM\_20141017 in searchable PDF

Orillia's 2015 IRM Distribution Rate Application was submitted today through the Board's web portal. A copy of the filing confirmation is attached to this correspondence.

We would be pleased to provide any further information or details that you may require relative to this application.

Respectfully submitted,

Pauline Welsh  
Manager of Regulatory Affairs



360 West St. S., P.O. Box 398, Orillia ON L3V 6J9  
info@orilliapower.ca www.orilliapower.ca  
Keith McAllister, P.Eng. - President & Chief Executive Officer  
Patrick J. Hurley, B.Math, CMA - Chief Financial Officer



**ORILLIA POWER DISTRIBUTION  
CORPORATION**  
**Electricity Distribution Rate Application**  
**EB-2014-0104**  
**Effective May 1, 2015**

IN THE MATTER OF the *Ontario Energy Board*  
*Act, 1998, being Schedule B to the Energy*  
*Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by  
Orillia Power Distribution Corporation to the  
Ontario Energy Board for an Order or Orders  
approving or fixing just and reasonable rates and  
other service charges for the distribution of  
electricity as of May 1, 2015.

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## **CONTACT INFORMATION**

Applicant's Name: Orillia Power Distribution Corporation

Applicant's Address for Service:

360 West Street South

P.O. Box 398

Orillia, Ontario L3V 6J9

Attention: Pauline Welsh, Manager of Regulatory Affairs

Telephone: (705)-326-2495 extension 240

[pwelsh@orilliapower.ca](mailto:pwelsh@orilliapower.ca)

## MANAGER'S SUMMARY

### 1 Introduction

Orillia Power Distribution Corporation ("Orillia Power") is a licensed electricity distributor (ED-2002-0530) that owns and operates an electricity distribution system that provides service within the City of Orillia. Orillia Power charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("the Board").

Orillia Power is submitting an Incentive Rate Mechanism ("IRM") application (the "Application") for 2015 electricity distribution rates effective May 1, 2015. The Application has been prepared in accordance with the Board's updated Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications*, issued July 25, 2014 (the "Filing Requirements") and the Key References listed in Section 3.1.1 of the Filing Requirements.

Orillia Power has used the Board's Excel Model: 2015 IRM Rate Generator Version 1.1 (the "2015 Rate Model") issued August 8, 2014. The Application will affect all classes of Orillia Power customers.

This Manager's Summary will address the following items:

- Proposed Tariff of Rates and Charges;
- Bill Impacts;
- Price Cap Adjustment;
- Shared Tax Savings;
- Review of Deferral and Variance Account Balances;
- Retail Transmission Service Charges.

The following rate riders are to be discontinued:

- Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until September 30, 2014.
- Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015.
- Rate Rider for Disposition of Global Adjustment Account (2014) – Applicable only for non-RPP Customers – effective until April 30, 2015.

Orillia Power is not requesting as part of this Application:

- LRAM Variance Account ("LRAMVA");
- Z-Factor claim;
- Incremental Capital Module (ICM);
- Renewable Generation Connection Funding Adder or Smart Grid Funding Adder.

This Application has been filed in accordance with Canadian Generally Accepted Accounting Principles (CGAAP). Orillia has not adopted IFRS, however, effective January 1, 2013, Orillia Power implemented regulatory accounting changes for depreciation expense and capitalization policies in accordance with the Board's CGAAP accounting changes letter issued July 17, 2012.

## **2 Proposed Tariff of Rates and Charges**

The Proposed Tariff Sheets as generated by the model are included with the Application as Appendix B. Proposed rates have been calculated in the 2015 Rate Model (Appendix D). Orillia Power is requesting that Board staff look into the following issues found in the model:

- The Proposed Tariff of Rates and Charges (the "Tariff Sheets") created by the model in *Tab 27. Final Tariff Schedule* does not include the Distribution Volumetric Rate kWh Rate Riders calculated in *Tab 12. STS – Tax Change Rate Rider* for the Residential, General Service Less Than 50 kW, and Unmetered Scattered Load Rate Classes. In addition, the 'effective until' date shown for the Distribution Volumetric Rate kW Rate Riders in the Tariff Sheets for the General Service 50 to 4,999 kW, Sentinel Lighting and Street Lighting rate classes is April 29, 2016. The Rate Rider in the Tariff Sheets for all rate classes noted here should read as follows: Rate Rider for Tax Change (2015) - effective until April 30, 2016.
- The Proposed Tariff of Rates and Charges page 4 of 10 Standby Power Service Classification, the header 'MONTHLY RATES AND CHARGES – Delivery Component' should read 'MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS'. Also, the section that follows under the header 'MONTHLY RATES AND CHARGES – Regulatory Component' should be removed. Both changes are needed to be consistent with Orillia Power's current Board-approved Tariff of Rates and Charges.

For clarity, rates calculated for and proposed in the Application include both the Distribution Volumetric Rate kWh Rate Riders and Distribution Volumetric Rate kW Rate Riders as shown in the Table 2 that follows in *Section 5. Shared Tax Savings*. Orillia Power requests that Board staff facilitate the changes to the 2015 Rate Model detailed above.

### 3 Bill Impacts

Bill Impacts have been calculated in the 2015 Rate Model (Appendix D). The Bill Impact Sheets created by the model in *Tab 28. Bill Impacts* do not include the Distribution Volumetric Rate kWh Rate Rider (the “kWh rates”) calculated in *Tab 12. STS – Tax Change Rate Rider* for the Residential, General Service Less Than 50 kW, and Unmetered Scattered Load Rate Classes. To work around this issue, and to provide accurate Bill Impact Sheets for the Application, the kWh rates were input in *Tab 26. Proposed Rates* for the rate classes noted here. This step allowed the Bill Impacts in *Tab 28* to capture the full impact of all proposed rates for which Orillia Power is seeking approval.

Bill impacts sheets created using the 2015 Rate Generator Model with the work around described above are attached as Appendix C. Table 1 below summarizes the bill impacts for distribution charges and total bill charges for each rate class.

Table 1: Bill Impacts under Current and Proposed Rates and Charges

Rate Class	Type and Units	Volume	Distribution Charges		Distribution Charges Bill Impact		Total Bill		Total Bill Impact	
			Current	Proposed	\$	%	Current	Proposed	\$	%
Residential	RPP kWh	800	\$30.72	\$29.79	-0.93	-3.03	\$117.98	\$121.09	3.11	2.64
General Service Less Than 50 kW	RPP kWh	2,000	\$82.28	\$76.28	-6.00	-7.29	\$296.15	\$300.37	4.23	1.43
General Service 50 to 4,999 kW	NON RPP kW	100	\$674.13	\$683.61	9.48	1.41	\$8,419.61	\$8,468.52	48.90	0.58
Unmetered Scattered Load	RPP kWh	100	\$11.17	\$11.32	0.15	1.34	\$22.19	\$22.85	0.66	2.99
Sentinel Lighting	RPP kW	1	\$13.46	\$13.65	0.19	1.40	\$90.30	\$90.91	0.61	0.67
Street Lighting	NON RPP kW	250	\$3,607.72	\$3,659.26	51.53	1.43	\$22,755.17	\$22,906.28	151.11	0.66

### 4 Price Cap Adjustment

Orillia Power has used the Board’s default values for the inflation factor, productivity factor and stretch factor of 1.70%, 0.0% and 0.30%, respectively, as per the Filing Requirements. This results in a Price Cap Adjustment used in the 2015 Rate Model of 1.40%. Orillia Power understands that the Board will adjust the Price Cap to reflect the final inflation factor, productivity factor and stretch factor for Orillia Power when they become available.

The Price Cap adjustment has not been applied to the Rate Riders, Low Voltage Service Rates, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, the microFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances or the Smart Metering Entity Charge.

## 5 Shared Tax Savings

The Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, issued September 17, 2008, determined that a 50/50 sharing between the distributor and ratepayers of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor is reasonable. Orillia Power has completed the Tax Sharing Model, Tab 11 of the 2015 Rate Model (Appendix D). Based on the results of the 2015 Rate Model, Orillia Power will return tax savings of \$52,831 to its customers over a one-year period. Table 2 lists the proposed rate riders by rate class.

Table 2: Shared Tax Savings Rate Rider by Rate Class

<b>Rate Class</b>	<b>Distribution Volumetric Rate \$/kWh</b>	<b>Distribution Volumetric Rate \$/kW</b>
Residential	-0.0002	
General Service Less Than 50 kW	-0.0002	
General Service 50 to 4,999 kW		-0.0356
Unmetered Scattered Load	-0.0002	
Sentinel Lighting		-0.1395
Street Lighting		-0.2930

## 6 Review of Group 1 Deferral and Variance Account Balances

The Board's Report on Electricity Distributors' Deferral and Variance Account Review Initiative ("EDDVAR") issued July 31, 2009 directs distributors to review Group 1 Account balances as part of the IRM application in order to determine whether disposition should occur. The disposition threshold has been set at \$0.001/kWh. Orillia Power's total sales for 2013 were 301,309,040 kWhs which results in a disposition threshold of \$301,309.



Orillia Power has completed the 2015 Rate Model - Tab 5 - 2014 Continuity Schedule for Group 1 Deferral/ Variance Accounts ("DVA").

In the Board's Decision and Rate Order issued on March 13, 2014, the Board approved disposition of Group 1 DVA balances as of December 31, 2012 including interest to April 30, 2014 over a one-year period. Balances to December 31, 2013 of the Group 1 DVA Accounts adjusted for approved disposition during 2014, plus carrying charges projected to April 30, 2015, are shown in Table 3. The disposition threshold has not been exceeded for this Application.

Table 3: Group 1 Deferral/Variance Accounts (\$000s)

Account Description	Account Number	Principal Balances as of Dec 31, 2013 Adjusted for Dispositions during 2014	Interest Balances as of Dec 31, 2013 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to Apr 30, 2015	Total Claim
LV Variance Account	1550	\$180	\$5	\$4	\$188
Smart Metering Entity Charge Variance	1551	7	0	0	7
RSVA - Wholesale Market Service Charge	1580	-648	-20	-13	-680
RSVA - Retail Transmission Network Charge	1584	154	3	3	160
RSVA - Retail Transmission Connection Charge	1586	53	2	1	56
RSVA - Power (excluding Global Adjustment)	1588	68	-4	1	66
RSVA - Global Adjustment	1589	461	11	9	481
Disposition of Regulatory Balances (2012)	1595	-173	-52	-4	-229
<b>Total Group 1 Balances</b>		<b>\$102</b>	<b>-\$55</b>	<b>\$2</b>	<b>\$48</b>

Balances as of December 31, 2013 included in Table 3 agree with those filed in Orillia Power's Reporting & Record Keeping Requirements ("RRR") filed in April 2014. Orillia Power is not requesting disposition of Group 1 accounts in this Application.

## 7 Retail Transmission Service Rates

Orillia Power has adjusted Retail Transmission Rates ("RTSR") to reflect changes in the Ontario Uniform Transmission Rates ("UTR's") as per G-2008-0001 *Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0 issued by the

Board on June 28, 2013. The RTSR Tabs 13 to 23 in the 2015 Rate Model have been completed. The data entered in the Model, Tab 14 – RTSR RRR Data - columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” is not adjusted by Orillia Power’s Board approved loss factor of 1.0561 and agrees with Metered Consumption kWhs reported in RRR 2.1.5 Section D – Demand and Revenue for 2013 filed in April 2014. Based on the results of the 2015 Rate Model, Orillia Power is requesting a decrease in Retail Transmission Service Rates in the Application as summarized in the following table.

Table 4: Retail Transmission Network and Connection Service Rates

		Network		Connection	
Rate Class	U of M	Current	Proposed	Current	Proposed
Residential	\$/kWh	0.0059	0.0057	0.0041	0.0039
General Service Less Than 50 kW	\$/kWh	0.0049	0.0047	0.0038	0.0037
General Service 50 to 4,999 kW	\$/kW	2.1726	2.0877	1.5089	1.4505
Unmetered Scattered Load	\$/kWh	0.0049	0.0047	0.0038	0.0037
Sentinel Lighting	\$/kW	1.6086	1.5457	1.1487	1.1042
Street Lighting	\$/kW	1.6005	1.5380	1.1250	1.0814

## 8 Summary

Orillia Power is requesting the approval of the rates and other service charges proposed in the Application for the distribution of electricity effective May 1, 2015. Orillia Power requests that Board staff facilitate the changes to the 2015 Rate Model detailed in Sections 2 and 3 of this Manager’s Summary.

Based on the proposed rates in the Application, the total bill impact for a residential customer using 800 kWh is an increase of \$3.11 or 2.64% and for a General Service Less Than 50 kW customer using 2,000 kWh is an increase of \$4.23 or 1.43%. The bill impact based on the “Delivery” component as shown on a Standardized Bill for a residential customer using 800 kWh is a decrease of \$0.93 or 3.03% and for a General Service Less Than 50 kW customer using 2,000 kWh is a decrease of \$6.00 or 7.29%.

## **APPENDIX A – Current Tariff of Rates and Charges**

A copy of Orillia Power's Current Tariff of Rates and Charges follows on the next 10 pages.

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0161

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.84
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$	1.28
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0054)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
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EB-2013-0161

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.29
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$	6.91
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0054)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
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EB-2013-0161

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	330.29
Distribution Volumetric Rate	\$/kW	3.4740
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.0133)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.4839
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0356)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5089

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0161

## STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0389
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# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
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EB-2013-0161

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.27
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0054)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0161

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	9.8404
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.9450)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.4255
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1395)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1487

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0161

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.42
Distribution Volumetric Rate	\$/kW	14.7062
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.9255)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.4312
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.2930)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1250

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0161

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0161

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect charges for non payment of account – at meter after regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account – at pole during regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account – at pole after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0161

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455

## **APPENDIX B – Proposed Tariff of Rates and Charges**

A copy of Orillia Power's Proposed Tariff of Rates and Charges follows on the next 10 pages.

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.03
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.80
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	334.91
Distribution Volumetric Rate	\$/kW	3.5226
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0356)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0877
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4505

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0534
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.41
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	9.9782
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.1395)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5457
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	14.9121
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.2930)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0814

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect charges for non payment of account – at meter during regular hours	\$	65.00
Disconnect/Reconnect charges for non payment of account – at meter after regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account – at pole during regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account – at pole after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Orillia Power Distribution Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455



## **APPENDIX C – Bill Impacts**

A copy of Orillia Power's Bill Impacts follows on the next 6 pages.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Rate Class **RESIDENTIAL**

Loss Factor 1.0561

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.84	1	\$ 13.84	\$ 14.03	1	\$ 14.03	\$ 0.19	1.37%
Distribution Volumetric Rate	\$ 0.0165	800	\$ 13.20	\$ 0.0167	800	\$ 13.36	\$ 0.16	1.21%
Fixed Rate Riders	\$ 3.84	1	\$ 3.84	\$ 2.56	1	\$ 2.56	\$ -1.28	-33.33%
Volumetric Rate Riders	-0.0002	800	\$ -0.16	-0.0002	800	\$ -0.16	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30.72</b>			<b>\$ 29.79</b>	<b>\$ 0.93</b>	<b>-3.03%</b>
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.77	\$ 0.0839	45	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account	-0.0054	800	\$ -4.32	0.0000	800	\$ -	\$ 4.32	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0006	800	\$ 0.48	\$ 0.0006	800	\$ 0.48	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.44</b>			<b>\$ 34.83</b>	<b>\$ 3.39</b>	<b>10.78%</b>
RTSR - Network	\$ 0.0059	845	\$ 4.98	\$ 0.0057	845	\$ 4.82	\$ 0.17	-3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	845	\$ 3.46	\$ 0.0039	845	\$ 3.30	\$ 0.17	-4.88%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.89</b>			<b>\$ 42.94</b>	<b>\$ 3.05</b>	<b>7.65%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	845	\$ 3.72	\$ 0.0044	845	\$ 3.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	845	\$ 1.10	\$ 0.0013	845	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	800	\$ 3.92	\$ 0.0049	800	\$ 3.92	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 116.01</b>			<b>\$ 119.06</b>	<b>\$ 3.05</b>	<b>2.63%</b>
HST	13%		\$ 15.08	13%		\$ 15.48	\$ 0.40	2.63%
<b>Total Bill (including HST)</b>			<b>\$ 131.09</b>			<b>\$ 134.54</b>	<b>\$ 3.45</b>	<b>2.63%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -13.11</b>			<b>\$ -13.45</b>	<b>\$ 0.34</b>	<b>2.59%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 117.98</b>			<b>\$ 121.09</b>	<b>\$ 3.11</b>	<b>2.64%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0561

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.29	1	\$ 36.29	\$ 36.80	1	\$ 36.80	\$ 0.51	1.41%
Distribution Volumetric Rate	\$ 0.0160	2,000	\$ 32.00	\$ 0.0162	2,000	\$ 32.40	\$ 0.40	1.25%
Fixed Rate Riders	\$ 14.39	1	\$ 14.39	\$ 7.48	1	\$ 7.48	\$ 6.91	-48.02%
Volumetric Rate Riders	-0.0002	2,000	\$ 0.40	-0.0002	2,000	\$ 0.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 82.28</b>			<b>\$ 76.28</b>	<b>-\$ 6.00</b>	<b>-7.29%</b>
Line Losses on Cost of Power	\$ 0.0839	112	\$ 9.42	\$ 0.0839	112	\$ 9.42	\$ -	0.00%
Total Deferral/Variance Account	-0.0054	2,000	\$ 10.80	0.0000	2,000	\$ -	\$ 10.80	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 82.89</b>			<b>\$ 87.69</b>	<b>\$ 4.80</b>	<b>5.79%</b>
RTSR - Network	\$ 0.0049	2,112	\$ 10.35	\$ 0.0047	2,112	\$ 9.93	-\$ 0.42	-4.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,112	\$ 8.03	\$ 0.0037	2,112	\$ 7.82	-\$ 0.21	-2.63%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 101.26</b>			<b>\$ 105.43</b>	<b>\$ 4.17</b>	<b>4.11%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,112	\$ 9.29	\$ 0.0044	2,112	\$ 9.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,112	\$ 2.75	\$ 0.0013	2,112	\$ 2.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	2,000	\$ 9.80	\$ 0.0049	2,000	\$ 9.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 291.19</b>			<b>\$ 295.36</b>	<b>\$ 4.17</b>	<b>1.43%</b>
HST	13%		\$ 37.85	13%		\$ 38.40	\$ 0.54	1.43%
<b>Total Bill (including HST)</b>			<b>\$ 329.05</b>			<b>\$ 333.75</b>	<b>\$ 4.71</b>	<b>1.43%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 32.90</b>			<b>-\$ 33.38</b>	<b>-\$ 0.48</b>	<b>1.46%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 296.15</b>			<b>\$ 300.37</b>	<b>\$ 4.23</b>	<b>1.43%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0561

Consumption kWh **73,000**

**If Billed on a kW basis:**

Demand kW **100**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 330.29	1	\$ 330.29	\$ 334.91	1	\$ 334.91	\$ 4.62	1.40%
Distribution Volumetric Rate	\$ 3.4740	100	\$ 347.40	\$ 3.5226	100	\$ 352.26	\$ 4.86	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0356	100	\$ 3.56	-0.0356	100	\$ 3.56	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 674.13</b>			<b>\$ 683.61</b>	<b>\$ 9.48</b>	<b>1.41%</b>
Line Losses on Cost of Power	\$ 0.0839	4,095	\$ 343.68	\$ 0.0839	4,095	\$ 343.68	\$ -	0.00%
Total Deferral/Variance Account	-0.5294	100	\$ 52.94	0.0000	100	\$ -	\$ 52.94	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.2230	100	\$ 22.30	\$ 0.2230	100	\$ 22.30	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 987.17</b>			<b>\$ 1,049.59</b>	<b>\$ 62.42</b>	<b>6.32%</b>
RTSR - Network	\$ 2.1726	100	\$ 217.26	\$ 2.0877	100	\$ 208.77	\$ 8.49	-3.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5089	100	\$ 150.89	\$ 1.4505	100	\$ 145.05	\$ 5.84	-3.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,355.32</b>			<b>\$ 1,403.41</b>	<b>\$ 48.09</b>	<b>3.55%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	77,095	\$ 339.22	\$ 0.0044	77,095	\$ 339.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	77,095	\$ 100.22	\$ 0.0013	77,095	\$ 100.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	73,000	\$ 357.70	\$ 0.0049	73,000	\$ 357.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	46,720	\$ 3,130.24	\$ 0.0670	46,720	\$ 3,130.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	13,140	\$ 1,366.56	\$ 0.1040	13,140	\$ 1,366.56	\$ -	0.00%
TOU - On Peak	\$ 0.1240	13,140	\$ 1,629.36	\$ 0.1240	13,140	\$ 1,629.36	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 8,278.87</b>			<b>\$ 8,326.96</b>	<b>\$ 48.09</b>	<b>0.58%</b>
HST	13%		\$ 1,076.25	13%		\$ 1,082.50	\$ 6.25	0.58%
<b>Total Bill (including HST)</b>			<b>\$ 9,355.12</b>			<b>\$ 9,409.47</b>	<b>\$ 54.34</b>	<b>0.58%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 935.51</b>			<b>-\$ 940.95</b>	<b>-\$ 5.44</b>	<b>0.58%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 8,419.61</b>			<b>\$ 8,468.52</b>	<b>\$ 48.90</b>	<b>0.58%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0561**

Consumption kWh **100**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.27	1	\$ 10.27	\$ 10.41	1	\$ 10.41	\$ 0.14	1.36%
Distribution Volumetric Rate	\$ 0.0092	100	\$ 0.92	\$ 0.0093	100	\$ 0.93	\$ 0.01	1.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0002	100	\$ -0.02	-0.0002	100	\$ -0.02	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11.17</b>			<b>\$ 11.32</b>	<b>\$ 0.15</b>	<b>1.34%</b>
Line Losses on Cost of Power	\$ 0.0839	6	\$ 0.47	\$ 0.0839	6	\$ 0.47	\$ -	0.00%
Total Deferral/Variance Account	-0.0054	100	\$ -0.54	0.0000	100	\$ -	\$ 0.54	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0006	100	\$ 0.06	\$ 0.0006	100	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11.16</b>			<b>\$ 11.85</b>	<b>\$ 0.69</b>	<b>6.18%</b>
RTSR - Network	\$ 0.0049	106	\$ 0.52	\$ 0.0047	106	\$ 0.50	\$ -0.02	-4.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	106	\$ 0.40	\$ 0.0037	106	\$ 0.39	\$ -0.01	-2.63%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 12.08</b>			<b>\$ 12.74</b>	<b>\$ 0.66</b>	<b>5.45%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	106	\$ 0.46	\$ 0.0044	106	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	106	\$ 0.14	\$ 0.0013	106	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	100	\$ 0.49	\$ 0.0049	100	\$ 0.49	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29	\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87	\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23	\$ 0.1240	18	\$ 2.23	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 21.81</b>			<b>\$ 22.47</b>	<b>\$ 0.66</b>	<b>3.02%</b>
HST	13%		\$ 2.84	13%		\$ 2.92	\$ 0.09	3.02%
<b>Total Bill (including HST)</b>			<b>\$ 24.65</b>			<b>\$ 25.39</b>	<b>\$ 0.74</b>	<b>3.02%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 2.46</b>			<b>-\$ 2.54</b>	<b>-\$ 0.08</b>	<b>3.25%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 22.19</b>			<b>\$ 22.85</b>	<b>\$ 0.66</b>	<b>2.99%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0561

Consumption kWh **730**

**If Billed on a kW basis:**

Demand kW **1**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.76	1	\$ 3.76	\$ 3.81	1	\$ 3.81	\$ 0.05	1.33%
Distribution Volumetric Rate	\$ 9.8404	1	\$ 9.84	\$ 9.9782	1	\$ 9.98	\$ 0.14	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	-0.1395	1	\$ 0.14	-0.1395	1	\$ 0.14	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13.46</b>			<b>\$ 13.65</b>	<b>\$ 0.19</b>	<b>1.40%</b>
Line Losses on Cost of Power	\$ 0.0839	41	\$ 3.44	\$ 0.0839	41	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account	-0.5195	1	\$ 0.52	0.0000	1	\$ -	\$ 0.52	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.1698	1	\$ 0.17	\$ 0.1698	1	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16.55</b>			<b>\$ 17.26</b>	<b>\$ 0.71</b>	<b>4.27%</b>
RTSR - Network	\$ 1.6086	1	\$ 1.61	\$ 1.5457	1	\$ 1.55	\$ 0.06	-3.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1487	1	\$ 1.15	\$ 1.1042	1	\$ 1.10	\$ 0.04	-3.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 19.31</b>			<b>\$ 19.91</b>	<b>\$ 0.60</b>	<b>3.11%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	771	\$ 3.39	\$ 0.0044	771	\$ 3.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	771	\$ 1.00	\$ 0.0013	771	\$ 1.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	730	\$ 3.58	\$ 0.0049	730	\$ 3.58	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	467	\$ 31.30	\$ 0.0670	467	\$ 31.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	131	\$ 13.67	\$ 0.1040	131	\$ 13.67	\$ -	0.00%
TOU - On Peak	\$ 0.1240	131	\$ 16.29	\$ 0.1240	131	\$ 16.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 88.79</b>			<b>\$ 89.39</b>	<b>\$ 0.60</b>	<b>0.68%</b>
HST	13%		\$ 11.54	13%		\$ 11.62	\$ 0.08	0.68%
<b>Total Bill (including HST)</b>			<b>\$ 100.33</b>			<b>\$ 101.01</b>	<b>\$ 0.68</b>	<b>0.68%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 10.03</b>			<b>-\$ 10.10</b>	<b>-\$ 0.07</b>	<b>0.70%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 90.30</b>			<b>\$ 90.91</b>	<b>\$ 0.61</b>	<b>0.67%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Rate Class **STREET LIGHTING**

Loss Factor 1.0561

Consumption kWh 182,500

If Billed on a kW basis:

Demand kW 250

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.42	1	\$ 4.42	\$ 4.48	1	\$ 4.48	\$ 0.06	1.36%
Distribution Volumetric Rate	\$ 14.7062	250	\$ 3,676.55	\$ 14.9121	250	\$ 3,728.03	\$ 51.47	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.2930	250	\$ 73.25	-0.2930	250	\$ 73.25	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,607.72</b>			<b>\$ 3,659.26</b>	<b>\$ 51.53</b>	<b>1.43%</b>
Line Losses on Cost of Power	\$ 0.0839	10,238	\$ 859.19	\$ 0.0839	10,238	\$ 859.19	\$ -	0.00%
Total Deferral/Variance Account	-0.4943	250	\$ 123.58	0.0000	250	\$ -	\$ 123.58	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.1663	250	\$ 41.58	\$ 0.1663	250	\$ 41.58	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,384.91</b>			<b>\$ 4,560.02</b>	<b>\$ 175.11</b>	<b>3.99%</b>
RTSR - Network	\$ 1.6005	250	\$ 400.13	\$ 1.5380	250	\$ 384.50	\$ 15.63	-3.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1250	250	\$ 281.25	\$ 1.0814	250	\$ 270.35	\$ 10.90	-3.88%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 5,066.29</b>			<b>\$ 5,214.87</b>	<b>\$ 148.59</b>	<b>2.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	192,738	\$ 848.05	\$ 0.0044	192,738	\$ 848.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	192,738	\$ 250.56	\$ 0.0013	192,738	\$ 250.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	182,500	\$ 894.25	\$ 0.0049	182,500	\$ 894.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	116,800	\$ 7,825.60	\$ 0.0670	116,800	\$ 7,825.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	32,850	\$ 3,416.40	\$ 0.1040	32,850	\$ 3,416.40	\$ -	0.00%
TOU - On Peak	\$ 0.1240	32,850	\$ 4,073.40	\$ 0.1240	32,850	\$ 4,073.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 22,374.80</b>			<b>\$ 22,523.38</b>	<b>\$ 148.58</b>	<b>0.66%</b>
HST	13%		\$ 2,908.72	13%		\$ 2,928.04	\$ 19.32	0.66%
<b>Total Bill (including HST)</b>			<b>\$ 25,283.52</b>			<b>\$ 25,451.42</b>	<b>\$ 167.90</b>	<b>0.66%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 2,528.35</b>			<b>-\$ 2,545.14</b>	<b>-\$ 16.79</b>	<b>0.66%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 22,755.17</b>			<b>\$ 22,906.28</b>	<b>\$ 151.11</b>	<b>0.66%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

## **APPENDIX D – Rate Generator Model**

A copy of Orillia Power's Rate Generator Model follows on the next 47 pages.




# Incentive Regulation Model for 2015 Filers


Version 1.1

Utility Name	Orillia Power Distribution Corporation
Service Territory	City of Orillia
Assigned EB Number	EB-2014-0104
Name of Contact and Title	Pauline Welsh
Phone Number	(705)326-2495 extension 240
Email Address	<a href="mailto:pwelsh@orilliapower.ca">pwelsh@orilliapower.ca</a>
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2014
Please indicate the last Cost of Service Re-Basing Year	2010

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Orillia Power Distribution Corporation - City of Orillia**

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	STANDBY POWER
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### RESIDENTIAL Service Classification

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Wholesale Market Service Rate  
Rural or Remote Electricity Rate Protection Charge (RRRP)  
Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500







This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# Incentive Regulation Model for 2015 Filers

**Orillia Power Distribution Corporation - City of Orillia**

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010							
		Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>									
LV Variance Account	1550		472,637	30,864	505,821	(2,320)	28,642	542	30,960
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580		(3,061,364)	(820,818)	(2,415,400)	(1,466,781)	(173,087)	(12,020)	(181,206)
RSVA - Retail Transmission Network Charge	1584		(642,521)	162,622	(571,481)	91,582	(71,429)	(1,069)	(73,627)
RSVA - Retail Transmission Connection Charge	1586		(679,845)	59,055	(596,805)	(23,985)	(69,213)	(1,493)	(71,478)
RSVA - Power (excluding Global Adjustment)	1588		2,444,190	(127,873)	2,155,788	160,530	390,417	9,328	392,418
RSVA - Global Adjustment	1589		601,797	151,565	192,474	560,888	9,224	4,090	8,450
Recovery of Regulatory Asset Balances	1590		(256,231)		(256,231)	0	224,034		224,034
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			280,750	816,817	(536,067)		(4,389)	(358,641)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0			0
<b>RSVA - Global Adjustment</b>	<b>1589</b>		601,797	151,565	192,474	560,888	9,224	4,090	8,450
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>			(1,723,133)	(415,400)	(361,492)	(1,777,042)	329,364	(9,101)	(37,540)
<b>Total Group 1 Balance</b>			(1,121,336)	(263,835)	(169,018)	(1,216,153)	338,588	(5,011)	(29,090)
<b>LRAM Variance Account</b>	<b>1568</b>					0			0
<b>Total including Account 1568</b>			(1,121,336)	(263,835)	(169,018)	(1,216,153)	338,588	(5,011)	(29,090)

# Incentive Regulation Model for 2015

**Orillia Power Distribution Corporation - City of Orillia**

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011							
		Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>									
LV Variance Account	1550		(2,320)	149,663		147,343	(1,776)	405	(1,371)
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580		(1,466,781)	(778,303)		(2,245,084)	(3,901)	(25,451)	(29,352)
RSVA - Retail Transmission Network Charge	1584		91,582	98,886		190,468	1,129	1,837	2,966
RSVA - Retail Transmission Connection Charge	1586		(23,985)	72,745		48,760	772	(282)	490
RSVA - Power (excluding Global Adjustment)	1588		160,530	(238,224)		(77,694)	7,327	6,521	13,848
RSVA - Global Adjustment	1589		560,888	438,389		999,277	4,864	12,234	17,098
Recovery of Regulatory Asset Balances	1590		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		(536,067)	171,991		(364,076)	354,252	(3,360)	350,892
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0			0	0		0
<b>RSVA - Global Adjustment</b>	<b>1589</b>		560,888	438,389	0	999,277	4,864	12,234	17,098
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>			(1,777,042)	(523,242)	0	(2,300,283)	357,803	(20,330)	337,473
<b>Total Group 1 Balance</b>			(1,216,153)	(84,853)	0	(1,301,006)	362,667	(8,096)	354,571
<b>LRAM Variance Account</b>	<b>1568</b>					0			0
<b>Total including Account 1568</b>			(1,216,153)	(84,853)	0	(1,301,006)	362,667	(8,096)	354,571

# Incentive Regulation Model for 2015

**Orillia Power Distribution Corporation - City of Orillia**

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012							
		Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Closing Interest Amounts as of Dec-31-12
<b>Group 1 Accounts</b>									
LV Variance Account	1550		147,343	182,285	(2,320)	331,948	(1,371)	3,321	3,771
Smart Metering Entity Charge Variance	1551								0
RSVA - Wholesale Market Service Charge	1580		(2,245,084)	(734,774)	(1,466,782)	(1,513,075)	(29,352)	(25,583)	(22,285)
RSVA - Retail Transmission Network Charge	1584		190,468	57,756	91,582	156,642	2,966	2,132	2,174
RSVA - Retail Transmission Connection Charge	1586		48,760	68,660	(23,984)	141,404	490	1,310	1,498
RSVA - Power (excluding Global Adjustment)	1588		(77,694)	(479,901)	160,531	(718,126)	13,848	(3,015)	360
RSVA - Global Adjustment	1589		999,277	143,346	560,888	581,735	17,098	10,048	11,288
Recovery of Regulatory Asset Balances	1590		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		(364,076)			(364,076)	350,892	(1,404)	349,488
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0			0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0	322,186	1,016,096	(693,910)	0	(7,470)	(46,180)
<b>RSVA - Global Adjustment</b>	<b>1589</b>		999,277	143,346	560,888	581,735	17,098	10,048	11,288
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>			(2,300,283)	(583,788)	(224,877)	(2,659,193)	337,473	(30,709)	288,826
<b>Total Group 1 Balance</b>			(1,301,006)	(440,442)	336,011	(2,077,458)	354,571	(20,661)	300,114
<b>LRAM Variance Account</b>	<b>1568</b>		0			0	0		0
<b>Total including Account 1568</b>			(1,301,006)	(440,442)	336,011	(2,077,458)	354,571	(20,661)	300,114



# Incentive Regulation Model for 2015

Orillia Power Distribution Corporation - City of Orillia

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Closing Interest Amounts as of Dec-31-13
<b>Group 1 Accounts</b>									
LV Variance Account	1550	331,948	179,938		511,886	3,771	6,162		9,933
Smart Metering Entity Charge Variance	1551	0	7,218		7,218	0	77		77
RSVA - Wholesale Market Service Charge	1580	(1,513,075)	(647,845)		(2,160,921)	(22,285)	(27,356)		(49,641)
RSVA - Retail Transmission Network Charge	1584	156,642	153,718		310,360	2,174	3,875		6,049
RSVA - Retail Transmission Connection Charge	1586	141,404	53,145		194,549	1,498	2,696		4,194
RSVA - Power (excluding Global Adjustment)	1588	(718,126)	68,313		(649,814)	360	(7,354)		(6,994)
RSVA - Global Adjustment	1589	581,735	460,669		1,042,403	11,288	14,025		25,313
Recovery of Regulatory Asset Balances	1590	0			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(364,076)			(364,076)	349,488	(1,404)		348,084
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(693,910)	520,927		(172,983)	(46,180)	(6,657)		(52,837)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	581,735	460,669	0	1,042,403	11,288	14,025	0	25,313
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(2,659,193)	335,412	0	(2,323,781)	288,826	(29,961)	0	258,865
<b>Total Group 1 Balance</b>		(2,077,458)	796,081	0	(1,281,378)	300,114	(15,936)	0	284,178
<b>LRAM Variance Account</b>	<b>1568</b>	0			0	0			0
<b>Total including Account 1568</b>		(2,077,458)	796,081	0	(1,281,378)	300,114	(15,936)	0	284,178



# Incentive Regulation Model for 2015

Orillia Power Distribution Corporation - City of Orillia

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2015 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2015 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	331,948	5,398	179,938	4,535		3,527	187,999	521,819	0
Smart Metering Entity Charge Variance	1551			7,218	77		141	7,436	7,295	0
RSVA - Wholesale Market Service Charge	1580	(1,513,076)	(29,699)	(647,845)	(19,942)		(12,698)	(680,484)	(2,210,561)	0
RSVA - Retail Transmission Network Charge	1584	156,642	2,942	153,718	3,107		3,013	159,838	316,409	0
RSVA - Retail Transmission Connection Charge	1586	141,404	2,191	53,144	2,003		1,042	56,189	198,742	0
RSVA - Power (excluding Global Adjustment)	1588	(718,125)	(3,159)	68,312	(3,835)		1,339	65,816	(656,808)	(0)
RSVA - Global Adjustment	1589	581,735	14,139	460,669	11,174		9,029	480,872	1,067,716	0
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(364,076)	347,704	0	380		(380)	0	(15,992)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			(172,983)	(52,837)		(3,390)	(229,210)	(225,820)	0
RSVA - Global Adjustment	1589	581,735	14,139	460,669	11,174	0	9,029	480,872	1,067,716	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,965,283)	325,377	(358,499)	(66,512)	0	(7,407)	(432,417)	(2,064,916)	0
Total Group 1 Balance		(1,383,548)	339,516	102,170	(55,338)	0	1,623	48,454	(997,200)	0
LRAM Variance Account	1568	0	0	0	0			0		0
Total including Account 1568		(1,383,548)	339,516	102,170	(55,338)	0	1,623	48,454	(997,200)	



# Incentive Regulation Model for 2015 Filers

**Orillia Power Distribution Corporation - City of Orillia**

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL	\$/kWh	106,997,102			0								
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	45,899,615			0								
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	144,672,158	398,524		0								
STANDBY POWER					0								
UNMETERED SCATTERED LOAD	\$/kW	795,024			0								
SENTINEL LIGHTING	\$/kW	317,694	893		0								
STREET LIGHTING	\$/kW	2,627,447	7,342		0								
microFIT													
<b>Total</b>		<b>301,309,040</b>	<b>406,759</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>
Balance as per Sheet 5												0	
Variance												0	

## Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

\$48,454

\$48,454

0.0002 Claim does not meet the threshold test.

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	35.5%	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	15.2%	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	48.0%	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.9%	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	106,997,102			0	0.0000	0		0.0000		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	45,899,615			0	0.0000	0		0.0000		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	144,672,158	398,524		0	0.0000	0	0	0.0000		
STANDBY POWER											
UNMETERED SCATTERED LOAD	\$/kW	795,024			0	0.0000	0	0	0.0000		
SENTINEL LIGHTING	\$/kW	317,694	893		0	0.0000	0	0	0.0000		
STREET LIGHTING	\$/kW	2,627,447	7,342		0	0.0000	0	0	0.0000		
microFIT											
<b>Total</b>		<b>301,309,040</b>	<b>406,759</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

## Shared Tax Savings

Enter your 2010 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2010 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2010 Base Monthly Service Charge	2010 Base Distribution Volumetric Rate kWh	2010 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	11,409	109,779,129		13.65	0.0163	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,355	48,719,948		35.79	0.0158	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	157	153,792,811	404,655	325.73	0.0000	3.4260
STANDBY POWER					0.00	0.0000	0.0000
UNMETERED SCATTERED LOAD	\$/kW	151	822,688		10.13	0.0091	0.0000
SENTINEL LIGHTING	\$/kW	195	324,773	896	3.71	0.0000	9.7045
STREET LIGHTING	\$/kW	3,556	2,560,651	7,098	4.36	0.0000	14.5032
microFIT							

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed	Re-based Billed	Re-based Billed	Rate ReBal Base	Rate ReBal Base	Rate ReBal Base	Service Charge	Distribution	Distribution	Revenue	Service Charge %	Distribution	Distribution	Total % Revenue
	Customers or Connections	kWh	kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Revenue	Volumetric Rate kWh	Volumetric Rate kW	Requirement from Rates	Revenue	Volumetric Rate % kWh	Volumetric Rate % kW	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	11,409	109,779,129		13.65	.0163	.0000	1,868,794.20	1,789,399.80	.00	3,658,194.00	51.09%	48.91%	0.00%	49.82%
GENERAL SERVICE LESS THAN 50 KW	1,355	48,719,948		35.79	.0158	.0000	581,945.40	769,775.18	.00	1,351,720.58	43.05%	56.95%	0.00%	18.41%
GENERAL SERVICE 50 TO 4,999 KW	157	153,792,811	404,655	325.73	.0000	3.4260	613,675.32	.00	1,386,348.03	2,000,023.35	30.68%	0.00%	69.32%	27.24%
STANDBY POWER				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
UNMETERED SCATTERED LOAD	151	822,688		10.13	.0091	.0000	18,355.56	7,486.46	.00	25,842.02	71.03%	28.97%	0.00%	0.35%
SENTINEL LIGHTING	195	324,773	896	3.71	.0000	9.7045	8,681.40	.00	8,695.23	17,376.63	49.96%	0.00%	50.04%	0.24%
STREET LIGHTING	3,556	2,560,651	7,098	4.36	.0000	14.5032	186,049.92	.00	102,943.71	288,993.63	64.38%	0.00%	35.62%	3.94%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
<b>Total</b>	<b>16,823</b>	<b>316,000,000</b>	<b>412,649</b>				<b>3,277,501.80</b>	<b>2,566,661.44</b>	<b>1,497,986.98</b>	<b>7,342,150.22</b>				<b>100.00%</b>



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

### Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 20,805,750	\$ 20,805,750
Deduction from taxable capital up to \$15,000,000	\$ 12,452,000	\$ 12,452,000
Net Taxable Capital	\$ 8,353,750	\$ 8,353,750
Rate	0.15%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 6,214	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 846,747	\$ 846,747
Corporate Tax Rate	28.85%	22.37%
Tax Impact	\$ 244,329	\$ 189,388
<b>Grossed-up Tax Amount</b>	<b>\$ 343,400</b>	<b>\$ 243,951</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 6,214	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 343,400	\$ 243,951
Total Tax Related Amounts	\$ 349,614	\$ 243,951
Incremental Tax Savings		-\$ 105,662
<b>Sharing of Tax Savings (50%)</b>		<b>-\$ 52,831</b>



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	3,658,194	49.8%	-\$26,323	109,779,129		-0.0002	
GENERAL SERVICE LESS THAN 50 KW	1,351,721	18.4%	-\$9,726	48,719,948		-0.0002	
GENERAL SERVICE 50 TO 4,999 KW	2,000,023	27.2%	-\$14,391	153,792,811	404,655		-0.0356
STANDBY POWER		0.0%	\$0				
UNMETERED SCATTERED LOAD	25,842	0.4%	-\$186	822,688		-0.0002	
SENTINEL LIGHTING	17,377	0.2%	-\$125	324,773	896		-0.1395
STREET LIGHTING	288,994	3.9%	-\$2,079	2,560,651	7,098		-0.2930
microFIT		0.0%	\$0				
<b>Total</b>	<b>7,342,150</b>	<b>100.0%</b>	<b>-\$52,831</b>	<b>316,000,000</b>	<b>412,649</b>		



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0038
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.1726	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5089
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0038
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.6086	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1487
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.6005	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1250



# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	106,997,102	-	1.0561		112,999,639	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	106,997,102	-	1.0561		112,999,639	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	45,899,615	-	1.0561		48,474,583	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	45,899,615	-	1.0561		48,474,583	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	144,672,158	398,524	-	0.00%	-	398,524
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	144,672,158	398,524	-	0.00%	-	398,524
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	795,024	-	1.0561		839,625	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	795,024	-	1.0561		839,625	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	317,694	893	-	0.00%	-	893
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	317,694	893	-	0.00%	-	893
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2,627,447	7,342	-	0.00%	-	7,342
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,627,447	7,342	-	0.00%	-	7,342



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2013	Current 2014	Forecast 2015



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,666	\$3.18	\$ 151,578	48,619	\$0.70	\$ 34,033	48,619	\$1.63	\$ 79,249				\$ 113,282
February	45,208	\$3.18	\$ 143,761	47,444	\$0.70	\$ 33,211	47,444	\$1.63	\$ 77,334				\$ 110,545
March	38,261	\$3.18	\$ 121,670	39,338	\$0.70	\$ 27,537	39,338	\$1.63	\$ 64,121				\$ 91,658
April	35,838	\$3.18	\$ 113,964	36,782	\$0.70	\$ 25,747	36,782	\$1.63	\$ 59,955				\$ 85,702
May	38,219	\$3.18	\$ 121,536	38,223	\$0.70	\$ 26,756	38,223	\$1.63	\$ 62,303				\$ 89,060
June	45,484	\$3.18	\$ 144,641	45,484	\$0.70	\$ 31,839	45,484	\$1.63	\$ 74,140				\$ 105,979
July	46,861	\$3.18	\$ 149,019	47,809	\$0.70	\$ 33,466	47,809	\$1.63	\$ 77,929				\$ 111,396
August	44,890	\$3.18	\$ 142,751	47,185	\$0.70	\$ 33,029	47,185	\$1.63	\$ 76,911				\$ 109,941
September	45,171	\$3.18	\$ 143,644	45,171	\$0.70	\$ 31,620	45,171	\$1.63	\$ 73,629				\$ 105,249
October	33,997	\$3.18	\$ 108,111	34,942	\$0.70	\$ 24,460	34,942	\$1.63	\$ 56,956				\$ 81,416
November	40,102	\$3.18	\$ 127,524	40,513	\$0.70	\$ 28,359	40,513	\$1.63	\$ 66,037				\$ 94,396
December	46,969	\$3.19	\$ 149,982	47,373	\$0.69	\$ 32,534	47,373	\$1.63	\$ 77,093				\$ 109,627
<b>Total</b>	508,666	\$ 3.18	\$ 1,618,181	518,885	\$ 0.70	\$ 362,592	518,885	\$ 1.63	\$ 845,656				\$ 1,208,249



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,666	\$3.18	\$ 151,578	48,619	\$0.70	\$ 34,033	48,619	\$1.63	\$ 79,249	\$ 113,282
February	45,208	\$3.18	\$ 143,761	47,444	\$0.70	\$ 33,211	47,444	\$1.63	\$ 77,334	\$ 110,545
March	38,261	\$3.18	\$ 121,670	39,338	\$0.70	\$ 27,537	39,338	\$1.63	\$ 64,121	\$ 91,658
April	35,838	\$3.18	\$ 113,964	36,782	\$0.70	\$ 25,747	36,782	\$1.63	\$ 59,955	\$ 85,702
May	38,219	\$3.18	\$ 121,536	38,223	\$0.70	\$ 26,756	38,223	\$1.63	\$ 62,303	\$ 89,060
June	45,484	\$3.18	\$ 144,641	45,484	\$0.70	\$ 31,839	45,484	\$1.63	\$ 74,140	\$ 105,979
July	46,861	\$3.18	\$ 149,019	47,809	\$0.70	\$ 33,466	47,809	\$1.63	\$ 77,929	\$ 111,396
August	44,890	\$3.18	\$ 142,751	47,185	\$0.70	\$ 33,029	47,185	\$1.63	\$ 76,911	\$ 109,941
September	45,171	\$3.18	\$ 143,644	45,171	\$0.70	\$ 31,620	45,171	\$1.63	\$ 73,629	\$ 105,249
October	33,997	\$3.18	\$ 108,111	34,942	\$0.70	\$ 24,460	34,942	\$1.63	\$ 56,956	\$ 81,416
November	40,102	\$3.18	\$ 127,524	40,513	\$0.70	\$ 28,359	40,513	\$1.63	\$ 66,037	\$ 94,396
December	46,969	\$3.19	\$ 149,982	47,373	\$0.69	\$ 32,534	47,373	\$1.63	\$ 77,093	\$ 109,627
<b>Total</b>	<b>508,666</b>	<b>\$ 3.18</b>	<b>\$ 1,618,181</b>	<b>518,885</b>	<b>\$ 0.70</b>	<b>\$ 362,592</b>	<b>518,885</b>	<b>\$ 1.63</b>	<b>\$ 845,656</b>	<b>\$ 1,208,249</b>
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										<u>\$ 1,208,249</u>

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
February	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
March	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
April	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
May	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
June	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
July	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
August	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
September	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
October	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
November	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
December	-	\$	3.8200	\$ -	-	\$	0.8200	\$ -	-	\$	1.9800	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	47,666	\$	3.3765	\$ 160,944	48,619	\$	0.7167	\$ 34,845	48,619	\$	1.6200	\$ 78,763	\$ 113,608
February	45,208	\$	3.3765	\$ 152,645	47,444	\$	0.7167	\$ 34,003	47,444	\$	1.6200	\$ 76,859	\$ 110,862
March	38,261	\$	3.3765	\$ 129,188	39,338	\$	0.7167	\$ 28,194	39,338	\$	1.6200	\$ 63,728	\$ 91,921
April	35,838	\$	3.3765	\$ 121,006	36,782	\$	0.7167	\$ 26,362	36,782	\$	1.6200	\$ 59,587	\$ 85,949
May	38,219	\$	3.3765	\$ 129,046	38,223	\$	0.7167	\$ 27,394	38,223	\$	1.6200	\$ 61,921	\$ 89,316
June	45,484	\$	3.3765	\$ 153,578	45,484	\$	0.7167	\$ 32,599	45,484	\$	1.6200	\$ 73,685	\$ 106,284
July	46,861	\$	3.3765	\$ 158,227	47,809	\$	0.7167	\$ 34,265	47,809	\$	1.6200	\$ 77,451	\$ 111,716
August	44,890	\$	3.3765	\$ 151,571	47,185	\$	0.7167	\$ 33,817	47,185	\$	1.6200	\$ 76,439	\$ 110,257
September	45,171	\$	3.3765	\$ 152,520	45,171	\$	0.7167	\$ 32,374	45,171	\$	1.6200	\$ 73,177	\$ 105,551
October	33,997	\$	3.3765	\$ 114,792	34,942	\$	0.7167	\$ 25,043	34,942	\$	1.6200	\$ 56,607	\$ 81,650
November	40,102	\$	3.3765	\$ 135,404	40,513	\$	0.7167	\$ 29,036	40,513	\$	1.6200	\$ 65,632	\$ 94,668
December	46,969	\$	3.3765	\$ 158,590	47,373	\$	0.7167	\$ 33,952	47,373	\$	1.6200	\$ 76,744	\$ 110,697
Total	508,666	\$	3.38	\$ 1,717,512	518,885	\$	0.72	\$ 371,885	518,885	\$	1.62	\$ 840,593	\$ 1,212,478



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)	Network					Line Connection					Transformation Connection					Total Line	
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)	Network					Line Connection					Transformation Connection					Total Line	
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,666	\$3.38	\$ 160,944	48,619	\$0.72	\$ 34,845	48,619	\$1.62	\$ 78,763	\$ 113,608
February	45,208	\$3.38	\$ 152,645	47,444	\$0.72	\$ 34,003	47,444	\$1.62	\$ 76,859	\$ 110,862
March	38,261	\$3.38	\$ 129,188	39,338	\$0.72	\$ 28,194	39,338	\$1.62	\$ 63,728	\$ 91,921
April	35,838	\$3.38	\$ 121,006	36,782	\$0.72	\$ 26,362	36,782	\$1.62	\$ 59,587	\$ 85,949
May	38,219	\$3.38	\$ 129,046	38,223	\$0.72	\$ 27,394	38,223	\$1.62	\$ 61,921	\$ 89,316
June	45,484	\$3.38	\$ 153,578	45,484	\$0.72	\$ 32,599	45,484	\$1.62	\$ 73,685	\$ 106,284
July	46,861	\$3.38	\$ 158,227	47,809	\$0.72	\$ 34,265	47,809	\$1.62	\$ 77,451	\$ 111,716
August	44,890	\$3.38	\$ 151,571	47,185	\$0.72	\$ 33,817	47,185	\$1.62	\$ 76,439	\$ 110,257
September	45,171	\$3.38	\$ 152,520	45,171	\$0.72	\$ 32,374	45,171	\$1.62	\$ 73,177	\$ 105,551
October	33,997	\$3.38	\$ 114,792	34,942	\$0.72	\$ 25,043	34,942	\$1.62	\$ 56,607	\$ 81,650
November	40,102	\$3.38	\$ 135,404	40,513	\$0.72	\$ 29,036	40,513	\$1.62	\$ 65,632	\$ 94,668
December	46,969	\$3.38	\$ 158,590	47,373	\$0.72	\$ 33,952	47,373	\$1.62	\$ 76,744	\$ 110,697
<b>Total</b>	<b>508,666</b>	<b>\$ 3.38</b>	<b>\$ 1,717,512</b>	<b>518,885</b>	<b>\$ 0.72</b>	<b>\$ 371,885</b>	<b>518,885</b>	<b>\$ 1.62</b>	<b>\$ 840,593</b>	<b>\$ 1,212,478</b>
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										<b>\$ 1,212,478</b>



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December				-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
<b>Total</b>				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				47,666	\$ 3.3765	\$ 160,944	48,619	\$ 0.7167	\$ 34,845	48,619	\$ 1.6200	\$ 78,763	\$ 113,608
February				45,208	\$ 3.3765	\$ 152,645	47,444	\$ 0.7167	\$ 34,003	47,444	\$ 1.6200	\$ 76,859	\$ 110,862
March				38,261	\$ 3.3765	\$ 129,188	39,338	\$ 0.7167	\$ 28,194	39,338	\$ 1.6200	\$ 63,728	\$ 91,921
April				35,838	\$ 3.3765	\$ 121,006	36,782	\$ 0.7167	\$ 26,362	36,782	\$ 1.6200	\$ 59,587	\$ 85,949
May				38,219	\$ 3.3765	\$ 129,046	38,223	\$ 0.7167	\$ 27,394	38,223	\$ 1.6200	\$ 61,921	\$ 89,316
June				45,484	\$ 3.3765	\$ 153,578	45,484	\$ 0.7167	\$ 32,599	45,484	\$ 1.6200	\$ 73,685	\$ 106,284
July				46,861	\$ 3.3765	\$ 158,227	47,809	\$ 0.7167	\$ 34,265	47,809	\$ 1.6200	\$ 77,451	\$ 111,716
August				44,890	\$ 3.3765	\$ 151,571	47,185	\$ 0.7167	\$ 33,817	47,185	\$ 1.6200	\$ 76,439	\$ 110,257
September				45,171	\$ 3.3765	\$ 152,520	45,171	\$ 0.7167	\$ 32,374	45,171	\$ 1.6200	\$ 73,177	\$ 105,551
October				33,997	\$ 3.3765	\$ 114,792	34,942	\$ 0.7167	\$ 25,043	34,942	\$ 1.6200	\$ 56,607	\$ 81,650
November				40,102	\$ 3.3765	\$ 135,404	40,513	\$ 0.7167	\$ 29,036	40,513	\$ 1.6200	\$ 65,632	\$ 94,668
December				46,969	\$ 3.3765	\$ 158,590	47,373	\$ 0.7167	\$ 33,952	47,373	\$ 1.6200	\$ 76,744	\$ 110,697
<b>Total</b>				508,666	\$ 3.38	\$ 1,717,512	518,885	\$ 0.72	\$ 371,885	518,885	\$ 1.62	\$ 840,593	\$ 1,212,478



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,666	\$ 3.38	\$ 160,944	48,619	\$ 0.72	\$ 34,845	48,619	\$ 1.62	\$ 78,763	\$ 113,608
February	45,208	\$ 3.38	\$ 152,645	47,444	\$ 0.72	\$ 34,003	47,444	\$ 1.62	\$ 76,859	\$ 110,862
March	38,261	\$ 3.38	\$ 129,188	39,338	\$ 0.72	\$ 28,194	39,338	\$ 1.62	\$ 63,728	\$ 91,921
April	35,838	\$ 3.38	\$ 121,006	36,782	\$ 0.72	\$ 26,362	36,782	\$ 1.62	\$ 59,587	\$ 85,949
May	38,219	\$ 3.38	\$ 129,046	38,223	\$ 0.72	\$ 27,394	38,223	\$ 1.62	\$ 61,921	\$ 89,316
June	45,484	\$ 3.38	\$ 153,578	45,484	\$ 0.72	\$ 32,599	45,484	\$ 1.62	\$ 73,685	\$ 106,284
July	46,861	\$ 3.38	\$ 158,227	47,809	\$ 0.72	\$ 34,265	47,809	\$ 1.62	\$ 77,451	\$ 111,716
August	44,890	\$ 3.38	\$ 151,571	47,185	\$ 0.72	\$ 33,817	47,185	\$ 1.62	\$ 76,439	\$ 110,257
September	45,171	\$ 3.38	\$ 152,520	45,171	\$ 0.72	\$ 32,374	45,171	\$ 1.62	\$ 73,177	\$ 105,551
October	33,997	\$ 3.38	\$ 114,792	34,942	\$ 0.72	\$ 25,043	34,942	\$ 1.62	\$ 56,607	\$ 81,650
November	40,102	\$ 3.38	\$ 135,404	40,513	\$ 0.72	\$ 29,036	40,513	\$ 1.62	\$ 65,632	\$ 94,668
December	46,969	\$ 3.38	\$ 158,590	47,373	\$ 0.72	\$ 33,952	47,373	\$ 1.62	\$ 76,744	\$ 110,697
<b>Total</b>	<b>508,666</b>	<b>\$ 3.38</b>	<b>\$ 1,717,512</b>	<b>518,885</b>	<b>\$ 0.72</b>	<b>\$ 371,885</b>	<b>518,885</b>	<b>\$ 1.62</b>	<b>\$ 840,593</b>	<b>\$ 1,212,478</b>
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										<b>\$ 1,212,478</b>

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	112,999,639	-	666,698	37.3%	640,645	0.0057
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	48,474,583	-	237,525	13.3%	228,243	0.0047
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.1726	-	398,524	865,833	48.4%	831,998	2.0877
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	839,625	-	4,114	0.2%	3,953	0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.6086	-	893	1,436	0.1%	1,380	1.5457
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.6005	-	7,342	11,751	0.7%	11,292	1.5380



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	112,999,639	-	463,299	36.7%	445,361	0.0039
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	48,474,583	-	184,203	14.6%	177,072	0.0037
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5089	-	398,524	601,333	47.7%	578,051	1.4505
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	839,625	-	3,191	0.3%	3,067	0.0037
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1487	-	893	1,026	0.1%	986	1.1042
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1250	-	7,342	8,260	0.7%	7,940	1.0814

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	112,999,639	-	640,645	37.3%	640,645	0.0057
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	48,474,583	-	228,243	13.3%	228,243	0.0047
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.0877	-	398,524	831,998	48.4%	831,998	2.0877
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	839,625	-	3,953	0.2%	3,953	0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5457	-	893	1,380	0.1%	1,380	1.5457
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5380	-	7,342	11,292	0.7%	11,292	1.5380



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service R \$/kWh		0.0039	112,999,639	-	445,361	36.7%	445,361	0.0039
GENERAL SERVICE LESS THAN 50 KV	Retail Transmission Rate - Line and Transformation Connection Service R \$/kWh		0.0037	48,474,583	-	177,072	14.6%	177,072	0.0037
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service R \$/kW		1.4505	-	398,524	578,051	47.7%	578,051	1.4505
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service R \$/kWh		0.0037	839,625	-	3,067	0.3%	3,067	0.0037
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service R \$/kW		1.1042	-	893	986	0.1%	986	1.1042
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service R \$/kW		1.0814	-	7,342	7,940	0.7%	7,940	1.0814





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.0877
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4505
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5457
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1042
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5380
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0814



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.84		0.0165		1.40%	14.03	0.0167
GENERAL SERVICE LESS THAN 50 KW	36.29		0.0160		1.40%	36.80	0.0162
GENERAL SERVICE 50 TO 4,999 KW	330.29		3.4740		1.40%	334.91	3.5226
STANDBY POWER			1.0389		1.40%	0.00	1.0534
UNMETERED SCATTERED LOAD	10.27		0.0092		1.40%	10.41	0.0093
SENTINEL LIGHTING	3.76		9.8404		1.40%	3.81	9.9782
STREET LIGHTING	4.42		14.7062		1.40%	4.48	14.9121
microFIT	5.40					5.40	

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
------	------

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]

## Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
------	------

### Non-Payment of Account

[illegible]



# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

### RESIDENTIAL SERVICE CLASSIFICATION

	Unit	Rate

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

	Unit	Rate

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

	Unit	Rate

### STANDBY POWER SERVICE CLASSIFICATION

	Unit	Rate

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

	Unit	Rate



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

## Orillia Power Distribution Corporation - City of Orillia

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.


SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate

microFIT SERVICE CLASSIFICATION	Unit	Rate

### PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25