October 20, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: 2015 IRM Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2014-0079

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2015 4th Generation Incentive Regulation Mechanism ("IRM4") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2015 IRM4 Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2015 for the implementation of the Proposed 2015 Tariff of Rates and Charges.

The 2015 4th Generation Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2015 IRM Rate Generator
- 2015 IRM Revenue to Cost Ratio Adjustment Workform

Please find attached to this cover letter:

- 2 paper copies of the 2015 IRM4 Rate Application; and
- 1 electronic copy of the 2015 IRM4 Rate Application.

A copy of the Application has also been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original Signed)

David J. Smelsky, CPA, CMA
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI

43 Alice St. Acton, ON L7J 2A9 519-853-3700 905-453-2222

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IN THE MATTER OF the *Ontario Energy Board Act,1998*, S.O.1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Halton Hills Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015.

HALTON HILLS HYDRO INC. ("HHHI")
APPLICATION FOR APPROVAL OF
2015 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Filed: October 20, 2014

David J. Smelsky
Chief Financial Officer
Halton Hills Hydro Inc.
43 Alice Street
Halton Hills (Acton), ON
L7J 2A9

Tel: (519) 853-3700 extension 208
dsmelsky@haltonhillshydro.com

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APPLICATION FOR APPROVAL OF 2015 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity within the Municipal boundaries of the Town of Halton Hills.

b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2015.

c) HHHI is applying for a rate adjustment under the 2015 Incentive Regulation Mechanism ("IRM").

d) HHHI has followed the Instructions provided in Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* and revision 4.0 of the Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates issued June 28, 2012.

e) HHHI has completed the 2015 IRM Rate Generator Model and the 2015 IRM Revenue to Cost Ratio Adjustment Workform.

f) HHHI is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") rate rider.

g) HHHI has provided additional information in its 2015 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

Notice of Application

HHHI will publish the Notice of Application as per directions issued by the Board Registrar.

Current Tariff of Rates and Charges

HHHI has provided in Appendix A, a copy of its approved Tariff of Rates and Charges, effective May 1, 2014 and issued by the Board on March 13, 2014.

Proposed Distribution Rates and Other Charges

1. **Price Cap Adjustment**

   HHHI has applied the Price Cap Index of 1.70%, as provided in the Model, to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to Stretch Factor Group I and shown in Pacific Economics Group's Report to the Board dated July 2014 and posted on the Board website August 18, 2014. HHHI understands that the 1.70% Price Cap Index is an estimate for the inflationary adjustment to input prices and may be adjusted accordingly by the Board staff upon publication of the 2014 GDP-IPI by Statistics Canada.

2. **Incremental Capital Module**

   HHHI is not filing for an Incremental Capital Module.

3. **Z-Factor Claim**

   HHHI is not filing for a Z-Factor adjustment in this application. HHHI has submitted a Z-Factor application, EB-2014-0211, and is currently waiting on a Board decision in the matter. HHHI requests the right to amend the current Tariff of Rates and Charges pending the decision in EB-2014-0211.

4. **Smart Meter Rate Rider**

   HHHI is not proposing any changes to the approved Smart Meter Rate Riders.

5. **Low Voltage Cost Recovery**

   HHHI Low Voltage Service Rate was approved in its 2012 Cost of Service Application. HHHI is not proposing any changes to its current Low Voltage Service Rate for 2015.

Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates ("RTSR") Model with its 2013 billing determinants, non-loss adjusted, as filed in the 2013 Reporting and Record Keeping Requirements ("RRR") and its 2013 billing detail for wholesale transmission charges. Table 1 shows HHHI's current approved RTSRs and the proposed RTSRs effective May 1, 2015.

Table 1 – 2014 Current and 2015 Proposed Retail Transmission Service Rates

		2014 Approved		2015 Proposed	
		Network	Connection	Network	Connection
Rate Class	$/Unit	$	$	$	$
Residential - Time of Use	$/kWh	0.0073	0.0052	0.0074	0.0051
General Service Less Than 50 kW	$/kWh	0.0065	0.0049	0.0066	0.0048
General Service 50 to 999 kW	$/kW	2.8269	2.0801	2.8694	2.0495
General Service 1,000 to 4,999 kW - Interval Meters	$/kW	2.8269	2.0801	2.8694	2.0495
Unmetered Scattered Load	$/kWh	0.0065	0.0049	0.0066	0.0048
Sentinel Lighting	$/kW	2.0167	1.4975	2.0470	1.4755
Street Lighting	$/kW	2.0075	1.4669	2.0377	1.4453

HHHI understands that the Uniform Transmission Rates ("UTR") may change effective January 1, 2015 and as such, Board staff will adjust the 2015 Rate Generator Model accordingly to reflect the changes.

Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI's 2012 Cost of Service Rate Application (EB-2011-0271).

Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI's 2012 Cost of Service Rate Application (EB-2011-0271). All rate classes remain within the acceptable ranges.

Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2015 IRM Rate Generator Model at "Tab 5. 2014 Continuity Schedule" for its Group 1 Deferral and Variance Accounts. The entire Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B.

HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved dispositions and also agree with HHHI's annual audited financial statements.

The principal and carrying charges as at December 31, 2013 have been projected to April 30, 2015 in the final continuity schedule at interest rates consistent with the Board's prescribed rates. The prescribed interest rate for the fourth quarter of 2014 has remained constant at 1.47%. The interest rate of 1.47% was also used for 2015 and averaged over the four months January to April.

The Group 1 Deferral and Variance Account balance totals $1,607,685 including projected interest, calculated to April 30, 2015. Table 2 shows the amounts by USoA.

Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2015 IRM Application

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014	Total Claim
Group 1 Accounts										
LV Variance Account	**1550**	173,995	(3,933)	40,703	(3,652)	133,292	(281)	1,959	653	135,624
Smart Metering Entity Charge Variance	**1551**	17,296	264	-	-	17,296	264	254	85	17,899
RSVA - Wholesale Market Service Charge	**1580**	(1,372,993)	(36,980)	(1,053,558)	(38,552)	(319,435)	1,572	(4,696)	(1,565)	(324,124)
RSVA - Retail Transmission Network Charge	**1584**	1,213,111	12,643	475,152	14,790	737,959	(2,147)	10,848	3,616	750,276
RSVA - Retail Transmission Connection Charge	**1586**	858,607	8,030	420,030	11,041	438,577	(3,011)	6,447	2,149	444,162
RSVA - Power (excluding Global Adjustment)	**1588**	(174,702)	(45,263)	(723,985)	(60,947)	549,283	15,684	8,074	2,691	575,733
RSVA - Global Adjustment	**1589**	999,475	56,744	977,333	59,723	22,142	(2,979)	325	108	19,597
Recovery of Regulatory Asset Balances	**1590**	2	(3)			2	(3)	0	0	(1)
Disposition and Recovery/Refund of Regulatory Balances (2008)	**1595**	27,302	12,018	27,302	12,153	-	(135)	-	-	(135)
Disposition and Recovery/Refund of Regulatory Balances (2009)	**1595**	755,003	20,539	755,003	35,338	-	(14,799)	-	-	(14,799)
Disposition and Recovery/Refund of Regulatory Balances (2010)	**1595**	28,332	3,800	28,332	347	-	3,453	-	-	3,453
Disposition and Recovery/Refund of Regulatory Balances (2011)	**1595**	-	-	-	-	-	-	-	-	-
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		2,525,428	27,859	946,312	30,241	1,579,116	(2,382)	23,213	7,738	1,607,685
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		1,525,953	(28,885)	(31,021)	(29,482)	1,556,974	597	22,888	7,629	1,588,088

Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1 Deferral and Variance Account balances equates to $0.0033 per kWh, as calculated in "Tab 6. Billing Det.For Def-Var" of the 2015 IRM Rate Generator Model.

Table 3 - Billing Determinants and Threshold Test on Group 1 Deferral and Variance Account Totals

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
Residential - Time of Use	$/kWh	210,212,474		21,957,801	-
General Service Less Than 50 kW	$/kWh	54,285,767		4,765,560	-
General Service 50 to 999 kW	$/kW	117,338,024	328,299	97,683,050	273,307
General Service 1,000 to 4,999 kW - Interval Meters	$/kW	108,192,394	293,909	107,977,878	293,326
Unmetered Scattered Load	$/kWh	838,540		838,540	-
Sentinel Lighting	$/kW	380,342	810	380,342	810
Street Lighting	$/kW	2,778,881	7,820	2,778,881	7,820
Total		**494,026,422**			
Threshold Test					
Total Claim (including Account 1568)	$ 1,607,685				
Total Claim for Threshold Test (All Group 1 Accounts)	$ 1,607,685				
Threshold Test (Total claim per kWh)	$ 0.0033				

HHHI proposes a disposition Rate Rider recovery period of one (1) year with an effective date until April 30, 2016. The calculated Deferral and Variance Account Rate Rider (2015) and Global Adjustment Rate Rider (2015) are shown in Table 4. The Global Adjustment Rate Rider (2015) would be applicable only to non-RPP customers.

Table 4 – Proposed 2015 Rate Riders by Class

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/ Variance Account Rate Rider	Allocation of Balance in Account 1589 Global Adjustment	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider
Residential - Time of Use	$/kWh	210,212,474		675,762	0.0032	1,820	21,957,801	0.0001
General Service Less Than 50 kW	$/kWh	54,285,767		174,505	0.0032	395	4,765,560	0.0001
General Service 50 to 999 kW	$/kW	117,338,024	328,299	377,187	1.1489	8,098	273,307	0.0296
General Service 1,000 to 4,999 kW - Interval Meters	$/kW	108,192,394	293,909	347,793	1.1833	8,952	293,326	0.0305
Unmetered Scattered Load	$/kWh	838,540		2,692	0.0032	70	838,540	0.0001
Sentinel Lighting	$/kW	380,342	810	1,220	1.5062	32	810	0.0389
Street Lighting	$/kW	2,778,881	7,820	8,929	1.1418	230	7,820	0.0295
Totals		**494,026,422**	**630,838**	**1,588,088**		**19,597**	**28,137,164**	

Tax Changes

As shown in Tab 11 "STS – Tax Change", the total shared tax savings is a credit of $2,913. HHHI proposes that the $2,913 credit be transferred to USofA account 1595 as the updated rate riders for the Residential, General Service Less Than 50 kW and Unmetered Scattered Load rate classes, when rounded to 4 decimal places, are negligible.

Specific Service Charges

HHHI has not proposed any changes to its specific service charges. All current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2014 Tariff of Rates and Charges.

Proposed Distribution Rates and Other Charges

HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2015 and shown in Appendix D.

Bill Impacts

Using the 2015 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical Residential customer using 800 kWhs per month, the proposed total bill impact will result in an increase of $3.23 or 2.68% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs per month, the proposed total bill impact will result in an increase of $7.81 or 2.76% on the total monthly bill.

Total bill impacts based on the proposed rates, for all rate classes, are shown in Table 5. Additional bill impacts are shown in Appendix E.

Table 5 – 2015 Proposed Total Bill Impacts by Rate Class

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	800	-	2.68%
General Service Less Than 50 kW	2,000	-	2.76%
General Service 50 to 999 kW	328,500	500	-0.26%
General Service 1,000 to 4,999 kW - Interval Meters	1,642,500	2,500	-0.28%
Unmetered Scattered Load	200		2.49%
Sentinel Lighting	138	0.21	0.08%
Street Lighting	470,850	645	0.18%

IRM Model and Supplementary Work Forms

HHHI has completed the most current versions of the 2015 IRM models and provided both a hard copy and a live Excel 2003 version of each model as follows:

- 2015 IRM Rate Generator as Appendix B
- 2015 Revenue to Cost Ratio Adjustment Workform as Appendix C

Conclusion

HHHI respectfully submits that it has complied with the Board's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 25, 2014.

The proposed rates for the distribution of electricity reflect HHHI's 2014 distribution rates, adjusted for a Price Cap Index of 1.70%.

HHHI's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2015 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on "Tab 6. Billing Det.For Def-Var" of the 2015 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31, 2013 and with projected interest to April 30, 2015, meets the Threshold Test for disposition.

HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2014 Tariff of Rates and. The Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2014 Tariff of Rates and Charges.

Relief Sought

HHHI is making an Application for an Order or Orders approving the following:

- The proposed distribution rates and other charges set out in Appendix D to the Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2015.
- Disposition of Group 1 Deferral and Variance Account balances as at December 31, 2013 and projected interest to April 30, 2015 in the form of a one (1) year Rate Rider.

Form of Hearing Requested

HHHI requests that this Application be disposed of by way of a written hearing.

Respectfully submitted this 20th day of October, 2014.

David J. Smelsky
Chief Financial Officer
Halton Hills Hydro Inc.

Attachments

Appendix A	2014 Tariff of Rates and Charges
Appendix B	2015 IRM Rate Generator
Appendix C	2015 Revenue to Cost Ratio Adjustment Workform
Appendix D	2015 Proposed Tariff of Rates and Charges to be effective May 1, 2015
Appendix E	2015 Proposed Bill Impacts

Appendix A

2014 Tariff of Rates and Charges

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Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2013-0136

DATED: March 13, 2014

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	12.52
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0118
Low Voltage Service Rate	$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0084
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	76.28
Distribution Volumetric Rate	$/kW (or	3.4016
Low Voltage Service Rate	$/kW (or	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	$/kW (or	(0.0425)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW (or	1.5594
Retail Transmission Rate - Network Service Rate	$/kW	2.8269
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW (or	2.0801

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	177.10
Distribution Volumetric Rate	$/kW (or	3.1184
Low Voltage Service Rate	$/kW (or	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	$/kW (or	(0.0451)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW (or	1.6061
Retail Transmission Rate - Network Service Rate	$/kW	2.8269
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW (or	2.0801

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	6.64
Distribution Volumetric Rate	$/kWh	0.0044
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0136

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.98
Distribution Volumetric Rate	$/kW	18.8596
Low Voltage Service Rate	$/kW	0.3408
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	$/kW	0.1864
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	2.0487
Retail Transmission Rate - Network Service Rate	$/kW	2.0167
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.19
Distribution Volumetric Rate	$/kW	29.5874
Low Voltage Service Rate	$/kW	0.3338
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	$/kW	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	1.5504
Retail Transmission Rate - Network Service Rate	$/kW	2.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4669

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0136

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

SPECIFIC SERVICE CHARGES (continued)

Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary service installation and removal – underground – no transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Interval Meter Charge	$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0136

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

Appendix B

2015 IRM Rate Generator

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Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Version 1.0

Utility Name	Halton Hills Hydro Inc.
Service Territory	Town of Halton Hills
Assigned EB Number	EB-2014-0079
Name of Contact and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 ext 208
Email Address	dsmelsky@haltonhillshydro.com
We are applying for rates effective	May-01-15
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2014**
Please indicate the last Cost of Service Re-Basing Year	**2012**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? **8**

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL - TIME OF USE
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

RESIDENTIAL - TIME OF USE Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.
Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	12.52
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0118
Low Voltage Service Rate	$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	27.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0084
Low Voltage Service Rate	$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 999 KW Service Classification

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	76.28
Distribution Volumetric Rate	$/kW	3.4016
Low Voltage Service Rate	$/kW	0.4734
Retail Transmission Rate - Network Service Rate	$/kW	2.8269
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0801
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	$/kW	(0.0425)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	1.5594

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS Service Classification

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	177.10
Distribution Volumetric Rate	$/kW	3.1184
Low Voltage Service Rate	$/kW	0.4734
Retail Transmission Rate - Network Service Rate	$/kW	2.8269
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0801
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	$/kW	(0.0451)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	1.6061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	6.64
Distribution Volumetric Rate	$/kWh	0.0044
Low Voltage Service Rate	$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	4.98
Distribution Volumetric Rate	$/kW	18.8596
Low Voltage Service Rate	$/kW	0.3408
Retail Transmission Rate - Network Service Rate	$/kW	2.0167
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4975
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	$/kW	0.1864
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	2.0487

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING Service Classification

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	2.19
Distribution Volumetric Rate	$/kW	29.5874
Low Voltage Service Rate	$/kW	0.3338
Retail Transmission Rate - Network Service Rate	$/kW	2.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4669
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	$/kW	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	1.5504

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.40

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-10**	**Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [1]**	**Closing Principal Balance as of Dec-31-10**	**Opening Interest Amounts as of Jan-1-10**	**Interest Jan-1 to Dec-31-10**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [2]**	**Closing Interest Amounts as of Dec-31-10**
Group 1 Accounts											
LV Variance Account	1550	(130,252)	(335,611)	147,411		(613,274)	8,882	(3,066)	7,330		(1,514)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(597,318)	(503,483)	(573,648)	23,362	(503,791)	(32,316)	(5,234)	82,579		(120,129)
RSVA - Retail Transmission Network Charge	1584	244,720	312,311	(44,308)		601,339	(142,591)	1,490	109,179		(250,280)
RSVA - Retail Transmission Connection Charge	1586	(639,858)	284,567	(873,118)		517,827	(196,705)	(617)	(253)		(197,069)
RSVA - Power (excluding Global Adjustment)	1588	2,065,274	(1,253,848)	1,284,956		(473,530)	93,881	1,254	526,154		(431,019)
RSVA - Global Adjustment	1589	2,077,351	769,804	597,759		2,249,396	29,439	7,545	26,814		10,170
Recovery of Regulatory Asset Balances	1590	255,827	(266)	303,989		(48,428)	51,115	(267)	(66,202)		117,050
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	184,226	(109,516)			74,710	2,293	8,349			10,642
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595		(495,864)	(1,528,642)		1,032,778	0	979			979
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595					0					0
RSVA - Global Adjustment	**1589**	2,077,351	769,804	597,759	0	2,249,396	29,439	7,545	26,814	0	10,170
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,382,619	(2,101,710)	(1,283,360)	23,362	587,631	(215,441)	2,888	658,787	0	(871,340)
Total Group 1 Balance		3,459,970	(1,331,906)	(685,601)	23,362	2,837,027	(186,002)	10,433	685,601	0	(861,170)
LRAM Variance Account	**1568**					0					0
Total including Account 1568		3,459,970	(1,331,906)	(685,601)	23,362	2,837,027	(186,002)	10,433	685,601	0	(861,170)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model

Halton Hills Hydro Inc. - Town of Ha

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-11**	**Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [2]**	**Closing Interest Amounts as of Dec-31-11**
Group 1 Accounts											
LV Variance Account	1550	(613,274)	(24,512)			(637,786)	(1,514)	(10,680)			(12,194)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(503,791)	(471,889)			(975,680)	(120,129)	(11,099)			(131,228)
RSVA - Retail Transmission Network Charge	1584	601,339	298,646			899,985	(250,280)	8,755			(241,525)
RSVA - Retail Transmission Connection Charge	1586	517,827	122,290			640,117	(197,069)	7,261			(189,808)
RSVA - Power (excluding Global Adjustment)	1588	(473,530)	(1,116,970)			(1,590,500)	(431,019)	(29,870)			(460,889)
RSVA - Global Adjustment	1589	2,249,396	1,086,737			3,336,133	10,170	48,794			58,964
Recovery of Regulatory Asset Balances	1590	(48,428)	(211)			(48,639)	117,050	(712)			116,338
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	74,710	(47,723)			26,987	10,642	583			11,225
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	1,032,778	(490,076)			542,702	979	14,755			15,734
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	2,249,396	1,086,737	0	0	3,336,133	10,170	48,794	0	0	58,964
Total Group 1 Balance excluding Account 1589 - Global Adjustment		587,631	(1,730,445)	0	0	(1,142,814)	(871,340)	(21,007)	0	0	(892,347)
Total Group 1 Balance		2,837,027	(643,708)	0	0	2,193,319	(861,170)	27,787	0	0	(833,383)
LRAM Variance Account	**1568**					0					0
Total including Account 1568		2,837,027	(643,708)	0	0	2,193,319	(861,170)	27,787	0	0	(833,383)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model

Halton Hills Hydro Inc. - Town of Ha

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-12**	**Transactions Debit / (Credit) during 2012 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2012**	**Other 1 Adjustments during Q1 2012**	**Other 1 Adjustments during Q2 2012**	**Other 1 Adjustments during Q3 2012**	**Other 1 Adjustments during Q4 2012**	**Closing Principal Balance as of Dec-31-12**	**Opening Interest Amounts as of Jan-1-12**	**Interest Jan-1 to Dec-31-12**	**Board-Approved Disposition during 2012**	**Adjustments during 2012 - other 1**	**Closing Interest Amounts as of Dec-31-12**
Group 1 Accounts														
LV Variance Account	1550	(637,786)	65,215	(613,274)					40,703	(12,194)	(5,790)	(13,534)		(4,450)
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(975,680)	(581,669)	(503,791)					(1,053,558)	(131,228)	(16,677)	(130,003)		(17,902)
RSVA - Retail Transmission Network Charge	1584	899,985	176,506	601,339					475,152	(241,525)	8,508	(238,494)		5,477
RSVA - Retail Transmission Connection Charge	1586	640,117	297,740	517,827					420,030	(189,808)	5,697	(186,920)		2,809
RSVA - Power (excluding Global Adjustment)	1588	(1,590,500)	392,985	(473,530)					(723,985)	(460,889)	(26,168)	(440,300)		(46,757)
RSVA - Global Adjustment	1589	3,336,133	(109,404)	2,249,396					977,333	58,964	35,862	54,258		40,568
Recovery of Regulatory Asset Balances	1590	(48,639)	0	(48,428)				213	2	116,338	(240)	116,101		(3)
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	26,987	315						27,302	11,225	392			11,617
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	542,702	212,301						755,003	15,734	4,805			20,539
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0						28,332	28,332	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0							0	0				0
RSVA - Global Adjustment	**1589**	3,336,133	(109,404)	2,249,396	0	0	0	0	977,333	58,964	35,862	54,258	0	40,568
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,142,814)	563,393	(519,857)	0	0	0	28,545	(31,019)	(892,347)	(29,473)	(893,150)	0	(28,670)
Total Group 1 Balance		2,193,319	453,989	1,729,539	0	0	0	28,545	946,314	(833,383)	6,389	(838,892)	0	11,898
LRAM Variance Account	**1568**	0						0	0	0			0	0
Total including Account 1568		2,193,319	453,989	1,729,539	0	0	0	28,545	946,314	(833,383)	6,389	(838,892)	0	11,898

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model

Halton Hills Hydro Inc. - Town of Ha

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-13**	**Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2013**	**Other 1 Adjustments during Q1 2013**	**Other 1 Adjustments during Q2 2013**	**Other 1 Adjustments during Q3 2013**	**Other 1 Adjustments during Q4 2013**	**Closing Principal Balance as of Dec-31-13**	**Opening Interest Amounts as of Jan-1-13**	**Interest Jan-1 to Dec-31-13**	**Board-Approved Disposition during 2013**	**Adjustments during 2013 - other 1**	**Closing Interest Amounts as of Dec-31-13**
Group 1 Accounts														
LV Variance Account	1550	40,703	133,292						173,995	(4,450)	517			(3,933)
Smart Metering Entity Charge Variance	1551	0	17,296						17,296	0	264			264
RSVA - Wholesale Market Service Charge	1580	(1,053,558)	(319,435)						(1,372,993)	(17,902)	(19,078)			(36,980)
RSVA - Retail Transmission Network Charge	1584	475,152	737,959						1,213,111	5,477	7,166			12,643
RSVA - Retail Transmission Connection Charge	1586	420,030	438,577						858,607	2,809	5,221			8,030
RSVA - Power (excluding Global Adjustment)	1588	(723,985)	549,283						(174,702)	(46,757)	1,494			(45,263)
RSVA - Global Adjustment	1589	977,333	22,142						999,475	40,568	16,176			56,744
Recovery of Regulatory Asset Balances	1590	2							2	(3)				(3)
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	27,302	0						27,302	11,617	401			12,018
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	755,003	0						755,003	20,539				20,539
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	28,332	0						28,332	0	3,800			3,800
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0							0	0				0
RSVA - Global Adjustment	**1589**	977,333	22,142	0	0	0	0	0	999,475	40,568	16,176	0	0	56,744
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(31,019)	1,556,972	0	0	0	0	0	1,525,953	(28,670)	(215)	0	0	(28,885)
Total Group 1 Balance		946,314	1,579,114	0	0	0	0	0	2,525,428	11,898	15,961	0	0	27,859
LRAM Variance Account	**1568**	0							0	0				0
Total including Account 1568		946,314	1,579,114	0	0	0	0	0	2,525,428	11,898	15,961	0	0	27,859

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model

Halton Hills Hydro Inc. - Town of Ha

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
Account Descriptions	**Account Number**	**Principal Disposition during 2014 - instructed by Board**	**Interest Disposition during 2014 - instructed by Board**	**Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 [3]**	**Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]**	**Total Claim**	**As of Dec 31-13**	**Variance RRR vs. 2013 Balance *(Principal + Interest)***
Group 1 Accounts										
LV Variance Account	1550	40,703	(3,652)	133,292	(281)	1,959	653	135,624	170,062	(0)
Smart Metering Entity Charge Variance	1551	0	0	17,296	264	254	85	17,899	17,560	0
RSVA - Wholesale Market Service Charge	1580	(1,053,558)	(38,552)	(319,435)	1,572	(4,696)	(1,565)	(324,124)	(1,409,973)	0
RSVA - Retail Transmission Network Charge	1584	475,152	14,790	737,959	(2,147)	10,848	3,616	750,276	1,225,754	0
RSVA - Retail Transmission Connection Charge	1586	420,030	11,041	438,577	(3,011)	6,447	2,149	444,162	866,637	0
RSVA - Power (excluding Global Adjustment)	1588	(723,985)	(60,947)	549,283	15,684	8,074	2,691	575,733	(219,965)	0
RSVA - Global Adjustment	1589	977,333	59,723	22,142	(2,979)	325	108	19,597	1,056,219	0
Recovery of Regulatory Asset Balances	1590			2	(3)	0	0	(1)		1
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	27,302	12,153	0	(135)	0	0	(135)	39,321	1
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	755,003	35,338	0	(14,799)	0	0	(14,799)	775,542	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	28,332	347	0	3,453	0	0	3,453	32,132	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595			0	0	0	0	0		0
RSVA - Global Adjustment	**1589**	977,333	59,723	22,142	(2,979)	325	108	19,597	1,056,219	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(31,021)	(29,482)	1,556,974	597	22,888	7,629	1,588,088	1,497,070	2
Total Group 1 Balance		946,312	30,241	1,579,116	(2,382)	23,213	7,738	1,607,685	2,553,289	2
LRAM Variance Account	**1568**			0	0			0	0	0
Total including Account 1568		946,312	30,241	1,579,116	(2,382)	23,213	7,738	1,607,685	2,553,289	2

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [1]	1595 Recovery Share Proportion (2009) [1]
RESIDENTIAL - TIME OF USE	$/kWh	210,212,474		21,957,801	0	42.40%	42.40%	42.40%
GENERAL SERVICE LESS THAN 50 KW	$/kWh	54,285,767		4,765,560	0	11.00%	11.00%	11.00%
GENERAL SERVICE 50 TO 999 KW	$/kW	117,338,024	328,299	97,683,050	273,307	23.80%	23.80%	23.80%
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	$/kW	108,192,394	293,909	107,977,878	293,326	21.90%	21.90%	21.90%
UNMETERED SCATTERED LOAD	$/kWh	838,540		838,540	0	0.20%	0.20%	0.20%
SENTINEL LIGHTING	$/kW	380,342	810	380,342	810	0.10%	0.10%	0.10%
STREET LIGHTING	$/kW	2,778,881	7,820	2,778,881	7,820	0.60%	0.60%	0.60%
microFIT								
Total		494,026,422	630,838	236,382,052	575,263	100.00%	100.00%	100.00%

Threshold Test

Total Claim (including Account 1568)	$1,607,685
Total Claim for Threshold Test (All Group 1 Accounts)	$1,607,685
Threshold Test (Total claim per kWh) [3]	0.0033

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [1]	1595 Recovery Share Proportion (2010) [1]	1595 Recovery Share Proportion (2011) [1]	1595 Recovery Share Proportion (2012) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)
RESIDENTIAL - TIME OF USE	$/kWh	210,212,474		21,957,801	0	42.40%	42.40%	42.40%	42.40%	42.40%	
GENERAL SERVICE LESS THAN 50 KW	$/kWh	54,285,767		4,765,560	0	11.00%	11.00%	11.00%	11.00%	11.00%	
GENERAL SERVICE 50 TO 999 KW	$/kW	117,338,024	328,299	97,683,050	273,307	23.80%	23.80%	23.80%	23.80%	23.80%	
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	$/kW	108,192,394	293,909	107,977,878	293,326	21.90%	21.90%	21.90%	21.90%	21.90%	
UNMETERED SCATTERED LOAD	$/kWh	838,540		838,540	0	0.20%	0.20%	0.20%	0.20%	0.20%	
SENTINEL LIGHTING	$/kW	380,342	810	380,342	810	0.10%	0.10%	0.10%	0.10%	0.10%	
STREET LIGHTING	$/kW	2,778,881	7,820	2,778,881	7,820	0.60%	0.60%	0.60%	0.60%	0.60%	
microFIT											
Total		**494,026,422**	**630,838**	**236,382,052**	**575,263**	**100.00%**	**100.00%**	**100.00%**	**100.00%**	**100.00%**	**0**
										Balance as per Sheet 5	0
										Variance	0

Threshold Test

Total Claim (including Account 1568)	$1,607,685
Total Claim for Threshold Test (All Group 1 Accounts)	$1,607,685
Threshold Test (Total claim per kWh) [3]	0.0033

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL - TIME OF USE	42.6%	9.3%	57,709	7,616	(137,918)	319,249	188,995	244,979	1,820	(0)	(57)	(6,275)	1,464	0	0	0
GENERAL SERVICE LESS THAN 50 KW	11.0%	2.0%	14,903	1,967	(35,616)	82,444	48,806	63,264	395	(0)	(15)	(1,628)	380	0	0	0
GENERAL SERVICE 50 TO 999 KW	23.8%	41.3%	32,212	4,251	(76,984)	178,201	105,495	136,744	8,098	(0)	(32)	(3,522)	822	0	0	0
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	21.9%	45.7%	29,702	3,920	(70,984)	164,311	97,272	126,086	8,952	(0)	(29)	(3,241)	756	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.4%	230	30	(550)	1,273	754	977	70	(0)	(0)	(30)	7	0	0	0
SENTINEL LIGHTING	0.1%	0.2%	104	14	(250)	578	342	443	32	(0)	(0)	(15)	3	0	0	0
STREET LIGHTING	0.6%	1.2%	763	101	(1,823)	4,220	2,498	3,238	230	(0)	(1)	(89)	21	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**135,624**	**17,899**	**(324,124)**	**750,276**	**444,162**	**575,733**	**19,597**	**(1)**	**(135)**	**(14,799)**	**3,453**	**0**	**0**	**0**

** RSVA - Power (Excluding Global Adjustment)*

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL - TIME OF USE	$/kWh	210,212,474		675,762	0.0032	1,820	21,957,801	0.0001		
GENERAL SERVICE LESS THAN 50 KW	$/kWh	54,285,767		174,505	0.0032	395	4,765,560	0.0001		
GENERAL SERVICE 50 TO 999 KW	$/kW	117,338,024	328,299	377,187	1.1489	8,098	273,307	0.0296		
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	$/kW	108,192,394	293,909	347,793	1.1833	8,952	293,326	0.0305		
UNMETERED SCATTERED LOAD	$/kWh	838,540		2,692	0.0032	70	838,540	0.0001		
SENTINEL LIGHTING	$/kW	380,342	810	1,220	1.5062	32	810	0.0389		
STREET LIGHTING	$/kW	2,778,881	7,820	8,929	1.1418	230	7,820	0.0295		
microFIT										
Total		**494,026,422**	**630,838**	**1,588,088**		**19,597**	**28,137,164**		**0**	

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D.
Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
RESIDENTIAL - TIME OF USE	$/kWh	19,530	210,212,474		12.25	0.0115	0.0000
GENERAL SERVICE LESS THAN 50 KW	$/kWh	1,694	54,285,767		26.50	0.0083	0.0000
GENERAL SERVICE 50 TO 999 KW	$/kW	176	117,338,024	328,299	74.64	0.0000	3.3287
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	$/kW	13	108,192,394	293,909	173.31	0.0000	3.0517
UNMETERED SCATTERED LOAD	$/kWh	175	838,540		6.50	0.0043	0.0000
SENTINEL LIGHTING	$/kW	175	380,342	810	4.88	0.0000	18.4557
STREET LIGHTING	$/kW	4,474	2,778,881	7,820	2.14	0.0000	28.9538
microFIT							

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL - TIME OF USE	19,530	210,212,474		12.25	.0115	.0000	2,870,910.00	2,417,443.45	.00	5,288,353.45	54.29%	45.71%	0.00%	59.85%
GENERAL SERVICE LESS THAN 50 KW	1,694	54,285,767		26.50	.0083	.0000	538,692.00	450,571.87	.00	989,263.87	54.45%	45.55%	0.00%	11.20%
GENERAL SERVICE 50 TO 999 KW	176	117,338,024	328,299	74.64	.0000	3.3287	157,639.68	.00	1,092,808.88	1,250,448.56	12.61%	0.00%	87.39%	14.15%
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	13	108,192,394	293,909	173.31	.0000	3.0517	27,036.36	.00	896,922.10	923,958.46	2.93%	0.00%	97.07%	10.46%
UNMETERED SCATTERED LOAD	175	838,540		6.50	.0043	.0000	13,650.00	3,605.72	.00	17,255.72	79.10%	20.90%	0.00%	0.20%
SENTINEL LIGHTING	175	380,342	810	4.88	.0000	18.4557	10,248.00	.00	14,949.12	25,197.12	40.67%	0.00%	59.33%	0.29%
STREET LIGHTING	4,474	2,778,881	7,820	2.14	.0000	28.9538	114,892.32	.00	226,418.72	341,311.04	33.66%	0.00%	66.34%	3.86%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	**26,237**	**494,026,422**	**630,838**				**3,733,068.36**	**2,871,621.04**	**2,231,098.81**	**8,835,788.21**				**100.00%**

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	31,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2012**	**2015**
Taxable Capital **(if you are not claiming capital tax, please enter your Board-Approved Rate Base)**	$ 42,429,005	$ 42,429,005
Deduction from taxable capital up to $15,000,000	$ 15,000,000	$ 15,000,000
Net Taxable Capital	$ 27,429,005	$ 27,429,005
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 306,779	$ 306,779
Corporate Tax Rate	7.65%	15.50%
Tax Impact	$ 23,469	$ 16,551
Grossed-up Tax Amount	$ 25,413	$ 19,587
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 25,413	$ 19,587
Total Tax Related Amounts	$ 25,413	$ 19,587
Incremental Tax Savings		-$ 5,826
Sharing of Tax Savings (50%)		**-$ 2,913**

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue $ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL - TIME OF USE	5,288,353	59.9%	-$1,744	210,212,474		0.0000	
GENERAL SERVICE LESS THAN 50 KW	989,264	11.2%	-$326	54,285,767		0.0000	
GENERAL SERVICE 50 TO 999 KW	1,250,449	14.2%	-$412	117,338,024	328,299		-0.0013
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL ME	923,958	10.5%	-$305	108,192,394	293,909		-0.0010
UNMETERED SCATTERED LOAD	17,256	0.2%	-$6	838,540		0.0000	
SENTINEL LIGHTING	25,197	0.3%	-$8	380,342	810		-0.0103
STREET LIGHTING	341,311	3.9%	-$113	2,778,881	7,820		-0.0144
microFIT		0.0%	$0				
Total	**8,835,788**	**100.0%**	**-$2,913**	**494,026,422**	**630,838**		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0052
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0049
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.8269	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		2.0801
GENERAL SERVICE 1,000 TO 4,999 KW - IN	Retail Transmission Rate - Network Service Rate	$/kW	2.8269	
GENERAL SERVICE 1,000 TO 4,999 KW - IN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		2.0801
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0049
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0167	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.4975
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0075	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.4669

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Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	$/kWh	207,413,684	-	1.0602		219,899,988	-
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	207,413,684	-	1.0602		219,899,988	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	56,899,723	-	1.0602		60,325,086	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	56,899,723	-	1.0602		60,325,086	-
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	-	330,614	-	0.00%	-	330,614
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	-	330,614	-	0.00%	-	330,614
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL MET	Retail Transmission Rate - Network Service Rate	$/kW	-	296,493	-	0.00%	-	296,493
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL MET	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	-	296,493	-	0.00%	-	296,493
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	900,276	-	1.0602		954,473	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	900,276	-	1.0602		954,473	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	-	686	-	0.00%	-	686
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	-	686	-	0.00%	-	686
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	-	7,731	-	0.00%	-	7,731
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	-	7,731	-	0.00%	-	7,731

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Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.63	$ 3.82	$ 3.82
Line Connection Service Rate	kW	$ 0.75	$ 0.82	$ 0.82
Transformation Connection Service Rate	kW	$ 1.85	$ 1.98	$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.18	$ 3.23	$ 3.23
Line Connection Service Rate	kW	$ 0.70	$ 0.65	$ 0.65
Transformation Connection Service Rate	kW	$ 1.63	$ 1.62	$ 1.62
Both Line and Transformation Connection Service Rate	kW	$ 2.33	$ 2.27	$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2013	Current 2014	Forecast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,435	$3.63	$ 30,619	8,820	$0.75	$ 6,615	8,820	$1.85	$ 16,317	$ 22,932
February	8,091	$3.63	$ 29,370	8,238	$0.75	$ 6,179	8,238	$1.85	$ 15,240	$ 21,419
March	9,143	$3.63	$ 33,189	11,096	$0.75	$ 8,322	11,096	$1.85	$ 20,528	$ 28,850
April	13,755	$3.63	$ 49,931	16,951	$0.75	$ 12,713	16,951	$1.85	$ 31,359	$ 44,073
May	16,944	$3.63	$ 61,507	19,938	$0.75	$ 14,954	19,938	$1.85	$ 36,885	$ 51,839
June	15,032	$3.63	$ 54,566	15,288	$0.75	$ 11,466	15,288	$1.85	$ 28,283	$ 39,749
July	16,460	$3.63	$ 59,750	17,416	$0.75	$ 13,062	17,416	$1.85	$ 32,220	$ 45,282
August	15,953	$3.63	$ 57,909	16,709	$0.75	$ 12,532	16,709	$1.85	$ 30,912	$ 43,443
September	16,720	$3.63	$ 60,694	17,168	$0.75	$ 12,876	17,168	$1.85	$ 31,761	$ 44,637
October	12,136	$3.63	$ 44,054	13,533	$0.75	$ 10,150	13,533	$1.85	$ 25,036	$ 35,186
November	12,371	$3.63	$ 44,907	13,397	$0.75	$ 10,048	13,397	$1.85	$ 24,784	$ 34,832
December	12,483	$3.63	$ 45,313	13,540	$0.75	$ 10,155	13,540	$1.85	$ 25,049	$ 35,204
Total	157,523	$ 3.63	$ 571,808	172,094	$ 0.75	$ 129,071	172,094	$ 1.85	$ 318,374	$ 447,444

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	76,187	$3.18	$ 242,275	77,473	$0.70	$ 54,231	77,473	$1.63	$ 126,281	$ 180,512
February	73,034	$3.18	$ 232,248	74,422	$0.70	$ 52,095	74,422	$1.63	$ 121,308	$ 173,403
March	65,312	$3.18	$ 207,692	68,203	$0.70	$ 47,742	68,203	$1.63	$ 111,171	$ 158,913
April	64,427	$3.18	$ 204,879	66,640	$0.70	$ 46,648	66,640	$1.63	$ 108,624	$ 155,272
May	76,331	$3.18	$ 242,732	76,331	$0.70	$ 53,432	76,331	$1.63	$ 124,419	$ 177,851
June	90,540	$3.18	$ 287,918	90,540	$0.70	$ 63,378	90,540	$1.63	$ 147,581	$ 210,959
July	96,614	$3.18	$ 307,232	96,614	$0.70	$ 67,630	96,614	$1.63	$ 157,481	$ 225,110
August	85,758	$3.18	$ 272,709	85,758	$0.70	$ 60,030	85,758	$1.63	$ 139,785	$ 199,815
September	88,195	$3.18	$ 280,460	89,797	$0.70	$ 62,858	89,797	$1.63	$ 146,369	$ 209,226
October	73,749	$3.18	$ 234,521	76,769	$0.70	$ 53,738	76,769	$1.63	$ 125,134	$ 178,872
November	81,188	$3.18	$ 258,179	82,577	$0.70	$ 57,804	82,577	$1.63	$ 134,601	$ 192,405
December	90,771	$3.18	$ 289,586	72,696	$0.70	$ 63,138	72,696	$1.63	$ 149,027	$ 212,164
Total	962,106	$ 3.18	$ 3,060,431	957,820	$ 0.71	$ 682,725	957,820	$ 1.66	$ 1,591,779	$ 2,274,504

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84,622	$3.22	$ 272,894	86,293	$0.71	$ 60,846	86,293	$1.65	$ 142,598	$ 203,444
February	81,125	$3.22	$ 261,618	82,660	$0.70	$ 58,274	82,660	$1.65	$ 136,548	$ 194,822
March	74,455	$3.24	$ 240,881	79,299	$0.71	$ 56,064	79,299	$1.66	$ 131,698	$ 187,763
April	78,182	$3.26	$ 254,810	83,591	$0.71	$ 59,361	83,591	$1.67	$ 139,983	$ 199,344
May	93,275	$3.26	$ 304,239	96,269	$0.71	$ 68,385	96,269	$1.68	$ 161,305	$ 229,690
June	105,572	$3.24	$ 342,484	105,828	$0.71	$ 74,844	105,828	$1.66	$ 175,864	$ 250,708
July	113,074	$3.25	$ 366,982	114,030	$0.71	$ 80,692	114,030	$1.66	$ 189,700	$ 270,392
August	101,711	$3.25	$ 330,619	102,467	$0.71	$ 72,562	102,467	$1.67	$ 170,697	$ 243,259
September	104,915	$3.25	$ 341,153	106,965	$0.71	$ 75,734	106,965	$1.67	$ 178,130	$ 253,863
October	85,885	$3.24	$ 278,574	90,302	$0.71	$ 63,888	90,302	$1.66	$ 150,170	$ 214,058
November	93,559	$3.24	$ 303,086	95,974	$0.71	$ 67,852	95,974	$1.66	$ 159,385	$ 227,237
December	103,254	$3.24	$ 334,899	86,236	$0.85	$ 73,293	86,236	$2.02	$ 174,076	$ 247,368
Total	1,119,629	$ 3.24	$ 3,632,240	1,129,914	$ 0.72	$ 811,795	1,129,914	$ 1.69	$ 1,910,153	$ 2,721,948
									Transformer Allowance Credit (if applicable)	$ -
									Total including deduction for Transformer Allowance Credit	$ 2,721,948

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,435	$ 3.8200	$ 32,222	8,820	$ 0.8200	$ 7,232	8,820	$ 1.9800	$ 17,464	$ 24,696
February	8,091	$ 3.8200	$ 30,908	8,238	$ 0.8200	$ 6,755	8,238	$ 1.9800	$ 16,311	$ 23,066
March	9,143	$ 3.8200	$ 34,926	11,096	$ 0.8200	$ 9,099	11,096	$ 1.9800	$ 21,970	$ 31,069
April	13,755	$ 3.8200	$ 52,544	16,951	$ 0.8200	$ 13,900	16,951	$ 1.9800	$ 33,563	$ 47,463
May	16,944	$ 3.8200	$ 64,726	19,938	$ 0.8200	$ 16,349	19,938	$ 1.9800	$ 39,477	$ 55,826
June	15,032	$ 3.8200	$ 57,422	15,288	$ 0.8200	$ 12,536	15,288	$ 1.9800	$ 30,270	$ 42,806
July	16,460	$ 3.8200	$ 62,877	17,416	$ 0.8200	$ 14,281	17,416	$ 1.9800	$ 34,484	$ 48,765
August	15,953	$ 3.8200	$ 60,940	16,709	$ 0.8200	$ 13,701	16,709	$ 1.9800	$ 33,084	$ 46,785
September	16,720	$ 3.8200	$ 63,870	17,168	$ 0.8200	$ 14,078	17,168	$ 1.9800	$ 33,993	$ 48,070
October	12,136	$ 3.8200	$ 46,360	13,533	$ 0.8200	$ 11,097	13,533	$ 1.9800	$ 26,795	$ 37,892
November	12,371	$ 3.8200	$ 47,257	13,397	$ 0.8200	$ 10,986	13,397	$ 1.9800	$ 26,526	$ 37,512
December	12,483	$ 3.8200	$ 47,685	13,540	$ 0.8200	$ 11,103	13,540	$ 1.9800	$ 26,809	$ 37,912
Total	157,523	$ 3.82	$ 601,738	172,094	$ 0.82	$ 141,117	172,094	$ 1.98	$ 340,746	$ 481,863

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	76,187	$ 3.3765	$ 257,245	77,473	$ 0.7167	$ 55,525	77,473	$ 1.6200	$ 125,506	$ 181,031
February	73,034	$ 3.3765	$ 246,599	74,422	$ 0.7167	$ 53,338	74,422	$ 1.6200	$ 120,564	$ 173,902
March	65,312	$ 3.3765	$ 220,526	68,203	$ 0.7167	$ 48,881	68,203	$ 1.6200	$ 110,489	$ 159,370
April	64,427	$ 3.3765	$ 217,539	66,640	$ 0.7167	$ 47,761	66,640	$ 1.6200	$ 107,957	$ 155,718
May	76,331	$ 3.3765	$ 257,731	76,331	$ 0.7167	$ 54,706	76,331	$ 1.6200	$ 123,656	$ 178,362
June	90,540	$ 3.3765	$ 305,709	90,540	$ 0.7167	$ 64,890	90,540	$ 1.6200	$ 146,675	$ 211,566
July	96,614	$ 3.3765	$ 326,217	96,614	$ 0.7167	$ 69,243	96,614	$ 1.6200	$ 156,515	$ 225,758
August	85,758	$ 3.3765	$ 289,561	85,758	$ 0.7167	$ 61,463	85,758	$ 1.6200	$ 138,927	$ 200,390
September	88,195	$ 3.3765	$ 297,790	89,797	$ 0.7167	$ 64,357	89,797	$ 1.6200	$ 145,471	$ 209,828
October	73,749	$ 3.3765	$ 249,012	76,769	$ 0.7167	$ 55,020	76,769	$ 1.6200	$ 124,366	$ 179,387
November	81,188	$ 3.3765	$ 274,132	82,577	$ 0.7167	$ 59,183	82,577	$ 1.6200	$ 133,775	$ 192,958
December	90,771	$ 3.3765	$ 306,488	72,696	$ 0.7167	$ 52,101	72,696	$ 1.6200	$ 117,767	$ 169,869
Total	962,106	$ 3.38	$ 3,248,550	957,820	$ 0.72	$ 686,470	957,820	$ 1.62	$ 1,551,669	$ 2,238,138

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84,622	$3.42	$ 289,467	86,293	$0.73	$ 62,757	86,293	$1.66	$ 142,970	$ 205,727
February	81,125	$3.42	$ 277,507	82,660	$0.73	$ 60,093	82,660	$1.66	$ 136,875	$ 196,968
March	74,455	$3.43	$ 255,452	79,299	$0.73	$ 57,980	79,299	$1.67	$ 132,459	$ 190,439
April	78,182	$3.45	$ 270,083	83,591	$0.74	$ 61,661	83,591	$1.69	$ 141,520	$ 203,181
May	93,275	$3.46	$ 322,457	96,269	$0.74	$ 71,055	96,269	$1.69	$ 163,133	$ 234,189
June	105,572	$3.44	$ 363,132	105,828	$0.73	$ 77,426	105,828	$1.67	$ 176,946	$ 254,372
July	113,074	$3.44	$ 389,094	114,030	$0.73	$ 83,524	114,030	$1.67	$ 190,998	$ 274,523
August	101,711	$3.45	$ 350,501	102,467	$0.73	$ 75,164	102,467	$1.68	$ 172,011	$ 247,175
September	104,915	$3.45	$ 361,660	106,965	$0.73	$ 78,435	106,965	$1.68	$ 179,463	$ 257,898
October	85,885	$3.44	$ 295,372	90,302	$0.73	$ 66,118	90,302	$1.67	$ 151,161	$ 217,279
November	93,559	$3.44	$ 321,390	95,974	$0.73	$ 70,169	95,974	$1.67	$ 160,301	$ 230,470
December	103,254	$3.43	$ 354,173	86,236	$0.73	$ 63,204	86,236	$1.68	$ 144,577	$ 207,781
Total	1,119,629	$ 3.44	$ 3,850,288	1,129,914	$ 0.73	$ 827,587	1,129,914	$ 1.67	$ 1,892,415	$ 2,720,002

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 2,720,002

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,435	$ 3.8200	$ 32,222	8,820	$ 0.8200	$ 7,232	8,820	$ 1.9800	$ 17,464	$ 24,696
February	8,091	$ 3.8200	$ 30,908	8,238	$ 0.8200	$ 6,755	8,238	$ 1.9800	$ 16,311	$ 23,066
March	9,143	$ 3.8200	$ 34,926	11,096	$ 0.8200	$ 9,099	11,096	$ 1.9800	$ 21,970	$ 31,069
April	13,755	$ 3.8200	$ 52,544	16,951	$ 0.8200	$ 13,900	16,951	$ 1.9800	$ 33,563	$ 47,463
May	16,944	$ 3.8200	$ 64,726	19,938	$ 0.8200	$ 16,349	19,938	$ 1.9800	$ 39,477	$ 55,826
June	15,032	$ 3.8200	$ 57,422	15,288	$ 0.8200	$ 12,536	15,288	$ 1.9800	$ 30,270	$ 42,806
July	16,460	$ 3.8200	$ 62,877	17,416	$ 0.8200	$ 14,281	17,416	$ 1.9800	$ 34,484	$ 48,765
August	15,953	$ 3.8200	$ 60,940	16,709	$ 0.8200	$ 13,701	16,709	$ 1.9800	$ 33,084	$ 46,785
September	16,720	$ 3.8200	$ 63,870	17,168	$ 0.8200	$ 14,078	17,168	$ 1.9800	$ 33,993	$ 48,070
October	12,136	$ 3.8200	$ 46,360	13,533	$ 0.8200	$ 11,097	13,533	$ 1.9800	$ 26,795	$ 37,892
November	12,371	$ 3.8200	$ 47,257	13,397	$ 0.8200	$ 10,986	13,397	$ 1.9800	$ 26,526	$ 37,512
December	12,483	$ 3.8200	$ 47,685	13,540	$ 0.8200	$ 11,103	13,540	$ 1.9800	$ 26,809	$ 37,912
Total	157,523	$ 3.82	$ 601,738	172,094	$ 0.82	$ 141,117	172,094	$ 1.98	$ 340,746	$ 481,863

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	76,187	$ 3.3765	$ 257,245	77,473	$ 0.7167	$ 55,525	77,473	$ 1.6200	$ 125,506	$ 181,031
February	73,034	$ 3.3765	$ 246,599	74,422	$ 0.7167	$ 53,338	74,422	$ 1.6200	$ 120,564	$ 173,902
March	65,312	$ 3.3765	$ 220,526	68,203	$ 0.7167	$ 48,881	68,203	$ 1.6200	$ 110,489	$ 159,370
April	64,427	$ 3.3765	$ 217,539	66,640	$ 0.7167	$ 47,761	66,640	$ 1.6200	$ 107,957	$ 155,718
May	76,331	$ 3.3765	$ 257,731	76,331	$ 0.7167	$ 54,706	76,331	$ 1.6200	$ 123,656	$ 178,362
June	90,540	$ 3.3765	$ 305,709	90,540	$ 0.7167	$ 64,890	90,540	$ 1.6200	$ 146,675	$ 211,566
July	96,614	$ 3.3765	$ 326,217	96,614	$ 0.7167	$ 69,243	96,614	$ 1.6200	$ 156,515	$ 225,758
August	85,758	$ 3.3765	$ 289,561	85,758	$ 0.7167	$ 61,463	85,758	$ 1.6200	$ 138,927	$ 200,390
September	88,195	$ 3.3765	$ 297,790	89,797	$ 0.7167	$ 64,357	89,797	$ 1.6200	$ 145,471	$ 209,828
October	73,749	$ 3.3765	$ 249,012	76,769	$ 0.7167	$ 55,020	76,769	$ 1.6200	$ 124,366	$ 179,387
November	81,188	$ 3.3765	$ 274,132	82,577	$ 0.7167	$ 59,183	82,577	$ 1.6200	$ 133,775	$ 192,958
December	90,771	$ 3.3765	$ 306,488	72,696	$ 0.7167	$ 52,101	72,696	$ 1.6200	$ 117,767	$ 169,869
Total	962,106	$ 3.38	$ 3,248,550	957,820	$ 0.72	$ 686,470	957,820	$ 1.62	$ 1,551,669	$ 2,238,138

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84,622	$ 3.42	$ 289,467	86,293	$ 0.73	$ 62,757	86,293	$ 1.66	$ 142,970	$ 205,727
February	81,125	$ 3.42	$ 277,507	82,660	$ 0.73	$ 60,093	82,660	$ 1.66	$ 136,875	$ 196,968
March	74,455	$ 3.43	$ 255,452	79,299	$ 0.73	$ 57,980	79,299	$ 1.67	$ 132,459	$ 190,439
April	78,182	$ 3.45	$ 270,083	83,591	$ 0.74	$ 61,661	83,591	$ 1.69	$ 141,520	$ 203,181
May	93,275	$ 3.46	$ 322,457	96,269	$ 0.74	$ 71,055	96,269	$ 1.69	$ 163,133	$ 234,189
June	105,572	$ 3.44	$ 363,132	105,828	$ 0.73	$ 77,426	105,828	$ 1.67	$ 176,946	$ 254,372
July	113,074	$ 3.44	$ 389,094	114,030	$ 0.73	$ 83,524	114,030	$ 1.67	$ 190,998	$ 274,523
August	101,711	$ 3.45	$ 350,501	102,467	$ 0.73	$ 75,164	102,467	$ 1.68	$ 172,011	$ 247,175
September	104,915	$ 3.45	$ 361,660	106,965	$ 0.73	$ 78,435	106,965	$ 1.68	$ 179,463	$ 257,898
October	85,885	$ 3.44	$ 295,372	90,302	$ 0.73	$ 66,118	90,302	$ 1.67	$ 151,161	$ 217,279
November	93,559	$ 3.44	$ 321,390	95,974	$ 0.73	$ 70,169	95,974	$ 1.67	$ 160,301	$ 230,470
December	103,254	$ 3.43	$ 354,173	86,236	$ 0.73	$ 63,204	86,236	$ 1.68	$ 144,577	$ 207,781
Total	1,119,629	$ 3.44	$ 3,850,288	1,129,914	$ 0.73	$ 827,587	1,129,914	$ 1.67	$ 1,892,415	$ 2,720,002

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 2,720,002

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	219,899,988	-	1,605,270	42.3%	1,629,404	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	60,325,086	-	392,113	10.3%	398,008	0.0066
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.8269	-	330,614	934,613	24.6%	948,664	2.8694
GENERAL SERVICE 1,000 TO 4,999 KW - INTERV	Retail Transmission Rate - Network Service Rate	$/kW	2.8269	-	296,493	838,156	22.1%	850,757	2.8694
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	954,473	-	6,204	0.2%	6,297	0.0066
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0167	-	686	1,383	0.0%	1,404	2.0470
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0075	-	7,731	15,520	0.4%	15,753	2.0377

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052	219,899,988	-	1,143,480	41.4%	1,126,679	0.0051
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	60,325,086	-	295,593	10.7%	291,250	0.0048
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0801	-	330,614	687,710	24.9%	677,606	2.0495
GENERAL SERVICE 1,000 TO 4,999 KW - INTI	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0801	-	296,493	616,735	22.3%	607,673	2.0495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	954,473	-	4,677	0.2%	4,608	0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4975	-	686	1,027	0.0%	1,012	1.4755
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4669	-	7,731	11,341	0.4%	11,174	1.4453

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	$/kWh	0.0074	219,899,988	-	1,629,404	42.3%	1,629,404	0.0074
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066	60,325,086	-	398,008	10.3%	398,008	0.0066
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.8694	-	330,614	948,664	24.6%	948,664	2.8694
GENERAL SERVICE 1,000 TO 4,999 K	Retail Transmission Rate - Network Service Rate	$/kW	2.8694	-	296,493	850,757	22.1%	850,757	2.8694
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066	954,473	-	6,297	0.2%	6,297	0.0066
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0470	-	686	1,404	0.0%	1,404	2.0470
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0377	-	7,731	15,753	0.4%	15,753	2.0377

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0051	219,899,988	-	1,126,679	41.4%	1,126,679	0.0051
GENERAL SERVICE LESS THAN 50 KV	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0048	60,325,086	-	291,250	10.7%	291,250	0.0048
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	2.0495	-	330,614	677,606	24.9%	677,606	2.0495
GENERAL SERVICE 1,000 TO 4,999 KV	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	2.0495	-	296,493	607,673	22.3%	607,673	2.0495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0048	954,473	-	4,608	0.2%	4,608	0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	1.4755	-	686	1,012	0.0%	1,012	1.4755
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	1.4453	-	7,731	11,174	0.4%	11,174	1.4453

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	$/kWh	0.0074
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.8694
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0495
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	Retail Transmission Rate - Network Service Rate	$/kW	2.8694
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0470
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4755
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0377
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4453

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	**1.70%**	**Choose Stretch Factor Group**	I
Productivity Factor	**0.00%**	**Associated Stretch Factor Value**	**0.00%**
Price Cap Index	**1.70%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL - TIME OF USE	12.52	0	0.0118	0	1.70%	12.73	0.0120
GENERAL SERVICE LESS THAN 50 KW	27.08	0	0.0084	0	1.70%	27.54	0.0085
GENERAL SERVICE 50 TO 999 KW	76.28	0	3.4016	0	1.70%	77.58	3.4594
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	177.10	0	3.1184	0	1.70%	180.11	3.1714
UNMETERED SCATTERED LOAD	6.64	0	0.0044	0	1.70%	6.75	0.0045
SENTINEL LIGHTING	4.98	0	18.8596	0	1.70%	5.06	19.1802
STREET LIGHTING	2.19	0	29.5874	0	1.70%	2.23	30.0904
microFIT	5.40					5.40	

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00

Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary service installation and removal – underground – no transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Interval Meter Charge	$	20.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).
In column B, the rate rider descriptions must begin with **"Rate Rider for".**
In column C, choose the associated unit from the drop-down menu.
In column D, enter the rate. All rate riders with a "$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.
Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	12.73
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0120
Low Voltage Service Rate	$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.54
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0085
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	77.58
Distribution Volumetric Rate	$/kW	3.4594
Low Voltage Service Rate	$/kW	0.4734
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.1489
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0296
Retail Transmission Rate - Network Service Rate	$/kW	2.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0495

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS SERVICE CLA

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	180.11
Distribution Volumetric Rate	$/kW	3.1714
Low Voltage Service Rate	$/kW	0.4734
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.1833
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0305
Retail Transmission Rate - Network Service Rate	$/kW	2.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0495

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	6.75
Distribution Volumetric Rate	$/kWh	0.0045
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.06
Distribution Volumetric Rate	$/kW	19.1802
Low Voltage Service Rate	$/kW	0.3408
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0103)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.5062
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0389
Retail Transmission Rate - Network Service Rate	$/kW	2.0470
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.23
Distribution Volumetric Rate	$/kW	30.0904
Low Voltage Service Rate	$/kW	0.3338
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.1418
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0295
Retail Transmission Rate - Network Service Rate	$/kW	2.0377
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4453

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0079

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00

Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary service installation and removal – underground – no transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Interval Meter Charge	$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

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Appendix C

2015 Revenue to Cost Ratio Adjustment Workform

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Ontario Energy Board

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Utility Name	Halton Hills Hydro Inc.
Service Territory Name	Town of Halton Hills
Assigned EB Number	EB-2014-0079
Name and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 ext 208
Email Address	dsmelsky@haltonhillshydro.com
Date	20/10/2014
Last COS Re-based Year	**2012**

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential - Time of Use	Customer	kWh	19,530	210,212,474		12.52	0.0118	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,694	54,285,767		27.08	0.0084	
GSGT50	General Service 50 to 999 kW	Customer	kW	176	117,338,024	328,299	76.28		3.4016
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	Customer	kW	13	108,192,394	293,909	177.10		3.1184
USL	Unmetered Scattered Load	Connection	kWh	175	838,540		6.64	0.0044	
Sen	Sentinel Lighting	Connection	kW	175	380,342	810	4.98		18.8596
SL	Street Lighting	Connection	kW	4,474	2,778,881	7,820	2.19		29.5874
	Rate Class 8	Connection	kW						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Ontario Energy Board

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential - Time of Use	12.52	0.0118	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	27.08	0.0084	0.0000	0.00	0.0000	0.0000
General Service 50 to 999 kW	76.28	0.0000	3.4016	0.00	0.0000	0.0000
General Service 1,000 to 4,999 kW - Interval Meters	177.10	0.0000	3.1184	0.00	0.0000	0.0000
Unmetered Scattered Load	6.64	0.0044	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	4.98	0.0000	18.8596	0.00	0.0000	0.0000
Street Lighting	2.19	0.0000	29.5874	0.00	0.0000	0.0000

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential - Time of Use	19,530	210,212,474	0	12.52	0.0118	0.0000	2,934,187	2,480,507	0	5,414,694	54.2%	45.8%	0.0%	59.9%
General Service Less Than 50 kW	1,694	54,285,767	0	27.08	0.0084	0.0000	550,482	456,000	0	1,006,483	54.7%	45.3%	0.0%	11.1%
General Service 50 to 999 kW	176	117,338,024	328,299	76.28	0.0000	3.4016	161,103	0	1,116,742	1,277,845	12.6%	0.0%	87.4%	14.1%
Interval Meters	13	108,192,394	293,909	177.10	0.0000	3.1184	27,628	0	916,526	944,153	2.9%	0.0%	97.1%	10.4%
Unmetered Scattered Load	175	838,540	0	6.64	0.0044	0.0000	13,944	3,690	0	17,634	79.1%	20.9%	0.0%	0.2%
Sentinel Lighting	175	380,342	810	4.98	0.0000	18.8596	10,458	0	15,276	25,734	40.6%	0.0%	59.4%	0.3%
Street Lighting	4,474	2,778,881	7,820	2.19	0.0000	29.5874	117,577	0	231,373	348,950	33.7%	0.0%	66.3%	3.9%
							3,815,379	2,940,197	2,279,917	9,035,494				100.0%
							O	P	Q	R				

Ontario Energy Board

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or latest COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2014	Transition Year 1 2015	Transition Year 2 2016	Transition Year 3 2017	Transition Year 4 2018	Transition Year 5 2019
Residential - Time of Use	No Change	96.00%	96.00%	96.00%	96.00%	96.00%	96.00%
General Service Less Than 50 kW	No Change	110.00%	110.00%	110.00%	110.00%	110.00%	110.00%
General Service 50 to 999 kW	No Change	96.00%	96.00%	96.00%	96.00%	96.00%	96.00%
General Service 1,000 to 4,999 kW - Interval Meters	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Unmetered Scattered Load	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Sentinel Lighting	No Change	96.00%	96.00%	96.00%	96.00%	96.00%	96.00%
Street Lighting	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	A	C= A / B	E = D * C
Residential - Time of Use	782,324	67.50%	782,324
General Service Less Than 50 kW	183,918	15.87%	183,918
General Service 50 to 999 kW	108,387	9.35%	108,387
General Service 1,000 to 4,999 kW - Interval Meters	40,714	3.51%	40,714
Unmetered Scattered Load	1,823	0.16%	1,823
Sentinel Lighting	3,348	0.29%	3,348
Street Lighting	38,532	3.32%	38,532
	1,159,046	100.00%	1,159,046
	B		D

Ontario Energy Board

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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I =(F * (G - C) + (F - E) * C) / G
Residential - Time of Use	No						
General Service Less Than 50 kW	No						
General Service 50 to 999 kW	Yes	(57,229)	114,458	(0.5000)	3.4016	328,299	3.5759
General Service 1,000 to 4,999 kW - Interval Meters	Yes	(150,229)	300,458	(0.5000)	3.1184	293,909	3.6295
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		- 207,458	414,916			622,208	
		B	D			H	
		-					

Ontario Energy Board v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge G = A * D *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K
Residential - Time of Use	19,530	210,212,474	0	0	12.52	0.0118	0.0000	2,934,187	2,480,507	0	5,414,694	782,324	6,197,018
General Service Less Than 50 kW	1,694	54,285,767	0	0	27.08	0.0084	0.0000	550,482	456,000	0	1,006,483	183,918	1,190,401
General Service 50 to 999 kW	176	117,338,024	328,299	0	76.28	0.0000	3.5759	161,103	0	1,173,971	1,335,074	108,387	1,443,461
General Service 1,000 to 4,999 kW - Interval Meters	13	108,192,394	293,909	0	177.10	0.0000	3.6295	27,628	0	1,066,755	1,094,382	40,714	1,135,096
Unmetered Scattered Load	175	838,540	0	0	6.64	0.0044	0.0000	13,944	3,690	0	17,634	1,823	19,457
Sentinel Lighting	175	380,342	810	0	4.98	0.0000	18.8596	10,458	0	15,276	25,734	3,348	29,082
Street Lighting	4,474	2,778,881	7,820	0	2.19	0.0000	29.5874	117,577	0	231,373	348,950	38,532	387,482
								3,815,379	2,940,197	2,487,375	9,242,952	1,159,046	#########
								O	P	Q	R		

Ontario Energy Board v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential - Time of Use	$ 6,197,018	0.96	$ 6,455,227	0.96	$ 6,197,018	-$ 0	0.0%
General Service Less Than 50 kW	$ 1,190,401	1.10	$ 1,082,182	1.10	$ 1,190,401	$ 0	0.0%
General Service 50 to 999 kW	$ 1,443,461	0.96	$ 1,503,605	0.96	$ 1,443,461	-$ 0	0.0%
General Service 1,000 to 4,999 kW - I	$ 1,135,096	1.20	$ 945,914	1.20	$ 1,135,096	$ 0	0.0%
Unmetered Scattered Load	$ 19,457	1.20	$ 16,214	1.20	$ 19,457	$ 0	0.0%
Sentinel Lighting	$ 29,082	0.96	$ 30,294	0.96	$ 29,082	-$ 0	0.0%
Street Lighting	$ 387,482	1.20	$ 322,902	1.20	$ 387,482	$ 0	0.0%
	$ 10,401,998		$ 10,356,339		$ 10,401,998	-$ 0	0.0%

Out of Balance **0**

Final ? Yes

Ontario Energy Board

v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential - Time of Use	$ 6,197,018	$ 782,324	$ 5,414,694	$ -	$ 5,414,694
General Service Less Than 50 kW	$ 1,190,401	$ 183,918	$ 1,006,483	$ -	$ 1,006,483
General Service 50 to 999 kW	$ 1,443,461	$ 108,387	$ 1,335,074	-$ 57,229	$ 1,277,845
General Service 1,000 to 4,999 kW - Interval Meters	$ 1,135,096	$ 40,714	$ 1,094,382	-$ 150,229	$ 944,153
Unmetered Scattered Load	$ 19,457	$ 1,823	$ 17,634	$ -	$ 17,634
Sentinel Lighting	$ 29,082	$ 3,348	$ 25,734	$ -	$ 25,734
Street Lighting	$ 387,482	$ 38,532	$ 348,950	$ -	$ 348,950
	$ 10,401,998	$ 1,159,046	$ 9,242,952	-$ 207,458	$ 9,035,494

Ontario Energy Board v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential - Time of Use	$ 5,414,694	54.2%	45.8%	0.0%	$ 2,934,187	$ 2,480,507	$ -	$ 5,414,694
General Service Less Than 50 kW	$ 1,006,483	54.7%	45.3%	0.0%	$ 550,482	$ 456,000	$ -	$ 1,006,483
General Service 50 to 999 kW	$ 1,277,845	12.6%	0.0%	87.4%	$ 161,103	$ -	$ 1,116,742	$ 1,277,845
General Service 1,000 to 4,999 kW - Ir	$ 944,153	2.9%	0.0%	97.1%	$ 27,628	$ -	$ 916,526	$ 944,153
Unmetered Scattered Load	$ 17,634	79.1%	20.9%	0.0%	$ 13,944	$ 3,690	$ -	$ 17,634
Sentinel Lighting	$ 25,734	40.6%	0.0%	59.4%	$ 10,458	$ -	$ 15,276	$ 25,734
Street Lighting	$ 348,950	33.7%	0.0%	66.3%	$ 117,577	$ -	$ 231,373	$ 348,950
	$ 9,035,494				$ 3,815,379	$ 2,940,197	$ 2,279,917	$ 9,035,494

Ontario Energy Board v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed fixed and variable rates

Rate Class	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F
Residential - Time of Use	$ 2,934,187	$ 2,480,507	$ -	19,530	210,212,474	0	12.52	0.0118	-
General Service Less Than 50 kW	$ 550,482	$ 456,000	$ -	1,694	54,285,767	0	27.08	0.0084	-
General Service 50 to 999 kW	$ 161,103	$ -	$ 1,116,742	176	117,338,024	328,299	76.28	-	3.4016
General Service 1,000 to 4,999 kW - Interval Meters	$ 27,628	$ -	$ 916,526	13	108,192,394	293,909	177.10	-	3.1184
Unmetered Scattered Load	$ 13,944	$ 3,690	$ -	175	838,540	0	6.64	0.0044	-
Sentinel Lighting	$ 10,458	$ -	$ 15,276	175	380,342	810	4.98	-	18.8596
Street Lighting	$ 117,577	$ -	$ 231,373	4,474	2,778,881	7,820	2.19	-	29.5874

Ontario Energy Board v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 24 of the 2015 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential - Time of Use	$ 12.52	$ 0.0118	$ -	$ 12.52	$ 0.0118	$ -	$ -	$ -	$ -
General Service Less Than 50 kW	$ 27.08	$ 0.0084	$ -	$ 27.08	$ 0.0084	$ -	$ -	$ -	$ -
General Service 50 to 999 kW	$ 76.28	$ -	$ 3.4016	$ 76.28	$ -	$ 3.4016	$ -	$ -	$ -
General Service 1,000 to 4,999 kW - Interval Meters	$ 177.10	$ -	$ 3.1184	$ 177.10	$ -	$ 3.1184	$ -	$ -	$ -
Unmetered Scattered Load	$ 6.64	$ 0.0044	$ -	$ 6.64	$ 0.0044	$ -	$ -	$ -	$ -
Sentinel Lighting	$ 4.98	$ -	$ 18.8596	$ 4.98	$ -	$ 18.8596	$ -	$ -	$ -
Street Lighting	$ 2.19	$ -	$ 29.5874	$ 2.19	$ -	$ 29.5874	$ -	$ -	$ -

Appendix D

2015 Proposed Tariff of Rates and Charges to be effective May 1, 2015

(Intentionally Blank)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.
Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	12.73
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0120
Low Voltage Service Rate	$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.54
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0085
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	77.58
Distribution Volumetric Rate	$/kW	3.4594
Low Voltage Service Rate	$/kW	0.4734
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.1489
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0296
Retail Transmission Rate - Network Service Rate	$/kW	2.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0495

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	180.11
Distribution Volumetric Rate	$/kW	3.1714
Low Voltage Service Rate	$/kW	0.4734
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.1833
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0305
Retail Transmission Rate - Network Service Rate	$/kW	2.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0495

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	6.75
Distribution Volumetric Rate	$/kWh	0.0045
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.06
Distribution Volumetric Rate	$/kW	19.1802
Low Voltage Service Rate	$/kW	0.3408
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0103)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.5062
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0389
Retail Transmission Rate - Network Service Rate	$/kW	2.0470
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.23
Distribution Volumetric Rate	$/kW	30.0904
Low Voltage Service Rate	$/kW	0.3338
Rate Rider for Tax Change (2015) - effective until April 29, 2016	$/kW	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	$/kW	1.1418
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019 Applicable only for Non RPP Customers	$/kW	0.0295
Retail Transmission Rate - Network Service Rate	$/kW	2.0377
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4453

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0079

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary service installation and removal – underground – no transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Interval Meter Charge	$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0079

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

Appendix E

2015 Proposed Bill Impacts

(Intentionally Blank)

2015 Proposed Bill Impacts

Rate Class		**RESIDENTIAL - TIME OF USE**
Loss Factor		**1.0602**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.52	1	$ 12.52	$ 12.73	1	$ 12.73	$ 0.21	1.68%
Distribution Volumetric Rate	$ 0.0118	800	$ 9.44	$ 0.0120	800	$ 9.60	$ 0.16	1.69%
Fixed Rate Riders	$ 2.44	1	$ 2.44	$ 2.44	1	$ 2.44	$ -	0.00%
Volumetric Rate Riders	-0.0001	800	-$ 0.08	0.0000	800	$ -	$ 0.08	-100.00%
Sub-Total A (excluding pass through)			$ 24.32			$ 24.77	**$ 0.45**	**1.85%**
Line Losses on Cost of Power	$ 0.0839	48	$ 4.04	$ 0.0839	48	$ 4.04	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	800	$ -	0.0033	800	$ 2.64	$ 2.64	
Low Voltage Service Charge	$ 0.0012	800	$ 0.96	$ 0.0012	800	$ 0.96	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.11**			**$ 33.20**	**$ 3.09**	**10.26%**
RTSR - Network	$ 0.0073	848	$ 6.19	$ 0.0074	848	$ 6.28	$ 0.08	1.37%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	848	$ 4.41	$ 0.0051	848	$ 4.33	-$ 0.08	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 40.71**			**$ 43.80**	**$ 3.09**	**7.59%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	848	$ 3.73	$ 0.0044	848	$ 3.73	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	848	$ 1.02	$ 0.0013	848	$ 1.10	$ 0.08	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 118.45**			**$ 121.62**	**$ 3.17**	**2.68%**
HST	13%		$ 15.40	13%		$ 15.81	$ 0.41	2.68%
Total Bill (including HST)			$ 133.85			$ 137.44	$ 3.59	2.68%
Ontario Clean Energy Benefit [1]			-$ 13.38			-$ 13.74	-$ 0.36	2.69%
Total Bill on TOU (including OCEB)			**$ 120.47**			**$ 123.70**	**$ 3.23**	**2.68%**

Rate Class		**RESIDENTIAL - TIME OF USE**
Loss Factor		**1.0602**
Consumption	**kWh**	**1,500**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.52	1	$ 12.52	$ 12.73	1	$ 12.73	$ 0.21	1.68%
Distribution Volumetric Rate	$ 0.0118	1,500	$ 17.70	$ 0.0120	1,500	$ 18.00	$ 0.30	1.69%
Fixed Rate Riders	$ 2.44	1	$ 2.44	$ 2.44	1	$ 2.44	$ -	0.00%
Volumetric Rate Riders	-0.0001	1,500	-$ 0.15	0.0000	1,500	$ -	$ 0.15	-100.00%
Sub-Total A (excluding pass through)			$ 32.51			$ 33.17	**$ 0.66**	**2.03%**
Line Losses on Cost of Power	$ 0.0839	90	$ 7.58	$ 0.0839	90	$ 7.58	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	1,500	$ -	0.0033	1,500	$ 4.95	$ 4.95	
Low Voltage Service Charge	$ 0.0012	1,500	$ 1.80	$ 0.0012	1,500	$ 1.80	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 42.68**			**$ 48.29**	**$ 5.61**	**13.14%**
RTSR - Network	$ 0.0073	1,590	$ 11.61	$ 0.0074	1,590	$ 11.77	$ 0.16	1.37%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	1,590	$ 8.27	$ 0.0051	1,590	$ 8.11	-$ 0.16	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 62.56**			**$ 68.17**	**$ 5.61**	**8.97%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,590	$ 7.00	$ 0.0044	1,590	$ 7.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	1,590	$ 1.91	$ 0.0013	1,590	$ 2.07	$ 0.16	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,500	$ 10.50	$ 0.0070	1,500	$ 10.50	$ -	0.00%
TOU - Off Peak	$ 0.0670	960	$ 64.32	$ 0.0670	960	$ 64.32	$ -	0.00%
TOU - Mid Peak	$ 0.1040	270	$ 28.08	$ 0.1040	270	$ 28.08	$ -	0.00%
TOU - On Peak	$ 0.1240	270	$ 33.48	$ 0.1240	270	$ 33.48	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 208.09**			**$ 213.86**	**$ 5.77**	**2.77%**
HST	13%		$ 27.05	13%		$ 27.80	$ 0.75	2.77%
Total Bill (including HST)			$ 235.14			$ 241.66	$ 6.52	2.77%
Ontario Clean Energy Benefit [1]			-$ 23.51			-$ 24.17	-$ 0.66	2.81%
Total Bill on TOU (including OCEB)			**$ 211.63**			**$ 217.49**	**$ 5.86**	**2.77%**

2015 Proposed Bill Impacts

Rate Class		**RESIDENTIAL - TIME OF USE**
Loss Factor		**1.0602**
Consumption	**kWh**	**3,000**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.52	1	$ 12.52	$ 12.73	1	$ 12.73	$ 0.21	1.68%
Distribution Volumetric Rate	$ 0.0118	3,000	$ 35.40	$ 0.0120	3,000	$ 36.00	$ 0.60	1.69%
Fixed Rate Riders	$ 2.44	1	$ 2.44	$ 2.44	1	$ 2.44	$ -	0.00%
Volumetric Rate Riders	-0.0001	3,000	-$ 0.30	0.0000	3,000	$ -	$ 0.30	-100.00%
Sub-Total A (excluding pass through)			$ 50.06			$ 51.17	**$ 1.11**	**2.22%**
Line Losses on Cost of Power	$ 0.0839	181	$ 15.16	$ 0.0839	181	$ 15.16	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	3,000	$ -	0.0033	3,000	$ 9.90	$ 9.90	
Low Voltage Service Charge	$ 0.0012	3,000	$ 3.60	$ 0.0012	3,000	$ 3.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 69.61**			**$ 80.62**	**$ 11.01**	**15.82%**
RTSR - Network	$ 0.0073	3,181	$ 23.22	$ 0.0074	3,181	$ 23.54	$ 0.32	1.37%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	3,181	$ 16.54	$ 0.0051	3,181	$ 16.22	-$ 0.32	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 109.36**			**$ 120.37**	**$ 11.01**	**10.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	3,181	$ 13.99	$ 0.0044	3,181	$ 13.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	3,181	$ 3.82	$ 0.0013	3,181	$ 4.13	$ 0.32	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	3,000	$ 21.00	$ 0.0070	3,000	$ 21.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,920	$ 128.64	$ 0.0670	1,920	$ 128.64	$ -	0.00%
TOU - Mid Peak	$ 0.1040	540	$ 56.16	$ 0.1040	540	$ 56.16	$ -	0.00%
TOU - On Peak	$ 0.1240	540	$ 66.96	$ 0.1240	540	$ 66.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 400.18**			**$ 411.51**	**$ 11.33**	**2.83%**
HST	13%		$ 52.02	13%		$ 53.50	$ 1.47	2.83%
Total Bill (including HST)			$ 452.21			$ 465.01	$ 12.80	2.83%
Ontario Clean Energy Benefit [1]			-$ 45.22			-$ 46.50	-$ 1.28	2.83%
Total Bill on TOU (including OCEB)			**$ 406.99**			**$ 418.51**	**$ 11.52**	**2.83%**

Rate Class		**GENERAL SERVICE LESS THAN 50 KW**
Loss Factor		**1.0602**
Consumption	**kWh**	**2,000**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 27.08	1	$ 27.08	$ 27.54	1	$ 27.54	$ 0.46	1.70%
Distribution Volumetric Rate	$ 0.0084	2,000	$ 16.80	$ 0.0085	2,000	$ 17.00	$ 0.20	1.19%
Fixed Rate Riders	$ 2.84	1	$ 2.84	$ 2.84	1	$ 2.84	$ -	0.00%
Volumetric Rate Riders	-0.0001	2,000	-$ 0.20	0.0000	2,000	$ -	$ 0.20	-100.00%
Sub-Total A (excluding pass through)			$ 46.52			$ 47.38	**$ 0.86**	**1.85%**
Line Losses on Cost of Power	$ 0.0839	120	$ 10.10	$ 0.0839	120	$ 10.10	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	2,000	$ -	0.0033	2,000	$ 6.60	$ 6.60	
Low Voltage Service Charge	$ 0.0011	2,000	$ 2.20	$ 0.0011	2,000	$ 2.20	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 59.61**			**$ 67.07**	**$ 7.46**	**12.51%**
RTSR - Network	$ 0.0065	2,120	$ 13.78	$ 0.0066	2,120	$ 13.99	$ 0.21	1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	2,120	$ 10.39	$ 0.0048	2,120	$ 10.18	-$ 0.21	-2.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 83.79**			**$ 91.25**	**$ 7.46**	**8.90%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,120	$ 9.33	$ 0.0044	2,120	$ 9.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	2,120	$ 2.54	$ 0.0013	2,120	$ 2.76	$ 0.21	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,280	$ 85.76	$ 0.0670	1,280	$ 85.76	$ -	0.00%
TOU - Mid Peak	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 277.75**			**$ 285.42**	**$ 7.67**	**2.76%**
HST	13%		$ 36.11	13%		$ 37.10	$ 1.00	2.76%
Total Bill (including HST)			$ 313.86			$ 322.53	$ 8.67	2.76%
Ontario Clean Energy Benefit [1]			-$ 31.39			-$ 32.25	-$ 0.86	2.74%
Total Bill on TOU (including OCEB)			**$ 282.47**			**$ 290.28**	**$ 7.81**	**2.76%**

2015 Proposed Bill Impacts

Rate Class		**GENERAL SERVICE LESS THAN 50 KW**
Loss Factor		**1.0602**
Consumption	**kWh**	**500**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 27.08	1	$ 27.08	$ 27.54	1	$ 27.54	$ 0.46	1.70%
Distribution Volumetric Rate	$ 0.0084	500	$ 4.20	$ 0.0085	500	$ 4.25	$ 0.05	1.19%
Fixed Rate Riders	$ 2.84	1	$ 2.84	$ 2.84	1	$ 2.84	$ -	0.00%
Volumetric Rate Riders	-0.0001	500	-$ 0.05	0.0000	500	$ -	$ 0.05	-100.00%
Sub-Total A (excluding pass through)			$ 34.07			$ 34.63	**$ 0.56**	**1.64%**
Line Losses on Cost of Power	$ 0.0839	30	$ 2.53	$ 0.0839	30	$ 2.53	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	500	$ -	0.0033	500	$ 1.65	$ 1.65	
Low Voltage Service Charge	$ 0.0011	500	$ 0.55	$ 0.0011	500	$ 0.55	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 37.94**			**$ 40.15**	**$ 2.21**	**5.83%**
RTSR - Network	$ 0.0065	530	$ 3.45	$ 0.0066	530	$ 3.50	$ 0.05	1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	530	$ 2.60	$ 0.0048	530	$ 2.54	-$ 0.05	-2.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 43.98**			**$ 46.19**	**$ 2.21**	**5.03%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	530	$ 2.33	$ 0.0044	530	$ 2.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	530	$ 0.64	$ 0.0013	530	$ 0.69	$ 0.05	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	500	$ 3.50	$ 0.0070	500	$ 3.50	$ -	0.00%
TOU - Off Peak	$ 0.0670	320	$ 21.44	$ 0.0670	320	$ 21.44	$ -	0.00%
TOU - Mid Peak	$ 0.1040	90	$ 9.36	$ 0.1040	90	$ 9.36	$ -	0.00%
TOU - On Peak	$ 0.1240	90	$ 11.16	$ 0.1240	90	$ 11.16	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 92.66**			**$ 94.92**	**$ 2.26**	**2.44%**
HST	13%		$ 12.05	13%		$ 12.34	$ 0.29	2.44%
Total Bill (including HST)			$ 104.70			$ 107.26	$ 2.56	2.44%
Ontario Clean Energy Benefit [1]			-$ 10.47			-$ 10.73	-$ 0.26	2.48%
Total Bill on TOU (including OCEB)			**$ 94.23**			**$ 96.53**	**$ 2.30**	**2.44%**

Rate Class		**GENERAL SERVICE LESS THAN 50 KW**
Loss Factor		**1.0602**
Consumption	**kWh**	**3,000**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 27.08	1	$ 27.08	$ 27.54	1	$ 27.54	$ 0.46	1.70%
Distribution Volumetric Rate	$ 0.0084	3,000	$ 25.20	$ 0.0085	3,000	$ 25.50	$ 0.30	1.19%
Fixed Rate Riders	$ 2.84	1	$ 2.84	$ 2.84	1	$ 2.84	$ -	0.00%
Volumetric Rate Riders	-0.0001	3,000	-$ 0.30	0.0000	3,000	$ -	$ 0.30	-100.00%
Sub-Total A (excluding pass through)			$ 54.82			$ 55.88	**$ 1.06**	**1.93%**
Line Losses on Cost of Power	$ 0.0839	181	$ 15.16	$ 0.0839	181	$ 15.16	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	3,000	$ -	0.0033	3,000	$ 9.90	$ 9.90	
Low Voltage Service Charge	$ 0.0011	3,000	$ 3.30	$ 0.0011	3,000	$ 3.30	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 74.07**			**$ 85.03**	**$ 10.96**	**14.80%**
RTSR - Network	$ 0.0065	3,181	$ 20.67	$ 0.0066	3,181	$ 20.99	$ 0.32	1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	3,181	$ 15.58	$ 0.0048	3,181	$ 15.27	-$ 0.32	-2.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 110.32**			**$ 121.28**	**$ 10.96**	**9.93%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	3,181	$ 13.99	$ 0.0044	3,181	$ 13.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	3,181	$ 3.82	$ 0.0013	3,181	$ 4.13	$ 0.32	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	3,000	$ 21.00	$ 0.0070	3,000	$ 21.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,920	$ 128.64	$ 0.0670	1,920	$ 128.64	$ -	0.00%
TOU - Mid Peak	$ 0.1040	540	$ 56.16	$ 0.1040	540	$ 56.16	$ -	0.00%
TOU - On Peak	$ 0.1240	540	$ 66.96	$ 0.1240	540	$ 66.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 401.15**			**$ 412.42**	**$ 11.28**	**2.81%**
HST	13%		$ 52.15	13%		$ 53.62	$ 1.47	2.81%
Total Bill (including HST)			$ 453.30			$ 466.04	$ 12.74	2.81%
Ontario Clean Energy Benefit [1]			-$ 45.33			-$ 46.60	-$ 1.27	2.80%
Total Bill on TOU (including OCEB)			**$ 407.97**			**$ 419.44**	**$ 11.47**	**2.81%**

2015 Proposed Bill Impacts

Rate Class		**GENERAL SERVICE 50 TO 999 KW**
Loss Factor		**1.0602**
Consumption	**kWh**	**328,500**
If Billed on a kW basis:		
Demand	**kW**	**500**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 76.28	1	$ 76.28	$ 77.58	1	$ 77.58	$ 1.30	1.70%
Distribution Volumetric Rate	$ 3.4016	500	$ 1,700.80	$ 3.4594	500	$ 1,729.70	$ 28.90	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-0.0425	500	-$ 21.25	-0.0013	500	-$ 0.65	$ 20.60	-96.94%
Sub-Total A (excluding pass through)			$ 1,755.83			$ 1,806.63	**$ 50.80**	**2.89%**
Line Losses on Cost of Power	$ 0.0839	19,776	$ 1,659.58	$ 0.0839	19,776	$ 1,659.58	$ -	0.00%
Total Deferral/Variance Account Rate Riders	1.5594	500	$ 779.70	1.1785	500	$ 589.25	-$ 190.45	-24.43%
Low Voltage Service Charge	$ 0.4734	500	$ 236.70	$ 0.4734	500	$ 236.70	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,431.81**			**$ 4,292.16**	**-$ 139.65**	**-3.15%**
RTSR - Network	$ 2.8269	500	$ 1,413.45	$ 2.8694	500	$ 1,434.70	$ 21.25	1.50%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0801	500	$ 1,040.05	$ 2.0495	500	$ 1,024.75	-$ 15.30	-1.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 6,885.31**			**$ 6,751.61**	**-$ 133.70**	**-1.94%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	348,276	$ 1,532.41	$ 0.0044	348,276	$ 1,532.41	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	348,276	$ 417.93	$ 0.0013	348,276	$ 452.76	$ 34.83	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	328,500	$ 2,299.50	$ 0.0070	328,500	$ 2,299.50	$ -	0.00%
TOU - Off Peak	$ 0.0670	210,240	$ 14,086.08	$ 0.0670	210,240	$ 14,086.08	$ -	0.00%
TOU - Mid Peak	$ 0.1040	59,130	$ 6,149.52	$ 0.1040	59,130	$ 6,149.52	$ -	0.00%
TOU - On Peak	$ 0.1240	59,130	$ 7,332.12	$ 0.1240	59,130	$ 7,332.12	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 38,703.12**			**$ 38,604.25**	**-$ 98.87**	**-0.26%**
HST	13%		$ 5,031.41	13%		$ 5,018.55	-$ 12.85	-0.26%
Total Bill (including HST)			$ 43,734.53			$ 43,622.80	-$ 111.73	-0.26%
Ontario Clean Energy Benefit [1]			-$ 4,373.45			-$ 4,362.28	$ 11.17	-0.26%
Total Bill on TOU (including OCEB)			**$ 39,361.08**			**$ 39,260.52**	**-$ 100.56**	**-0.26%**

Rate Class		**GENERAL SERVICE 50 TO 999 KW**
Loss Factor		**1.0602**
Consumption	**kWh**	**492,750**
If Billed on a kW basis:		
Demand	**kW**	**750**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 76.28	1	$ 76.28	$ 77.58	1	$ 77.58	$ 1.30	1.70%
Distribution Volumetric Rate	$ 3.4016	750	$ 2,551.20	$ 3.4594	750	$ 2,594.55	$ 43.35	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-0.0425	750	-$ 31.88	-0.0013	750	-$ 0.98	$ 30.90	-96.94%
Sub-Total A (excluding pass through)			$ 2,595.61			$ 2,671.16	**$ 75.55**	**2.91%**
Line Losses on Cost of Power	$ 0.0839	29,664	$ 2,489.37	$ 0.0839	29,664	$ 2,489.37	$ -	0.00%
Total Deferral/Variance Account Rate Riders	1.5594	750	$ 1,169.55	1.1785	750	$ 883.88	-$ 285.68	-24.43%
Low Voltage Service Charge	$ 0.4734	750	$ 355.05	$ 0.4734	750	$ 355.05	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,609.57**			**$ 6,399.45**	**-$ 210.13**	**-3.18%**
RTSR - Network	$ 2.8269	750	$ 2,120.18	$ 2.8694	750	$ 2,152.05	$ 31.88	1.50%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0801	750	$ 1,560.08	$ 2.0495	750	$ 1,537.13	-$ 22.95	-1.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 10,289.82**			**$ 10,088.62**	**-$ 201.20**	**-1.96%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	522,414	$ 2,298.62	$ 0.0044	522,414	$ 2,298.62	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	522,414	$ 626.90	$ 0.0013	522,414	$ 679.14	$ 52.24	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	492,750	$ 3,449.25	$ 0.0070	492,750	$ 3,449.25	$ -	0.00%
TOU - Off Peak	$ 0.0670	315,360	$ 21,129.12	$ 0.0670	315,360	$ 21,129.12	$ -	0.00%
TOU - Mid Peak	$ 0.1040	88,695	$ 9,224.28	$ 0.1040	88,695	$ 9,224.28	$ -	0.00%
TOU - On Peak	$ 0.1240	88,695	$ 10,998.18	$ 0.1240	88,695	$ 10,998.18	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 58,016.42**			**$ 57,867.46**	**-$ 148.96**	**-0.26%**
HST	13%		$ 7,542.13	13%		$ 7,522.77	-$ 19.36	-0.26%
Total Bill (including HST)			$ 65,558.55			$ 65,390.23	-$ 168.32	-0.26%
Ontario Clean Energy Benefit [1]			-$ 6,555.86			-$ 6,539.02	$ 16.84	-0.26%
Total Bill on TOU (including OCEB)			**$ 59,002.69**			**$ 58,851.21**	**-$ 151.48**	**-0.26%**

2015 Proposed Bill Impacts

Rate Class		**GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS**
Loss Factor		**1.0602**
Consumption	**kWh**	**1,642,500**
If Billed on a kW basis:		
Demand	**kW**	**2500**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 177.10	1	$ 177.10	$ 180.11	1	$ 180.11	$ 3.01	1.70%
Distribution Volumetric Rate	$ 3.1184	2,500	$ 7,796.00	$ 3.1714	2,500	$ 7,928.50	$ 132.50	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-0.0451	2,500	-$ 112.75	-0.0010	2,500	-$ 2.50	$ 110.25	-97.78%
Sub-Total A (excluding pass through)			$ 7,860.35			$ 8,106.11	**$ 245.76**	**3.13%**
Line Losses on Cost of Power	$ 0.0839	98,879	$ 8,297.88	$ 0.0839	98,879	$ 8,297.88	$ -	0.00%
Total Deferral/Variance Account Rate Riders	1.6061	2,500	$ 4,015.25	1.2138	2,500	$ 3,034.50	-$ 980.75	-24.43%
Low Voltage Service Charge	$ 0.4734	2,500	$ 1,183.50	$ 0.4734	2,500	$ 1,183.50	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 21,356.98**			**$ 20,621.99**	**-$ 734.99**	**-3.44%**
RTSR - Network	$ 2.8269	2,500	$ 7,067.25	$ 2.8694	2,500	$ 7,173.50	$ 106.25	1.50%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0801	2,500	$ 5,200.25	$ 2.0495	2,500	$ 5,123.75	-$ 76.50	-1.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 33,624.48**			**$ 32,919.24**	**-$ 705.24**	**-2.10%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,741,379	$ 7,662.07	$ 0.0044	1,741,379	$ 7,662.07	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	1,741,379	$ 2,089.65	$ 0.0013	1,741,379	$ 2,263.79	$ 174.14	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,642,500	$ 11,497.50	$ 0.0070	1,642,500	$ 11,497.50	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,051,200	$ 70,430.40	$ 0.0670	1,051,200	$ 70,430.40	$ -	0.00%
TOU - Mid Peak	$ 0.1040	295,650	$ 30,747.60	$ 0.1040	295,650	$ 30,747.60	$ -	0.00%
TOU - On Peak	$ 0.1240	295,650	$ 36,660.60	$ 0.1240	295,650	$ 36,660.60	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 192,712.55**			**$ 192,181.45**	**-$ 531.10**	**-0.28%**
HST	13%		$ 25,052.63	13%		$ 24,983.59	-$ 69.04	-0.28%
Total Bill (including HST)			$ 217,765.19			$ 217,165.04	-$ 600.15	-0.28%
Ontario Clean Energy Benefit [1]			-$ 21,776.52			-$ 21,716.50	$ 60.02	-0.28%
Total Bill on TOU (including OCEB)			**$ 195,988.67**			**$ 195,448.54**	**-$ 540.13**	**-0.28%**

Rate Class		**GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS**
Loss Factor		**1.0602**
Consumption	**kWh**	**657,000**
If Billed on a kW basis:		
Demand	**kW**	**1000**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 177.10	1	$ 177.10	$ 180.11	1	$ 180.11	$ 3.01	1.70%
Distribution Volumetric Rate	$ 3.1184	1,000	$ 3,118.40	$ 3.1714	1,000	$ 3,171.40	$ 53.00	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-0.0451	1,000	-$ 45.10	-0.0010	1,000	-$ 1.00	$ 44.10	-97.78%
Sub-Total A (excluding pass through)			$ 3,250.40			$ 3,350.51	**$ 100.11**	**3.08%**
Line Losses on Cost of Power	$ 0.0839	39,551	$ 3,319.15	$ 0.0839	39,551	$ 3,319.15	$ -	0.00%
Total Deferral/Variance Account Rate Riders	1.6061	1,000	$ 1,606.10	1.2138	1,000	$ 1,213.80	-$ 392.30	-24.43%
Low Voltage Service Charge	$ 0.4734	1,000	$ 473.40	$ 0.4734	1,000	$ 473.40	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 8,649.05**			**$ 8,356.86**	**-$ 292.19**	**-3.38%**
RTSR - Network	$ 2.8269	1,000	$ 2,826.90	$ 2.8694	1,000	$ 2,869.40	$ 42.50	1.50%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0801	1,000	$ 2,080.10	$ 2.0495	1,000	$ 2,049.50	-$ 30.60	-1.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 13,556.05**			**$ 13,275.76**	**-$ 280.29**	**-2.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	696,551	$ 3,064.83	$ 0.0044	696,551	$ 3,064.83	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	696,551	$ 835.86	$ 0.0013	696,551	$ 905.52	$ 69.66	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	657,000	$ 4,599.00	$ 0.0070	657,000	$ 4,599.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	420,480	$ 28,172.16	$ 0.0670	420,480	$ 28,172.16	$ -	0.00%
TOU - Mid Peak	$ 0.1040	118,260	$ 12,299.04	$ 0.1040	118,260	$ 12,299.04	$ -	0.00%
TOU - On Peak	$ 0.1240	118,260	$ 14,664.24	$ 0.1240	118,260	$ 14,664.24	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 77,191.43**			**$ 76,980.80**	**-$ 210.63**	**-0.27%**
HST	13%		$ 10,034.89	13%		$ 10,007.50	-$ 27.38	-0.27%
Total Bill (including HST)			$ 87,226.32			$ 86,988.30	-$ 238.02	-0.27%
Ontario Clean Energy Benefit [1]			-$ 8,722.63			-$ 8,698.83	$ 23.80	-0.27%
Total Bill on TOU (including OCEB)			**$ 78,503.69**			**$ 78,289.47**	**-$ 214.22**	**-0.27%**

2015 Proposed Bill Impacts

Rate Class		**UNMETERED SCATTERED LOAD**
Loss Factor		**1.0602**
Consumption	**kWh**	**200**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.64	1	$ 6.64	$ 6.75	1	$ 6.75	$ 0.11	1.66%
Distribution Volumetric Rate	$ 0.0044	200	$ 0.88	$ 0.0045	200	$ 0.90	$ 0.02	2.27%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0002	200	$ 0.04	0.0000	200	$ -	-$ 0.04	-100.00%
Sub-Total A (excluding pass through)			$ 7.56			$ 7.65	**$ 0.09**	**1.19%**
Line Losses on Cost of Power	$ 0.0839	12	$ 1.01	$ 0.0839	12	$ 1.01	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	200	$ -	0.0033	200	$ 0.66	$ 0.66	
Low Voltage Service Charge	$ 0.0011	200	$ 0.22	$ 0.0011	200	$ 0.22	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 8.79**			**$ 9.54**	**$ 0.75**	**8.53%**
RTSR - Network	$ 0.0065	212	$ 1.38	$ 0.0066	212	$ 1.40	$ 0.02	1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	212	$ 1.04	$ 0.0048	212	$ 1.02	-$ 0.02	-2.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 11.21**			**$ 11.96**	**$ 0.75**	**6.69%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	212	$ 0.93	$ 0.0044	212	$ 0.93	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	212	$ 0.25	$ 0.0013	212	$ 0.28	$ 0.02	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	200	$ 1.40	$ 0.0070	200	$ 1.40	$ -	0.00%
TOU - Off Peak	$ 0.0670	128	$ 8.58	$ 0.0670	128	$ 8.58	$ -	0.00%
TOU - Mid Peak	$ 0.1040	36	$ 3.74	$ 0.1040	36	$ 3.74	$ -	0.00%
TOU - On Peak	$ 0.1240	36	$ 4.46	$ 0.1240	36	$ 4.46	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 30.83**			**$ 31.60**	**$ 0.77**	**2.50%**
HST	13%		$ 4.01	13%		$ 4.11	$ 0.10	2.50%
Total Bill (including HST)			$ 34.84			$ 35.71	$ 0.87	2.50%
Ontario Clean Energy Benefit [1]			-$ 3.48			-$ 3.57	-$ 0.09	2.59%
Total Bill on TOU (including OCEB)			**$ 31.36**			**$ 32.14**	**$ 0.78**	**2.49%**

Rate Class		**UNMETERED SCATTERED LOAD**
Loss Factor		**1.0602**
Consumption	**kWh**	**100**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.64	1	$ 6.64	$ 6.75	1	$ 6.75	$ 0.11	1.66%
Distribution Volumetric Rate	$ 0.0044	100	$ 0.44	$ 0.0045	100	$ 0.45	$ 0.01	2.27%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0002	100	$ 0.02	0.0000	100	$ -	-$ 0.02	-100.00%
Sub-Total A (excluding pass through)			$ 7.10			$ 7.20	**$ 0.10**	**1.41%**
Line Losses on Cost of Power	$ 0.0839	6	$ 0.51	$ 0.0839	6	$ 0.51	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	100	$ -	0.0033	100	$ 0.33	$ 0.33	
Low Voltage Service Charge	$ 0.0011	100	$ 0.11	$ 0.0011	100	$ 0.11	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 7.72**			**$ 8.15**	**$ 0.43**	**5.57%**
RTSR - Network	$ 0.0065	106	$ 0.69	$ 0.0066	106	$ 0.70	$ 0.01	1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	106	$ 0.52	$ 0.0048	106	$ 0.51	-$ 0.01	-2.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8.92**			**$ 9.35**	**$ 0.43**	**4.82%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	106	$ 0.47	$ 0.0044	106	$ 0.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	106	$ 0.13	$ 0.0013	106	$ 0.14	$ 0.01	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	100	$ 0.70	$ 0.0070	100	$ 0.70	$ -	0.00%
TOU - Off Peak	$ 0.0670	64	$ 4.29	$ 0.0670	64	$ 4.29	$ -	0.00%
TOU - Mid Peak	$ 0.1040	18	$ 1.87	$ 0.1040	18	$ 1.87	$ -	0.00%
TOU - On Peak	$ 0.1240	18	$ 2.23	$ 0.1240	18	$ 2.23	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 18.86**			**$ 19.30**	**$ 0.44**	**2.34%**
HST	13%		$ 2.45	13%		$ 2.51	$ 0.06	2.34%
Total Bill (including HST)			$ 21.31			$ 21.81	$ 0.50	2.34%
Ontario Clean Energy Benefit [1]			-$ 2.13			-$ 2.18	-$ 0.05	2.35%
Total Bill on TOU (including OCEB)			**$ 19.18**			**$ 19.63**	**$ 0.45**	**2.33%**

2015 Proposed Bill Impacts

Rate Class		**SENTINEL LIGHTING**
Loss Factor		**1.0602**
Consumption	**kWh**	**138**
If Billed on a kW basis:		
Demand	**kW**	**0.21**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.98	1	$ 4.98	$ 5.06	1	$ 5.06	$ 0.08	1.61%
Distribution Volumetric Rate	$ 18.8596	0	$ 3.96	$ 19.1802	0	$ 4.03	$ 0.07	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.1864	0	$ 0.04	-0.0103	0	-$ 0.00	-$ 0.04	-105.53%
Sub-Total A (excluding pass through)			$ 8.98			$ 9.09	**$ 0.11**	**1.18%**
Line Losses on Cost of Power	$ 0.0839	8	$ 0.70	$ 0.0839	8	$ 0.70	$ -	0.00%
Total Deferral/Variance Account Rate Riders	2.0487	0	$ 0.43	1.5451	0	$ 0.32	-$ 0.11	-24.58%
Low Voltage Service Charge	$ 0.3408	0	$ 0.07	$ 0.3408	0	$ 0.07	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 10.18**			**$ 10.18**	**$ 0.00**	**0.00%**
RTSR - Network	$ 2.0167	0	$ 0.42	$ 2.0470	0	$ 0.43	$ 0.01	1.50%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4975	0	$ 0.31	$ 1.4755	0	$ 0.31	-$ 0.00	-1.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 10.92**			**$ 10.92**	**$ 0.00**	**0.02%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	146	$ 0.64	$ 0.0044	146	$ 0.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	146	$ 0.18	$ 0.0013	146	$ 0.19	$ 0.01	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	138	$ 0.97	$ 0.0070	138	$ 0.97	$ -	0.00%
TOU - Off Peak	$ 0.0670	88	$ 5.92	$ 0.0670	88	$ 5.92	$ -	0.00%
TOU - Mid Peak	$ 0.1040	25	$ 2.58	$ 0.1040	25	$ 2.58	$ -	0.00%
TOU - On Peak	$ 0.1240	25	$ 3.08	$ 0.1240	25	$ 3.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 24.53**			**$ 24.55**	**$ 0.02**	**0.07%**
HST	13%		$ 3.19	13%		$ 3.19	$ 0.00	0.07%
Total Bill (including HST)			$ 27.72			$ 27.74	$ 0.02	0.07%
Ontario Clean Energy Benefit [1]			-$ 2.77			-$ 2.77	$ -	0.00%
Total Bill on TOU (including OCEB)			**$ 24.95**			**$ 24.97**	**$ 0.02**	**0.08%**

Rate Class		**SENTINEL LIGHTING**
Loss Factor		**1.0602**
Consumption	**kWh**	**657**
If Billed on a kW basis:		
Demand	**kW**	**1**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.98	1	$ 4.98	$ 5.06	1	$ 5.06	$ 0.08	1.61%
Distribution Volumetric Rate	$ 18.8596	1	$ 18.86	$ 19.1802	1	$ 19.18	$ 0.32	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.1864	1	$ 0.19	-0.0103	1	-$ 0.01	-$ 0.20	-105.53%
Sub-Total A (excluding pass through)			$ 24.03			$ 24.23	**$ 0.20**	**0.85%**
Line Losses on Cost of Power	$ 0.0839	40	$ 3.32	$ 0.0839	40	$ 3.32	$ -	0.00%
Total Deferral/Variance Account Rate Riders	2.0487	1	$ 2.05	1.5451	1	$ 1.55	-$ 0.50	-24.58%
Low Voltage Service Charge	$ 0.3408	1	$ 0.34	$ 0.3408	1	$ 0.34	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.73**			**$ 29.43**	**-$ 0.30**	**-1.01%**
RTSR - Network	$ 2.0167	1	$ 2.02	$ 2.0470	1	$ 2.05	$ 0.03	1.50%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4975	1	$ 1.50	$ 1.4755	1	$ 1.48	-$ 0.02	-1.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 33.25**			**$ 32.96**	**-$ 0.29**	**-0.88%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	697	$ 3.06	$ 0.0044	697	$ 3.06	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	697	$ 0.84	$ 0.0013	697	$ 0.91	$ 0.07	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	657	$ 4.60	$ 0.0070	657	$ 4.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	420	$ 28.17	$ 0.0670	420	$ 28.17	$ -	0.00%
TOU - Mid Peak	$ 0.1040	118	$ 12.30	$ 0.1040	118	$ 12.30	$ -	0.00%
TOU - On Peak	$ 0.1240	118	$ 14.66	$ 0.1240	118	$ 14.66	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 97.13**			**$ 96.91**	**-$ 0.22**	**-0.23%**
HST	13%		$ 12.63	13%		$ 12.60	-$ 0.03	-0.23%
Total Bill (including HST)			$ 109.76			$ 109.51	-$ 0.25	-0.23%
Ontario Clean Energy Benefit [1]			-$ 10.98			-$ 10.95	$ 0.03	-0.27%
Total Bill on TOU (including OCEB)			**$ 98.78**			**$ 98.56**	**-$ 0.22**	**-0.22%**

2015 Proposed Bill Impacts

Rate Class		**STREET LIGHTING**
Loss Factor		**1.0602**
Consumption	**kWh**	**470,850**
If Billed on a kW basis:		
Demand	**kW**	**645**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.19	1	$ 2.19	$ 2.23	1	$ 2.23	$ 0.04	1.83%
Distribution Volumetric Rate	$ 29.5874	645	$ 19,083.87	$ 30.0904	645	$ 19,408.31	$ 324.44	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-0.0023	645	-$ 1.48	-0.0144	645	-$ 9.29	-$ 7.80	526.09%
Sub-Total A (excluding pass through)			$ 19,084.58			$ 19,401.25	**$ 316.67**	**1.66%**
Line Losses on Cost of Power	$ 0.0839	28,345	$ 2,378.73	$ 0.0839	28,345	$ 2,378.73	$ -	0.00%
Total Deferral/Variance Account Rate Riders	1.5504	645	$ 1,000.01	1.1713	645	$ 755.49	-$ 244.52	-24.45%
Low Voltage Service Charge	$ 0.3338	645	$ 215.30	$ 0.3338	645	$ 215.30	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 22,678.62**			**$ 22,750.77**	**$ 72.15**	**0.32%**
RTSR - Network	$ 2.0075	645	$ 1,294.84	$ 2.0377	645	$ 1,314.32	$ 19.48	1.50%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4669	645	$ 946.15	$ 1.4453	645	$ 932.22	-$ 13.93	-1.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 24,919.60**			**$ 24,997.30**	**$ 77.70**	**0.31%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	499,195	$ 2,196.46	$ 0.0044	499,195	$ 2,196.46	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	499,195	$ 599.03	$ 0.0013	499,195	$ 648.95	$ 49.92	8.33%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	470,850	$ 3,295.95	$ 0.0070	470,850	$ 3,295.95	$ -	0.00%
TOU - Off Peak	$ 0.0670	301,344	$ 20,190.05	$ 0.0670	301,344	$ 20,190.05	$ -	0.00%
TOU - Mid Peak	$ 0.1040	84,753	$ 8,814.31	$ 0.1040	84,753	$ 8,814.31	$ -	0.00%
TOU - On Peak	$ 0.1240	84,753	$ 10,509.37	$ 0.1240	84,753	$ 10,509.37	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 70,525.03**			**$ 70,652.65**	**$ 127.62**	**0.18%**
HST	13%		$ 9,168.25	13%		$ 9,184.84	$ 16.59	0.18%
Total Bill (including HST)			$ 79,693.28			$ 79,837.49	$ 144.21	0.18%
Ontario Clean Energy Benefit [1]			-$ 7,969.33			-$ 7,983.75	-$ 14.42	0.18%
Total Bill on TOU (including OCEB)			**$ 71,723.95**			**$ 71,853.74**	**$ 129.79**	**0.18%**