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October 20, 2014

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

RE: OEB File No. EB-2014-0056 Atikokan Hydro Inc. (Atikokan) 2014 IRM Electricity Distribution Rate Application

Please find accompanying this Manager's Summary, Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2015 together with one CD containing a PDF version of this Application and an Excel version of the OEB's model used in this Application.

2014 IRM Rate Generator

Should there be any question, please contact the undersigned

Wilf Thorburn

A handwritten signature in cursive script that reads "Wilf Thorburn".

CEO Secretary/Treasurer
Atikokan Hydro Inc.
117 Gorrie Street
Atikokan, Ontario P0T 1C0
807-597-6600
Email: wilf.thorburn@athydro.com

ATIKOKAN HYDRO INC.

EB-2014-0056

October 20, 2014

Contents

1. Application	5
2. Relief Sought:	5
a. Form of Hearing Requested	5
b. Certificate of Evidence	5
c. Requested Rate Adjustments	5
d. Statement of publication of applicants' notice	6
3. Distributor Profile	6
4. Details of Atikokan Electricity Distribution Rate Application	6
5. Current Tariff Schedules re: May 1, 2014:	7
6. Deferral and Variance Accounts:	12
7. Shared Tax Savings:	13
8. Retail Transmission Service Rates (RTSR)	14
9. Price Cap Adjustment	16
10. Other Charges	17
10.1 Smart Meter Entity Charge	17
10.2 Wholesale Market Service Rate	17
10.3 Rural or Remote Electricity Rate Protection Benefit and Charge	17
10.4 Allowances:	17
10.5 Specific Service Charges	17
11. Proposed Rates:	19
12. Final Tariff Schedule	19
13. 2015 Bill Impacts	19

IN THE MATTER OF Ontario Energy Board Act, 1998,
Being Schedule B to the Energy Competition Act, 1998
S.O. 1998, c.15:

AND IN THE MATTER OF an Application by Atikokan Hydro Inc.,
To the Ontario Energy Board for an Order of Orders approving
Or fixing just and reasonable rates and other service charges for the
distribution of electricity as of May 1, 2015.

APPLICANTS NAME: Atikokan Hydro Inc.

CONTACT INFORMATION:

Applicant's address for Service: 117 Gorrie Street
Atikokan, Ontario P0T 1C0

Primary Contact for the Application:

Wilf Thorburn Phone 807.597.6600
Fax 807.597.6988
Email wilf.thorburn@athydro.com

1. Application

Atikokan Hydro Inc. (“Atikokan”) hereby applies to the Ontario Energy Board (“Board”) for approval of 2015 Distribution Rates, based on Chapter 3 of the Filing Requirements for Transmission and Distribution Applications last revised on July 17, 2013.

Atikokan utilized the Board’s 2015 IRM Rate Generator Model in the preparation of this filing.

2. Relief Sought:

- Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges set out in Section 3.1 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2015 and
- In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2015, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates.
- In the event that the effective date does not coincide with Board’s decided implementation date for 2015 distribution rates and charges, from the effective date to the implementation date.

a. Form of Hearing Requested

The Applicant request that this Application be disposed of by way of a written hearing.

b. Certificate of Evidence

As Chief Executive Officer, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge, that the evidence filed in Atikokan’s 2015 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on July 25, 2014.

c. Requested Rate Adjustments

The 2015 rate adjustments include:

- A Price Cap Adjustment in accordance with Chapter 3 of the Board Filing requirements for Distribution Applications, Dated July 25, 2014.

- An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-0001 Electricity Distribution Retail Transmission Service Rates last revised July 17, 2013.
- d. **Statement of publication of applicants' notice**
- Atikokan is proposing that the notices related to the Application appear in the Atikokan Progress weekly publication. Atikokan Progress is a paid publication and has an average 1,500 paid circulation.

DATED at Atikokan, Ontario this October 17, 2014

3. Distributor Profile

Atikokan Hydro Inc. ("Atikokan") is a licensed electricity distributor (ED-2003-0001) that owns and operates the electricity distribution system that provides service to the Town of Atikokan. Atikokan charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application Atikokan is applying for rates and other charges effective May 1, 2015.

4. Details of Atikokan Electricity Distribution Rate Application

Atikokan has completed the 2015 IRM Rate Generator model in accordance with the Board's Staff instructions and Atikokan has input into the Board's Rate Generator Model, the 2014 Board Approved Tariff of Rates and Changes in its entirety. Atikokan confirms that it has not diverged from the Board's model concept.

Rate Class Selection:

Atikokan's Current Tariff Schedule for our 5 rates classes, Residential, General Service <50 kW, General Service >50 to 4,999 kW, Street Lighting and MicroFIT as listed on the following pages.

5. Current Tariff Schedules re: May 1, 2014:

ATIKOKAN HYDRO INC. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	34.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	2.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	1.06
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	75.36
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.39
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	557.28
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.80
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	6.12
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.71
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kW	2.2075
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1984
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.1410
Retail Transmission Rate - Network Service Rate	\$/kW	2.3157
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3121
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4567
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4501

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	12.08
Distribution Volumetric Rate	\$/kW	14.8903
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	1.4517
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.1329
Retail Transmission Rate - Network Service Rate	\$/kW	1.7465
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0142

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.40
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6. Deferral and Variance Accounts:

Atikokan has completed the Board Staff's 2014 IRM Rate Generator – Sheet 5 Continuity Schedule of the 2014 IRM Rate Generator model. The account balances of Group 1 are consistent to the December 31, 2013 2.1.7 RRR filing. The total claim for Group 1 Accounts is (\$23,199) and (\$24,735) including Account 1568. The pre-set disposition threshold of is greater or less than 0.0010 debit or credit. Atikokan is seeking disposition of Group 1 balances over a 4 year period.

Atikokan has requested a 4 year recovery to lessen the impact to our non-RPP customers. Atikokan has recently been contacted by a Greater than 50 kW customer who is planning to begin production in their mill in the near future. If this happens the recovery for Group 1 balances will recover more quickly. If the full recovery happens sooner than the 4 years Atikokan understands there is an option to contact Ontario Energy Board requesting to terminate the effective rate riders via Letter to the Board or in filing an IRM with proper evidence.

The recovery is based on 2012 Board approved volumetric forecast as entered on Sheet #6 Billing Determinant for Deferral Variance.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1595 Recovery Share Proportion (2010) ¹	1568 LRAM Variance Account Class Allocation	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	11,113,021			0			
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	6,246,087		43,364	0		331	1,642
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	5,218,563	13,872	3,311,465	8,803		1,200	
STREET LIGHTING	\$/kW	466,493	1,316	466,493	1,316		4	
microFIT								
Total		23,044,164	15,188	3,821,322	10,119	0.00%	1,536	1,642
						Balance as per Sheet	148,460	
						Variance	(146,924)	
Threshold Test								
Total Claim (including Account 1568)		(\$23,199)						
Total Claim for Threshold Test (All Group 1		(\$24,735)						
Threshold Test (Total claim per kWh) ²		(0.0011)						

Allocation of Group 1 including Account 1568 is in the following table.

Class	% Total kWh	% Total non- RPP kWh	% Custo mer Numb ers	1580	1584	1586	1588	1589	1568
Residential	48.2%	0.0%	0.0%	(31,352)	(967)	(5,856)	(45,016)	0	0
GS <50kW	27.1%	1.1%	100.0%	(17,621)	(544)	(3,291)	(25,301)	1,685	331
GS >50 – 4,999 kW	22.6%	86.7%		(14,722)	(454)	(2,750)	(21,139)	128,652	1,200
Street Lighting	2.0%	12.2%		(1,316)	(41)	(246)	(1,890)	18,123	4
MicroFit	0	0	0	0	0	0	0	0	0
Total		100%	100%	(65,011)	(2,005)	(12,143)	(93,346)	148,460	1,536

7. Shared Tax Savings:

Atikokan has completed Sheet 9 thru Sheet 12 for Shared Tax Savings calculations:

Sheet 9: STS- Billing Determinants and Rates; 2012 Board-Approved Billing

Determinants and 2012 Board-Approved Base monthly service and volumetric charges were entered.

Sheet 10 STS – Rebased Revenue automatically updated.

Sheet 11 STS – Tax Change: entering the Tax Credit from our Cost of Service EB-2011-0293[\$750] in cell L15 along with the Corporate Tax Rate of 15.5% [from EB-2011-0293] resulted in the Sharing of Tax Savings (50%) calculation of \$277.

Sheet 12 STS – Tax Change Rate Rider show that Rate Class Residential and Street Lighting have negligible rate riders. In columns M (0.0000). General Service Less than 50kW Distribution Volumetric Rate kW Rate Rider is 0.0037 and General Service 50 to 4,999 kW Distribution Volumetric Rate kW Rate Rider is 0.0189.

These rate riders appear on the Final Tariff Schedule.

Class	Total Revenue By Rate Class	% Total Revenue By Rate Class	Allocation of Tax Savings	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
Residential	729,736	64.5%	\$179	11,113,021		0.0000	
GS <50kW	208,877	18.5%	\$51	6,246,087	13,872		0.0037
GS >50 – 4,999 kW	101,454	9.0%	\$25	5,218,563	1,316		0.0189
Street Lighting	90,449	8.0%	\$22	466,493		0.0000	
MicroFit		0.0%	\$0			0	
Total	1,130,516	100%	\$277	23,044,164	15,188		

8. Retail Transmission Service Rates (RTSR)

Atikokan has completed sheet 13 thru sheet 23 calculating the Retail Transmission Service Rates. Sheet 13 is the current Retail Transmission Rates. Sheet 14 RTSR RRR Data was input from Atikokan's most recent reported RRR billing determinants December 31, 2013 for Network Service Rate and Transformation Connection Service Rate for Residential, General Service <50kW, General Service >50 to 4,999 kW and Street Lighting with the applicable Loss Factor.

Sheet 13 RTSR Rate Sheet show current Retail Transmission Rates.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
RESIDENTIAL	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh		0.0038
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh		0.0033
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3157	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3121
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4567	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1.4501
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7465	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.0142

Sheet 14 RTSR RRR Date has been completed entering the most recent reported RRR billing determinants as non-loss adjusted.

Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Retail Transmission Rate - Network Service Rate	\$/kWh	9,693,709	-	1.0778		10,447,880	-
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	9,693,709	-	1.0778		10,447,880	-
Retail Transmission Rate - Network Service Rate	\$/kWh	5,184,541	-	1.0778		5,587,898	-
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	5,184,541	-	1.0778		5,587,898	-
Retail Transmission Rate - Network Service Rate	\$/kW	6,284,990	19,319	-	0.00%	-	19,319
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	6,284,990	19,319	-	0.00%	-	19,319
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	696,392	23,650	-	0.00%	-	23,650
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	696,392	2,360	-	0.00%	-	2,360
Retail Transmission Rate - Network Service Rate	\$/kW	46,724	1,450	-	0.00%	-	1,450
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	46,724	1,450	-	0.00%	-	1,450

Atikokan has completed the Uniform Transmission Rate Model in Rate Generator Model Sheet 15 effective charges of Uniform Transmission Rates and Hydro One Sub-Transmission Rates. Atikokan does not have a host or a Low Voltage Switchgear Credit.

Sheet 16 RTSR Historical Wholesale was entered from Atikokan's billing 2013 using the same time period as on Sheet 14 RTSR RRR Data. Final 2015 RTS Rates show final proposed rates for May 1, 2015 for Atikokan. The Loss Factor applied to the metered kWh is the actual Board-approved loss factor from our 2012 Cost of Service; EB-2011-0293. The RTSR model compares our actual Board-approved and last current RRR report to OEB on 2013 kWh Sales. Final pricing for RTSR rates becoming effective January 1, 2015 will be announced by the Board and will be reflected in our Approved Tariff Schedule May 1, 2015.

Atikokan is not an embedded LDC so does not attract the Line Connection charges and therefore not calculated in this worksheet.

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
RESIDENTIAL	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0039
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1.8137
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3379
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9242
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4786
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3679
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0342

9. Price Cap Adjustment

Atikokan is in the Stretch Factor Group 4. Calculating 2015 rates in Rate Generator Model Sheet 24, Atikokan has applied a Price Cap Adjustment of 1.25%.

The following default values were used in the determination of the Price Cap Adjustment:

Price Cap Index

Price Escalator (GDP-IPI)	1.70%
Productivity Factor	.00%
Less Stretch Factor	0.45%

Price Cap Index 1.25%

Atikokan understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI data published by the Board. Atikokan also understands that the productivity factor will remain fixed throughout the 4th Generation IRM plan, and that the stretch factor will be adjusted once the Board has completed the distributor benchmarking exercise and has released the 2014 stretch factor results.

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate Riders
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural Rate Protection Charge
- Standard Supply Service – Administration Charge
- MicroFIT Service Charge and
- Transformation and Primary Metering Allowances

10. Other Charges

10.1 Smart Meter Entity Charge

On March 28, 2013 the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.79 per month for Residential and General Service Less than 50kW customers for distributors identified in the Board's annual Yearbook of Electricity Distributors, which Atikokan had been identified. This charge is in effect from May 1, 2013 to October 31, 2018. Atikokan Tariff of Rates and Charges reflect this Smart Metering Entity charge in the decision EB-2014-0056.

10.2 Wholesale Market Service Rate

On March 21, 2013 the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate (WMS) used by rate regulated distributors to bill all rate classes at \$0.0044 per kilowatt hour effective May 1, 2013. Atikokan Tariff of Rates and Charges reflect his Wholesale Market Charge in decision EB-2014-0056.

10.3 Rural or Remote Electricity Rate Protection Benefit and Charge

The RRRP charge used by rate regulated distributors to bill their customers shall continue to be \$0.0011 per kilowatt hour effective January 1, 2013. Rate order EB-2012-0453. This unit rate shall apply to customer's metered energy consumption adjusted by the Total Loss Factor approved by the Board.

10.4 Allowances:

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

10.5 Specific Service Charges

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at meter – during regular hours	\$	28.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	315.00
Disconnect/Reconnect at pole – during regular hours	\$	28.00
Disconnect/Reconnect at pole – after regular hours	\$	315.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	▼	1.0778
Distribution Loss Factor - Primary Metered Customer < 5,000 kW		1.0671

11. Proposed Rates:

Atikokan has not completed Sheet 26 Proposed Rates as Atikokan is not requesting any additional rate riders that are not included in IRM 2015 Model.

12. Final Tariff Schedule

Atikokan's Final Tariff Schedule is attached as appendix "A" in its entirety.

13. 2015 Bill Impacts

Atikokan used the Bill Impact worksheet #28 in the 2015 IRM Rate Generator Model.

The results are shown in the following table. Atikokan residential average usage 581 kW is included in the table below for demonstration purposes. Loss Factor for all classes is 1.0778% and Time of Use pricing was used in all scenarios.

Atikokan Hydro Inc.
Bill Impacts- Current vs. Proposed Rates

Rate Class	Consumption kWh	Demand kW	Current	Proposed	Change	Percent
Residential	100		54.16	54.29	\$ 0.13	.23 %
Residential	250		73.87	73.52	\$ -0.35	-0.47 %
Residential	500		106.71	105.58	\$ -1.14	-1.06 %
Residential	581*		117.36	115.97	\$ -1.39	-1.18 %
Residential	800		121.74	119.29	\$ -2.45	-2.01 %
Residential	1,000		172.40	169.70	\$ -2.71	-1.57 %
Residential	1,500		238.09	233.80	\$ -4.29	-1.80 %
Residential	2,000		303.79	297.92	\$ -5.87	-1.93 %
GS<50	1,000		209.16	220.71	\$ 11.55	5.52 %
GS<50	2,000		334.76	356.89	\$ 22.14	6.61 %
GS<50	5,000		711.53	765.44	\$ 53.91	7.58 %
GS<50	10,000		1,339.49	1,446.35	\$ 106.87	7.98 %
					\$	%
GS>50	52,500	100	7,137.37	7,352.15	\$ 214.77	3.01 %
GS>50	262,800	500	33,393.39	34,438.94	\$ 1,045.55	3.13 %
GS>50	525,600	1000	66,205.51	68,289.52	\$ 2,084.01	3.15 %
Street Lighting Connection	Consumption	Demand	Current	Proposed	Change	Change
5	804	1.53	176.32	181.13	\$ 4.82	2.73 %
625	62,720	119.03	16,614.91	17,025.94	\$ 411.03	2.47 %

Rate Class	RESIDENTIAL		
Loss Factor		1.0778	
Consumption	kWh	581	Update Bill Impacts
<u>If Billed on a kW basis:</u>			
Demand	kW		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.58	1	\$ 34.58	\$ 35.01	1	\$ 35.01	\$ 0.43	1.24%
Distribution Volumetric Rate	\$ 0.0137	581	\$ 7.96	\$ 0.0139	581	\$ 8.08	\$ 0.12	1.46%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 4.72	1	\$ 4.72	\$ -	0.00%
Volumetric Rate Riders	0.0000	581	\$ -	0.0000	581	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 47.26			\$ 47.81	\$ 0.55	1.16%
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.79	\$ 0.0839	45	\$ 3.79	\$ -	0.00%
Total Deferral/Variance	0.0009	581	\$ 0.52	-0.0010	581	\$ 0.58	-\$ 1.10	-211.11%
Account Rate Riders								
Low Voltage Service Charge		581	\$ -		581	\$ -	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.37			\$ 51.81	-\$ 0.56	-1.07%
RTSR - Network	\$ 0.0064	626	\$ 4.01	\$ 0.0050	626	\$ 3.13	-\$ 0.88	-21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	626	\$ 2.38	\$ 0.0039	626	\$ 2.44	\$ 0.06	2.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.75			\$ 57.38	-\$ 1.37	-2.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	626	\$ 2.76	\$ 0.0044	626	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	626	\$ 0.81	\$ 0.0013	626	\$ 0.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	581	\$ 4.07	\$ 0.0070	581	\$ 4.07	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	372	\$ 24.91	\$ 0.0670	372	\$ 24.91	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	105	\$ 10.88	\$ 0.1040	105	\$ 10.88	\$ -	0.00%
TOU - On Peak	\$ 0.1240	105	\$ 12.97	\$ 0.1240	105	\$ 12.97	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 115.40			\$ 114.03	-\$ 1.37	-1.19%
HST	13%		\$ 15.00	13%		\$ 14.82	-\$ 0.18	-1.19%
Total Bill (including HST)			\$ 130.40			\$ 128.85	-\$ 1.55	-1.19%
Ontario Clean Energy Benefit ¹			-\$ 13.04			-\$ 12.88	\$ 0.16	-1.23%
Total Bill on TOU (including OCEB)			\$ 117.36			\$ 115.97	-\$ 1.39	-1.18%

Rate Class	GENERAL SERVICE LESS THAN 50 KW		
Loss Factor		1.0778	
Consumption	kWh	1,000	Update Bill Impacts
<u>If Billed on a kW basis:</u>			
Demand	kW		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.36	1	\$ 75.36	\$ 76.30	1	\$ 76.30	\$ 0.94	1.25%
Distribution Volumetric Rate	\$ 0.0095	1,000	\$ 9.50	\$ 0.0096	1,000	\$ 9.60	\$ 0.10	1.05%
Fixed Rate Riders	\$ 5.77	1	\$ 5.77	\$ 5.77	1	\$ 5.77	\$ -	0.00%
Volumetric Rate Riders	0.0000	1,000	\$ -	0.0037	1,000	\$ 3.70	\$ 3.70	
Sub-Total A (excluding pass through)			\$ 90.63			\$ 95.37	\$ 4.74	5.23%
Line Losses on Cost of Power	\$ 0.0839	78	\$ 6.53	\$ 0.0839	78	\$ 6.53	\$ -	0.00%
Total Deferral/Variance	0.0007	1,000	\$ 0.70	0.0085	1,000	\$ 8.50	\$ 7.80	1114.29%
Account Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 98.65			\$ 111.19	\$ 12.54	12.71%
RTSR - Network	\$ 0.0057	1,078	\$ 6.14	\$ 0.0045	1,078	\$ 4.85	-\$ 1.29	-21.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	1,078	\$ 3.56	\$ 0.0034	1,078	\$ 3.66	\$ 0.11	3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.35			\$ 119.70	\$ 11.35	10.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,078	\$ 4.74	\$ 0.0044	1,078	\$ 4.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,078	\$ 1.40	\$ 0.0013	1,078	\$ 1.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 205.66			\$ 217.02	\$ 11.35	5.52%
HST	13%		\$ 26.74	13%		\$ 28.21	\$ 1.48	5.52%
Total Bill (including HST)			\$ 232.40			\$ 245.23	\$ 12.83	5.52%
Ontario Clean Energy Benefit ¹			-\$ 23.24			-\$ 24.52	-\$ 1.28	5.51%
Total Bill on TOU (including OCEB)			\$ 209.16			\$ 220.71	\$ 11.55	5.52%

Rate Class GENERAL SERVICE 50 TO 4,999 KW							
Loss Factor		1.0778		Update Bill Impacts			
Consumption	kWh	52,500					
If Billed on a kW basis:							
Demand	kW	100					

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 557.28	1	\$ 557.28	\$ 564.25	1	\$ 564.25	\$ 6.97	1.25%
Distribution Volumetric Rate	\$ 2.2075	100	\$ 220.75	\$ 2.2351	100	\$ 223.51	\$ 2.76	1.25%
Fixed Rate Riders	\$ 14.02	1	\$ 14.02	\$ 14.02	1	\$ 14.02	\$ -	0.00%
Volumetric Rate Riders	0.0000	100	\$ -	0.0405	100	\$ 4.05	\$ 4.05	
Sub-Total A (excluding pass through)			\$ 792.05			\$ 805.83	\$ 13.78	1.74%
Line Losses on Cost of Power	\$ 0.0839	4,085	\$ 342.77	\$ 0.0839	4,085	\$ 342.77	\$ -	0.00%
Total Deferral/Variance	0.3394	100	\$ 33.94	3.2892	100	\$ 328.92	\$ 294.98	869.12%
Account Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,168.76			\$ 1,477.52	\$ 308.76	26.42%
RTSR - Network	\$ 4.7700	100	\$ 477.00	\$ 3.7400	100	\$ 374.00	-\$ 103.00	-21.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7622	100	\$ 276.22	\$ 2.8165	100	\$ 281.65	\$ 5.43	1.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,921.98			\$ 2,133.17	\$ 211.19	10.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	56,585	\$ 248.97	\$ 0.0044	56,585	\$ 248.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	56,585	\$ 73.56	\$ 0.0013	56,585	\$ 73.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	52,500	\$ 367.50	\$ 0.0070	52,500	\$ 367.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	33,600	\$ 2,251.20	\$ 0.0670	33,600	\$ 2,251.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9,450	\$ 982.80	\$ 0.1040	9,450	\$ 982.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9,450	\$ 1,171.80	\$ 0.1240	9,450	\$ 1,171.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,018.06			\$ 7,229.25	\$ 211.19	3.01%
HST	13%		\$ 912.35	13%		\$ 939.80	\$ 27.45	3.01%
Total Bill (including HST)			\$ 7,930.41			\$ 8,169.06	\$ 238.64	3.01%
Ontario Clean Energy Benefit ¹			-\$ 793.04			-\$ 816.91	-\$ 23.87	3.01%
Total Bill on TOU (including OCEB)			\$ 7,137.37			\$ 7,352.15	\$ 214.77	3.01%

Rate Class		STREET LIGHTING		
Loss Factor		1.0778		Update Bill Impacts
Consumption	kWh	804		
If Billed on a kW basis:				
Demand	kW	1.53		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.08	5	\$ 60.40	\$ 12.23	5	\$ 61.15	\$ 0.75	1.24%
Distribution Volumetric Rate	\$ 14.8903	2	\$ 22.78	\$ 15.0764	2	\$ 23.07	\$ 0.28	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2	\$ -	0.0008	2	\$ 0.00	\$ 0.00	
Sub-Total A (excluding pass through)			\$ 83.18			\$ 84.22	\$ 1.04	1.25%
Line Losses on Cost of Power	\$ 0.0839	63	\$ 5.25	\$ 0.0839	63	\$ 5.25	\$ -	0.00%
Total Deferral/Variance	1.5846	2	\$ 2.42	4.3641	2	\$ 6.68	\$ 4.25	175.41%
Account Rate Riders							\$ -	
Low Voltage Service Charge		2	\$ -		2	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.86			\$ 96.14	\$ 5.29	5.82%
RTSR - Network	\$ 1.7465	2	\$ 2.67	\$ 1.3679	2	\$ 2.09	-\$ 0.58	-21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0142	2	\$ 1.55	\$ 1.0342	2	\$ 1.58	\$ 0.03	1.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.08			\$ 99.82	\$ 4.74	4.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	867	\$ 3.81	\$ 0.0044	867	\$ 3.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	867	\$ 1.13	\$ 0.0013	867	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	804	\$ 5.63	\$ 0.0070	804	\$ 5.63	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	515	\$ 34.48	\$ 0.0670	515	\$ 34.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	145	\$ 15.05	\$ 0.1040	145	\$ 15.05	\$ -	0.00%
TOU - On Peak	\$ 0.1240	145	\$ 17.95	\$ 0.1240	145	\$ 17.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 173.37			\$ 178.11	\$ 4.74	2.73%
HST	13%		\$ 22.54	13%		\$ 23.15	\$ 0.62	2.73%
Total Bill (including HST)			\$ 195.91			\$ 201.26	\$ 5.36	2.73%
Ontario Clean Energy Benefit ¹			-\$ 19.59			-\$ 20.13	-\$ 0.54	2.76%
Total Bill on TOU (including OCEB)			\$ 176.32			\$ 181.13	\$ 4.82	2.73%

Rate Class		STREET LIGHTING		
Loss Factor		1.0778		Update Bill Impacts
Consumption	kWh	62,720		
if Billed on a kW basis:				
Demand	kW	119.03		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.08	625	\$ 7,550.00	\$ 12.23	625	\$ 7,643.75	\$ 93.75	1.24%
Distribution Volumetric Rate	\$ 14.8903	119	\$ 1,772.39	\$ 15.0764	119	\$ 1,794.54	\$ 22.15	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	119	\$ -	0.0008	119	\$ 0.10	\$ 0.10	
Sub-Total A (excluding pass through)			\$ 9,322.39			\$ 9,438.39	\$ 116.00	1.24%
Line Losses on Cost of Power	\$ 0.0839	4,880	\$ 409.50	\$ 0.0839	4,880	\$ 409.50	\$ -	0.00%
Total Deferral/Variance	1.5846	119	\$ 188.61	4.3641	119	\$ 519.46	\$ 330.84	175.41%
Account Rate Riders							\$ -	
Low Voltage Service Charge		119	\$ -		119	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,920.50			\$ 10,367.35	\$ 446.84	4.50%
RTSR - Network	\$ 1.7465	119	\$ 207.89	\$ 1.3679	119	\$ 162.82	-\$ 45.06	-21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0142	119	\$ 120.72	\$ 1.0342	119	\$ 123.10	\$ 2.38	1.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,249.11			\$ 10,653.27	\$ 404.16	3.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	67,600	\$ 297.44	\$ 0.0044	67,600	\$ 297.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	67,600	\$ 87.88	\$ 0.0013	67,600	\$ 87.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	62,720	\$ 439.04	\$ 0.0070	62,720	\$ 439.04	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	40,141	\$ 2,689.43	\$ 0.0670	40,141	\$ 2,689.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	11,290	\$ 1,174.12	\$ 0.1040	11,290	\$ 1,174.12	\$ -	0.00%
TOU - On Peak	\$ 0.1240	11,290	\$ 1,399.91	\$ 0.1240	11,290	\$ 1,399.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 16,337.18			\$ 16,741.34	\$ 404.16	2.47%
HST	13%		\$ 2,123.83	13%		\$ 2,176.37	\$ 52.54	2.47%
Total Bill (including HST)			\$ 18,461.01			\$ 18,917.71	\$ 456.70	2.47%
Ontario Clean Energy Benefit ¹			-\$ 1,846.10			-\$ 1,891.77	-\$ 45.67	2.47%
Total Bill on TOU (including OCEB)			\$ 16,614.91			\$ 17,025.94	\$ 411.03	2.47%

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ED:2014-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	2.79
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0019)

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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ED:2014-0056

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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ED:2014-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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ED:2014-0056

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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ED:2014-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	564.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.80
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	6.12
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.71
Distribution Volumetric Rate	\$/kW	2.2351
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1984
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.1410
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	0.0189
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	(0.7040)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	3.6538
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kW	0.0216
Retail Transmission Rate - Network Service Rate	\$/kW	1.8137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3379
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9242
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4786

MONTHLY RATES AND CHARGES - Regulatory Component

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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ED:2014-0056

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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ED:2014-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.23
Distribution Volumetric Rate	\$/kW	15.0764
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	1.4517
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.1329
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	(0.6634)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	3.4429
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)		
- effective until April 30, 2016	\$/kW	0.0008
Retail Transmission Rate - Network Service Rate	\$/kW	1.3679
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0342

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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ED:2014-0056

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

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ED:2014-0056

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at meter – during regular hours	\$	28.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	315.00
Disconnect/Reconnect at pole – during regular hours	\$	28.00
Disconnect/Reconnect at pole – after regular hours	\$	315.00

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TARIFF OF RATES AND CHARGES

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ED:2014-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0778
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0671