



October 20, 2014

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2015 Incentive Regulation Mechanism ("IRM") Distribution Rate
Application EB-2014-0067**

In accordance with the instructions released by the Ontario Energy Board ("the Board") dated July 25, 2014, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2015 incentive regulation mechanism based on rates effective May 1, 2015.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

Mark Danelon

Mark Danelon, CPA, CA
Manager, Finance & Regulatory Affairs

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15
(Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or
orders approving or fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2015.

Manager's Summary

Filed October 20, 2014

E.L.K. hereby applies to the Board for approval of its 2015 Distribution Rate adjustments effective May 1, 2015. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

Unless otherwise identified in the Application, E.L.K. followed Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications dated July 25, 2014 (the "Filing Requirements") in order to prepare this application.

Upon receipt of a Letter of Direction and Notice of Application and Hearing for the 2015 Rate Application from the Board, E.L.K. will publish a paid publication in the Windsor Star which has significant coverage of approximately 7000 of E.L.K.'s 11,500 customer base.

E.L.K. Energy Inc. submits its application for approval for the 4th generation 2015 incentive regulation mechanism based on rates effective May 1, 2015. This application has been prepared in accordance with the process for 4th generation 2015 incentive regulation distribution rate applications.

E.L.K. has used the 4th generation IRM models provided by the Board including:

- 2015 IRM Rate Generator (V1.1) issued on August 8, 2014.

1. Deferral and Variance Accounts

E.L.K. has completed the Board's 2015 IRM Rate Generator – Tab 5 2014 Continuity Schedule. The threshold test shown in Tab 6 Billing Det. for Def-Var indicates a total claim per kWh of (\$0.0051) which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a credit to customers of \$1,232,542.

E.L.K. is proposing a rate rider recovery period of four years. Forecasted interest for the period January 1, 2014 to April 30, 2015 is based upon the last Board-prescribed rate of 1.47%.

E.L.K. is proposing a four year period as opposed to the default disposition period of one year primarily and most importantly to not create significant variances for our customers from one year to the next. By selecting a four year period, this creates a rate smoothing effect for E.L.K. customers allowing them to better plan and budget electricity consumption and costs in a consistent manner. This prevents the volatility to customers. For example, if the disposition occurred over a four year period, there would be a reasonable approximate 0.35% and 0.88% increase in residential and general service less than 50 customer's bills respectively.

In addition, the \$1,232,542 is a significant cash outlay for E.L.K. to absorb over a one year period. The four year period will allow E.L.K. in its budgeting and future forecasting as well as with capital improvements from a cash outlay stand point. E.L.K. is also currently keeping a close eye on EB-2013-0421, the Supply to Essex County Transmission Reinforcement Project ("SECTR") Cost Allocation Process, as this project could significantly affect E.L.K. from a cash flow perspective in the near future based on cost allocations.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Tabs 5, 6, 7 and 8 of the Board's 2015 IRM Rate Generator.

The 2013 year end deferral and variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with the following exception. The balance for account 1595 Disposition and Recovery/Refund of Regulatory Balances shown in Tab 5 reflect those balances for which the disposition period has been completed. This includes the 2008 and 2009 amounts only. The balance for account 1595 Disposition and Recovery/Refund of Regulatory Balances provided in the 2.1.7 RRR Trial Balances also includes amounts associated with the 2011 balances. The disposition period for the 2011 values will not be completed until April 30, 2015. If this amount was included in Tab 5 it would incorrectly be reflected in the claim amount.

The disposition period for the 2008 value was completed on April 30, 2011. The disposition of the remaining 2008 balance at the end of the 2011 was addressed in the 2013 and 2014 rate application. The disposition period for the 2009 value was completed on April 30, 2012. The remaining balance at the end of the 2013 is a credit owing to the customer of \$205,050. E.L.K. is seeking approval to dispose of this amount in this application.

For reference purposes a snapshot of the E.L.K. deferral and variance account balances provided in the 2.1.7 Trial Balance for 2013, is presented below.

Deferred Losses from Disposition of Utility Plant	1530	0.00
Renewable Connection Capital Deferral Account	1531	0.00
Renewable Connection OM&A Deferral Account	1532	94,737.60
Renewable Generation Connection Funding Adder Deferral Account	1533	-179,651.60
Smart Grid Capital Deferral Account	1534	0.00
Smart Grid OM&A Deferral Account	1535	0.00
Smart Grid Funding Adder Deferral Account	1536	0.00
Unamortized Loss on Recquired Debt	1540	0.00
RCVASTR	1548	-154,177.50
LV Variance Account	1550	9,827.33
Smart Metering Entity Charge Variance Account	1551	62,905.38
Smart Meter Capital and Recovery Offset Variance Account	1555	456,967.80
Smart Meter OM&A Variance Account	1556	141,847.25
Deferred Payments in Lieu of Taxes	1562	0.00
Contra Asset - Deferred Payments In Lieu of Taxes	1563	0.00
Board-Approval CDM Variance Account	1567	0.00
LRAM Variance Account	1568	89,839.79
Extraordinary Event Costs	1572	0.00
Deferred Rate Impact Amounts	1574	0.00
IFRS-CGAAP Transitional PP&E Amounts	1575	0.00
CGAAP Accounting Changes	1576	0.00
RSVAWMS	1580	-5,058,571.53
RSVAONE-TIME	1582	0.00
RSVANW	1584	1,871,090.45
RSVACN	1586	401,631.73
RSVAPOWER	1588	3,397,966.02
RSVAGA	1589	2,594,180.93
PILs and Tax Variance for 2006 and Subsequent Years	1592	-53,323.78
Disposition and Recovery/Refund of Regulatory Balances Control Account	1595	452,298.92

2. 2014 RTSR Model

E.L.K. has used the 2015 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1.7857
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2130
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3536
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9581
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3468
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9384
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	1.7857
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2130

3. ICM/Z-Factor

E.L.K. is not applying for recovery of incremental or Z-factor in this proceeding.

4. Specific Service Charge & Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board (EB-2013-0123).

5. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

6. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 800 kWh, will be +0.35% or \$+0.36 per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 800 kWh, will be +0.88% or \$+0.92 per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2015.

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	E.L.K. Energy Inc.
Service Territory	Essex, Lakeshore, Kingsville, Belle River, Cottam, C
Assigned EB Number	EB-2014-0067
Name of Contact and Title	Mark Danelon, Manager Finance & Regulatory Affairs
Phone Number	519-776-5291 ext 204
Email Address	mdanelon@elkenenergy.com
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2014
Please indicate the last Cost of Service Re-Basing Year	2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

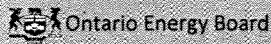
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	EMBEDDED DISTRIBUTOR
8	microFIT



Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	11.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0142

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	15.21
Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0004)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0093)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0142
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

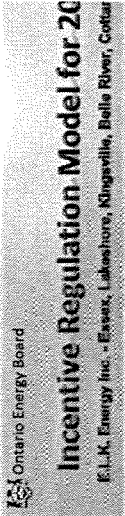
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 IDR process (CIS or IRM) you received approval for the December 31, 2012 balances, the starting point for entries in the 2015 DVA schedule will be the December 31, 2012 balances. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entry Charge Variance	1551
Smart Metering Entry Charge Variance	1552
Smart Metering Entry Charge Variance	1553
RSVA - Retail Transmission Network Charge	1554
RSVA - Retail Transmission Network Charge	1555
RSVA - Power (excluding Global Adjustment)	1556
RSVA - Global Adjustment	1557
Recovery of Regulatory Asset Balances	1558
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1559
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1560
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1561
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1562
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1563
RSVA - Global Adjustment	1564
Total Group 1 Balance excluding Account 1559 - Global Adjustment	
Total Group 1 Balance	1565
UB04N Variance Account	1566
Total including Account 1568	



Incentive Regulation Model for 2015 Filers

ELK Energy Inc. - Essex, Lakeshore, Kingsville, Delta River, Colman, Comber, Harrow

Please complete the following continually schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 ERM is the 2014 ERM ending balance. For example, if in the 2014 ERM process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 Year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2010									
		Opening Principal Amount as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments	Board-Approved Disposition during 2010	Adjustments during 2010 - other	Closing Principal Balance as of Dec-31-10	Opening Interest Amount as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other	Closing Interest Amount as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550		23,366			23,366					
Smart Metering Entry Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1560	277,802		31,500		246,302		2,208	2,208		
RSVA - Retail Transmission Network Charge	1561	667,170		667,170				(6,887)	(6,887)		
RSVA - Retail Transmission Network Charge	1562	364,662		364,662				4,002	4,002		
RSVA - Power (excluding Global Adjustment)	1568	78,460		78,460				796	796		
RSVA - Global Adjustment	1569	1,788,799		1,788,799				18,138	18,138		
Recovery of Regulatory Asset Balances	1590	(269,412)		(269,412)				(2,720)	(2,720)		
Disposition and Recovery/Refund of Regulatory Balances (2009) *	1595		(173,251)			(173,251)	(179,251)				
Disposition and Recovery/Refund of Regulatory Balances (2010) *	1595		(1,532,861)			(1,532,861)	1,532,861		(15,543)		15,543
Disposition and Recovery/Refund of Regulatory Balances (2011) *	1595										
Disposition and Recovery/Refund of Regulatory Balances (2012) *	1595										
RSVA - Global Adjustment	1589	1,788,799		1,788,799							
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(255,836)	(152,845)	(1,788,799)		1,377,078	0	0	18,138	0	18,138
Total Group 1 Balance		1,532,963	(152,845)			1,377,078	0	0	15,543	0	15,543
LRAM Variance Account	1568										
Total Including Account 1568		1,532,963	(152,845)			1,377,078	0	0	15,543	0	15,543



Incentive Regulation Model for 2014

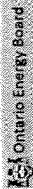
ELK Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Colton

Please complete the following continually schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to disburse of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your OLR for which you received approval. For example, if in the 2014 EDR process (CDS or BDA) you received approval for the December 31, 2012 balance, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions debit / Credit during 2011 excluding interest and adjustments	Board-Approved Disposition during 2011	Adjustments during 2011 - other	Closing Principal Balance Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
1550	LV Variance Account	23,365	(67,270)			(43,905)	0	0			0
1551	Smart Metering Entry Charge Variance	0	(67,270)			(67,270)	0	0			0
1552	RSVA - Global Adjustment	0	(67,270)			(67,270)	0	0			0
1553	RSVA - Wholesale Market Service Charge	0	(67,270)			(67,270)	0	0			0
1554	RSVA - Retail Transmission Connection Charge	0	(67,270)			(67,270)	0	0			0
1555	RSVA - Power (excluding Global Adjustment)	0	(67,270)			(67,270)	0	0			0
1556	RSVA - Global Adjustment	0	(67,270)			(67,270)	0	0			0
1557	Recovery of Regulatory Asset Balances	0	(67,270)			(67,270)	0	0			0
1558	Disposition and Recovery/Refund of Regulatory Balances (2009) *	(179,251)	78,139			(101,112)	0	0			0
1559	Disposition and Recovery/Refund of Regulatory Balances (2009) *	1,532,281	(842,397)			689,884	15,543	0			15,543
1560	Disposition and Recovery/Refund of Regulatory Balances (2010) *	0	0			0	0	0			0
1561	Disposition and Recovery/Refund of Regulatory Balances (2011) *	0	0			0	0	0			0
1562	Disposition and Recovery/Refund of Regulatory Balances (2012) *	0	0			0	0	0			0
1563	RSVA - Global Adjustment	0	3,469,464	0	5,481	3,473,945	0	0	0	0	0
1564	Total Group 1 Balance excluding Account 1559 - Global Adjustment	1,377,076	(4,993,372)	0	(130,613)	(3,696,849)	15,543	0	0	0	15,543
1565	Total Group 1 Balance	1,377,076	(1,434,848)	0	(125,132)	(102,904)	15,543	0	0	0	15,543
1566	LF-AM Variance Account	0	0			0	0	0			0
1567	Total including Account 1566	1,377,076	(1,434,848)	0	(125,132)	(102,904)	15,543	0	0	0	15,543



Incentive Regulation Model for 2016

E.L.K. Energy Inc., Essex, Lakeshore, Kingsville, Belle River, Collar

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2016 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CDS or RMA) you received approval for the December 31, 2012 balances, the starting point for your entries below would be the December 31, 2012 balances. If you have not received approval for the 2012 opening balance amounts for both principal and interest, please refer to the footnotes for further instructions.

Account Descriptions		2012						
		Opening Principal Amounts as of Jan-12	Transactions Debit / (Credit) during 2012 excluding adjustments ¹	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Closing Balance as of Dec-31-12
Group 1 Accounts								
1500 LV Variance Account		(87,912)	(361,871)					(449,783)
1501 Smart Metering Entry Charge Variance								
1504 RSVA - Wholesale Market Services Charge		(854,359)	(328,753)					(1,183,112)
1504 RSVA - Wholesale Market Services Charge		(85,359)	(5,787)					(91,146)
1506 RSVA - Retail Transmission Connection Charge		(150,965)	(81,035)					(232,000)
1506 RSVA - Power (excluding Global Adjustment)		(3,334,190)	31,009					(3,303,181)
1509 RSVA - Global Adjustment		3,473,945	0					3,473,945
1509 Recovery of Regulatory Asset Balances		(101,092)						(101,092)
1509 Disposition and Recovery/Retain of Regulatory Balances (2009) ⁴		597,564	(792,614)					(195,050)
1509 Disposition and Recovery/Retain of Regulatory Balances (2010) ⁴		0						0
1509 Disposition and Recovery/Retain of Regulatory Balances (2011) ⁴		0						0
1509 Disposition and Recovery/Retain of Regulatory Balances (2012) ⁴		0						0
1509 RSVA - Global Adjustment		3,473,945	0					3,473,945
1509 Total Group 1 Balance excluding Account 1509 - Global Adjustment		(3,656,439)	(1,232,002)					(4,888,441)
1509 Total Group 1 Balance		(182,544)	(1,232,002)					(1,414,546)
1509 LUGM Variance Account		0						0
1509 Total including Account 1509		(182,544)	(1,232,002)					(1,414,546)



Incentive Regulation Model for 2016

E.I.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Collingwood

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2016 DVA schedule below will be the balance sheet date as per your OIL for which you received approval. For example, if in the 2014 EDR process (COS or RM) you received approval for the December 31, 2012 balance sheet date, then you would start with the 2012 opening balance column and above it the correct starting point for the 2012 opening balance column for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013															
		Board-Approved Disposition during 2012 - other 1	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debt / (Credit) during 2013 excluding interest and adjustments ¹	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts																	
LV Variance Account	1550					(91,733)	50,869	(18,358)				(59,091)	0	0	(209)		0
ESVA - Wholesale Market Charge Variance	1551					0	26,162					26,162	0	0	(2,860)		0
ESVA - Wholesale Market Charge	1552					(854,058)	(182,385)	(263,082)				(783,396)	0	0	(890)		0
ESVA - Retail Transmission Network Charge	1554					(91,746)	156,295	(36,170)				28,379	0	0	(17,762)		0
ESVA - Retail Transmission Connection Charge	1556					(232,020)	(87,876)	(77,170)				(7,821,693)	0	0	19,120		0
ESVA - Power (excluding Global Adjustment)	1558					3,473,945	5,712,626	(1,610,165)				7,462,339	0	0	(657)		0
ESVA - Global Adjustment	1559					0	0	0				0	0	0	0		0
Recovery of Regulatory Assets Balances	1560					0	0	0				0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1565					(101,692)	(50,546)					(50,546)	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					(205,050)	0					(205,050)	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1596					0	0	0				0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁶	1595					0	0	0				0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595					0	0	0				0	0	0	0		0
ESVA - Global Adjustment	1589					3,473,945	5,712,626	1,734,232	0	0	0	7,462,339	0	0	(557)		0
Total Group 1 Balance						(4,856,651)	(6,169,786)	(2,058,969)	0	0	0	(9,106,959)	0	0	(3,000)		0
Total Group 1 Balance						(1,414,066)	(404,165)	(32,368)	0	0	0	(1,656,650)	0	0	(3,557)		0
ESVA - Global Adjustment	1558					0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0				0	0	0	0		0
ESVA - Global Adjustment						0	0	0									



Incentive Regulation Model for 2016

P.J.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Colborne

Please complete the following continually schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2016 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (C08 or B08) you received approval for the December 31, 2012 balances, the starting point for entries in the 2016 DVA schedule will be the December 31, 2012 balances. The starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014			Projected Interest on Dec-31-13 Balances		2.1.7 RRR	Variance RRR vs. 2013 Balance (Principal + Interest)
		Principal Disposition during 2014 - Instructed by Board	Interest Disposition during 2014 - Instructed by Board	Closing Interest on Dec-31-13 Balances as of Dec-31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to Dec 31, 2013 balance adjusted for disposition during 2014 ¹	Total Claim		
Group 1 Accounts								
LV Variance Account	1550	(18,398)	0	(18,398)	(1603)	(41,839)	(59,960)	0
Smart Metering Entry Charge Variance	1551	0	26,162	26,162	305	26,675	26,162	0
RSVA - Global Adjustment	1552	(231,253)	0	(231,253)	(17,528)	(250,781)	(250,781)	0
RSVA - Retail Transmission Network Charge	1553	(43,788)	0	(43,788)	1,149	(42,639)	(42,639)	0
RSVA - Retail Transmission Network Charge	1554	(73,845)	0	(73,845)	(89,849)	(163,694)	(163,694)	0
RSVA - Power (excluding Global Adjustment)	1555	(1,723,173)	0	(1,723,173)	(3,978)	(1,727,151)	(1,727,151)	0
RSVA - Global Adjustment	1556	(1,723,173)	0	(1,723,173)	0	(1,723,173)	(1,723,173)	0
Recovery of Regulatory Asset Balances	1557	(50,546)	0	(50,546)	0	(50,546)	(50,546)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ²	1558	0	0	0	(3,044)	(3,044)	(3,044)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1559	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1560	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1561	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁶	1562	0	0	0	0	0	0	0
RSVA - Global Adjustment	1588	(2,187,514)	0	(2,187,514)	(83,976)	(2,271,490)	(2,271,490)	0
Total Group 1 Balance		(447,801)	0	(447,801)	(17,770)	(465,571)	(465,571)	0
URAM Variance Account	1589	0	0	0	0	0	0	0
Total including Account 1588		(447,801)	0	(447,801)	(17,770)	(465,571)	(465,571)	0

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Gt. Sarnia, Comber, Harrow

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFIT class.

Rate Class	Unit	Metered kWh	Metered MW	Billed kWh for Non-RPP Customers	Estimated kWh for Non-RPP Customers	1550 Recovery Share Proportion ¹	1550 Recovery Share Proportion (2013) ¹	1550 Recovery Share Proportion (2011) ¹	1550 Recovery Share Proportion (2010) ¹	1550 Recovery Share Proportion (2009) ¹	1550 Recovery Share Proportion (2008) ¹	1550 Recovery Share Proportion (2007) ¹	1550 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-60 classes ²
RESIDENTIAL	\$/kWh	95,979,438		14,396,916	0									10,025
GENERAL SERVICE LESS THAN 50 kW	\$/kWh	32,594,962		3,259,096	0									1,214
GENERAL SERVICE 50 TO 4,999 kW	\$/kWh	66,668,106		64,001,382	205,504									
UNMETERED SCATTERED LOAD	\$/kWh	188,991		188,991	0									
SENTINEL LIGHTING	\$/kWh	5,564	15	5,564	15									
STREET LIGHTING	\$/kWh	2,225,084	6,083	2,225,084	6,083									
EMBEDDED DISTRIBUTOR	\$/kWh	42,996,782	96,049	42,996,782	96,049									
MicroFIT														
Total		240,658,927	316,214	127,074,216	307,651	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0	11,237
Balance as per Sheet 3														0
Variance														0

Threshold Test

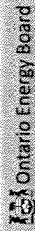
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh)²

\$1,212,342
\$1,212,342
(0.0053)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-60 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	39.9%	11.3%	89.2%	(16,686)	23,793	(208,255)	31,786	(68,726)	(2,479,899)	659,899	0	0	(97,512)	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.5%	2.6%	10.8%	(5,667)	2,882	(70,724)	10,795	(23,340)	(842,182)	149,403	0	0	(20,434)	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	27.7%	50.4%		(11,590)	0	(14,656)	22,079	(47,737)	(1,722,558)	2,993,577	0	0	(101,106)	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.1%		(33)	0	(410)	63	(135)	(4,883)	8,663	0	0	(2)	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		(1)	0	(12)	2	(4)	(144)	255	0	0	(1)	0	0	0	0
STREET LIGHTING	0.9%	1.8%		(387)	0	(4,828)	737	(1,593)	(57,491)	101,989	0	0	(14)	0	0	0	0
EMBEDDED DISTRIBUTOR	17.9%	33.8%		(7,475)	0	(93,244)	14,239	(30,768)	(1,110,943)	1,970,807	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(41,839)	26,675	(522,180)	79,700	(172,333)	(6,218,100)	5,824,594	0	0	(209,069)	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entry Charges to Residential and GS-CO customers



Incentive Regulation Model for 2015 Filers

E.I.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

4

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	95,979,438		(2,805,499)	(0.0073)	659,899	14,396,916	0.0115		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	32,594,962		(948,670)	(0.0073)	149,403	3,259,496	0.0115		
GENERAL SERVICE 50 TO 4,999 KW	\$/kWh	66,668,106	214,067	(2,005,569)	(0.0075)	2,933,577	64,001,382	0.0115		
UNMETERED SCATTERED LOAD	\$/kWh	188,991		(5,401)	(0.0071)	8,663	188,991	0.0115		
SENTINEL LIGHTING	\$/kWh	5,564	15	(160)	(0.0072)	255	5,564	0.0115		
STREET LIGHTING	\$/kWh	2,225,084	6,083	(63,576)	(0.0071)	101,989	2,225,084	0.0115		
EMBEDDED DISTRIBUTOR	\$/kWh	42,996,782	96,049	(1,228,260)	(0.0071)	1,970,807	42,996,782	0.0115		
microFIT										
Total		240,658,927	316,214	(7,057,136)		5,824,594	127,074,216		0	



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based	
		Billed Customers or Connections	Re-based Billed kWh
RESIDENTIAL	\$/kWh	10,023	95,979,438
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,214	32,594,962
GENERAL SERVICE 50 TO 4,999 KW	\$/kWh	93	66,668,106
UNMETERED SCATTERED LOAD	\$/kWh	32	188,991
SENTINEL LIGHTING	\$/kWh	7	5,564
STREET LIGHTING	\$/kWh	2,801	2,225,084
EMBEDDED DISTRIBUTOR	\$/kWh	4	42,996,782
microFIT			

Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
	12.72	0.0090	0.0000
	14.97	0.0076	0.0000
214,067	195.61	0.0000	1.8515
	7.46	0.0023	0.0000
15	3.79	0.0000	7.1055
6,083	1.50	0.0000	14.6485
96,049	2473.48	0.0000	0.3679

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingville, Belle River, Colton, Comber, Harrow

Calculation of Rebased Revenue Requirement: No input required.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate Reb'd Base Service Charge D	Rate Reb'd Base Volumetric Rate E	Rate Reb'd Base Volumetric Rate F	Service Charge G = A * D * 12	Distribution Volumetric Rate Revenue H = B * E	Distribution Volumetric Rate Revenue I = C * F	Revenue from Required Rate J = G + H + I	Service Charge % K = G / J	Distribution Volumetric Rate % L = H / J	Distribution Volumetric Rate % M = I / J	Total % Revenue N = J / R
RESIDENTIAL	10,023	95,979,438		12.72	.0090	.0000	1,579,910.72	863,414.94	.00	2,393,725.66	63.91%	36.09%	0.00%	63.91%
GENERAL SERVICE LESS THAN 50 KW	1,218	32,594,962		14.97	.0076	.0000	218,082.96	247,721.71	.00	465,804.67	35.57%	0.00%	53.18%	0.00%
GENERAL SERVICE 50 TO 4,999 KW	93	86,668,106		195.61	.0000	1.8515	218,302.76	.00	396,145.05	634,645.81	86.81%	13.17%	0.00%	100.00%
GENERAL SERVICE 50,000 TO 99,991	2	5,559,991		7.46	.0000	.0000	2,864.64	434.68	.00	3,299.32	74.97%	0.00%	0.00%	74.97%
STREET LIGHTING	2,803	2,225,084	15	1.50	.0000	14.6455	50	.00	80.38	330,474.14	25.00%	0.00%	0.00%	25.00%
STREET LIGHTING	4	42,596,782	50,040	2,473.48	.0000	.3679	318,727.04	.00	35,186.83	354,063.87	77.06%	0.00%	0.00%	77.06%
UNRECOVERED DISTRIBUTION														
INCENTIVE														
Total	14,174	240,658,927	316,214				2,138,622.48	1,111,971.33	520,894.89	3,771,488.70	6.00%	0.00%	0.00%	100.00%

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber,

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0.

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2012

2015

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

\$ 12,324,592

\$ 12,324,592

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

-\$ 2,675,408

-\$ 2,675,408

Rate

22.12%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 801,283

\$ 801,283

Corporate Tax Rate

22.12%

19.68%

Tax Impact

\$ 180,649

\$ 157,693

Grossed-up Tax Amount

\$ 231,952

\$ 196,330

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 231,952

\$ 196,330

Total Tax Related Amounts

\$ 231,952

\$ 196,330

Incremental Tax Savings

-\$ 35,622

Sharing of Tax Savings (50%)

-\$ 17,811

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	2,399,726	63.5%	-\$11,304	95,979,438		-0.0001	
GENERAL SERVICE LESS THAN 50 KW	465,805	12.4%	-\$2,200	32,594,962		-0.0001	
GENERAL SERVICE 50 TO 4,999 KW	614,646	16.3%	-\$2,903	66,668,106	214,067		-0.0136
UNMETERED SCATTERED LOAD	3,299	0.1%	-\$16	188,991		-0.0001	
SENTINEL LIGHTING	425	0.0%	-\$2	5,564	15		-0.1338
STREET LIGHTING	139,525	3.7%	-\$659	2,225,084	6,083		-0.1083
EMBEDDED DISTRIBUTOR	154,063	4.1%	-\$728	42,996,782	96,049		-0.0076
microFIT		0.0%	\$0				
Total	3,771,489	100.0%	-\$17,811	240,658,927	316,214		

Ontario Energy Board
Incentive Regulation Model for 2015 Filers
E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Collam, Comber, Harrow

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	0.0038
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1.9894	1.3609
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	0.0034
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5080	1.0749
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5004	1.0528
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kWh	1.9894	1.3609
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		

Incentive Regulation Model for 2015 Filers

ELK Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	103,170,269		1.0810		111,527,061	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	103,170,269		1.0810		111,527,061	-
GENERAL SERVICE LESS THAN 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	33,775,492		1.0810		36,512,358	-
GENERAL SERVICE LESS THAN 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	33,775,492		1.0810		36,512,358	-
GENERAL SERVICE 50 TO 4,999 kW	Retail Transmission Rate - Network Service Rate	\$/kW	65,949,226	258,260	-	0.00%	-	258,260
GENERAL SERVICE 50 TO 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	65,949,226	258,260	-	0.00%	-	258,260
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	303,912		1.0810		328,529	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	303,912		1.0810		328,529	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	210,220	351	-	0.00%	-	351
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	210,220	351	-	0.00%	-	351
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2,894,083	6,810	-	0.00%	-	6,810
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,894,083	6,810	-	0.00%	-	6,810
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	61,196,575	132,486	-	0.00%	-	132,486
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	61,196,575	132,486	-	0.00%	-	132,486

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed, add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ -
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ -
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ -
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ -
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	\$ -
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	\$ -
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2013	Current 2014	Forecast 2015

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,485	\$3.18	\$ 100,122	31,525	\$2.10	\$ 66,164	31,525	\$0.00		\$ 66,164
February	30,082	\$3.18	\$ 95,661	30,270	\$2.14	\$ 64,830	30,270	\$0.00		\$ 64,830
March	28,034	\$3.18	\$ 89,148	28,514	\$2.14	\$ 61,101	28,514	\$0.00		\$ 61,101
April	26,105	\$3.18	\$ 83,013	26,651	\$1.63	\$ 43,441	26,651	\$0.00		\$ 43,441
May	34,784	\$3.18	\$ 110,613	34,784	\$1.63	\$ 56,698	34,784	\$0.00		\$ 56,698
June	40,709	\$3.18	\$ 129,455	40,709	\$1.63	\$ 66,356	40,709	\$0.00		\$ 66,356
July	45,781	\$3.18	\$ 145,585	45,781	\$1.63	\$ 74,781	45,781	\$0.00		\$ 74,781
August	40,560	\$3.18	\$ 128,982	40,560	\$1.63	\$ 66,113	40,560	\$0.00		\$ 66,113
September	44,294	\$3.18	\$ 140,856	44,294	\$1.63	\$ 72,200	44,294	\$0.00		\$ 72,200
October	28,677	\$3.18	\$ 91,195	28,748	\$1.63	\$ 46,859	28,748	\$0.00		\$ 46,859
November	30,748	\$3.18	\$ 97,777	31,168	\$1.63	\$ 50,804	31,168	\$0.00		\$ 50,804
December	32,485	\$3.15	\$ 102,307	32,239	\$1.63	\$ 52,519	32,239	\$0.00		\$ 52,519
Total	413,744	\$ 3.18	\$ 1,314,715	415,243	\$ 1.74	\$ 721,866	415,243	\$ -	\$ -	\$ 721,866

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,485	\$3.18	\$ 100,122	31,525	\$2.10	\$ 66,164	31,525	\$0.00	\$ -	\$ 66,164
February	30,082	\$3.18	\$ 95,661	30,270	\$2.14	\$ 64,830	30,270	\$0.00	\$ -	\$ 64,830
March	28,034	\$3.18	\$ 89,148	28,514	\$2.14	\$ 61,101	28,514	\$0.00	\$ -	\$ 61,101
April	26,105	\$3.18	\$ 83,013	26,651	\$1.63	\$ 43,441	26,651	\$0.00	\$ -	\$ 43,441
May	34,784	\$3.18	\$ 110,613	34,784	\$1.63	\$ 56,698	34,784	\$0.00	\$ -	\$ 56,698
June	40,709	\$3.18	\$ 129,455	40,709	\$1.63	\$ 66,356	40,709	\$0.00	\$ -	\$ 66,356
July	45,781	\$3.18	\$ 145,585	45,781	\$1.63	\$ 74,781	45,781	\$0.00	\$ -	\$ 74,781
August	40,560	\$3.18	\$ 128,982	40,560	\$1.63	\$ 66,113	40,560	\$0.00	\$ -	\$ 66,113
September	44,294	\$3.18	\$ 140,856	44,294	\$1.63	\$ 72,200	44,294	\$0.00	\$ -	\$ 72,200
October	28,677	\$3.18	\$ 91,195	28,748	\$1.63	\$ 46,859	28,748	\$0.00	\$ -	\$ 46,859
November	30,748	\$3.18	\$ 97,777	31,168	\$1.63	\$ 50,804	31,168	\$0.00	\$ -	\$ 50,804
December	32,485	\$3.15	\$ 102,307	32,239	\$1.63	\$ 52,519	32,239	\$0.00	\$ -	\$ 52,519
Total	413,744	\$ 3.18	\$ 1,314,715	415,243	\$ 1.74	\$ 721,866	415,243	\$ -	\$ -	\$ 721,866
							Transformer Allowance Credit (if applicable)			\$ -
							Total including deduction for Transformer Allowance Credit			\$ 721,866

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	31,485	\$ 3.3765	\$ 106,309	31,525	\$ 0.7167	\$ 22,594	31,525	\$ 1.6200	\$ 51,071	\$ 73,664			
February	30,082	\$ 3.3765	\$ 101,572	30,270	\$ 0.7167	\$ 21,695	30,270	\$ 1.6200	\$ 49,037	\$ 70,732			
March	28,034	\$ 3.3765	\$ 94,657	28,514	\$ 0.7167	\$ 20,436	28,514	\$ 1.6200	\$ 46,193	\$ 66,629			
April	26,105	\$ 3.3765	\$ 88,144	26,651	\$ 0.7167	\$ 19,101	26,651	\$ 1.6200	\$ 43,175	\$ 62,275			
May	34,784	\$ 3.3765	\$ 117,448	34,784	\$ 0.7167	\$ 24,930	34,784	\$ 1.6200	\$ 56,350	\$ 81,280			
June	40,709	\$ 3.3765	\$ 137,454	40,709	\$ 0.7167	\$ 29,176	40,709	\$ 1.6200	\$ 65,949	\$ 95,125			
July	45,781	\$ 3.3765	\$ 154,580	45,781	\$ 0.7167	\$ 32,811	45,781	\$ 1.6200	\$ 74,165	\$ 106,976			
August	40,560	\$ 3.3765	\$ 136,951	40,560	\$ 0.7167	\$ 29,069	40,560	\$ 1.6200	\$ 65,707	\$ 94,777			
September	44,294	\$ 3.3765	\$ 149,559	44,294	\$ 0.7167	\$ 31,746	44,294	\$ 1.6200	\$ 71,756	\$ 103,502			
October	28,677	\$ 3.3765	\$ 96,828	28,748	\$ 0.7167	\$ 20,604	28,748	\$ 1.6200	\$ 46,572	\$ 67,175			
November	30,748	\$ 3.3765	\$ 103,821	31,168	\$ 0.7167	\$ 22,338	31,168	\$ 1.6200	\$ 50,492	\$ 72,830			
December	32,485	\$ 3.3765	\$ 109,686	32,239	\$ 0.7167	\$ 23,106	32,239	\$ 1.6200	\$ 52,227	\$ 75,333			
Total	413,744	\$ 3.38	\$ 1,397,007	415,243	\$ 0.72	\$ 297,605	415,243	\$ 1.62	\$ 672,694	\$ 970,298			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	31,485	\$3.38	\$ 106,309	31,525	\$0.72	\$ 22,594	31,525	\$1.62	\$ 51,071	\$ 73,664			
February	30,082	\$3.38	\$ 101,572	30,270	\$0.72	\$ 21,895	30,270	\$1.62	\$ 49,037	\$ 70,732			
March	28,034	\$3.38	\$ 94,657	28,514	\$0.72	\$ 20,436	28,514	\$1.62	\$ 46,193	\$ 66,629			
April	26,105	\$3.38	\$ 88,144	26,651	\$0.72	\$ 19,101	26,651	\$1.62	\$ 43,175	\$ 62,275			
May	34,784	\$3.38	\$ 117,448	34,784	\$0.72	\$ 24,930	34,784	\$1.62	\$ 56,350	\$ 81,280			
June	40,709	\$3.38	\$ 137,454	40,709	\$0.72	\$ 29,176	40,709	\$1.62	\$ 65,949	\$ 95,125			
July	45,781	\$3.38	\$ 154,580	45,781	\$0.72	\$ 32,811	45,781	\$1.62	\$ 74,165	\$ 106,976			
August	40,560	\$3.38	\$ 136,951	40,560	\$0.72	\$ 29,069	40,560	\$1.62	\$ 65,707	\$ 94,777			
September	44,294	\$3.38	\$ 149,559	44,294	\$0.72	\$ 31,746	44,294	\$1.62	\$ 71,756	\$ 103,502			
October	28,677	\$3.38	\$ 96,828	28,748	\$0.72	\$ 20,604	28,748	\$1.62	\$ 46,572	\$ 67,175			
November	30,748	\$3.38	\$ 103,821	31,168	\$0.72	\$ 22,338	31,168	\$1.62	\$ 50,492	\$ 72,830			
December	32,485	\$3.38	\$ 109,686	32,239	\$0.72	\$ 23,106	32,239	\$1.62	\$ 52,227	\$ 75,333			
Total	413,744	\$ 3.38	\$ 1,397,007	415,243	\$ 0.72	\$ 297,605	415,243	\$ 1.62	\$ 672,694	\$ 970,298			
Transformer Allowance Credit (if applicable)											\$ -		
Total including deduction for Transformer Allowance Credit											\$ 970,298		

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,485	\$ 3.2300	\$ 101,697	31,525	\$ 0.6500	\$ 20,491	31,525	\$ 1.6200	\$ 51,071	\$ 71,562
February	30,082	\$ 3.2300	\$ 97,165	30,270	\$ 0.6500	\$ 19,676	30,270	\$ 1.6200	\$ 49,037	\$ 68,713
March	28,034	\$ 3.2300	\$ 90,550	28,514	\$ 0.6500	\$ 18,534	28,514	\$ 1.6200	\$ 46,193	\$ 64,727
April	26,105	\$ 3.2300	\$ 84,319	26,651	\$ 0.6500	\$ 17,323	26,651	\$ 1.6200	\$ 43,175	\$ 60,498
May	34,784	\$ 3.2300	\$ 112,352	34,784	\$ 0.6500	\$ 22,610	34,784	\$ 1.6200	\$ 56,350	\$ 78,960
June	40,709	\$ 3.2300	\$ 131,490	40,709	\$ 0.6500	\$ 26,461	40,709	\$ 1.6200	\$ 65,949	\$ 92,409
July	45,781	\$ 3.2300	\$ 147,873	45,781	\$ 0.6500	\$ 29,758	45,781	\$ 1.6200	\$ 74,165	\$ 103,923
August	40,560	\$ 3.2300	\$ 131,009	40,560	\$ 0.6500	\$ 26,364	40,560	\$ 1.6200	\$ 65,707	\$ 92,071
September	44,294	\$ 3.2300	\$ 143,070	44,294	\$ 0.6500	\$ 28,791	44,294	\$ 1.6200	\$ 71,756	\$ 100,547
October	28,677	\$ 3.2300	\$ 92,627	28,748	\$ 0.6500	\$ 18,686	28,748	\$ 1.6200	\$ 46,572	\$ 65,258
November	30,748	\$ 3.2300	\$ 99,316	31,168	\$ 0.6500	\$ 20,259	31,168	\$ 1.6200	\$ 50,492	\$ 70,751
December	32,485	\$ 3.2300	\$ 104,927	32,239	\$ 0.6500	\$ 20,955	32,239	\$ 1.6200	\$ 52,227	\$ 73,183
Total	413,744	\$ 3.23	\$ 1,336,393	415,243	\$ 0.65	\$ 269,908	415,243	\$ 1.62	\$ 672,694	\$ 942,602

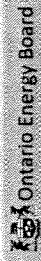
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,485	\$ 3.23	\$ 101,697	31,525	\$ 0.65	\$ 20,491	31,525	\$ 1.62	\$ 51,071	\$ 71,562
February	30,082	\$ 3.23	\$ 97,165	30,270	\$ 0.65	\$ 19,676	30,270	\$ 1.62	\$ 49,037	\$ 68,713
March	28,034	\$ 3.23	\$ 90,550	28,514	\$ 0.65	\$ 18,534	28,514	\$ 1.62	\$ 46,193	\$ 64,727
April	26,105	\$ 3.23	\$ 84,319	26,651	\$ 0.65	\$ 17,323	26,651	\$ 1.62	\$ 43,175	\$ 60,498
May	34,784	\$ 3.23	\$ 112,352	34,784	\$ 0.65	\$ 22,610	34,784	\$ 1.62	\$ 56,350	\$ 78,960
June	40,709	\$ 3.23	\$ 131,490	40,709	\$ 0.65	\$ 26,461	40,709	\$ 1.62	\$ 65,949	\$ 92,409
July	45,781	\$ 3.23	\$ 147,873	45,781	\$ 0.65	\$ 29,758	45,781	\$ 1.62	\$ 74,165	\$ 103,923
August	40,560	\$ 3.23	\$ 131,009	40,560	\$ 0.65	\$ 26,364	40,560	\$ 1.62	\$ 65,707	\$ 92,071
September	44,294	\$ 3.23	\$ 143,070	44,294	\$ 0.65	\$ 28,791	44,294	\$ 1.62	\$ 71,756	\$ 100,547
October	28,677	\$ 3.23	\$ 92,627	28,748	\$ 0.65	\$ 18,686	28,748	\$ 1.62	\$ 46,572	\$ 65,258
November	30,748	\$ 3.23	\$ 99,316	31,168	\$ 0.65	\$ 20,259	31,168	\$ 1.62	\$ 50,492	\$ 70,751
December	32,485	\$ 3.23	\$ 104,927	32,239	\$ 0.65	\$ 20,955	32,239	\$ 1.62	\$ 52,227	\$ 73,183
Total	413,744	\$ 3.23	\$ 1,336,393	415,243	\$ 0.65	\$ 269,908	415,243	\$ 1.62	\$ 672,694	\$ 942,602
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 942,602

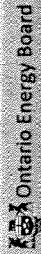


Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cattaraugus, Comber, Harrow

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTS- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL									
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	111,527,061	-	591,093	38.0%	530,593	0.0048
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	38,512,388	-	175,259	11.3%	157,318	0.0043
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kW	1.9894	-	258,260	513,781	33.0%	481,186	1.7657
SERIALIZED LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	0.0048	328,529	551	1,577	0.1%	1,416	0.0038
UNMETERED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	1.5004	-	6,810	10,218	0.7%	9,172	1.3468
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	1.9894	-	132,486	263,568	16.9%	236,586	1.7657

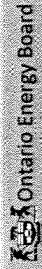


Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTS-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	111,527,061	-	423,803	38.9%	377,750	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	36,512,391	-	124,142	11.4%	110,652	0.0030
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3609	-	258,260	351,466	32.3%	313,274	1.2130
UNBUNDLED CATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	328,529	-	1,117	0.1%	966	0.0030
SENTINEL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0749	-	551	592	0.1%	528	0.9581
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0528	-	6,810	7,170	0.7%	6,390	0.9384
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3609	-	132,486	180,300	16.6%	160,708	1.2130

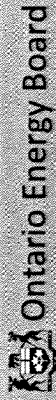


Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0048	111,527,061	-	530,593	38.0%	507,562	0.0046
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0043	36,512,388	-	157,318	11.3%	150,492	0.0041
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/KW	1.7857	-	-	461,186	33.0%	441,176	1.7863
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0043	328,529	259,260	1,416	0.1%	1,354	0.0041
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/KW	1.3536	-	351	715	0.5%	713	1.3549
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/KW	1.3468	-	6,810	9,172	0.7%	8,774	1.2864
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/KW	1.7857	-	132,466	236,566	16.9%	226,321	1.7083



Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

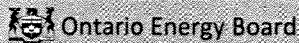
This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.2949
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9307
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.2884
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9116
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

[illegible]



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

UNIT	RATE
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Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor—Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor—Primary Metered Customer < 5,000 kW	1.0703

 Ontario Energy Board

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

Unit	Rate
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RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Unit	Rate
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[illegible]

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Unit	Rate
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

W. L. K. Farnsworth, Frank Lechman, Wendell Bell, Peter A. H. ...

Unit	Rate
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Unit	Rate
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Unit	Rate
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Unit Rate

Unit	Rate
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Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Rate Class **RESIDENTIAL**

Loss Factor **1.0810**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.26	1	\$ 11.26	\$ 11.45	1	\$ 11.45	\$ 0.19	1.69%
Distribution Volumetric Rate	\$ 0.0080	800	\$ 6.40	\$ 0.0081	800	\$ 6.48	\$ 0.08	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -0.0010	800	\$ -0.80	\$ -0.0010	800	\$ -0.80	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 16.86			\$ 17.13	\$ 0.27	1.60%
Line Losses on Cost of Power	\$ 0.0839	65	\$ 5.44	\$ 0.0839	65	\$ 5.44	\$ -	0.00%
Total Deferral/Variance Account	-0.0108	800	\$ -8.64	-0.0094	800	\$ -7.52	\$ 1.12	-12.96%
Rate Riders								
Low Voltage Service Charge	\$ 0.0012	800	\$ 0.96	\$ 0.0012	800	\$ 0.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.41			\$ 16.80	\$ 1.39	9.02%
RTSR - Network	\$ 0.0053	865	\$ 4.58	\$ 0.0046	865	\$ 3.98	\$ -0.61	-13.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	865	\$ 3.29	\$ 0.0033	865	\$ 2.85	\$ -0.43	-13.16%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.28			\$ 23.63	\$ 0.35	1.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	865	\$ 3.81	\$ 0.0044	865	\$ 3.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	865	\$ 1.12	\$ 0.0013	865	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.19			\$ 101.55	\$ 0.35	0.35%
HST	13%		\$ 13.16	13%		\$ 13.20	\$ 0.05	0.35%
Total Bill (including HST)			\$ 114.35			\$ 114.75	\$ 0.40	0.35%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -11.43			\$ -11.47	\$ -0.04	0.35%
Total Bill on TOU (including OCEB)			\$ 102.92			\$ 103.28	\$ 0.36	0.35%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX I

E.L.K. ENERGY INC.

PROPOSED

TARIFF OF RATES AND CHARGES

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0049
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0004)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	183.40
Distribution Volumetric Rate	\$/kW	1.5516
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.1556)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.2407)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3153)
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0136)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0075)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0067

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.29
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0071)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.07
Distribution Volumetric Rate	\$/kW	5.7744
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.1156)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.1788)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3733)
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.1338)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0072)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kW	1.2949
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.15
Distribution Volumetric Rate	\$/kW	11.2138
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2016	\$/kW	(0.0059)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.0092)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3703)
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.1083)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0071)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kW	1.2884
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9116

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0067

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,813.41
Distribution Volumetric Rate	\$/kW	0.2697
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.0212)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.0328)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.4532)
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0076)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0071)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0067

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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E.L.K. Energy Inc.

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EB-2014-0067

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00

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EB-2014-0067

Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0703

APPENDIX II

E.L.K. ENERGY INC.

CURRENT

TARIFF OF RATES AND CHARGES

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
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EB-2013-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0087)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0123

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0093)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0123

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	180.33
Distribution Volumetric Rate	\$/kW	1.5257
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.1556)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.2407)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(3.2131)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	4.4100
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3153)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3609

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0123

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.18
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0070)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0123

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.02
Distribution Volumetric Rate	\$/kW	5.6779
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.1156)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.1788)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	26.9389
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	5.2208
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3733)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0749

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0123

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.13
Distribution Volumetric Rate	\$/kW	11.0264
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2016	\$/kW	(0.0059)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(3.5947)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	5.1797
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3703)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5004
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0123

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,783.10
Distribution Volumetric Rate	\$/kW	0.2652
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.0212)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.0328)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(4.1314)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	6.3389
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.4532)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3609

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0123

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2013-0123

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2013-0123

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0703