



MIDLAND POWER UTILITY CORPORATION

16984 Highway#12 P.O. Box 820

Midland Ontario L4R 4P4

October 20, 2014

Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

Midland Power Utility Corporation – License #ED-2002-0541
2015 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application
OEB File No.: EB-2014-0093

Enclosed please find two paper copies of Midland Power's 2015 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application along with a copy of the Acknowledgement of Filing through the RESS e-Filing.

Yours very truly,

MIDLAND POWER UTILITY CORPORATION

A handwritten signature in black ink, appearing to read 'CBell', is written over a circular stamp or seal.

Christine Bell, B.Com
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Midland Power Utility Corporation
File No EB-2014-0093
2015 IRM Rate Application
Filed: October 20, 2014

**Midland Power Utility Corporation
ED-2002-0541**

2015 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2014-0093



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APPLICATION

**IN THE MATTER OF the Ontario Energy Board Act, 1998 being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;**

**AND IN THE MATTER OF an Application by Midland Power
Utility Corporation to the Ontario Energy Board for an Order or
Orders approving rates for the distribution of electricity to be
Implemented on May 1, 2015;**

**MIDLAND POWER UTILITY CORPORATION
2015 IRM RATE APPLICATION**

For New Rates to be Effective May 1, 2015



CONTACT INFORMATION

The primary contact for this Application is:

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MANAGER'S SUMMARY

1. Application

The Applicant, Midland Power Utility Corporation (Midland PUC), an Ontario corporation with its head office located in the Town of Midland, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0541). The Applicant carries on business at 16984 Highway #12, P.O. Box 820, Midland, Ontario, L4R 4P4 and serves customers within the Town of Midland as at December 31, 1997.

Midland PUC hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2015.

The Ontario Energy Board issued file number EB-2014-0093 to Midland PUC for the 4th Generation IRM adjustment.

Midland PUC has relied on Chapter 3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 25, 2014, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009, and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001*, Revision 4.0 issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

Midland PUC requests this application be disposed of by way of a written hearing.

In preparation of this application, Midland PUC used the 2015 IRM Rate Generator model (version 1.1) issued on August 8, 2014. Throughout this 4th Generation IRM Application, Midland PUC has provided information pertaining to changes to its rates. The issues to be addressed are as follows:

1. Foregone Revenue Rate Rider: Midland PUC is requesting a Foregone Revenue Rate Rider only in the event the Board is unable to provide its Decision and Order for rates effective May 1, 2015.
2. Price Cap Adjustment: Midland PUC is requesting a Price Cap Adjustment.

3. Deferral Account Rate Rider: Midland PUC is requesting an additional Deferral Account Rate Rider for the period May 1, 2015 to April 30, 2017 to be shown separately on the Tariff of Rates and Charges.
4. Deferral Account Rate Rider for Market Participants: Midland PUC is requesting an additional Deferral Account Rate Rider for the period May 1, 2015 to April 30, 2017 to be shown separately on the Tariff of Rates and Charges
5. Low Voltage Volumetric Rate: Midland PUC is not requesting a change in the Low Voltage Volumetric Rate, however would request the Low Voltage Volumetric Rate be shown separately on the Tariff of Rates and Charges
6. Global Adjustment Sub-Account Rate Rider: Midland PUC is requesting an additional Global Adjustment Sub-Account Rate Rider for the period May 1, 2015 to April 30, 2017 to be shown separately on the Tariff of Rates and Charges.
7. Tax Rate Change: Midland PUC is not applying for a tax change rate rider.
8. Transmission Network and Connection Charges: Midland PUC is requesting a change to the Transmission Network and Connection Charges.
9. Loss Factors: Midland PUC is not applying for a change to the Loss Factors in this IRM Application.
10. Allowances: Midland PUC is not applying for any change to the Transformer and Primary Metering Allowances.
11. Specific Service Charges and Retail Service Charges: Midland PUC is not applying for any change to these rates within this Application.
12. Revenue to Cost Ratio Adjustment: Midland PUC is not applying for changes to the Revenue to Cost Ratios.
13. Incremental Capital: Midland PUC is not applying for an Incremental Capital Rate Rider
14. Stranded Meter Assets rate rider: Midland PUC is applying for a continuation of the Rate Rider for Recovery of Stranded Meter Assets to April 30, 2016 in accordance with the Decision and Order dated February 6, 2013.
15. Smart Meter Entity Charge rate rider: Midland PUC is applying for continuation of the Smart Meter Entity Charge rate rider to October 31, 2018 in accordance with the Decision and Order dated March 28, 2013

Midland PUC filed a comprehensive Cost of Service rebasing application for rates effective May 1, 2013 and received approval by the Ontario Energy Board under file number EB-2012-0147. There are no adjustments to be made from the 2013 COS Application EB-2012-0147. For purposes of this 4th Generation IRM Application, Midland PUC is applying for rates and other charges effective May 1, 2015.

2. Distributor's Profile

Midland PUC is the electricity distributor licensed by the Ontario Energy Board to serve the Town of Midland as described above. Midland PUC was incorporated under the Business Corporations Act (Ontario) on December 22, 1999. The sole shareholder of Midland PUC is The Corporation of the Town of Midland.

Midland PUC operates an electrical distribution system with a total service area of 20 square kilometers within the Town of Midland. Midland PUC delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 7000 customers.

Midland PUC's distribution service area within the Town of Midland is confined with the legal boundary limits of the Town of Midland except as described below:

The parcel of land surrounded by the northern Town boundary and the centerline of the roads, beginning at a point on Old Penetanguishene Road southerly to a point at Harbourview Drive (if extended), easterly along Harbourview to Fuller Street, then northerly along Fuller Street to Gawley Drive, then easterly along Gawley Drive to the shoreline of Georgian Bay.

The parcel of land described above laying east of Fuller Street was formerly known as Sunnyside and the parcel of land described above laying west of Fuller Street was formerly known as Portage Park.

3. Publication Notice

Midland PUC is proposing that notices related to this Application appear in the *Midland Mirror* newspaper. The *Midland Mirror* is an unpaid local publication with an average circulation of approximately 20,000 per week. It is also available online at <http://www.simcoe.com/midland-on-news>.

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation is based on the annual percentage change in the inflation factor (set at 1.70% as a placeholder) less an X-Factor comprised of a productivity factor (set at 0.00% as a placeholder) and a stretch factor (set at 0.45% as a placeholder).

The Price Cap Adjustment has been set in the model to 1.25%. Midland PUC understands the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for the 2015 rate year by means of a supplemental report on the RRFE. Midland PUC further understands Board staff will update Midland PUC's IRM Rate Generator model once updated rate-setting parameters are issued.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for Midland PUC.

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. RTSR Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Midland PUC is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Midland PUC is charged retail transmission service rates by Hydro One and has completed the 2015 IRM Rate Generator Model (RTSR Sheets 13-23) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last IRM application (EB-2013-0151). Midland PUC understands Board staff will update Midland PUC's 2015 RTSR worksheet rates in the 2015 IRM Rate Generator model to incorporate UTR adjustments approved for 2015.

The billing determinants used in this model were derived from the RRR filing Section 2.1.5 – Performance Based Regulation – Demand and Revenue Tab. Midland PUC confirms the non-loss adjusted metered kWh and kW consumption data entered on Sheet 14 – RTSR RRR Data have not been adjusted by Midland PUC's Board approved loss factor.

Midland PUC is requesting an increase in the Network and Connection charges. Table 1: Current 2014 vs. Proposed 2015 RTSR Rates below outlines the proposed adjustments to the Retail Transmission Service Rates. Detailed calculations are included in Tab 2 – 2015 IRM Rate Generator Model, Sheets 13-23.

Table 1: Midland PUC Current 2014 vs. Proposed 2015 RTSR Rates

Rate Class	Volumetric	Current 2014		Proposed 2015	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	0.0070	0.0049	0.0072	0.0050
General Service Less Than 50 kW	kWh	0.0063	0.0045	0.0065	0.0046
General Service 50 to 4,999 kW	kW	2.6071	1.7843	2.6793	1.8326
Unmetered Scattered Load	kWh	0.0063	0.0045	0.0065	0.0046
Street Lighting	kW	1.9663	1.3793	2.0207	1.4166



6. Revenue to Cost Ratio Adjustments

As a result of Midland PUC's 2013 Cost of Service Rate Application (EB-2012-0147) there are no changes to be made to the current revenue-to-cost ratios.

7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2013 to determine if the threshold has been exceeded.

Midland PUC has completed the Board Staff's 2015 IRM Rate Generator – Sheet 5 – "5. 2014 Continuity Schedule" for the years 2010 to 2013 and has projected interest to April 30, 2015 on the December 31, 2013 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2014 to April 30, 2015 is based upon the last Board prescribed rate of 1.47%. Deferral and RSVA balances match the 2013 Audited Financial Statements.

In Sheet 6 of the 2015 IRM Rate Generator model, applicants are required to enter the most recent Board Approved volumetric forecast, or if there is a material difference to use the most recent 12-month actual volumetric data. A comparison of the 2013 COS Board-approved volumetric forecast to actual 2013 volumetric data indicates there is not a significant change in the volumetric proportions between rate classes. Midland PUC has used the 2013 COS Board-approved volumetric forecast values in this model. Table 2 below provides the comparison and percentage proportions.

Table 2: Midland PUC Comparison of 2013 COS Board-Approved Volumetric Forecast vs. 2013 Actual Volumetric Data

Rate Class	Volumetric	Cost of Service (COS) Board-Approved Volumetric Forecast	COS - Proportion Percentages	2013 Actual Volumetric Data	2013 Actual - Proportion Percentages	Volumetric Proportion Variance
Residential	kWh	50,241,010	25.90%	48,564,667	25.03%	0.87%
General Service Less Than 50 kW	kWh	21,972,649	11.33%	24,014,883	12.38%	-1.05%
General Service 50 to 4,999 kW	kW	120,000,000	61.86%	120,044,058	61.87%	0.00%
Unmetered Scattered Load	kWh	419,852	0.22%	396,700	0.20%	0.01%
Street Lighting	kW	1,338,353	0.69%	1,021,454	0.53%	0.16%
Total		193,971,864	100.00%	194,041,762	100.00%	

As indicated above, Midland PUC has completed the continuity schedule and the threshold test shows a claim per kWh of \$0.0017. As the results have exceeded the threshold test amount, Midland PUC is requesting deferral and variance account balance disposition in this application.

Midland PUC is requesting a rate rider for the Deferral and Variance Account Disposition and for the Global Adjustment Sub-Account disposition for the period May 1, 2015 to April 30, 2017. Midland PUC is requesting a 2 year disposition in order to mitigate the rate impacts for customers. The Group 1 Deferred and Variance Account balances to be disposed are set in Table 3 below:

Table 3: Midland PUC Group 1 Deferral and Variance Account Balance for Disposition:

Group 1 Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Low Voltage Variance Account	1550	118,533.75	2,952.10	121,485.85
Smart Meter Entity Charge	1551	4,001.65	125.84	4,127.49
RSVA - Wholesale Market Services	1580	-143,740.15	-3,518.56	-147,258.71
RSVA - Retail Transmission Network	1584	228,286.03	6,062.75	234,348.78
RSVA - Retail Transmission Connection	1586	86,775.71	2,171.89	88,947.60
RSVA - Power (Excluding Global Adjustment)	1588	-128,280.52	-214.15	-128,494.67
RSVA - Global Adjustment	1589	170,868.81	8,614.48	179,483.29
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-535,422.78	469,935.26	-65,487.52
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	35,995.17	9,287.52	45,282.69
		-162,982.33	495,417.14	332,434.81

Midland PUC confirms a separate rate rider to dispose of the Global Adjustment amount for non-RPP customers was implemented in May, 2011. Midland PUC is requesting a rate rider for the Deferral and Variance Account Disposition for non-RPP customers for the period May 1, 2015 to April 30, 2017. The proposed rate riders calculated using the Rate Generator model for Deferral and Variance Accounts and for the Global Adjustment sub-account are set out in Table 4 below:

Table 4: Midland PUC Group 1 Deferral Variance Account and Global Adjustment Rate Riders

Rate Class	Volumetric	Deferral/Variance Accounts		Global Adjustment (non-RPP)	
		Rider \$/kWh	Rider \$/kW	Rider \$/kWh	Rider \$/kW
Residential	kWh	0.0003		0.0007	
General Service Less Than 50 kW	kWh	0.0003		0.0007	
General Service 50 to 4,999 kW	kW		0.1845		0.3005
Unmetered Scattered Load	kWh	0.0002		0.0007	
Street Lighting	kW		0.1052		0.2679

Midland PUC currently has one customer who is a Market Participant (MP). Midland PUC's MP is classified as a General Service 50 to 4,999 kW customer. Midland PUC has established a separate rate rider to recover only the Group 1 account balances which are billed to the MP by Midland PUC. Midland PUC does not invoice our MP for the Wholesale Market Service Charge, Power or Global Adjustment. The Wholesale Market Service Charge, Power and Global Adjustment are settled directly with the IESO. Table 5 below provides the Group 1 deferral and variance account balances which are included in the calculation of the MP specific rate rider. Midland PUC has used the allocators provided in sheet 7 of the 2015 IRM Rate Generator Model to calculate the balance of the Group 1 accounts for the MP specific rate rider.

Table 5: Midland PUC Group 1 Deferral and Variance Account Balances for Market Participant Customers

Group 1 Accounts	Account Number	Allocated Balances to General Service 50 - 4,999 Customer Class (Sheet 7 - 2015 IRM Model)
Low Voltage Variance Account	1550	\$75,156.79
RSVA - Retail Transmission Network	1584	\$144,979.03
RSVA - Retail Transmission Connection	1586	\$55,027.12
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-\$39,024.01
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$42,457.05
		\$278,595.97

Midland PUC's current MP is classified as a General Service 50 to 4,999 kW customer, therefore Midland PUC has used the same methodology in Sheet 8 to calculate the specific MP rate rider. The resulting rate rider is provided in Table 6 below.



Table 6: Midland PUC Market Participant Group 1 Deferral and Variance Rate Rider

Rate Class	Group 1 Accounts Allocated to Market Participant Customers	Billed kW	Market Participant Rider \$/kW
General Service 50 to 4,999 kW	\$ 278,596	292,641	\$ 0.4760

Midland PUC is therefore requesting a rate rider for the Market Participant Deferral and Variance Account Disposition for the period May 1, 2015 to April 30, 2017.

8. LRAM Variance Account

Midland PUC is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding and instead proposes to dispose of these balances in a future application.

9. Shared Tax Savings

Midland PUC has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 COS Application filed by Midland PUC under EB-2012-0147. Midland PUC has input the 2013 COS Application data from the RRWF under file EB-2012-0147 into Sheet 9 of the 2015 IRM Rate Generator Model. Midland PUC is not claiming capital tax and has recorded the 2013 rate base of \$15,976,736 on sheet 11. Tax rates for 2013 are at 15.5% with the Grossed-up Tax amount calculated at \$2,106 for both 2013 and 2015. The shared tax savings model projects no incremental tax savings for 2015 and therefore, no requirement for a tax sharing rider is warranted.

10. Regulatory Accounting Policy Changes

Midland PUC has made the change to its accounting policy to reflect the requirement in the Board's letter of July 17, 2012 "re: Regulatory accounting policy direction regarding changes to depreciation expenses and capitalization policies in 2012 and 2013". Midland PUC applied the new useful lives and componentization effective January 1, 2013, in accordance with the *Report of the Board, Transition to International Financial Reporting Standards*, EB-2008-0408, the Kinectrics Report and the revised 2012 APH. Midland PUC also reviewed the requirements relating to capitalization and determined no changes to Midland PUC's capitalization policy were required. Midland PUC has continued to adopt CGAAP, but will adopt IFRS effective January 1, 2015.



11. Specific Service Charge, Allowances and Loss Factors

Midland PUC has not made any changes to the service charges or loss factors approved in our 2013 Cost of Service Application (EB-2012-0147).

12. MicroFIT Generator Service Charge

Midland PUC is applying to continue the current monthly service charge of \$5.40 as approved by the Board in our 2014 IRM Application (EB-2013-0151).

13. Current Tariff Sheets

Midland PUC's current charges for the Global Adjustment Sub-Account (2014) Rate Rider and the Deferral and Variance Account (2014) Rate Rider will cease as at April 30, 2015.

Midland PUC's current Tariff of Rates and Charges is provided under Appendix 1.

14. Proposed Tariff Sheets

Midland PUC is proposing the rates generated by the 2015 IRM Rate Generator model, which are provided in Appendix 2.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2015 IRM Rate Generator Bill Impact calculation in Sheet 28. A detailed listing of customer bill impacts is set out under Sheet 28 of the 2015 IRM Rate Generator Model. No rate mitigation plans are necessary as a result of the bill impacts.

The distribution rate and overall bill impacts for Residential, General Service, Streetlight and Unmetered Scattered Load customers are provided below in Table 7.

Table 7: Midland PUC Bill Impacts

Rate Class	kWh/kW	Distribution Rate Bill Impact	Total Bill Impact
Residential	800 kWh	1.32%	3.05%
General Service Less Than 50 kW	2,000 kWh	1.20%	3.23%
General Service 50 to 4,999 kW	2,500 kW	1.25%	2.20%
Streetlight	295 kW	1.25%	2.08%
Unmetered Scattered Load	275 kWh	1.22%	2.94%

These impacts are more particularly set out in Appendix 3 with this IRM Application.

Certification of Evidence

As Chief Financial Officer of Midland Power Utility Corporation, I certify to the best of my knowledge, that the evidence filed in Midland PUC's 2015 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 25, 2014.

Respectfully submitted,

MIDLAND POWER UTILITY CORPORATION



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 Chief Financial Officer

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Midland Power Utility Corporation
File No EB-2014-0093
2015 IRM Rate Application
Filed: October 20, 2014

Appendix 1: Midland PUC Current Tariff Sheets

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0151

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.42
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	0.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0151

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	2.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0151

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	61.30
Distribution Volumetric Rate	\$/kW	3.1235
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.4564)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.9432
Retail Transmission Rate - Network Service Rate	\$/kW	2.6071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7843

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0151

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.02
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0151

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.71
Distribution Volumetric Rate	\$/kW	8.5629
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.2989)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.8411
Retail Transmission Rate - Network Service Rate	\$/kW	1.9663
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3793

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0151

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0151

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	25.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0151

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576



Midland Power Utility Corporation
File No EB-2014-0093
2015 IRM Rate Application
Filed: October 20, 2014

Appendix 2: Midland PUC Proposed Tariff Sheets

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.61
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	0.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0093

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.96
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	2.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Charge	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0093

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	62.07
Distribution Volumetric Rate	\$/kW	3.1625
Low Voltage Service Rate	\$/kW	0.7282
Market Participant Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.4760
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.1845
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non RPP Customers	\$/kW	0.3005
Retail Transmission Rate - Network Service Rate	\$/kW	2.6793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8326

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0093

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.15
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0093

STREET LIGHTING SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	8.6699
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.1052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kW	0.2679
Retail Transmission Rate - Network Service Rate	\$/kW	2.0207
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4166

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0093

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0093

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	25.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0093

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576



Midland Power Utility Corporation
File No EB-2014-0093
2015 IRM Rate Application
Filed: October 20, 2014

Appendix 3: Midland PUC Bill Impacts



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **RESIDENTIAL**

Loss Factor 1.0682

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.42	1	\$ 15.42	\$ 15.61	1	\$ 15.61	\$ 0.19	1.23%
Distribution Volumetric Rate	\$ 0.0203	800	\$ 16.24	\$ 0.0206	800	\$ 16.48	\$ 0.24	1.48%
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 32.54			\$ 32.97	\$ 0.43	1.32%
Line Losses on Cost of Power	\$ 0.0839	55	\$ 4.58	\$ 0.0839	55	\$ 4.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0036	800	-\$ 2.88	0.0003	800	\$ 0.24	\$ 3.12	108.33%
Low Voltage Service Charge	\$ 0.0020	800	\$ 1.60	\$ 0.0020	800	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.63			\$ 40.18	\$ 3.55	9.69%
RTSR - Network	\$ 0.0070	855	\$ 5.98	\$ 0.0072	855	\$ 6.15	\$ 0.17	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	855	\$ 4.19	\$ 0.0050	855	\$ 4.27	\$ 0.09	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.80			\$ 50.60	\$ 3.81	8.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	855	\$ 3.76	\$ 0.0044	855	\$ 3.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	855	\$ 1.11	\$ 0.0013	855	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.65			\$ 128.46	\$ 3.81	3.05%
HST	13%		\$ 16.21	13%		\$ 16.70	\$ 0.49	3.05%
Total Bill (including HST)			\$ 140.86			\$ 145.16	\$ 4.30	3.05%
Ontario Clean Energy Benefit ¹			-\$ 14.09			-\$ 14.52	-\$ 0.43	3.05%
Total Bill on TOU (including OCEB)			\$ 126.77			\$ 130.64	\$ 3.87	3.05%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0682**

Consumption **kWh 2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.69	1	\$ 21.69	\$ 21.96	1	\$ 21.96	\$ 0.27	1.24%
Distribution Volumetric Rate	\$ 0.0160	2,000	\$ 32.00	\$ 0.0162	2,000	\$ 32.40	\$ 0.40	1.25%
Fixed Rate Riders	\$ 2.22	1	\$ 2.22	\$ 2.22	1	\$ 2.22	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 55.91			\$ 56.58	\$ 0.67	1.20%
Line Losses on Cost of Power	\$ 0.0839	136	\$ 11.45	\$ 0.0839	136	\$ 11.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0036	2,000	-\$ 7.20	0.0003	2,000	\$ 0.60	\$ 7.80	108.33%
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.55			\$ 73.02	\$ 8.47	13.12%
RTSR - Network	\$ 0.0063	2,136	\$ 13.46	\$ 0.0065	2,136	\$ 13.89	\$ 0.43	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,136	\$ 9.61	\$ 0.0046	2,136	\$ 9.83	\$ 0.21	2.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 87.62			\$ 96.73	\$ 9.11	10.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,136	\$ 9.40	\$ 0.0044	2,136	\$ 9.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,136	\$ 2.78	\$ 0.0013	2,136	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 281.89			\$ 291.00	\$ 9.11	3.23%
HST	13%		\$ 36.65	13%		\$ 37.83	\$ 1.18	3.23%
Total Bill (including HST)			\$ 318.53			\$ 328.83	\$ 10.30	3.23%
Ontario Clean Energy Benefit ¹			-\$ 31.85			-\$ 32.88	-\$ 1.03	3.23%
Total Bill on TOU (including OCEB)			\$ 286.68			\$ 295.95	\$ 9.27	3.23%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0682**

Consumption **kWh 1,095,000**

If Billed on a kW basis:

Demand kW 2500

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 61.30	1	\$ 61.30	\$ 62.07	1	\$ 62.07	\$ 0.77	1.26%
Distribution Volumetric Rate	\$ 3.1235	2,500	\$ 7,808.75	\$ 3.1625	2,500	\$ 7,906.25	\$ 97.50	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,500	\$ -	0.0000	2,500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,870.05			\$ 7,968.32	\$ 98.27	1.25%
Line Losses on Cost of Power	\$ 0.0839	74,679	\$ 6,267.06	\$ 0.0839	74,679	\$ 6,267.06	\$ -	0.00%
Total Deferral/Variance Account	-0.5132	2,500	\$ 1,283.00	0.4850	2,500	\$ 1,212.50	\$ 2,495.50	194.51%
Rate Riders								
Low Voltage Service Charge	\$ 0.7282	2,500	\$ 1,820.50	\$ 0.7282	2,500	\$ 1,820.50	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,674.61			\$ 17,268.38	\$ 2,593.77	17.68%
RTSR - Network	\$ 2.6071	2,500	\$ 6,517.75	\$ 2.6793	2,500	\$ 6,698.25	\$ 180.50	2.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7843	2,500	\$ 4,460.75	\$ 1.8326	2,500	\$ 4,581.50	\$ 120.75	2.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,653.11			\$ 28,548.13	\$ 2,895.02	11.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,169,679	\$ 5,146.59	\$ 0.0044	1,169,679	\$ 5,146.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,169,679	\$ 1,520.58	\$ 0.0013	1,169,679	\$ 1,520.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	700,800	\$ 46,953.60	\$ 0.0670	700,800	\$ 46,953.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	197,100	\$ 20,498.40	\$ 0.1040	197,100	\$ 20,498.40	\$ -	0.00%
TOU - On Peak	\$ 0.1240	197,100	\$ 24,440.40	\$ 0.1240	197,100	\$ 24,440.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131,877.93			\$ 134,772.95	\$ 2,895.02	2.20%
HST	13%		\$ 17,144.13	13%		\$ 17,520.48	\$ 376.35	2.20%
Total Bill (including HST)			\$ 149,022.06			\$ 152,293.44	\$ 3,271.37	2.20%
Ontario Clean Energy Benefit ¹			-\$ 14,902.21			-\$ 15,229.34	-\$ 327.13	2.20%
Total Bill on TOU (including OCEB)			\$ 134,119.85			\$ 137,064.10	\$ 2,944.24	2.20%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0682**

Consumption **kWh 275**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.02	1	\$ 10.02	\$ 10.15	1	\$ 10.15	\$ 0.13	1.30%
Distribution Volumetric Rate	\$ 0.0107	275	\$ 2.94	\$ 0.0108	275	\$ 2.97	\$ 0.03	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0000	275	\$ -	\$ 0.0000	275	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.96			\$ 13.12	\$ 0.16	1.22%
Line Losses on Cost of Power	\$ 0.0839	19	\$ 1.57	\$ 0.0839	19	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account	-0.0036	275	-\$ 0.99	0.0002	275	\$ 0.06	\$ 1.05	105.56%
Rate Riders							\$ -	-
Low Voltage Service Charge	\$ 0.0018	275	\$ 0.50	\$ 0.0018	275	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.04			\$ 15.24	\$ 1.20	8.56%
RTSR - Network	\$ 0.0063	294	\$ 1.85	\$ 0.0065	294	\$ 1.91	\$ 0.06	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	294	\$ 1.32	\$ 0.0046	294	\$ 1.35	\$ 0.03	2.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.21			\$ 18.50	\$ 1.29	7.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	294	\$ 1.29	\$ 0.0044	294	\$ 1.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	294	\$ 0.38	\$ 0.0013	294	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	275	\$ 1.93	\$ 0.0070	275	\$ 1.93	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	176	\$ 11.79	\$ 0.0670	176	\$ 11.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	50	\$ 5.15	\$ 0.1040	50	\$ 5.15	\$ -	0.00%
TOU - On Peak	\$ 0.1240	50	\$ 6.14	\$ 0.1240	50	\$ 6.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.14			\$ 45.43	\$ 1.29	2.92%
HST	13%		\$ 5.74	13%		\$ 5.91	\$ 0.17	2.92%
Total Bill (including HST)			\$ 49.88			\$ 51.34	\$ 1.46	2.92%
Ontario Clean Energy Benefit ¹			-\$ 4.99			-\$ 5.13	-\$ 0.14	2.81%
Total Bill on TOU (including OCEB)			\$ 44.89			\$ 46.21	\$ 1.32	2.94%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **STREET LIGHTING**

Loss Factor 1.0682

Consumption kWh 107,675

If Billed on a kW basis:

Demand kW 295

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.71	1	\$ 3.71	\$ 3.76	1	\$ 3.76	\$ 0.05	1.35%
Distribution Volumetric Rate	\$ 8.5629	295	\$ 2,526.06	\$ 8.6699	295	\$ 2,557.62	\$ 31.56	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	295	\$ -	0.0000	295	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 2,529.77			\$ 2,561.38	\$ 31.61	1.25%
Line Losses on Cost of Power	\$ 0.0839	7,343	\$ 616.26	\$ 0.0839	7,343	\$ 616.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.4578	295	-\$ 135.05	0.3731	295	\$ 110.06	\$ 245.12	181.50%
Low Voltage Service Charge	\$ 0.5629	295	\$ 166.06	\$ 0.5629	295	\$ 166.06	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,177.03			\$ 3,453.76	\$ 276.73	8.71%
RTSR - Network	\$ 1.9663	295	\$ 580.06	\$ 2.0207	295	\$ 596.11	\$ 16.05	2.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3793	295	\$ 406.89	\$ 1.4166	295	\$ 417.90	\$ 11.00	2.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,163.98			\$ 4,467.77	\$ 303.78	7.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	115,018	\$ 506.08	\$ 0.0044	115,018	\$ 506.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	115,018	\$ 149.52	\$ 0.0013	115,018	\$ 149.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	107,675	\$ 753.73	\$ 0.0070	107,675	\$ 753.73	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	68,912	\$ 4,617.10	\$ 0.0670	68,912	\$ 4,617.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	19,382	\$ 2,015.68	\$ 0.1040	19,382	\$ 2,015.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	19,382	\$ 2,403.31	\$ 0.1240	19,382	\$ 2,403.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 14,609.65			\$ 14,913.43	\$ 303.78	2.08%
HST	13%		\$ 1,899.25	13%		\$ 1,938.75	\$ 39.49	2.08%
Total Bill (including HST)			\$ 16,508.90			\$ 16,852.18	\$ 343.27	2.08%
Ontario Clean Energy Benefit ¹			-\$ 1,650.89			-\$ 1,685.22	-\$ 34.33	2.08%
Total Bill on TOU (including OCEB)			\$ 14,858.01			\$ 15,166.96	\$ 308.94	2.08%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Midland Power Utility Corporation
File No EB-2014-0093
2015 IRM Rate Application
Filed: October 20, 2014




Appendix 4: Midland PUC 2015 Rate Generator Model

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Midland Power Utility Corporation
Service Territory	Town of Midland
Assigned EB Number	EB-2014-0093
Name of Contact and Title	Christine Bell, CFO
Phone Number	705-526-9362 ext. 219
Email Address	cbell@midlandpuc.on.ca
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2014
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	STREET LIGHTING
6	microFIT

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the Drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

RESIDENTIAL Service Classification

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Incentive Regulation Model for 20

Midland Power Utility Corporation - Town of Midland

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entry Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your Gt, for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ¹	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	126,569	(74,511)	189,596		(137,537)	4,577	(3,328)	2,241		(993)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(150,812)	(237,679)	(115,604)		(272,586)	(3,428)	2,614	591		(1,405)
RSVA - Retail Transmission Network Charge	1584	177,271	37,541	118,772		96,040	3,523	(2,151)	654		719
RSVA - Retail Transmission Connection Charge	1586	(988,023)	(14,157)	(617,716)		(384,464)	(19,352)	6,244	(8,138)		(4,971)
RSVA - Power (excluding Global Adjustment)	1588	543,835	(172,033)	166,057		205,744	519	1,683	(636)		2,836
RSVA - Global Adjustment	1589	365,549	(156,941)	25,056		183,553	7,930	(2,157)	3,392		2,382
Recovery of Regulatory Asset Balances	1590	(532,971)		(532,971)		0	512,793		512,793		0
Disposition and Recovery/Refund of Regulatory Balances (2006)*	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595	(189,357)	126,584			(62,773)	2,659	2,996			5,654
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595		33,687	766,812		(733,125)		(4,698)	(510,697)		506,199
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595					0					0
RSVA - Global Adjustment	1589	365,549	(156,941)	25,056	0	183,553	7,930	(2,157)	3,392	0	2,382
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,013,487)	(300,568)	(25,054)	0	(1,289,001)	501,290	3,359	(3,392)	0	508,041
Total Group 1 Balance		(647,938)	(457,508)	1	0	(1,105,448)	509,220	1,202	0	0	510,422
LRAM Variance Account	1568					0					0
Total including Account 1568		(647,938)	(457,508)	1	0	(1,105,448)	509,220	1,202	0	0	510,422

Incentive Regulation Model for 20

Midland Power Utility Corporation - Town of Midland

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ¹	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(137,537)	15,000	(63,027)		(59,511)	(993)	(1,359)	(733)		(1,619)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(272,886)	(221,501)	(35,207)		(459,180)	(1,405)	(5,201)	(456)		(6,145)
RSVA - Retail Transmission Network Charge	1584	96,040	26,044	58,499		63,584	719	840	824		734
RSVA - Retail Transmission Connection Charge	1586	(384,464)	(4,231)	(370,307)		(18,388)	(4,971)	(1,141)	(5,630)		(482)
RSVA - Power (excluding Global Adjustment)	1588	206,744	407,316	377,777		235,283	2,838	(195)	5,415		(2,772)
RSVA - Global Adjustment	1589	183,553	97,134	340,493		(59,807)	2,382	(466)	4,176		(2,261)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2006)*	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	(62,773)	53,047			(9,726)	5,654	(338)			5,317
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	(733,125)	139,394			(593,731)	506,199	(9,820)			496,379
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	0	(61,723)	(308,230)		246,506	0	1,642	(3,596)		5,236
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	0				0	0				0
RSVA - Global Adjustment	1589	183,553	97,134	340,493	0	(59,807)	2,382	(466)	4,176	0	(2,261)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,289,001)	353,345	(340,493)	0	(595,162)	508,041	(15,572)	(4,176)	0	496,645
Total Group 1 Balance		(1,105,448)	450,479	(0)	0	(654,969)	510,422	(16,038)	0	0	494,384
LRAM Variance Account	1568					0					0
Total including Account 1568		(1,105,448)	450,479	(0)	0	(654,969)	510,422	(16,038)	0	0	494,384

Incentive Regulation Model for 20

Midland Power Utility Corporation - Town of Midland

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments *	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts															
LV Variance Account	1550	(59,511)	89,251	(74,510)					104,250	(1,619)	546	(1,719)		647	
Smart Metering Entity Charge Variance	1551													0	
RSVA - Wholesale Market Service Charge	1580	(459,180)	(343,530)	(237,679)					(565,030)	(6,149)	(6,809)	(5,608)		(7,350)	
RSVA - Retail Transmission Network Charge	1584	63,584	24,957	37,541					51,001	734	1,080	630		1,184	
RSVA - Retail Transmission Connection Charge	1586	(18,388)	24,032	(14,157)					19,801	(482)	383	337		(528)	
RSVA - Power (excluding Global Adjustment)	1588	235,283	(464,808)	(172,033)					(57,492)	(2,772)	3,434	(5,950)		6,612	
RSVA - Global Adjustment	1589	(59,807)	293,033	(156,941)					390,166	(2,261)	1,418	(4,871)		4,028	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2006)*	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595	(9,726)							(9,726)	5,317	(143)			5,174	
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	(593,731)	58,309						(535,421)	496,379	(8,079)			488,300	
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	246,506	(156,732)						89,774	5,238	2,649			7,887	
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	0							0	0				0	
RSVA - Global Adjustment	1589	(59,807)	293,033	(156,941)	0	0	0	0	390,166	(2,261)	1,418	(4,871)	0	4,028	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(595,162)	(768,519)	(460,838)	0	0	0	0	(902,843)	496,645	(6,984)	(12,264)	0	501,925	
Total Group 1 Balance		(654,969)	(475,487)	(617,779)	0	0	0	0	(512,677)	494,384	(5,567)	(17,136)	0	505,954	
LRAM Variance Account	1568	0							0	0				0	
Total including Account 1568		(654,969)	(475,487)	(617,779)	0	0	0	0	(512,677)	494,384	(5,567)	(17,136)	0	505,954	

Incentive Regulation Model for 20

Midland Power Utility Corporation - Town of Midland

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments*	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	104,250	118,534	15,000					207,785	647	2,378	395		2,630
Smart Metering Entity Charge Variance	1551	0	4,002						4,002	0	47			47
RSVA - Wholesale Market Service Charge	1580	(565,030)	(143,740)	(221,501)					(487,270)	(7,350)	(7,434)	(4,882)		(9,903)
RSVA - Retail Transmission Network Charge	1584	51,001	228,286	26,044					253,244	1,184	2,077	613		2,649
RSVA - Retail Transmission Connection Charge	1586		86,776	(4,231)					82,545		942	(947)		1,361
RSVA - Power (excluding Global Adjustment)	1588	(57,492)	(128,281)	407,316					(593,088)	6,612	(6,810)	11,159		(11,357)
RSVA - Global Adjustment	1589	390,166	170,869	97,134					463,901	4,028	11,009	4,513		10,524
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2006)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595	0		(9,726)					0	5,174	(48)	5,126		(0)
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	(535,421)	(1)						(535,423)	488,300	(7,871)			480,430
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	89,774	(53,779)						35,995	7,887	695			8,582
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	0							0	0				0
RSVA - Global Adjustment	1589	390,166	170,869	97,134	0	0	0	0	463,901	4,028	11,009	4,513	0	10,524
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(902,843)	111,797	212,902	0	0	0	0	(1,003,948)	501,925	(16,023)	11,464	0	474,439
Total Group 1 Balance		(512,677)	282,666	310,036	0	0	0	0	(540,047)	505,954	(5,013)	15,977	0	484,963
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		(512,677)	282,666	310,036	0	0	0	0	(540,047)	505,954	(5,013)	15,977	0	484,963

Incentive Regulation Model for 2014

Midland Power Utility Corporation - Town of Midland

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014				Projected Interest on Dec-31-13 Balances		Total Claim	2.1.7 RRR	Variance RRR vs. 2013 Balance (Principal + Interest)
		Principal Disposition during 2014 - Instructed by Board	Interest Disposition during 2014 - Instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31-13 balance adjusted for disposition during 2014 ¹	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31-13 balance adjusted for disposition during 2014 ¹			
Group 1 Accounts										
LV Variance Account	1550	89,251	2,001	118,534	629	1,742	581	121,486	210,415	0
Smart Metering Entry Charge Variance	1551			4,002	47	59	20	4,127	4,049	0
RSVA - Wholesale Market Service Charge	1580	(343,530)	(9,201)	(143,740)	(701)	(2,113)	(704)	(147,259)	(497,172)	0
RSVA - Retail Transmission Network Charge	1584	24,957	1,060	228,286	1,588	3,356	1,119	234,349	255,892	(0)
RSVA - Retail Transmission Connection Charge	1586	24,032	890	86,776	471	1,276	425	88,948	112,169	0
RSVA - Power (excluding Global Adjustment)	1588	(464,908)	(13,657)	(128,201)	2,300	(1,886)	(629)	(128,495)	(634,445)	0
RSVA - Global Adjustment	1589	293,033	5,259	170,869	5,265	2,512	837	179,483	474,426	0
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2006)*	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595			0	(0)			0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595			(535,423)	480,430	(7,871)	(2,624)	(65,468)	(54,965)	0
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595			35,985	8,592	529	176	45,283	44,577	0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595			0	0			0	0	0
RSVA - Global Adjustment	1589	293,033	5,259	170,869	5,265	2,512	837	179,483	474,426	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(670,097)	(18,907)	(333,851)	493,346	(4,908)	(1,636)	152,952	(529,509)	0
Total Group 1 Balance		(377,064)	(13,648)	(162,982)	498,612	(2,396)	(799)	332,435	(55,083)	0
LRAM Variance Account	1568	0	0	0	0			0		0
Total including Account 1568		(377,064)	(13,648)	(162,982)	498,612	(2,396)	(799)	332,435	(55,083)	0

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	50,241,010		6,108,295	0				25.90%	4.62%			6,231
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	21,972,649		2,813,361	0				13.70%	1.71%			755
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	120,000,000	292,641	113,487,676	276,760				59.59%	93.76%			
UNMETERED SCATTERED LOAD	\$/kWh	419,852		11,399	0				0.24%	-0.03%			
STREET LIGHTING	\$/kW	1,338,353	3,660	50,439	138				0.56%	-0.06%			
microFIT													
Total		193,971,864	296,301	122,471,171	276,897	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0	6,986
												Balance as per Sheet 5	0
												Variance	0

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

\$332,435
\$332,435
0.0017

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	25.9%	5.0%	89.2%	31,466	3,681	(38,142)	60,699	23,038	(33,282)	8,952	0	0	0	(16,961)	2,092	0	0
GENERAL SERVICE LESS THAN 50 KW	11.3%	2.3%	10.8%	13,762	446	(16,681)	26,546	10,076	(14,556)	4,123	0	0	0	(8,972)	774	0	0
GENERAL SERVICE 50 TO 4,999 KW	61.9%	92.7%		75,157	0	(91,101)	144,979	55,027	(79,493)	166,318	0	0	0	(39,024)	42,457	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%		263	0	(319)	507	193	(278)	17	0	0	0	(159)	(14)	0	0
STREET LIGHTING	0.7%	0.0%		838	0	(1,016)	1,617	614	(887)	74	0	0	0	(369)	(27)	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	121,486	4,127	(147,259)	234,349	88,948	(128,495)	179,483	0	0	0	(65,485)	45,283	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



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Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	50,241,010			32,593	0.0003	8,952	6,108,295	0.0007		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	21,972,649			11,396	0.0003	4,123	2,813,361	0.0007		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	120,000,000	292,641		108,002	0.1845	166,318	276,760	0.3005		
UNMETERED SCATTERED LOAD	\$/kWh	419,852			193	0.0002	17	11,399	0.0007		
STREET LIGHTING	\$/kW	1,338,353	3,660		770	0.1052	74	138	0.2679		
microFIT											
Total		193,971,864	296,301		152,954		179,483	9,209,953		0	



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Midland Power Utility Corporation - Town of Midland

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013	2013	2013
		Billed Customers or Connections			Base Monthly Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	6,231	50,241,010		15.23	0.0020	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	755	21,972,649		21.42	0.0158	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	112	120,000,000	292,641	60.54	0.0000	3.0849
UNMETERED SCATTERED LOAD	\$/kWh	12	419,852		9.90	0.0106	0.0000
STREET LIGHTING	\$/kW	2,072	1,338,353	3,660	3.66	0.0000	8.4572
microFIT							

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	6,231	50,241,010		15.23	.0020	.0000	1,138,777.56	100,482.02	.00	1,239,259.58	91.89%	8.11%	0.00%	42.84%
GENERAL SERVICE LESS THAN 50 KW	755	21,972,649		21.42	.0158	.0000	194,065.20	347,167.85	.00	541,233.05	35.86%	64.14%	0.00%	18.71%
GENERAL SERVICE 50 TO 4,999 KW	112	120,000,000	292,641	60.54	.0000	3.0849	81,365.76	.00	902,768.22	984,133.98	8.27%	0.00%	91.73%	34.02%
UNMETERED SCATTERED LOAD	12	419,852		9.90	.0106	.0000	1,425.60	4,450.43	.00	5,876.03	24.26%	75.74%	0.00%	0.20%
STREET LIGHTING	2,072	1,338,353	3,660	3.66	.0000	8.4572	91,002.24	.00	30,953.35	121,955.59	74.62%	0.00%	25.38%	4.22%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	9,182	193,971,864	296,301				1,506,636.36	452,100.31	933,721.57	2,892,458.24				100.00%



Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 15,976,736	\$ 15,976,736
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 15,976,736	\$ 15,976,736
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 11,483	\$ 11,483
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 1,780	\$ 1,780
Grossed-up Tax Amount	\$ 2,106	\$ 2,106
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,106	\$ 2,106
Total Tax Related Amounts	\$ 2,106	\$ 2,106
Incremental Tax Savings		\$ 0

Sharing of Tax Savings (50%) \$ 0



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,239,260	42.8%	\$0	50,241,010		0.0000	
GENERAL SERVICE LESS THAN 50 KW	541,233	18.7%	\$0	21,972,649		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	984,134	34.0%	\$0	120,000,000	292,641		0.0000
UNMETERED SCATTERED LOAD	5,876	0.2%	\$0	419,852		0.0000	
STREET LIGHTING	121,956	4.2%	\$0	1,338,353	3,660		0.0000
microFIT		0.0%	\$0				
Total	2,892,458	100.0%	\$0	193,971,864	296,301		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6071	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.7843
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9663	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3793

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	48,564,667	-	1.0682		51,876,777	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	48,564,667	-	1.0682		51,876,777	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	24,014,883	-	1.0682		25,652,698	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	24,014,883	-	1.0682		25,652,698	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	120,044,058	301,971	-	0.00%	-	301,971
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	120,044,058	301,971	-	0.00%	-	301,971
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	396,700	-	1.0682		423,755	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	396,700	-	1.0682		423,755	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,021,454	2,765	-	0.00%	-	2,765
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,021,454	2,765	-	0.00%	-	2,765

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2013	Current 2014	Forecast 2015

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,521	\$ 3.18	\$ 109,777	34,521	\$ 0.70	\$ 24,165	34,521	\$ 1.63	\$ 56,269	\$ 80,434
February	32,480	\$ 3.18	\$ 103,286	32,480	\$ 0.70	\$ 22,736	32,480	\$ 1.63	\$ 52,942	\$ 75,678
March	30,720	\$ 3.18	\$ 97,690	30,720	\$ 0.70	\$ 21,504	30,720	\$ 1.63	\$ 50,074	\$ 71,578
April	29,670	\$ 3.18	\$ 94,352	29,670	\$ 0.70	\$ 20,769	29,670	\$ 1.63	\$ 48,363	\$ 69,132
May	33,544	\$ 3.18	\$ 106,671	33,544	\$ 0.70	\$ 23,481	33,544	\$ 1.63	\$ 54,677	\$ 78,158
June	36,794	\$ 3.18	\$ 117,005	36,794	\$ 0.70	\$ 25,756	36,794	\$ 1.63	\$ 59,974	\$ 85,730
July	38,045	\$ 3.18	\$ 120,983	38,045	\$ 0.70	\$ 26,631	38,045	\$ 1.63	\$ 62,013	\$ 88,645
August	35,117	\$ 3.18	\$ 111,671	35,117	\$ 0.70	\$ 24,582	35,117	\$ 1.63	\$ 57,240	\$ 81,822
September	34,857	\$ 3.18	\$ 110,845	34,857	\$ 0.70	\$ 24,400	34,857	\$ 1.63	\$ 56,817	\$ 81,217
October	29,516	\$ 3.18	\$ 93,859	29,516	\$ 0.70	\$ 20,661	29,516	\$ 1.63	\$ 48,110	\$ 68,771
November	32,782	\$ 3.18	\$ 104,246	32,782	\$ 0.70	\$ 22,947	32,782	\$ 1.63	\$ 53,434	\$ 76,382
December	33,754	\$ 3.18	\$ 107,339	33,754	\$ 0.70	\$ 23,628	33,754	\$ 1.63	\$ 55,019	\$ 78,647
Total	401,800	\$ 3.18	\$ 1,277,723	401,800	\$ 0.70	\$ 281,260	401,800	\$ 1.63	\$ 654,934	\$ 936,193

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,521	\$3.18	\$ 109,777	34,521	\$0.70	\$ 24,165	34,521	\$1.63	\$ 56,269	\$ 80,434
February	32,480	\$3.18	\$ 103,286	32,480	\$0.70	\$ 22,736	32,480	\$1.63	\$ 52,942	\$ 75,678
March	30,720	\$3.18	\$ 97,690	30,720	\$0.70	\$ 21,504	30,720	\$1.63	\$ 50,074	\$ 71,578
April	29,670	\$3.18	\$ 94,352	29,670	\$0.70	\$ 20,769	29,670	\$1.63	\$ 48,363	\$ 69,132
May	33,544	\$3.18	\$ 106,671	33,544	\$0.70	\$ 23,481	33,544	\$1.63	\$ 54,677	\$ 78,158
June	36,794	\$3.18	\$ 117,005	36,794	\$0.70	\$ 25,756	36,794	\$1.63	\$ 59,974	\$ 85,730
July	38,045	\$3.18	\$ 120,983	38,045	\$0.70	\$ 26,631	38,045	\$1.63	\$ 62,013	\$ 88,645
August	35,117	\$3.18	\$ 111,671	35,117	\$0.70	\$ 24,582	35,117	\$1.63	\$ 57,240	\$ 81,822
September	34,857	\$3.18	\$ 110,845	34,857	\$0.70	\$ 24,400	34,857	\$1.63	\$ 56,817	\$ 81,217
October	29,516	\$3.18	\$ 93,859	29,516	\$0.70	\$ 20,661	29,516	\$1.63	\$ 48,110	\$ 68,771
November	32,782	\$3.18	\$ 104,246	32,782	\$0.70	\$ 22,947	32,782	\$1.63	\$ 53,434	\$ 76,382
December	33,754	\$3.18	\$ 107,339	33,754	\$0.70	\$ 23,628	33,754	\$1.63	\$ 55,019	\$ 78,647
Total	401,800	\$ 3.18	\$ 1,277,723	401,800	\$ 0.70	\$ 281,260	401,800	\$ 1.63	\$ 654,934	\$ 936,193

Transformer Allowance Credit (if applicable) \$ -

Total including deduction for Transformer Allowance Credit \$ 936,193

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,521	\$ 3.3765	\$ 116,560	34,521	\$ 0.7167	\$ 24,741	34,521	\$ 1.6200	\$ 55,924	\$ 80,665
February	32,480	\$ 3.3765	\$ 109,669	32,480	\$ 0.7167	\$ 23,278	32,480	\$ 1.6200	\$ 52,618	\$ 75,896
March	30,720	\$ 3.3765	\$ 103,726	30,720	\$ 0.7167	\$ 22,017	30,720	\$ 1.6200	\$ 49,766	\$ 71,783
April	29,670	\$ 3.3765	\$ 100,182	29,670	\$ 0.7167	\$ 21,265	29,670	\$ 1.6200	\$ 48,066	\$ 69,331
May	33,544	\$ 3.3765	\$ 113,262	33,544	\$ 0.7167	\$ 24,041	33,544	\$ 1.6200	\$ 54,342	\$ 78,383
June	36,794	\$ 3.3765	\$ 124,235	36,794	\$ 0.7167	\$ 26,370	36,794	\$ 1.6200	\$ 59,606	\$ 85,976
July	38,045	\$ 3.3765	\$ 128,459	38,045	\$ 0.7167	\$ 27,267	38,045	\$ 1.6200	\$ 61,633	\$ 88,900
August	35,117	\$ 3.3765	\$ 118,572	35,117	\$ 0.7167	\$ 25,168	35,117	\$ 1.6200	\$ 56,889	\$ 82,057
September	34,857	\$ 3.3765	\$ 117,694	34,857	\$ 0.7167	\$ 24,982	34,857	\$ 1.6200	\$ 56,468	\$ 81,450
October	29,516	\$ 3.3765	\$ 99,659	29,516	\$ 0.7167	\$ 21,154	29,516	\$ 1.6200	\$ 47,815	\$ 68,969
November	32,782	\$ 3.3765	\$ 110,688	32,782	\$ 0.7167	\$ 23,495	32,782	\$ 1.6200	\$ 53,106	\$ 76,601
December	33,754	\$ 3.3765	\$ 113,971	33,754	\$ 0.7167	\$ 24,192	33,754	\$ 1.6200	\$ 54,682	\$ 78,874
Total	401,800	\$ 3.38	\$ 1,356,677	401,800	\$ 0.72	\$ 287,970	401,800	\$ 1.62	\$ 650,916	\$ 938,885

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,521	\$3.38	\$ 116,560	34,521	\$0.72	\$ 24,741	34,521	\$1.62	\$ 55,924	\$ 80,665
February	32,480	\$3.38	\$ 109,669	32,480	\$0.72	\$ 23,278	32,480	\$1.62	\$ 52,618	\$ 75,896
March	30,720	\$3.38	\$ 103,726	30,720	\$0.72	\$ 22,017	30,720	\$1.62	\$ 49,766	\$ 71,783
April	29,670	\$3.38	\$ 100,182	29,670	\$0.72	\$ 21,265	29,670	\$1.62	\$ 48,066	\$ 69,331
May	33,544	\$3.38	\$ 113,262	33,544	\$0.72	\$ 24,041	33,544	\$1.62	\$ 54,342	\$ 78,383
June	36,794	\$3.38	\$ 124,235	36,794	\$0.72	\$ 26,370	36,794	\$1.62	\$ 59,606	\$ 85,976
July	38,045	\$3.38	\$ 128,459	38,045	\$0.72	\$ 27,267	38,045	\$1.62	\$ 61,633	\$ 88,900
August	35,117	\$3.38	\$ 118,572	35,117	\$0.72	\$ 25,168	35,117	\$1.62	\$ 56,889	\$ 82,057
September	34,857	\$3.38	\$ 117,694	34,857	\$0.72	\$ 24,982	34,857	\$1.62	\$ 56,468	\$ 81,450
October	29,516	\$3.38	\$ 99,659	29,516	\$0.72	\$ 21,154	29,516	\$1.62	\$ 47,815	\$ 68,969
November	32,782	\$3.38	\$ 110,688	32,782	\$0.72	\$ 23,495	32,782	\$1.62	\$ 53,106	\$ 76,601
December	33,754	\$3.38	\$ 113,971	33,754	\$0.72	\$ 24,192	33,754	\$1.62	\$ 54,682	\$ 78,874
Total	401,800	\$ 3.38	\$ 1,356,677	401,800	\$ 0.72	\$ 287,970	401,800	\$ 1.62	\$ 650,916	\$ 938,885

Transformer Allowance Credit (if applicable) \$ -

Total including deduction for Transformer Allowance Credit \$ 938,885

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,521	\$ 3.3765	\$ 116,560	34,521	\$ 0.7167	\$ 24,741	34,521	\$ 1.6200	\$ 55,924	\$ 80,665
February	32,480	\$ 3.3765	\$ 109,669	32,480	\$ 0.7167	\$ 23,278	32,480	\$ 1.6200	\$ 52,618	\$ 75,896
March	30,720	\$ 3.3765	\$ 103,726	30,720	\$ 0.7167	\$ 22,017	30,720	\$ 1.6200	\$ 49,766	\$ 71,783
April	29,670	\$ 3.3765	\$ 100,182	29,670	\$ 0.7167	\$ 21,265	29,670	\$ 1.6200	\$ 48,066	\$ 69,331
May	33,544	\$ 3.3765	\$ 113,262	33,544	\$ 0.7167	\$ 24,041	33,544	\$ 1.6200	\$ 54,342	\$ 78,383
June	36,794	\$ 3.3765	\$ 124,235	36,794	\$ 0.7167	\$ 26,370	36,794	\$ 1.6200	\$ 59,606	\$ 85,976
July	38,045	\$ 3.3765	\$ 128,459	38,045	\$ 0.7167	\$ 27,267	38,045	\$ 1.6200	\$ 61,633	\$ 88,900
August	35,117	\$ 3.3765	\$ 118,572	35,117	\$ 0.7167	\$ 25,168	35,117	\$ 1.6200	\$ 56,889	\$ 82,057
September	34,857	\$ 3.3765	\$ 117,694	34,857	\$ 0.7167	\$ 24,982	34,857	\$ 1.6200	\$ 56,468	\$ 81,450
October	29,516	\$ 3.3765	\$ 99,659	29,516	\$ 0.7167	\$ 21,154	29,516	\$ 1.6200	\$ 47,815	\$ 68,969
November	32,782	\$ 3.3765	\$ 110,688	32,782	\$ 0.7167	\$ 23,495	32,782	\$ 1.6200	\$ 53,106	\$ 76,601
December	33,754	\$ 3.3765	\$ 113,971	33,754	\$ 0.7167	\$ 24,192	33,754	\$ 1.6200	\$ 54,682	\$ 78,874
Total	401,800	\$ 3.38	\$ 1,356,677	401,800	\$ 0.72	\$ 287,970	401,800	\$ 1.62	\$ 650,916	\$ 938,885

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,521	\$ 3.38	\$ 116,560	34,521	\$ 0.72	\$ 24,741	34,521	\$ 1.62	\$ 55,924	\$ 80,665
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May	33,544	\$ 3.38	\$ 113,262	33,544	\$ 0.72	\$ 24,041	33,544	\$ 1.62	\$ 54,342	\$ 78,383
June	36,794	\$ 3.38	\$ 124,235	36,794	\$ 0.72	\$ 26,370	36,794	\$ 1.62	\$ 59,606	\$ 85,976
July	38,045	\$ 3.38	\$ 128,459	38,045	\$ 0.72	\$ 27,267	38,045	\$ 1.62	\$ 61,633	\$ 88,900
August	35,117	\$ 3.38	\$ 118,572	35,117	\$ 0.72	\$ 25,168	35,117	\$ 1.62	\$ 56,889	\$ 82,057
September	34,857	\$ 3.38	\$ 117,694	34,857	\$ 0.72	\$ 24,982	34,857	\$ 1.62	\$ 56,468	\$ 81,450
October	29,516	\$ 3.38	\$ 99,659	29,516	\$ 0.72	\$ 21,154	29,516	\$ 1.62	\$ 47,815	\$ 68,969
November	32,782	\$ 3.38	\$ 110,688	32,782	\$ 0.72	\$ 23,495	32,782	\$ 1.62	\$ 53,106	\$ 76,601
December	33,754	\$ 3.38	\$ 113,971	33,754	\$ 0.72	\$ 24,192	33,754	\$ 1.62	\$ 54,682	\$ 78,874
Total	401,800	\$ 3.38	\$ 1,356,677	401,800	\$ 0.72	\$ 287,970	401,800	\$ 1.62	\$ 650,916	\$ 938,885

Transformer Allowance Credit (if applicable) \$ -
Total including deduction for Transformer Allowance Credit \$ 938,885



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	51,876,777	-	363,137	27.5%	373,192	0.0072
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	25,652,698	-	161,612	12.2%	166,087	0.0065
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6071	-	301,971	787,269	59.6%	809,067	2.6793
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	423,755	-	2,670	0.2%	2,744	0.0065
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9663	-	2,765	5,437	0.4%	5,587	2.0207



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	51,876,777	-	254,196	27.8%	261,071	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	25,652,698	-	115,437	12.6%	118,559	0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7843	-	301,971	538,807	58.9%	553,380	1.8326
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	423,755	-	1,907	0.2%	1,958	0.0046
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3793	-	2,765	3,814	0.4%	3,917	1.4166



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	51,876,777	-	373,192	27.5%	373,192	0.0072
GENERAL SERVICE LESS THAN 50 K1	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	25,652,698	-	166,087	12.2%	166,087	0.0065
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6793	-	301,971	809,067	59.6%	809,067	2.6793
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	423,755	-	2,744	0.2%	2,744	0.0065
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0207	-	2,765	5,587	0.4%	5,587	2.0207



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0050	51,876,777	-	261,071	27.8%	261,071	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0046	25,652,698	-	118,559	12.6%	118,559	0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		1.8326	-	301,971	553,380	58.9%	553,380	1.8326
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0046	423,755	-	1,958	0.2%	1,958	0.0046
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		1.4166	-	2,765	3,917	0.4%	3,917	1.4166



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6793
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8326
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0207
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4166



Ontario Energy Board

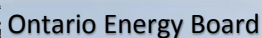
Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	IV
Productivity Factor	0.00%	Associated Stretch Factor Value	0.45%
Price Cap Index	1.25%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	15.42		0.0203		1.25%	15.61	0.0206
GENERAL SERVICE LESS THAN 50 KW	21.69		0.0160		1.25%	21.96	0.0162
GENERAL SERVICE 50 TO 4,999 KW	61.30		3.1235		1.25%	62.07	3.1625
UNMETERED SCATTERED LOAD	10.02		0.0107		1.25%	10.15	0.0108
STREET LIGHTING	3.71		8.5629		1.25%	3.76	8.6699
microFIT	5.40					5.40	



Midland Power Utility Corporation - Town of Midland

UNIT	RATE
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Transformer Allowance for Ownership - per kW of billing demand/month

\$/KW	(0.60)
%	(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Notification charge

[illegible]

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576



Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with **"Rate Rider for"**.

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

	Unit	Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

	Unit	Rate

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

	Unit	Rate
Market Participant Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.47600

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

	Unit	Rate



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation Form of Midland

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate

microFIT SERVICE CLASSIFICATION	Unit	Rate

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.61
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	0.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0093

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.96
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	2.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Charge	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0093

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	62.07
Distribution Volumetric Rate	\$/kW	3.1625
Low Voltage Service Rate	\$/kW	0.7282
Market Participant Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.4760
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.1845
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non RPP Customers	\$/kW	0.3005
Retail Transmission Rate - Network Service Rate	\$/kW	2.6793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8326

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0093

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.15
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0093

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	8.6699
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.1052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kW	0.2679
Retail Transmission Rate - Network Service Rate	\$/kW	2.0207
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4166

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0093

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0093

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	25.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0093

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **RESIDENTIAL**

Loss Factor 1.0682

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.42	1	\$ 15.42	\$ 15.61	1	\$ 15.61	\$ 0.19	1.23%
Distribution Volumetric Rate	\$ 0.0203	800	\$ 16.24	\$ 0.0206	800	\$ 16.48	\$ 0.24	1.48%
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 32.54			\$ 32.97	\$ 0.43	1.32%
Line Losses on Cost of Power	\$ 0.0839	55	\$ 4.58	\$ 0.0839	55	\$ 4.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0036	800	-\$ 2.88	0.0003	800	\$ 0.24	\$ 3.12	108.33%
Low Voltage Service Charge	\$ 0.0020	800	\$ 1.60	\$ 0.0020	800	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.63			\$ 40.18	\$ 3.55	9.69%
RTSR - Network	\$ 0.0070	855	\$ 5.98	\$ 0.0072	855	\$ 6.15	\$ 0.17	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	855	\$ 4.19	\$ 0.0050	855	\$ 4.27	\$ 0.09	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.80			\$ 50.60	\$ 3.81	8.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	855	\$ 3.76	\$ 0.0044	855	\$ 3.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	855	\$ 1.11	\$ 0.0013	855	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.65			\$ 128.46	\$ 3.81	3.05%
HST	13%		\$ 16.21	13%		\$ 16.70	\$ 0.49	3.05%
Total Bill (including HST)			\$ 140.86			\$ 145.16	\$ 4.30	3.05%
Ontario Clean Energy Benefit ¹			-\$ 14.09			-\$ 14.52	-\$ 0.43	3.05%
Total Bill on TOU (including OCEB)			\$ 126.77			\$ 130.64	\$ 3.87	3.05%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0682**

Consumption **kWh 2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.69	1	\$ 21.69	\$ 21.96	1	\$ 21.96	\$ 0.27	1.24%
Distribution Volumetric Rate	\$ 0.0160	2,000	\$ 32.00	\$ 0.0162	2,000	\$ 32.40	\$ 0.40	1.25%
Fixed Rate Riders	\$ 2.22	1	\$ 2.22	\$ 2.22	1	\$ 2.22	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 55.91			\$ 56.58	\$ 0.67	1.20%
Line Losses on Cost of Power	\$ 0.0839	136	\$ 11.45	\$ 0.0839	136	\$ 11.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0036	2,000	-\$ 7.20	0.0003	2,000	\$ 0.60	\$ 7.80	108.33%
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.55			\$ 73.02	\$ 8.47	13.12%
RTSR - Network	\$ 0.0063	2,136	\$ 13.46	\$ 0.0065	2,136	\$ 13.89	\$ 0.43	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,136	\$ 9.61	\$ 0.0046	2,136	\$ 9.83	\$ 0.21	2.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 87.62			\$ 96.73	\$ 9.11	10.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,136	\$ 9.40	\$ 0.0044	2,136	\$ 9.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,136	\$ 2.78	\$ 0.0013	2,136	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 281.89			\$ 291.00	\$ 9.11	3.23%
HST	13%		\$ 36.65	13%		\$ 37.83	\$ 1.18	3.23%
Total Bill (including HST)			\$ 318.53			\$ 328.83	\$ 10.30	3.23%
Ontario Clean Energy Benefit ¹			-\$ 31.85			-\$ 32.88	-\$ 1.03	3.23%
Total Bill on TOU (including OCEB)			\$ 286.68			\$ 295.95	\$ 9.27	3.23%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0682**

Consumption **kWh 1,095,000**

If Billed on a kW basis:

Demand kW 2500

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 61.30	1	\$ 61.30	\$ 62.07	1	\$ 62.07	\$ 0.77	1.26%
Distribution Volumetric Rate	\$ 3.1235	2,500	\$ 7,808.75	\$ 3.1625	2,500	\$ 7,906.25	\$ 97.50	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,500	\$ -	0.0000	2,500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,870.05			\$ 7,968.32	\$ 98.27	1.25%
Line Losses on Cost of Power	\$ 0.0839	74,679	\$ 6,267.06	\$ 0.0839	74,679	\$ 6,267.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.5132	2,500	\$ 1,283.00	0.4850	2,500	\$ 1,212.50	\$ 2,495.50	194.51%
Low Voltage Service Charge	\$ 0.7282	2,500	\$ 1,820.50	\$ 0.7282	2,500	\$ 1,820.50	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,674.61			\$ 17,268.38	\$ 2,593.77	17.68%
RTSR - Network	\$ 2.6071	2,500	\$ 6,517.75	\$ 2.6793	2,500	\$ 6,698.25	\$ 180.50	2.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7843	2,500	\$ 4,460.75	\$ 1.8326	2,500	\$ 4,581.50	\$ 120.75	2.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,653.11			\$ 28,548.13	\$ 2,895.02	11.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,169,679	\$ 5,146.59	\$ 0.0044	1,169,679	\$ 5,146.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,169,679	\$ 1,520.58	\$ 0.0013	1,169,679	\$ 1,520.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	700,800	\$ 46,953.60	\$ 0.0670	700,800	\$ 46,953.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	197,100	\$ 20,498.40	\$ 0.1040	197,100	\$ 20,498.40	\$ -	0.00%
TOU - On Peak	\$ 0.1240	197,100	\$ 24,440.40	\$ 0.1240	197,100	\$ 24,440.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131,877.93			\$ 134,772.95	\$ 2,895.02	2.20%
HST	13%		\$ 17,144.13	13%		\$ 17,520.48	\$ 376.35	2.20%
Total Bill (including HST)			\$ 149,022.06			\$ 152,293.44	\$ 3,271.37	2.20%
Ontario Clean Energy Benefit ¹			-\$ 14,902.21			-\$ 15,229.34	-\$ 327.13	2.20%
Total Bill on TOU (including OCEB)			\$ 134,119.85			\$ 137,064.10	\$ 2,944.24	2.20%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0682**

Consumption **kWh 275**

If Billed on a kW basis:

Demand **kW**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.02	1	\$ 10.02	\$ 10.15	1	\$ 10.15	\$ 0.13	1.30%
Distribution Volumetric Rate	\$ 0.0107	275	\$ 2.94	\$ 0.0108	275	\$ 2.97	\$ 0.03	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0000	275	\$ -	\$ 0.0000	275	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.96			\$ 13.12	\$ 0.16	1.22%
Line Losses on Cost of Power	\$ 0.0839	19	\$ 1.57	\$ 0.0839	19	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account	-0.0036	275	-\$ 0.99	0.0002	275	\$ 0.06	\$ 1.05	105.56%
Rate Riders							\$ -	-
Low Voltage Service Charge	\$ 0.0018	275	\$ 0.50	\$ 0.0018	275	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.04			\$ 15.24	\$ 1.20	8.56%
RTSR - Network	\$ 0.0063	294	\$ 1.85	\$ 0.0065	294	\$ 1.91	\$ 0.06	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	294	\$ 1.32	\$ 0.0046	294	\$ 1.35	\$ 0.03	2.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.21			\$ 18.50	\$ 1.29	7.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	294	\$ 1.29	\$ 0.0044	294	\$ 1.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	294	\$ 0.38	\$ 0.0013	294	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	275	\$ 1.93	\$ 0.0070	275	\$ 1.93	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	176	\$ 11.79	\$ 0.0670	176	\$ 11.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	50	\$ 5.15	\$ 0.1040	50	\$ 5.15	\$ -	0.00%
TOU - On Peak	\$ 0.1240	50	\$ 6.14	\$ 0.1240	50	\$ 6.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.14			\$ 45.43	\$ 1.29	2.92%
HST	13%		\$ 5.74	13%		\$ 5.91	\$ 0.17	2.92%
Total Bill (including HST)			\$ 49.88			\$ 51.34	\$ 1.46	2.92%
Ontario Clean Energy Benefit ¹			-\$ 4.99			-\$ 5.13	-\$ 0.14	2.81%
Total Bill on TOU (including OCEB)			\$ 44.89			\$ 46.21	\$ 1.32	2.94%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Midland Power Utility Corporation - Town of Midland

Rate Class **STREET LIGHTING**

Loss Factor 1.0682

Consumption kWh 107,675

If Billed on a kW basis:

Demand kW 295

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.71	1	\$ 3.71	\$ 3.76	1	\$ 3.76	\$ 0.05	1.35%
Distribution Volumetric Rate	\$ 8.5629	295	\$ 2,526.06	\$ 8.6699	295	\$ 2,557.62	\$ 31.56	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	295	\$ -	0.0000	295	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 2,529.77			\$ 2,561.38	\$ 31.61	1.25%
Line Losses on Cost of Power	\$ 0.0839	7,343	\$ 616.26	\$ 0.0839	7,343	\$ 616.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.4578	295	-\$ 135.05	0.3731	295	\$ 110.06	\$ 245.12	181.50%
Low Voltage Service Charge	\$ 0.5629	295	\$ 166.06	\$ 0.5629	295	\$ 166.06	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,177.03			\$ 3,453.76	\$ 276.73	8.71%
RTSR - Network	\$ 1.9663	295	\$ 580.06	\$ 2.0207	295	\$ 596.11	\$ 16.05	2.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3793	295	\$ 406.89	\$ 1.4166	295	\$ 417.90	\$ 11.00	2.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,163.98			\$ 4,467.77	\$ 303.78	7.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	115,018	\$ 506.08	\$ 0.0044	115,018	\$ 506.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	115,018	\$ 149.52	\$ 0.0013	115,018	\$ 149.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	107,675	\$ 753.73	\$ 0.0070	107,675	\$ 753.73	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	68,912	\$ 4,617.10	\$ 0.0670	68,912	\$ 4,617.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	19,382	\$ 2,015.68	\$ 0.1040	19,382	\$ 2,015.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	19,382	\$ 2,403.31	\$ 0.1240	19,382	\$ 2,403.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 14,609.65			\$ 14,913.43	\$ 303.78	2.08%
HST	13%		\$ 1,899.25	13%		\$ 1,938.75	\$ 39.49	2.08%
Total Bill (including HST)			\$ 16,508.90			\$ 16,852.18	\$ 343.27	2.08%
Ontario Clean Energy Benefit ¹			-\$ 1,650.89			-\$ 1,685.22	-\$ 34.33	2.08%
Total Bill on TOU (including OCEB)			\$ 14,858.01			\$ 15,166.96	\$ 308.94	2.08%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.