



EB-2006-0109

IN THE MATTER OF the *Ontario Energy Board Act 1998*,
S.O.1998, c.15, Schedule B;

AND IN THE MATTER OF a motion by Enersource Hydro
Mississauga Inc. requesting the Board to review and vary
certain aspects of Decision and Order RP-2005-0020 / EB-
2005-0360 dated April 12, 2006.

BEFORE: Gordon Kaiser
Presiding Member and Vice Chair

Paul Vlahos
Member

Cynthia Chaplin
Member

**RATE ORDER ARISING FROM THE DECISION ON THE MOTION OF
OCTOBER 3, 2006**

Enersource Hydro Mississauga Inc. ("Enersource") filed an application, dated August 2, 2005, with the Ontario Energy Board under section 78 of the *Ontario Energy Board Act*, S.O. 1998, c.15, Schedule B as amended, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity, to be effective as of May 1, 2006. The Board assigned file number RP-2005-0020 / EB-2005-0360 to the application.

The Board issued its Decision and Order related to this application on April 12, 2006.

On June 12, 2006, Enersource filed with the Board a motion requesting that the Board review and vary certain aspects of the Decision and Order. The Board assigned file number EB-2006-0109 to this application.

On July 24, 2006, the Board issued Procedural Order No. 1 establishing, among other things, that it would consider the motion by way of a written hearing.

On October 3, 2006, the Board issued its Decision approving the relief sought by Enersource and directing the Applicant to come forward with a draft Rate Order giving effect to the Decision within 15 days of implementing this Decision.

On October 16, 2006, Enersource filed two draft tariff schedules reflecting the Board's Decision. The Board has reviewed the draft tariff schedules and accepts them as filed, subject to the correction of minor typographical errors.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges attached as Appendix A is approved effective November 1, 2006.
2. The Tariff of Rates and Charges attached as Appendix B is approved for the period November 1, 2006 to April 30, 2007.

ISSUED at Toronto, October 27, 2006

ONTARIO ENERGY BOARD

Original signed by

Peter H. O'Dell
Assistant Board Secretary

**APPENDIX "A" TO
ENERSOURCE HYDRO MISSISSAUGA INC.
RATE ORDER
BOARD FILE NO. EB-2006-0109
DATED: October 27, 2006**

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective November 1, 2006

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2006-0109

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - November 1, 2006 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES - November 1, 2006 for all charges incurred by customers on or after that date.
LOSS FACTOR ADJUSTMENT – November 1, 2006 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling.

General Service Less Than 50 kW

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

Small Commercial and Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes about 350 existing metered customers, metered customers are no longer added to this customer class. The unmetered connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

General Service 50 to 499 kW

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 499 kW non-interval metered
- General Service 50 to 499 kW interval metered

General Service 500 to 4,999 kW

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective November 1, 2006

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Standby Power

This classification refers to an account that has load displacement generation and requires Enersource Hydro Mississauga to provide back-up service.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality. Street lighting equipment in the City of Mississauga is owned by the City of Mississauga. All street lighting will be non-metered with energy consumption based on the connected wattage and calculated hours of use using the approved methods and rates established by the OEB. Street lighting plant, facilities, or equipment owned by the Customer is subject to the Ontario Electrical Safety Code (latest edition) and the Electrical Safety Authority requirements.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.31
Distribution Volumetric Rate	\$/kWh	0.0121
Regulatory Asset Recovery	\$/kWh	0.0028
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.84
Distribution Volumetric Rate	\$/kWh	0.0148
Regulatory Asset Recovery	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Small Commercial and Unmetered Scattered Load

Service Charge for metered account	\$	14.29
Service Charge for Unmetered Scattered Load account (per connection)	\$	13.98
Distribution Volumetric Rate	\$/kWh	0.0256
Regulatory Asset Recovery	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective November 1, 2006

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EB-2006-0109

General Service 50 to 499 kW

Service Charge	\$	72.96
Distribution Volumetric Rate	\$/kW	4.3715
Regulatory Asset Recovery	\$/kW	0.3293
Retail Transmission Rate – Network Service Rate	\$/kW	2.1136
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8109
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.1136
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8109
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

General Service 500 to 4,999 kW

Service Charge	\$	1,234.56
Distribution Volumetric Rate	\$/kW	1.6835
Regulatory Asset Recovery	\$/kW	(0.0222)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0449
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7719
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	13,190.70
Distribution Volumetric Rate	\$/kW	2.7819
Regulatory Asset Recovery	\$/kW	0.0143
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.1820
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8924
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Except for the Integrated Gas Recovery Services' Britannia Sanitary Landfill and the Greater Toronto Airport Authority that are identified separately, the Standby Charge will be applied for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). Further servicing details are available in Enersource Hydro's Conditions of Service.

\$/kW 2.60

The Integrated Gas Recovery Services' ("IGRS") Britannia Sanitary Landfill generating facility ("BSL"):

In addition to its regular account's monthly Service Charge, Enersource Hydro will charge IGRS the General Service 50 to 499 kW Distribution Volumetric Charge applied to the monthly contract demand quantity, initially set at 400 kW. A variable overrun distribution rate equal to the General Service 50 to 499 kW Distribution Volumetric Charge is applied to each kilowatt of demand delivered by Enersource Hydro to IGRS's BSL generating facility in the current month that exceeds the contract demand quantity. Demand is measured by Enersource Hydro's meter at the interconnection of IGRS' BSL generating facility and Enersource Hydro's distribution system. A monthly administration charge of \$200 is applied to IGRS' account for the manual intervention by settlement staff in the billing process. Further servicing details are available in Enersource Hydro's Conditions of Service.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

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The Greater Toronto Airport Authority ("GTAA"):

In addition to its regular account's monthly Service Charge, Enersource Hydro will charge GTAA the Large Use Distribution Volumetric Charge applied to the monthly gross metered load. A monthly administration charge of \$500 is applied to the GTAA's account for the manual intervention by settlement staff in the billing process. Further servicing details are available in Enersource Hydro's Conditions of Service.

Street Lighting

Service Charge (per connection)	\$	0.36
Distribution Volumetric Rate	\$/kW	2.7346
Regulatory Asset Recovery	\$/kW	0.2304
Retail Transmission Rate – Network Service Rate	\$/kW	1.4637
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3094
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0433
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**APPENDIX "B" TO
ENERSOURCE HYDRO MISSISSAUGA INC.
RATE ORDER
BOARD FILE NO. EB-2006-0109
DATED: October 27, 2006**

Enersource Hydro Mississauga Inc.

TARIFF OF RATE RIDERS

Effective November 1, 2006 to April 30, 2007

EB-2006-0109

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MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0002
Regulatory Asset Recovery	\$/kWh	(0.0003)

General Service Less Than 50 kW

Enersource Hydro Mississauga Inc.
TARIFF OF RATE RIDERS
Effective November 1, 2006 to April 30, 2007

EB-2006-0109

Service Charge	\$	0.30
Distribution Volumetric Rate	\$/kWh	0.0001
Regulatory Asset Recovery	\$/kWh	(0.0003)

Small Commercial and Unmetered Scattered Load

Service Charge for metered account	\$	0.15
Service Charge for Unmetered Scattered Load account (per connection)	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0003
Regulatory Asset Recovery	\$/kWh	(0.0008)

General Service 50 to 499 kW

Service Charge	\$	0.78
Distribution Volumetric Rate	\$/kW	0.0465
Regulatory Asset Recovery	\$/kW	(0.0615)

General Service 500 to 4,999 kW

Service Charge	\$	13.25
Distribution Volumetric Rate	\$/kW	0.0178
Regulatory Asset Recovery	\$/kW	(0.0362)

Large Use

Service Charge	\$	141.57
Distribution Volumetric Rate	\$/kW	0.0295
Regulatory Asset Recovery	\$/kW	(0.0463)

Street Lighting

Distribution Volumetric Rate	\$/kW	0.0292
Regulatory Asset Recovery	\$/kW	(0.0582)