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entegrus.com

October 20, 2013

Ms. Kirsten Walli Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2015 IRM4 Rates Application

Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill; Dutton; and Newbury

Board File No.: EB-2014-0064

Dear Ms. Walli,

Please find enclosed the 2015 Entegrus Powerlines Inc. ("Entegrus") 4<sup>th</sup> Generation IRM Rate Application. By way of this application, Entegrus seeks Ontario Energy Board ("Board") approval for distribution rates for all four of the above-noted Entegrus rate zones, effective May 1, 2015.

In preparing this application, Entegrus utilized the Board's 2015 Rate Generator Model. The basis for the application and associated models are more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

The complete application was submitted today via the Board's web portal in both electronic (i.e. Excel) and PDF form. Further, two hardcopies of the Application have been sent to the Board via courier.

The primary contact for this application is Andrya Eagen, Senior Regulatory Specialist. Andrya can be contacted at (519) 352-6300 Ext. 243, or via email at andrya.eagen@entegrus.com. Alternatively, please contact the undersigned.

Subject to the direction of the Board, Entegrus proposes publication the Notice of Application in the following paid publications:

The Chatham Daily News 138 King Street Chatham, Ontario N7M 1E3 The Strathroy Age Dispatch 73 Front Street West Strathroy, Ontario N7G 1X6



Entegrus respectfully requests that this Application be processed by way of written hearing.

If you have any further questions, please do not hesitate to contact us.

Regards,

[Original Signed By]

David Ferguson
Director of Regulatory and Administration

Phone: 519-352-6300 Ext 558

Email: david.ferguson@entegrus.com

cc: Dan Charron, President

Chris Cowell, Chief Financial and Regulatory Officer

Andrya Eagen, Senior Regulatory Specialist



# 2015 IRM4 Rates Application

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# **SUMMARY OF ATTACHMENTS**

- A. Rate Generator Model CK
- B. Rate Generator Model SMP
- C. Rate Generator Model Dutton
- D. Rate Generator Model Newbury
- E. "Entegrus DVADisposition 20141020" Model
- F. 2013 RRR Billing Determinant Reconciliation
- G. LRAM / LRAMVA Historic Summary
- H. LRAMVA Third Party Report CK
- I. LRAMVA Third Party Report SMP
- J. LRAM Third Party Report SMP
- K. Entegrus Tax Sharing Model
- L. Proposed Tariff Sheet CK
- M. Proposed Tariff Sheet SMP
- N. Proposed Tariff Sheet Dutton
- O. Proposed Tariff Sheet Newbury
- P. Bill Impacts CK
- Q. Bill Impacts SMP
- R. Bill Impacts Dutton
- S. Bill Impacts Newbury
- T. Certificate of Evidence

# **SECTION 1.0: SUMMARY**

Entegrus Powerlines Inc. ("Entegrus") submits herein a complete application (the "Application") for proposed distribution and transmission rates to be effective May 1, 2015.

The Application is prepared in accordance with Board guidelines and directions, including:

- Chapter 3 of the Board's Filing Requirements for Electricity Rate Applications, dated July 25, 2014 (the "Filing Requirements");
- Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012;
- Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003), dated January 25, 2012;
- Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative (the "EDDVAR Report"), dated July 31, 2009;
- Letter from the Board to Licensed Electricity Distributors re: "Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications", dated July 25, 2014.

This Manager's Summary is organized as described in the Table of Contents above.

The Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application. Key elements included (and not included) in this Application are as follows:

Key Elements	Included in This Application?
LRAMVA and LRAM Disposition	Yes
Multiple Rate Zones with Different Rates	Yes
Z-Factor Claim	No
Incremental Capital Module	No
Rate Harmonization Pursuant to a Prior Board Decision	No
Prudence Review of Smart Meter Costs	No*
Account 1562 Deferred PILs Disposition	No*
Renewable Generation and/or Smart Grid Adder	No*

<sup>\*</sup> For more information please see Section 3.9 below.

Entegrus currently follows Canadian Generally Accepted Accounting Principles ("CGAAP"). However, Entegrus has complied with the Board's letter dated July 17, 2012, entitled "Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013". Accordingly, Entegrus has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013.

There are no outstanding Board Orders affecting this Application.

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Entegrus understands that the Board has an initiative underway to centralize the publication of Notices of Application. In the event that Entegrus is instructed to manage publication of the Notice of Application, Entegrus proposes that such notice appear in the Chatham Daily News and The Strathroy Age Dispatch. The Chatham Daily News is a paid daily publication serving the Chatham-Kent community and has an average circulation of approximately 7,000 per day<sup>1</sup>. The Strathroy Age Dispatch is a paid weekly publication serving the Strathroy, Mount Brydges, Parkhill, Dutton and Newbury geographic areas. In addition, the Application will be posted on Entegrus' website at http://www.entegrus.ca.

Entegrus requests that this Application be disposed of by way of a written hearing.

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<sup>&</sup>lt;sup>1</sup> http://www.newspaperscanada.ca/daily-newspaper-circulation-data

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# **SECTION 2.0: BACKGROUND**

Entegrus serves the following communities:

- Town of Blenheim;
- Town of Bothwell;
- · City of Chatham;
- Town of Dresden;
- Village of Erieau;
- Police Village of Merlin;
- Town of Ridgetown;
- Village of Thamesville;
- Town of Tilbury;
- Town of Wallaceburg;
- Village of Wheatley;
- Part Lots 16 & 17, Concession A, Geographic Township of Raleigh, designated as Part 1, Reference Plan 24R 7195, Municipality of Chatham-Kent, and Part Lot 17, Concession A, Geographic Township of Raleigh, designated as Part 2, Reference Plan 7195, Municipality of Chatham-Kent as per Board Order RP-2003-0044, dated September 16, 2003;
- The former Town of Strathroy (as of December 31, 2000);
- The former Police Village of Mount Brydges (as of December 31, 2000);
- The former Town of Parkhill (as of December 31, 2000);
- The Village of Dutton (as of December 31, 1997), now within the Municipality of Dutton/Dunwich; and,
- The Village of Newbury (as of November 7, 1998)

For the reader's assistance, Entegrus has described the evolution of its service area below.

The former Chatham-Kent Hydro ("CKH") was a local electricity distribution company (licence ED-2002-0563) servicing the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Erieau, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

On March 24, 2005, CKH's parent company, the former Chatham-Kent Energy Inc. ("CKE"), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation ("MPDC"). At that time, MPDC was a local distribution company (licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The Board approved this acquisition in its Decision and Order issued on June 24, 2005. CKE's acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Corporation and to amalgamate all entities into MPDC. The Board approved these acquisitions and the

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amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited and Newbury Power Corporation and maintained separate sets of rates for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (Board files EB-2011-0328/0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On January 20, 2012, CKH received its amended licence ED-2002-0563 and notification that the MPDC licence ED-2003-0059 was cancelled.

Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. ("Entegrus"). The Board approved this change and issued an updated licence on February 24, 2012.

Entegrus continues to maintain four separate rate zones, as follows:

# RATE ZONE: CHATHAM-KENT ("CK")

- serving approximately 32,000 customers;
- CK base rates were last set effective May 1, 2010 in the CKH Cost of Service application EB-2009-0261

## RATE ZONE: STRATHROY, MT. BRYDGES & PARKHILL ("SMP")

- serving approximately 7,200 customers;
- SMP base rates were last set effective May 1, 2006 in MPDC Cost of Service application EB-2005-0351, based on the 2006 EDR process

#### RATE ZONE: DUTTON

- serving approximately 600 customers
- Dutton base rates were last set effective May 1, 2010 in MPDC Cost of Service application EB-2009-0177, based on the 2006 EDR process and with escalation in accordance with 2007, 2008 and 2009 IRM adjustments

#### RATE ZONE: NEWBURY

- Serving approximately 200 customers
- Newbury base rates were last set effective May 1, 2007 in MPDC Cost of Service application EB-2005-0392, based on the 2006 EDR process

In MAAD application EB-2011-0328/0329, the Board accepted Entegrus' proposal to defer rebasing and rate harmonization until May 1, 2016.

#### **SECTION 3.0: PREPARATION OF RATES**

In the preparation of this Application, Entegrus utilized the Board's 2015 IRM Rate Generator for 2015 Filers, Version 1.1. Entegrus has completed four separate models representing each of the four rate zones described in Section 2. These Models are attached to the Application as follows:

- Attachment A: Rate Generator CK
- Attachment B: Rate Generator SMP
- Attachment C: Rate Generator Dutton
- Attachment D: Rate Generator Newbury

The above-noted Models have also been included with this Application in live Excel format.

Each section of the Rate Generator Model is discussed in further detail in the below.

#### SECTION 3.1: CURRENT TARIFF

Current 2014 rates (as approved in EB-2013-0120) were input into the Rate Generator Model as shown on the approved tariff where possible. The following points describe circumstances unique to Entegrus and how these circumstances were handled in the Rate Generator Models.

#### RATE ZONE: CK

## Reference: Rate Generator Model, Tab "4. Current Tariff Schedule", Line 427

The single charge for CK Standby Power Service rate class was entered into the Rate Generator Model as "Distribution Volumetric Rate" rather than the description per the tariff sheet of "Standby Charge – for a month where standby power is not provided." This description was utilized for two reasons:

- 1. The tariff sheet description is not an option in the Rate Generator dropdown menu; and,
- 2. The "Distribution Volumetric Rate" descriptor allows for the appropriate calculation of the inflation of the Standby Charge in Rate Generator Tab "24. Rev2Cost GDPIPI".

# RATE ZONE: SMP, DUTTON & NEWBURY

# Reference: Rate Generator Model, Tab "4. Current Tariff Schedule", General

In some instances, the Rate Generator Model did not offer the exact wording from Entegrus' approved tariff sheet. In these cases, Entegrus has chosen the description that best aligns with the original description, while ensuring that the effective date and the customer classification match.

#### SECTION 3.2: GROUP 1 DEFERRAL AND VARIANCE ACCOUNT DISPOSITION

The EDDVAR Report provides that, during the IRM plan term, Group 1 Deferral and Variance Accounts ("Group 1 Accounts") are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per

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kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014 entitled "Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications"; this EDDVAR guidance was updated such that distributors may now elect to dispose of Group 1 account balances below the pre-set disposition threshold.

As summarized below, in the current Application, the Group 1 account balances for all four Entegrus rate zones exceed the pre-set disposition threshold. Accordingly, Entegrus proposes disposal of the Group 1 account balances for all rate zones.

TABLE ENT-01: THRESHOLD TEST CALCULATION

Rate Zone	Total	kWh	Threshold	Test	Last Disposition
	Group One		Test	Met	
CK	\$1,705,222	715,307,971	\$0.0024	Yes	December 31, 2011
SMP	\$214,317	206,264,546	\$0.0010	Yes	December 31, 2012
Dutton	\$12,221	7,927,128	\$0.0015	Yes	December 31, 2012
Newbury	\$33,032	3,396,582	\$0.0097	Yes	December 31, 2012
Total	\$1,964,792	932,896,227	\$0.0021	Yes	

The 2013 year-ending Group 1 account balances reported in RRR 2.1.7 relating to each rate zone is summarized as follows:

TABLE ENT-02: RRR BALANCES BY RATE ZONE

Description	USOA	СК	SMP	Dutton	Newbury	Total EPI	RRR 2.1.7	Variance
LV Variance Account	1550	\$528,301	\$261,067	\$16,639	\$4,567	\$810,575	\$810,575	\$0
Smart Metering Entity Charge Variance	1551	\$23,449	\$4,807	\$185	\$79	\$28,520	\$28,520	\$0
RSVA - Wholesale Market Service Charge	1580	-\$1,089,150	-\$343,574	-\$21,630	-\$7,008	-\$1,461,362	-\$1,461,362	\$0
RSVA - Retail Transmission Network Charge	1584	\$336,348	-\$43,812	-\$3,604	-\$1,064	\$287,867	\$287,867	\$0
RSVA - Retail Transmission Connection Charge	1586	\$1,007,099	\$138,671	\$5,754	\$2,396	\$1,153,920	\$1,153,920	\$0
RSVA - Power (excluding Global Adjustment)	1588	\$684,430	\$151,264	\$3,960	\$2,315	\$841,969	\$841,969	\$0
RSVA - Global Adjustment	1589	\$521,911	-\$205,095	-\$12,925	-\$3,793	\$300,099	\$300,099	\$0
Recovery of Regulatory Asset Balances	1590	\$0	\$0	\$6,491	\$29,050	\$35,541	\$0	-\$35,541
Disposition of Deferral and Variance Account	1595	\$236,599	\$55,071	\$150,651	\$39,878	\$482,199	\$517,741	\$35,541
LRAM VA	1568	\$166,872	\$25,225	\$0	\$0	\$192,097	\$192,097	\$0
Total		\$2,415,859	\$43,623	\$145,521	\$66,422	\$2,671,425	\$2,671,425	\$0

Please note that in 2013 RRR 2.1.7, the balance of account 1590 was consolidated with account 1595. The values presented above by rate zone appropriately segregate accounts 1590 and 1595, resulting in the offsetting variance of \$35,541.

While the entire balance of account 1590 represents the residual balances of completed rate riders, the balance of account 1595 is comprised of residual balances of completed rate riders and the balances of ongoing rate riders. The following table shows the residual balances of the completed rate riders that are proposed for disposition, as well as, the balance of the ongoing rate riders.

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TABLE ENT-03: ACCOUNT 1595 DETAILS

Description	USOA	СК	SMP	Dutton	Newbury	Total EPI
Completed Rate Riders	1595	-\$346,236	-\$6,561	\$1,334	\$863	-\$350,600
Ongoing Rate Riders	1595	\$582,835	\$61,632	\$149,317	\$39,015	\$832,799
Total		\$236,599	\$55,071	\$150,651	\$39,878	\$482,199

Entegrus has inputted the applicable Group 1 account balances per rate zone into the detailed account continuity schedule of the Rate Generator Model contained in Tab "5. 2014 Continuity Schedule". All Group 1 accounts, in all four rate zones, reconcile to the amounts contained <u>Table ENT-02</u>, with the exception of account 1568 LRAMVA. This variance is discussed below in <u>Section 3.4</u>.

#### RATE ZONE: CK

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule"

Entegrus has entered the appropriate balances by year for accounts 1550, 1551, 1580, 1584, 1586, 1588 and 1589 and reconciled to the year-end RRR amounts above in <u>Table ENT-02</u>.

Entegrus proposes disposition of three completed rate riders accumulated in account 1595. Below is a reconciliation of the three residual balances to the amounts reported in the annual RRR in <u>Table ENT-02</u> above.

TABLE CK-01: ACCOUNT 1595 COMPLETE RATE RIDER DETAILS

Description	Original Disposition	Residual Balance	Reference to Tab 5
2010 CKH Non-RPP Rate Rider, Exp Apr/12 (EB-2009-0261)	\$1,217,461	-\$387,723	Line 34
2012 IRM Group One Disposition, Exp Apr/13 (EB-2011-0163)	-\$652,804	\$46,267	Line 36
Final PILs Disposition, Exp Oct/13 (EB-2012-0097)	\$275,911	-\$4,780	Line 36
Total	\$840,568	-\$346,236	

Note: Positive numbers are due from customer, negative are due to customer.

Each residual balance is discussed below as it appears in the Rate Generator Model.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 34

The "Disposition and Recovery/Refund of Regulatory Balances (2010)" line contains a single Non-RPP disposition as approved in CKH's 2010 Cost of Service Application (EB-2009-0261). The resultant June 1, 2010 rate rider was billed over a 23 month period from June 1, 2010 to April 30, 2012. Consistent with the EB-2009-0261 Settlement Agreement, this rate rider was to be charged to Non-RPP customers excluding the Municipalities, Universities, Schools and Hospitals ("MUSH") sector customers.

In reviewing the residual balance for this rate rider, it is clear that the residual balance of \$387,723 (credit) is disproportionate to the original disposal balance of \$1,217,461 (debit). A breakdown of the residual balance by rate class is shown in the table below:

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TABLE CK-02: RESIDUAL BALANCE OF 2010 NON-RPP DISPOSITION

	Original	Amount	Reallocate	Total Residual
Rate Class	Disposition	Collected	Outstanding	Balance
	EB-2009-0261	Jun10-Apr12	<b>USL Balance</b>	Dalatice
Residential	\$196,964	-\$164,184	\$809	\$33,589
General Service <50	\$79,078	-\$40,655	\$325	\$38,747
General Service >50	\$116,808	-\$800,526	\$480	-\$683,238
Intermediate	\$644,251	-\$468,797	\$2,646	\$178,100
Intermediate w/Self Gen - Class A	\$148,319	-\$115,740	\$609	\$33,188
Unmetered Scattered Load Connections	\$4,979	\$0	-\$4,979	\$0
Sentinel Lighting Connections	\$548	-\$580	\$2	-\$30
Street Lighting Connections	\$26,514	-\$14,701	\$109	\$11,921
Total	\$1,217,461	-\$1,605,184	\$0	-\$387,723

Note: Positive numbers are due from customer, negative are due to customer.

It is evident that the primary residual balance components of the GA rate rider are an over-collection in the GS>50 kW rate class, net of a smaller under-collection in the Intermediate rate class.

Further, note that the original allocation had inadvertently allocated \$4,979 to the Unmetered Scattered Load ("USL") rate class. Entegrus does not have any non-RPP customers in the USL rate class and therefore has been unable to collect the \$4,979 allocated. As shown in the table above, Entegrus proposes that the \$4,979 accordingly be allocated amongst the remaining rate classes based on the original disposition allocation excluding USL.

Prior to further examination of the GS>50 kW rate class and Intermediate rate class residual balances, it should be noted that on November 1, 2009, O. Reg 95/05 of the Ontario Energy Board Act, required that GS>50 kW rate class customers transition from RPP status to Non-RPP status. Subsequently, consistent with the CKH EB-2009-0261 Settlement Agreement (page 29), the CK Global Adjustment variance account (now account 1589) was not to be charged to MUSH sector customers because "they were not a non-RPP customer during the period that these costs were accumulated". For Entegrus, this rate rider segregation impacted both the GS>50 kW rate class and the Intermediate rate class.

## GS>50kW Rate Class Over-Collection

Upon further review, it was noted that while the denominator used to calculate the EB-2009-0261 GS>50 kW (non-MUSH sector) rate rider was 65,977 kW, the annual average demand actually experienced and billed for the GS>50 kW (non-MUSH sector) from June 1, 2010 to April 30, 2012 was 545,518 kW. This variance is the result of a clerical error in the original rate rider calculation that occurred when attempting to normalize the GS>50 kW rate class to reflect non-MUSH sector customers only.

#### Intermediate Rate Class Under-Collection

For the Intermediate Rate Class, the denominator used to calculate the non-MUSH sector rate rider was 382,377 kW, while the annual average corresponding demand actually experienced and billed was 293,840 kW.

This difference relates to the economic challenges that the CK rate zone, in particular, continued to experience during the rate rider period. These challenges were discussed in detail in EB-2009-0261, and the trends described continued to affect the Intermediate Rate Class thereafter. Most notably, one of the community's largest employers, International Truck and Engine, closed in 2010. Accordingly, this variance is in the nature of a volumetric variance, and the normalization of the Intermediate rate class denominator to reflect non-MUSH customers appears to have been appropriately applied.

Entegrus recognizes that the residual balance for this rate rider requires a remedy that equitably recognizes the over-collection impact on the GS>50 kW rate class. Accordingly, Entegrus proposes a custom disposition approach which utilizes the specific identification of the residual balance by rate class shown in Table CK-02. This proposed approach is discussed in further detail in Section 3.3 on page 15

# Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 36

The "Disposition and Recovery/Refund of Regulatory Balances (2012)" line contains two residual rate rider balances as follows:

**TABLE CK-03: 2012 DISPOSITION RESIDUAL BALANCES** 

Description	Original Disposition	Amount Collected (Refunded)	Residual Balance
2012 IRM Group One Disposition, Exp Apr/13 (EB-2011-0163)	-\$652,804	-\$699,071	\$46,267
Final PILs Disposition, Exp Oct/13 (EB-2012-0097)	\$275,911	\$280,691	-\$4,780
Total	-\$376,893	-\$418,381	\$41,488

Note: Positive numbers are due from customer, negative are due to customer.

Entegrus notes that the above residual balances are in the nature of typical volumetric variances.

## Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 42

Please see Section 3.4 for details of the calculation of the LRAMVA amounts reported in the continuity schedule.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Calculating "Total Claim"

As noted in Table ENT-01 above, the CK rate zone last met the pre-set disposition threshold for Group 1 account balances for the year ended December 31, 2011. As such, there were no Board Approved dispositions in 2014 to be added to the Model.

RATE 70NF: SMP

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", General

Entegrus has entered the appropriate balances for accounts 1550, 1551, 1580, 1584, 1586, 1588 and 1589 and reconciled to the year-end RRR amounts in Table ENT-02.

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#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 36

Entegrus proposes disposition of two completed rate riders accumulated in account 1595. Below is a reconciliation of the two residual balances as reported in Line 36 of the Rate Generator Model to the amounts reported in the annual RRR filing in Table ENT-02 above.

#### TABLE SMP-01: ACCOUNT 1595 COMPLETED RATE RIDER DETAILS

Description	Original Disposition	Amount Collected (Refunded)	Residual Balance	Reference to Tab 5
2012 IRM Group One Disposition, EXP Apr/13 (EB-2011-0148)	-\$88,137	-\$88,805	\$668	Line 36
Final PILs Disposition, Exp Oct/13 (EB-2012-0098)	-\$348,941	-\$341,712	-\$7,229	Line 36
Total	-\$437,078	-\$430,517	-\$6,561	

Note: Positive numbers are due from customer, negative are due to customer.

Entegrus notes that the above residual balances are in the nature of typical volumetric variances.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Columns AY & AZ

Entegrus received Board Approval in its 2014 IRM Application (EB-2013-0120) to dispose of the Group 1 account balances to December 31, 2012, plus applicable carrying charges. These approved balances have been entered in columns AY & AZ in order to isolate the 2013 Group 1 account balances for which disposition is sought in this Application.

#### RATE ZONE: DUTTON

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", General

Entegrus has entered the appropriate balances for accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589 and 1590 and reconciled to the year-end RRR amounts in <u>Table ENT-02</u>.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 36

Entegrus proposes disposition of a single completed rate rider accumulated in account 1595. The Group 1 disposition rate rider was approved in Entegrus – Dutton's 2012 IRM application (EB-2012-0149) for refund to customers of \$33,240. The rate rider expired on April 30, 2013 with a residual balance of \$1,334.

Entegrus notes that the above residual balance is in the nature of typical volumetric variances.

## Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Columns AY & AZ

Entegrus received Board Approval in its 2014 IRM Application (EB-2013-0120) to dispose of the Group 1 account balances to December 31, 2012 plus applicable carrying charges. These approved balances have been entered in columns AY & AZ in order to isolate the 2013 Group 1 account balances for which disposition is sought in this Application.

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#### RATE ZONE: NEWBURY

## Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Lines 24 to 30

Entegrus has entered the appropriate balances for accounts 1550, 1551, 1580, 1584, 1586, 1588 and 1589 and reconciled to the year-end RRR balances in <u>Table ENT-02</u>.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 31

Entegrus proposes the disposition of a single completed rate rider accumulated in account 1590. This Group 1 account balance disposition of \$111,360 was approved in the former Newbury Power's 2008 IRM application (EB-2007-0556/EB-2007-0864) for disposition over 5 years. The rate rider was effective from May 1, 2008 until April 30, 2013.

The original rate rider calculation was completed as part of the 2006 EDR (EB-2006-0392) using 2004 billing determinants. As a result of rate mitigation measures approved in EB-2006-0392, the actual disposal of this amount did not commence until 2008. Thereafter, the use of 2004 billing determinants – and the relatively small size of the Newbury customer base – gave rise to variances in actual customer consumption (and demand where applicable) that resulted in a residual balance of \$29,050.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 36

Entegrus proposes disposition of a single completed rate rider accumulated in account 1595. The Group 1 disposition rate rider was approved in Entegrus – Newbury's 2012 IRM application (EB-2012-0150) for a refund to customers of \$24,640. The rate rider expired on April 30, 2013 with a residual balance of \$863.

Entegrus notes that the above residual balance is in the nature of typical volumetric variances.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Columns AY & AZ

Entegrus received Board Approval in its 2014 IRM Application (EB-2013-0120) to dispose of the Group 1 account balances to December 31, 2012 plus applicable carrying charges. These approved balances have been entered in columns AY & AZ in order to isolate the 2013 Group 1 account balances for which disposition is sought in this Application.

# SECTION 3.3: ALLOCATION & CALCULATION OF DEFERRAL/VARIANCE DISPOSITION

In Section 3.2.3 of the Board's "Filing Requirements for Electricity Distribution Rate Applications – 2014 Edition for 2015 Rate Applications" it is stated that:

- "... distributors must establish separate rate riders to recover the balances in the RSVAs from Market Participants ("MPs") who must not be allocated the RSVA account balances related to charges for which the MPs settle directly with the IESO"; and,
- "Distributors who serve Class A customers per O. Reg 429/04 (i.e. customers greater than 5 MW) must propose an appropriate allocation for the recovery of the global adjustment variance balance based on their settlement process with the IESO."

As of December 31, 2013, the Entegrus customer profile impacted by these requirements is described as follows:

- For the CK rate zone, the sole customer in the Intermediate with Self Generation rate class was a Class A customer;
- For the SMP rate zone, there was one Market Participant customer included in the General Service > 50 class;
- For the SMP rate zone, the sole customer in the Large User class was also a Class A customer;
- The Dutton and Newbury rate zones did not have any Market Participants or Class A customers.

At the time of this submission, these customers remain as described above and no further customers have migrated to the Class A or Market Participant customer segments.

For Class A customers, Entegrus settles Global Adjustment based on the actual Global Adjustment rate. In contrast, for Class B Non-RPP customers, Entegrus settles Global adjustment based on the First Estimated Global Adjustment rate. Accordingly, Entegrus Class A customers do not contribute to the creation of account 1589 variances and should be excluded from its disposition.

In order to exclude the associated billing determinants for the above-noted customers from the Group One DVA dispositions where appropriate, and calculate the appropriate rate riders for each applicable rate class, Entegrus substituted the Rate Generator Model Tabs 6 through 8 with a self-designed Model entitled "Entegrus\_DVADisposition\_20141020". This Model is included in Attachment E. A live Excel format has also been included with the submission.

The "Entegrus\_DVADisposition\_20141020" Model includes 9 tabs, as follows:

- 1. Balances for Disposition
- 2. Threshold Test
- 3. A) CK Calculation
  - B) CK Calculation
- 4. SMP Calculation
- 5. Dutton Calculation
- 6. Newbury Calculation
- 7. CK LRAMVA Calculation
- 8. SMP LRAMVA & LRAM Calculation

Tab "1. Balance for Disposition" contains the final columns of the Rate Generator Model Tab "5. 2014 Continuity Schedule". The balances reported in Tab 1 of Entegrus' Model tie to the balances contained in column BE of the Rate Generator Model Tab "5. 2014 Continuity Schedule".

Tab "2. Threshold Test" demonstrates that for each rate zone and in aggregate, Entegrus meets and exceeds the required Threshold Test for disposition.

The remaining tabs of the model calculate the applicable rate riders specific to each rate zone. These rate rider calculations are discussed in more detail below.

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Where applicable, Entegrus has used the actual 2013 Non-RPP kWh and kW billing determinants as filed in the RRR submission instead of estimated billing determinants as proposed by the Rate Generator Model. Since this detailed actual information is available, Entegrus believes that its use is most representative for the purpose of calculating the applicable rate riders and minimizing future residual balances.

Cells highlighted in green in the Model are manual inputs and the blue highlighted cells are outputs. The remaining cells represent formulas calculated within the Model

The billing determinants used to calculate the appropriate rate riders reconcile to the 2013 RRR data submitted. A summary of data by rate zone, including reconciliation to appropriate RRR submissions, is included in Attachment F. Entegrus notes that some minor variances exist between the 2013 RRR data and those billing determinants used to accurately calculate Group 1 disposition rate riders. These variances are described in Attachment F.

#### RATE ZONE: CK

# Reference: Entegrus\_DVADisposition\_20141020 Model, Tab "3A. CK Calculation"

As noted above, the sole customer in the CK Intermediate with Self Generation rate class is a Class A customer.

Based on the filing requirements, Entegrus has allocated the DVA balances as follows:

- Accounts 1550, 1580, 1584, 1586 and 1588 have been allocated to all rate classes based on total 2013 kWh, per the Board Rate Generator Model.
- Account 1551 has been allocated to only Residential and General Service <50 rate classes based on 2013 customer account numbers, per the Board Rate Generator Model.
- Account 1589 has been allocated to all rate classes using Non-RPP kWh excluding Intermediate with Self Generation since this is a Class A customer. This customer is excluded based on the nature of Entegrus' Global Adjustment settlement process for Class A customer, as described earlier in Section 3.3.

For account 1595, Entegrus proposes the following allocations for the residual balances:

- a) Due to the specific nature of the residual balance, the "Disposition and Recovery/Refund of Regulatory Balances (2010)", has been removed from the general group one rate rider calculation. Please see notes below regarding this calculation.
- b) Regarding the "Disposition and Recovery/Refund of Regulatory Balances (2012)", Entegrus proposes the residual balance be allocated to the rate classes based on the original disposition allocation as prescribed by the Board.

For the CK Group 1 disposition (excluding the 2010 Non-RPP residual balance disposition), Entegrus proposes a one year disposition period, which results in the following rate riders by rate class:

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TABLE CK-04: PROPOSED GROUP 1 DISPOSITION RATE RIDERS

Rate Class	Billing Unit	Group One Disp Total \$	Rate Rider For Group One Disp	Non-RPP Excluding Class A	Rate Rider for Global Adj
Residential	kWh	\$485,755.21	0.0022	\$29,886.46	0.0015
General Service <50	kWh	\$185,231.01	0.0022	\$18,164.55	0.0015
General Service >50	kW	\$545,476.36	0.7890	\$306,062.47	0.5205
Intermediate	kW	\$243,895.71	0.8762	\$168,467.34	0.6052
Intermediate w/Self Gen - Class A	kW	\$84,581.15	0.9626	\$0.00	-
Unmetered Scattered Load Connections	kWh	\$1,962.11	0.0022	\$0.00	-
Sentinel Lighting Connections	kW	\$780.08	0.7785	\$204.25	0.5803
Street Lighting Connections	kW	\$13,242.65	0.7282	\$9,235.57	0.5078
Total		\$1,560,924.28		\$532,020.65	

Note: Positive numbers are due from customer, negative are due to customer.

#### Reference: Entegrus DVADisposition 20141020 Model, Tab "3B. CK Calculation"

Regarding the "Disposition and Recovery/Refund of Regulatory Balances (2010)", Entegrus proposes to allocate the associated residual balance of \$387,723 (credit) at the rate class level using specific identification as shown Table CK-02, rather than using the original allocation as prescribed by the Board. The specific identification method is most equitable since the GS>50 kW rate class was subject to a significant over-collection, while the other classes were subject to a smaller under-collection. Using the original allocation would result in all classes sharing in the refund of the GS>50 kW over-collection, which is clearly not equitable.

In order to determine the denominator for each rate class, Entegrus proposes that the 2013 Non-RPP billing determinants be used less the applicable MUSH customer determinants. This will ensure that the rate rider is applied to non-MUSH customers only, thus remaining consistent with the EB-2009-0261 Settlement Agreement.

This results in the following customer billing determinants being removed from the 2013 Non-RPP data for the purposes of this rate rider:

TABLE CK-05: 2013 MUSH SECTOR BILLING DETERMINANTS

Rate Class	Customer Numbers	Non-RPP kWh	Non-RPP kW
Residential			
General Service <50			
General Service >50	71	49,104,778	137,842
Intermediate	1	8,276,552	16,790
Intermediate w/Self Generation			
Unmetered Scattered Load Connections			
Sentinel Lighting Connections			
Street Lighting Connections			
Total	72	57,381,330	154,633

Based on above information, Entegrus proposes the following rate riders effective for one year to all Non-RPP customers, excluding MUSH customers.

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TABLE CK-06: 2010 NON-RPP DISPOSITION RATE RIDER

Rate Class	Billing Unit	Non-RPP Disposition \$	Rate Rider for Global Adj
Residential	kWh	\$33,588.81	0.0017
General Service <50	kWh	\$38,747.39	0.0032
General Service >50	kW	-\$683,238.47	(1.5178)
Intermediate	kW	\$178,099.95	0.6809
Intermediate w/Self Generation	kW	\$33,187.85	0.3777
Unmetered Scattered Load Connections	kWh	\$0.00	-
Sentinel Lighting Connections	kW	-\$30.24	(0.0859)
Street Lighting Connections	kW	\$11,921.44	0.6555
Total		-\$387,723.27	

Note: Positive numbers are due from customer, negative are due to customer.

Entegrus notes that although this residual balance reflects amounts relating to Global Adjustment, it is appropriately allocated above to the sole Intermediate with Self Generation customer (even though it is a Class A customer), since this balance was incurred prior to this customer becoming a Class A customer.

#### Reference: Rate Generator Model, Tab "26. Proposed Rates"

The above proposed rates have been entered into the appropriate sections in Tab "26. Proposed Rates" of the Rate Generator Model to facilitate the proposed tariff sheets and bill impact calculations.

# RATE ZONE: SMP

#### Reference: Entegrus\_DVADisposition\_20141020 Model, Tab "4. SMP Calculation"

As noted above, SMP has a single Market Participant customer reported in GS>50 kW rate class and a single Large Use customer reported in the Large Use rate class.

Based on the filing requirements, Entegrus has allocated the DVA balances as follows:

- Accounts 1550, 1584 and 1586 have been allocated to all rate classes based on total 2013 kWh, per the Board Rate Generator Model.
- Account 1551 has been allocated to only Residential and General Service <50 rate classes based on 2013 customer account numbers, per the Board Rate Generator Model.
- Account 1580 and 1588 have been allocated to all rate classes based on total 2013 kWh excluding the Market Participant customer reported in the GS>50 kW rate class, per Board Filing Requirements Market Participants do not share in these account balances.
- Account 1589 has been allocated to all rate classes using 2013 Non-RPP kWh excluding the Market Participant customer reported in the GS>50 kW rate class and the Class A customer reported in the Large Use rate class. The Large Use customer is excluded

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based on the nature of Entegrus' Global Adjustment settlement process for Class A customer, as described earlier in <u>Section 3.3</u>.

In order to facilitate the allocations noted above, Entegrus has split the GS>50 kW rate class into two line items in the Model. The "General Service >50 – Market Participant" line item ties to the balance reported in the RRR filing (since a specific Market Participant line was reported for 2013 RRR purposes).

For account 1595, Entegrus proposes the allocations for the residual balances be based on the original disposition allocations per the Board Rate Generator Model. In the case of the "General Service >50 – Market Participant" item, the GS>50 balance has been allocated to this line item based on the percentage of the GS>50 total that this particular customer represents.

Entegrus proposes with following rate riders, effective for one year for the SMP rate zone:

TABLE SMP-02: PROPOSED GROUP ONE DISPOSITION RIDERS

Rate Class	Billing Unit	Group One Disp Total \$	Group One Rate Rider	Group One for MP Only	Group One- MP Rate Rider	Non-RPP Excluding MP & Class A	Non-RPP Rate Rider
Residential	kWh	\$82,545.08	0.0014		-	-\$5,083.41	(0.0008)
General Service <50	kWh	\$25,829.42	0.0014		-	-\$2,061.37	(0.0008)
General Service >50	kW	\$127,704.65	0.4988		-	-\$66,046.97	(0.2837)
General Service >50 - Market Participant ("MP")	kW		-	\$4,365.63	0.4533	\$0.00	-
Large Use - Class A	kW	\$45,673.80	0.6725		-	\$0.00	-
Unmetered Scattered Load Connections	kWh	\$440.61	0.0014		-	-\$63.92	(0.0008)
Sentinel Lighting Connections	kW	\$62.29	0.5024		-	-\$5.59	(0.1300)
Street Lighting Connections	kW	\$2,051.71	0.4754		-	-\$1,094.94	(0.2537)
Total		\$284,307.57		\$4,365.63		-\$74,356.20	

Note: Positive numbers are due from customer, negative are due to customer.

#### Reference: Rate Generator Model, Tab "26. Proposed Rates"

The above proposed rates have been entered into the appropriate sections in Tab "26. Proposed Rates" of the Rate Generator Model to facilitate the proposed tariff sheets and bill impact calculations.

#### RATE ZONE: DUTTON

#### Reference: Entegrus\_DVADisposition\_20141020 Model, Tab "5. DUT Calculation"

As noted above, Dutton does not have any Market Participants or Class A customers.

Based on the filing requirements, Entegrus has allocated the DVA balances as follows:

- Accounts 1550, 1580, 1584, 1586 and 1588 have been allocated to all rate classes based on total 2013 kWh, per the Board Rate Generator Model.
- Account 1551 has been allocated to only Residential and General Service <50 rate classes based on 2013 customer account numbers, per the Board Rate Generator Model.
- Account 1589 has been allocated to all rate classes using the 2013 Non-RPP kWh.

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For account 1595, Entegrus proposes the allocations for the residual balances be based on the original disposition allocations per the Board Rate Generator Model.

Entegrus proposes the Group 1 account balances be disposed over a one year period based on the applicable 2013 billing determinants. Entegrus proposes the following rate riders effective for one year:

TABLE DUT-01: PROPOSED GROUP ONE DISPOSITION RIDERS

Rate Class	Dilling Hole	Group One	Group One	Non-RPP	Non-RPP
	Billing Unit	Disp Total \$	Rate Rider	Disp Total \$	Rate Rider
Residential	kWh	\$7,240.17	0.0016	-\$180.84	(0.0004)
General Service <50	kWh	\$5,353.20	0.0016	-\$329.25	(0.0004)
Sentinel Lighting Connections	kW	\$1.38	0.6905	\$0.00	-
Street Lighting Connections	kW	\$183.37	0.5346	-\$47.02	(0.1371)
Total		\$12,778.12		-\$557.11	

Note: Positive numbers are due from customer, negative are due to customer.

# Reference: Rate Generator Model, Tab "26. Proposed Rates"

The above proposed rates have been entered into the appropriate sections in Tab "26. Proposed Rates" of the Rate Generator Model to facilitate the proposed tariff sheets and bill impact calculations.

#### RATE ZONE: NEWBURY

# Reference: Entegrus\_DVADisposition\_20141020 Model, Tab "6. NEW Calculation"

As noted above, Newbury does not have any Market Participants or Class A customers.

Based on the filing requirements, Entegrus has allocated the DVA balances as follows:

- Accounts 1550, 1580, 1584, 1586 and 1588 have been allocated to all rate classes based on total 2013 kWh, per the Board Rate Generator Model.
- Account 1551 has been allocated to only Residential and General Service <50 rate classes based on 2013 customer account numbers, per the Board Rate Generator Model.
- Account 1589 has been allocated to all rate classes using the 2013 Non-RPP kWh.

For accounts 1590 and 1595, Entegrus proposes the allocations for the residual balances be based on the original disposition allocations per the Board Rate Generator Model.

Given the relative significance of the Group 1 account balances for Newbury, Entegrus proposes that the balances be disposed over a two year period based on the applicable 2013 billing determinants. Entegrus notes that Newbury is a very stable rural community with a small customer base (200 customers) and longstanding commercial businesses and institutions. Customer migration into and out of the community is relatively rate. Accordingly, the risk of intergenerational inequity via the utilization of a two year disposition period for Group 1 accounts is very limited. Accordingly, Entegrus proposes the following rate riders effective May 1, 2015 to April 30, 2017:

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TABLE NEW-01: PROPOSED GROUP ONE DISPOSITION RIDERS

Rate Class	Billing Unit	Group One	Group One	Non-RPP	Non-RPP
Rate Class	billing Unit	Disp Total \$	Rate Rider	Disp Total \$	Rate Rider
Residential	kWh	\$13,521.49	0.0052	-\$67.97	(0.0003)
General Service <50	kWh	\$5,588.98	0.0059	-\$12.96	(0.0003)
General Service >50	kW	\$14,281.54	1.6790	-\$786.08	(0.1012)
Street Lighting Connections	kW	\$536.86	1.6468	-\$29.65	(0.0909)
Total		\$33,928.86		-\$896.65	

Note: Positive numbers are due from customer, negative are due to customer.

### Reference: Rate Generator Model, Tab "26. Proposed Rates"

The above proposed rates have been entered into the appropriate sections in Tab "26. Proposed Rates" of the Rate Generator Model to facilitate the proposed tariff sheets and bill impact calculations.

#### SECTION 3.4: LRAMVA AND LRAM

In accordance with the Board's Guidelines for Electricity Distribution Conversation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributions may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of an IRM rate application, if the applicant deems the balance significant. All requests for disposition of the LRAMVA are to be inclusive of carrying charges and accompanied by an independent third party review.

For CDM programs delivered within the 2011 to 2014 term, the Board established the LRAMVA Account 1568 to capture the revenue variance between the Board-approved CDM forecast and the actual results at the rate class level.

Entegrus proposes disposing of LRAMVA balances for the CK and SMP rate zones, as well as LRAM for the SMP rate zone, as further discussed below.

#### RATE ZONE: CK

Previous LRAM and LRAMVA approvals for the CK rate zone are shown in Attachment G.

CK distribution rates were last re-based in 2010 (EB-2009-0261). The EB-2009-0261 load forecast used multiple regression analysis based on data up to and including December 31, 2008. Entegrus confirms that this load forecast did not include CDM impacts related to 2011-2014 CDM programs. Accordingly, Entegrus has engaged IndEco Strategic Consulting for the purposes of providing a third party LRAMVA review for the 2011, 2012 and 2013 program years, with persistence from January 1, 2013 to December 31, 2013. Please refer to Attachment H for IndEco's report on CK LRAMVA, which provides support for a claim in the amount of \$103,602 (inclusive of carrying charges to April 30, 2015). Entegrus considers this amount to be of sufficient significance to propose disposition, and confirms that the LRAMVA amounts being proposed for disposition have never been included in past claims. The proposed LRAMVA disposition is based on the "Final Verified Annual 2013 CDM Report" provided by the OPA on August 29, 2014.

#### Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 42

Entegrus has entered the appropriate LRAMVA balances in the continuity schedule in the Rate Generator. To accurately capture the balance to be disposed of, Entegrus has entered an adjustment in columns AR & AW. The variance of \$23,258 reflects the difference between the estimate booked last year, and reported in the RRR filings, and final actual amount calculated by IndEco based on the final verified OPA results.

# Reference: Entegrus\_DVADisposition\_20141020 Model, Tab "7. CK LRAM"

In accordance with the mechanics of the Rate Generator Model, Entegrus has calculated the proposed rate riders using the applicable 2013 billing determinants for disposition over a period of one year. Please Attachment E for detailed rate rider calculations.

Below is a summary of the proposed LRAMVA disposition rate riders:

TABLE CK-07: PROPOSED LRAMVA RATE RIDER

Rate Class	Billing Unit	Balance	LRAMVA Rate Rider
Residential	kWh	\$20,748.99	\$0.0001
General Service <50	kWh	\$48,389.04	\$0.0006
General Service >50	kW	\$22,734.46	\$0.0329
Intermediate	kW	\$8,381.14	\$0.0301
Intermediate w/Self Generation	kW	\$3,348.03	\$0.0381
Unmetered Scattered Load Connections	kWh		
Sentinel Lighting Connections	kW		
Street Lighting Connections	kW		
Total		\$103,601.66	

Note: Positive numbers are due from customer, negative are due to customer. Balances are inclusive of carrying charges.

#### Reference: Rate Generator Model, Tab "26. Proposed Rates"

The above proposed rates have been entered into the appropriate sections in Tab "26. Proposed Rates" of the Rate Generator Model to facilitate the proposed tariff sheets and bill impact calculations.

RATE ZONE: SMP

Previous LRAM and LRAMVA approvals for the SMP rate zone are shown in Attachment G.

SMP distribution rates were last rebased in 2006. As such, no prior CDM activity has been captured in base rates. Accordingly, Entegrus has engaged IndEco Strategic Consulting for the purposes of providing a third party LRAMVA review for the 2011, 2012 and 2013 program years, with persistence from January 1, 2013 to December 31, 2013. Please refer to Attachment I for IndEco's report on SMP LRAMVA, which supports a disposition in the amount of \$15,641 (inclusive of carrying charges to April 30, 2015). Entegrus considers this amount to be of sufficient significance to propose disposition, and confirms that the LRAMVA amounts being proposed for disposition have never been included in past claims. The

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proposed LRAMVA disposition is based on the "Final Verified Annual 2013 CDM Report" provided by the OPA on August 29, 2014.

Since no prior CDM activity has been captured in SMP base rates, Entegrus further seeks to continue with LRAM disposition for SMP and has engaged IndEco to further prepare a third party LRAM review for the 2006-2010 program years, with persistence from January 1, 2013 to December 31, 2013. Please refer to Attachment J for IndEco's report on SMP LRAM, which supports a disposition in the amount of \$18,988 (inclusive of carrying charges to April 30, 2015). Entegrus considers this amount to be of sufficient significance to propose disposition, and confirms that the LRAM amounts being proposed for disposition have never been included in past claims. The proposed LRAM disposition is based on the final verified OPA results.

# Reference: Rate Generator Model, Tab "5. 2014 Continuity Schedule", Line 42

Entegrus has entered the appropriate LRAMVA balances in the continuity schedule in the Rate Generator. To accurately capture the balance to be disposed of, Entegrus has entered an adjustment in columns AR & AW. The variance of \$9,584 reflects the difference between the estimate booked last year, and reported in the RRR filings, and final actual amount calculated by IndEco based on the final verified OPA results.

Please note that while LRAMVA is captured in tab "5. 2014 Continuity Schedule", LRAM is not.

# Reference: Entegrus\_DVADisposition\_20141020 Model, Tab "8. SMP LRAM"

In accordance with the mechanics of the Rate Generator Model, Entegrus has calculated the proposed rate riders using the applicable 2013 billing determinants for disposition over a period of one year. Please Attachment E for detailed rate rider calculations.

Below is a summary of the proposed rate riders for the LRAMVA and LRAM disposition.

TABLE SMP-03: PROPOSED LRAMVA RATE RIDER

Rate Class	Billing Unit	Balance	LRAMVA Rate Rider
Residential	kWh	\$8,586.45	\$0.0001
General Service <50	kWh	\$3,013.02	\$0.0002
General Service >50	kW	\$4,016.12	\$0.0151
Large Use	kW	\$25.89	\$0.0004
Unmetered Scattered Load Connections	kWh		
Sentinel Lighting Connections	kW		
Street Lighting Connections	kW		
Total		\$15,641.48	

Note: Positive numbers are due from customer, negative are due to customer. Balances are inclusive of carrying charges.

TABLE SMP-04: PROPOSED LRAM RATE RIDER

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Rate Class	Billing Unit	Balance	LRAM Rate Rider
Residential	kWh	\$14,156.56	\$0.0002
General Service <50	kWh	\$4,202.10	\$0.0002
General Service >50	kW	\$629.59	\$0.0024
Large Use	kW		
Unmetered Scattered Load Connections	kWh		
Sentinel Lighting Connections	kW		
Street Lighting Connections	kW		
Total		\$18,988.25	

Note: Positive numbers are due from customer, negative are due to customer. Balances are inclusive of carrying charges.

# Reference: Rate Generator Model, Tab "26. Proposed Rates"

The above proposed rates have been entered into the appropriate sections in Tab "26. Proposed Rates" of the Rate Generator Model to facilitate the proposed tariff sheets and bill impact calculations.

### RATE ZONES: DUTTON & NEWBURY

Subsequent to the acquisition of Dutton Hydro and Newbury Power in 2009, Entegrus launched the full roster of OPA conservation programs for these communities.

Entegrus has determined that LRAM and LRAMVA for the Dutton and Newbury rate zones are not significant at this time. Accordingly, Entegrus does not propose LRAM or LRAMVA disposition for these rate zones in the current application.

#### SECTION 3.5: SHARED TAX SAVINGS

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing, as detailed in the Supplemental Report of the Board on 3rd Generation Incentive Regulation, dated September 17, 2008.

As discussed above under the Background Section of this Application, CKH and MPDC amalgamated subsequent to the December 31, 2011 close of business. Accordingly, starting in 2012, all Entegrus rate zones share a common corporate tax rate.

The Rate Generator Model tabs 9 through 12 are meant to calculate this Shared Tax Savings. However, the presence of multiple rate zones requires a customized model. Similar to previous years, Entegrus has provided a combined shared tax savings calculation for the CK and SMP rate zones. Please see below for further discussion as to why there are no shared tax savings applicable to the Dutton and Newbury rate zones.

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The "Entegrus\_2015TaxShareModel" has been included in Attachment K and also filed in live Excel format. The Model contains 3 tabs:

- 1. Billing Determinants
- 2. Tax Savings
- 3. Rate Rider Calculation

Green highlighted cells represent manual inputs.

#### RATE ZONE: CK & SMP

#### Reference: Entegrus\_2015TaxShareModel, Tab "1. Billing Determinants"

- Billing determinants have been entered into columns C, D & E based on 2013 RRR data as reconciled in Attachment F.
- 2014 approved rates have been entered into columns F, G & H based on the approved tariff sheet from EB-2013-0120.

#### Reference: Entegrus\_2015TaxShareModel, Tab "2. Calculation of Tax Savings"

For 2015, the expected overall corporate tax rate is to continue at 26.5%. In combination with the 2011 elimination of Ontario Capital Tax, this results in tax savings to be shared with customers.

The expected 2014 corporate income tax rate of 26.50% has been applied to the combined regulatory taxable income and then deducted from the tax amount included in approved distribution rates. This calculation results in incremental tax savings of \$202,573. The amount to be retained by Entegrus is \$101,286, with \$101,287 being allocated between CK and SMP

#### Reference: Entegrus\_2015TaxShareModel, Tab "3. Rate Rider Calculation"

The resultant tax sharing of \$101,287 is allocated between CK and SMP based on the calculated 2014 distribution revenue as proposed by the Board. This is further allocated between the rate classes based on the calculated 2014 distribution revenue.

Entegrus proposes the following rate riders for each rate zone:

TABLE CK-08: PROPOSED RATE RIDERS FOR CK RATE ZONE

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
Chatham-Kent							
Residential	kWh	53.94%	-\$46,487.36	216,352,313	-	-\$0.0002	
General Service <50 kW	kWh	14.58%	-\$12,563.00	84,825,628	-	-\$0.0001	
General Service >50 kW	kW	18.91%	-\$16,299.90	254,848,304	691,390		-\$0.0236
General Service Intermediate	kW	8.48%	-\$7,311.69	112,421,651	278,345		-\$0.0263
Intermediate With Self Generation	kW	2.06%	-\$1,777.13	39,427,413	87,871		-\$0.0202
Large User	kW	0.00%	\$0.00	-	-		
Unmetered Scattered Load	kWh	0.17%	-\$148.98	904,820	-	-\$0.0002	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.30%	-\$255.96	364,770	1,002		-\$0.2555
Street Lighting	kW	1.56%	-\$1,342.21	6,163,072	18,186		-\$0.0738
Total		100.00%	-\$86,186.24				

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Note: Positive numbers are due from customer, negative are due to customer.

TABLE SMP-05: PROPOSED RATE RIDER SMP RATE ZONE

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
SMP							
Residential	kWh	72.25%	-\$10,909.32	58,964,339	-	-\$0.0002	
General Service <50 kW	kWh	8.90%	-\$1,344.22	18,380,349	-	-\$0.0001	
General Service >50 kW	kW	16.50%	-\$2,492.02	94,846,331	265,664		-\$0.0094
General Service Intermediate	kW	0.00%	\$0.00	-	-		
Intermediate With Self Generation	kW	0.00%	\$0.00	-	-		
Large User	kW	1.82%	-\$274.43	32,247,068	67,914		-\$0.0040
Unmetered Scattered Load	kWh	0.28%	-\$42.40	323,846	-	-\$0.0001	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.01%	-\$1.33	44,509	124		-\$0.0107
Street Lighting	kW	0.24%	-\$36.54	1,458,104	4,316		-\$0.0085
Total		100.00%	-\$15,100.26				

Note: Positive numbers are due from customer, negative are due to customer.

# Reference: Rate Generator Model, Tab "26. Proposed Rates"

The above proposed rates have been entered into the appropriate sections in Tab "26. Proposed Rates" of the Rate Generator Model to facilitate the proposed tariff sheets and bill impact calculations.

#### RATE ZONE: DUTTON & NEWBURY

Distribution rates for Dutton and Newbury, as established in EB-2009-0177 and EB-2005-0392 respectively, are not inclusive of taxes. Accordingly, there is no tax sharing impact from the changes in federal and provincial income tax and capital tax rates.

# SECTION 3.6: RETAIL TRANSMISSION SERVICE RATES

On June 28, 2012, the Board issued revision 4.0 of G-2008-0001 Retail Transmission Service Rates (the "Guideline"). The Guideline instructs distributors to adjust their Retail Transmission Service Rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRs

Entegrus has utilized Tabs 13 through 23 of the Rate Generator Model to complete the necessary calculations.

The billing determinants entered in Tab "14. RTSR RRR Data" relate to each individual rate zone and reconcile to billing determinants filed in the 2013 RRR, please see Attachment F for details.

Entegrus acknowledges that the IESO Uniform Transmission Rates ("UTR") and Hydro One Sub-Transmission class RTSRs currently used in the Model are subject to update by the Board after the time of issuance of the associated IESO and Hydro One 2014 rate orders.

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#### SECTION 3.7: REVENUE TO COST RATIOS

Previous Board Decisions regarding cost of service rate applications may sometimes prescribe a phase-in period to adjust the revenue-to-cost ratios. Tab "24. Rev2Cost\_GDPIPI" of the Rate Generator Model contains a calculation to adjust the distribution rates prior to the application of the price cap adjustment.

#### RATE ZONE: CK

In the 2012 IRM application (EB-2011-0163), the final phase of the Revenue to Cost Ratio adjustments, as agreed upon in the CKH 2010 Cost of Service (EB-2009-0261) application, was implemented for the CK rate zone. The methodology to achieve the agreed upon outcome was expanded upon in the EB-2010-0074 Settlement Agreement of February 14, 2011 in order to ensure that revenue requirement neutrality was maintained. Entegrus does not propose any further adjustment to Revenue to Cost Ratios at this time.

#### RATE ZONE: SMP, DUTTON & NEWBURY

There are no outstanding Board directives related to adjustments to Revenue to Cost Ratios for the SMP, Dutton or Newbury rate zones. Entegrus does not propose any further adjustments to Revenue to Cost Ratios at this time.

#### SECTION 3.8: PRICE CAP INDEX ADJUSTMENT

Based on the guidance provided in the Filing Requirements, Entegrus has used the Rate Generator Model to apply an interim price cap adjustment for all rate zones as follows:

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Can Index	1.55%		

Entegrus acknowledges that the interim factors above are subject to update by the Board.

The selection of Stretch Factor Group II is based on Entegrus' second stretch factor group placement as per the Board's August 14, 2014 letter entitled "Empirical Research in Support of Incentive Rate-Setting: 2013 Benchmarking Update for Determination of Stretch Factor Assignments for 2015", and the associated Pacific Economics Group 2015 Benchmarking Report.

#### SECTION 3.9: OTHER PROPOSED RATE CHANGES

There are no other proposed rate changes. This section provides additional pertinent background on other typical application elements and previous applications.

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# DEFERRED PAYMENTS IN LIEU OF TAXES ("DEFERRED PILS")

On March 30, 2012, Entegrus filed stand-alone applications for CK (EB-2012-0097) and SMP (EB-2012-0098) to dispose of Account 1562 Deferred PILs.

The applications were approved by the Board with Decisions and Orders of October 4, 2013. The resultant riders were approved for a 12-month disposition period, running from November 1, 2012 to October 31, 2013.

On February 9, 2012, Entegrus filed stand-alone applications for Dutton (EB-2012-0058) and Newbury (EB-2012-0059) stating that based on an investigation it was found that no PILs adjustments were included in rates nor collected from customers. Therefore, both Dutton and Newbury submitted for final disposition of a nil balance. The applications were approved on June 14, 2012 with no resulting rate riders.

Accordingly, no Deferred PILs rate riders are proposed in the current application.

#### SMART METER CHARGES

Entegrus completed Smart Meter deployment and TOU billing implementation in accordance with Board deadlines in 2011. Subsequently, Entegrus filed a stand-alone final disposition application (EB-2012-0289) on July 5, 2012 seeking separate Smart Meter Disposition Riders ("SMDRs") and Smart Meter Incremental Revenue Requirement Rate Riders ("SMIRRs") by rate zone, effective November 1, 2012.

The application was approved by the Board in the EB-2012-0289 Decision and Order of November 1, 2012 (amended November 16, 2013). The resultant rate riders were approved for commencement November 1, 2012, over periods of either one year or three and a half years depending on the rate zone and customer class.

Accordingly, no further Smart Meter rate riders are proposed in the current application.

#### SMART GRID / RENEWABLE GENERATION

At this time, the Smart Grid / Renewable Generation expenditures planned by Entegrus do not meet the materiality thresholds established by the Board in EB-2009-0397. Accordingly, no such rate adders are proposed in the current application.

#### SECTION 4.0: PROPOSED RATES AND BILL IMPACTS

Entegrus has entered all proposed rates into Rate Generator Model, Tab "26. Proposed Rates". This allowed Entegrus to utilize the Model to prepare its Proposed Tariff Sheets and associated the bill impacts for most rate classes. In some cases, Entegrus made modifications to the Rate Generator bill impact model, as described in further detail below.

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The Proposed Tariff Sheets for each rate zone can be found in:

- Attachment L for CK;
- Attachment M for SMP;
- Attachment N for Dutton; and,
- Attachment O for Newbury

Entegrus notes the following instances where there are inclusions of modified bill impacts outside of the Rate Generator model were required:

- CK Rate Zone, General Service > 50 kW
  - The Rate Generator Model calculation added the interval and non-interval RTSR rates together. To facilitate the included bill impact calculation, Entegrus has updated the cells highlighted in green of the Board's Model to include just the non-interval RTSR rates.
  - Given the proposed separate rate rider for the non-MUSH sector customers in this rate class (as described in <u>Section 3.2</u> above), Entegrus created separate bill impact schedules for the two different subgroups. Similar to above, Entegrus has updated the cells in green of the Board's Model to exclude the rate rider applicable to Non-MUSH customers from the MUSH sector bill impact.
- CK Rate Zone, Intermediate Given the proposed separate rate rider for the non-MUSH sector
  customers in this rate class (as described in <u>Section 3.2</u> above), Entegrus created separate bill
  impact schedules for the two different subgroups. Similar to above, Entegrus has updated the
  cells in green of the Board's Model to exclude the rate rider applicable to Non-MUSH customers
  from the MUSH sector bill impact.
- CK Rate Zone, Street Lighting This rate class was not shown as an option in the Rate Generator Model's rate class selection drop box. Entegrus has generated a bill impact calculation to include with the application.
- SMP Rate Zone, General Service > 50 kW The calculation in the Rate Generator Model calculation added the interval and non-interval RTSR rates together. To facilitate the included bill impact calculation, Entegrus has updated the cells highlighted in green of the Board's model to include just the non-interval RTSR rates.

The table below contains a summary of the bill impacts by rate zone by rate class.

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TABLE ENT-04: BILL IMPACT SUMMARY

Rate Class	Туре	Typical kWh	Typical kW	Customers/ Connections	Current Approved Rates	2015 Proposed Rates	\$ Increase (Decrease)	% Increase (Decrease)
CK								
Residential	RPP	800	-	28,799	\$119.86	\$122.28	\$2.42	2.02%
GS<50	RPP	2,000	-	3,087	\$297.20	\$303.46	\$6.26	2.11%
GS>50 (Non-MUSH)	Non-RPP	365,000	500	310	\$41,533.22	\$41,520.99	-\$12.22	-0.03%
GS>50 (MUSH)	Non-RPP	365,000	500	71	\$41,533.22	\$42,292.79	\$759.58	1.83%
Intermediate	Non-RPP	1,825,000	2,500	12	\$211,120.84	\$217,155.99	\$6,035.15	2.86%
Intermediate (MUSH)	Non-RPP	1,825,000	2,500	1	\$211,120.84	\$215,424.80	\$4,303.96	2.04%
Intermediate w/Self Gen	Non-RPP	2,920,000	4,000	1	\$333,998.45	\$340,383.96	\$6,385.51	1.91%
Unmetered Scattered Load	RPP	2,000	-	199	\$240.62	\$245.90	\$5.28	2.20%
Sentinel Lighting	Non-RPP	365	0.50	440	\$48.31	\$49.11	\$0.80	1.66%
Street Lighting	Non-RPP	73	0.10	10,623	\$9.93	\$10.16	\$0.23	2.36%
SMP								
Residential	RPP	800	-	6,505	\$123.91	\$125.17	\$1.25	1.01%
GS<50	RPP	2,000	-	663	\$274.48	\$277.14	\$2.66	0.97%
GS>50 to 4,999	Non-RPP	78,000	220	97	\$9,421.72	\$9,565.98	\$144.26	1.53%
Large Use	Non-RPP	2,650,000	5,000	1	\$304,585.19	\$310,723.55	\$6,138.36	2.02%
Unmetered Scattered Load	Non-RPP	2,000	-	52	\$252.84	\$255.97	\$3.13	1.24%
Sentinel Lighting	Non-RPP	365	0.50	52	\$40.42	\$40.81	\$0.39	0.96%
Street Lighting	Non-RPP	73	0.10	2,369	\$8.35	\$8.41	\$0.06	0.72%
Dutton								
Residential	RPP	800	-	542	\$129.02	\$126.32	-\$2.70	-2.09%
GS<50	RPP	2,000	-	89	\$297.80	\$289.11	-\$8.69	-2.92%
Sentinel Lighting	RPP	365	0.50	1	\$43.87	\$44.55	\$0.68	1.56%
Street Lighting	Non-RPP	73	0.10	208	\$9.46	\$9.61	\$0.16	1.64%
Newbury								
Residential	RPP	800	-	170	\$124.74	\$129.35	\$4.61	3.69%
GS<50	RPP	2,000	-	33	\$295.60	\$308.70	\$13.11	4.43%
GS>50 to 4,999	Non-RPP	32,800	90	4	\$3,969.04	\$4,678.22	\$709.18	17.87%
Street Lighting	Non-RPP	73	0.10	74	\$9.59	\$9.83	\$0.24	2.52%

As shown above, this Application's proposed distribution rates result in a 17.87% increase for the 4 customers comprising the Newbury GS>50 kW rate class.

As established in Chapter 13 of the 2006 EDR Handbook, when the total bill increases for any customer class (or group) resulting from a change in distribution charges exceeds 10%, a distributor is required to file a rate mitigation plan. However, in the case of the Newbury GS>50 kW (Non-RPP) rate class, the increase is primarily driven by the expiry of significant refund riders totaling \$6.0481/kW on April 30, 2015. These expiring riders specifically account for 14.43% of the 17.87% increase. Accordingly, further rate mitigation involving 2015 distribution rates for the Newbury GS>50 kW (Non-RPP) rate class, beyond that already described in Section 3.3 above, would have minimal mitigation impact. It is therefore proposed that the distribution rate for this class remain as proposed in this Application.

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Detailed Bill Impact schedules for each rate zone can be found in:

- Attachment P for CK,
- Attachment Q for SMP,
- Attachment R for Dutton, and
- Attachment S for Newbury.

# SECTION 5.0: CERTIFICATE OF EVIDENCE

Consistent with the July 17, 2013 revisions to Chapter 3 of the Filing Requirements, a certification of evidence is enclosed. Please see Attachment T for a copy of the Certificate.

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment A Rate Generator Model – CK	



# **Incentive Regulation Model for 2015 Filers**

Version **Utility Name** Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area Chatham-Kent **Service Territory Assigned EB Number** EB-2014-0064 Andrya Eagen, Senior Regulatory Specialist Name of Contact and Title 519-352-6300 Ext. 243 **Phone Number Email Address** andrya.eagen@entegrus.com Friday, May 01, 2015 We are applying for rates effective **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2013 accounts were last cleared1 Please indicate the last Cost of Service 2010 **Re-Basing Year** Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

White cells contain fixed values, automatically generated values or formulae.



# **Incentive Regulation Model for 2015 Filers**

Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

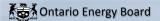
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 999 KW
- 4 GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW
- 5 INTERMEDIATE WITH SELF GENERATION
- **6** UNMETERED SCATTERED LOAD
- 7 STANDBY POWER
- 8 SENTINEL LIGHTING
- 9 STREET LIGHTING
- 10 microFIT



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit

separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Distribution Volumetric Rate

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
Service Charge	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effe the next cost of service-based rate order	ctive until the date of
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	

Low Voltage Service Rate
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014)
- effective until April 30, 2015
Rate Rider for Application of Tax Change - effective until April 30, 2015

Retail Transmission Rate - Network Service Rate

Retail Transmission Rate - Line and Transformation Connection Service Rate

MONTHLY DATES AND CHARGES	Bogulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
Ś	0.2500

\$ 18.71

\$/kWh 0.0087 \$/kWh 0.0003 \$/kWh 0.0001 \$/kWh (0.0002)

\$/kWh 0.0073

\$/kWh 0.0051

\$ 0.79

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0005
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25

### **GENERAL SERVICE 50 TO 999 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Charge	\$	121.10
ate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	11.31
stribution Volumetric Rate	\$/kW	3.4329
w Voltage Service Rate	\$/kW	0.1295
ate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0279
ate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0238)
stail Transmission Rate - Network Service Rate	\$/kW	2.6952
tatil Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182
stail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8582
stail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9905

### MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

### GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified begain

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	98.31
Distribution Volumetric Rate		\$/kW	4.6622
Low Voltage Service Rate		\$/kW	0.1416
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Accour - effective until April 30, 2015	nt (LRAMVA) (2014)	\$/kW	0.0238
Rate Rider for Application of Tax Change - effective until April 30, 2015		\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate		\$/kW	2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.9913

### MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

### **INTERMEDIATE WITH SELF GENERATION Service Classification**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup
service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified because

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge	S	1,365.59
Distribution Volumetric Rate	\$/k	V 3.4454
Low Voltage Service Rate	\$/k	V 0.1416
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/k	V (0.0206)
Retail Transmission Rate - Network Service Rate	\$/k	V 2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k	V 1.9913

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified begain

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge (per connection)	\$	10.90
Distribution Volumetric Rate	\$/k\	/h 0.0008
Low Voltage Service Rate	\$/k)	/h 0.0003
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/k1	/h (0.0002)
Retail Transmission Rate - Network Service Rate	\$/k)	/h 0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k1	/h 0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
Ś	0.25

### STANDBY POWER Service Classification

his classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup
ervice. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Distribution Volumetric Rate	\$/kW	1.7284

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

### **SENTINEL LIGHTING Service Classification**

his classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details
re available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified because

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	8.59
Distribution Volumetric Rate		\$/kW	0.6097
Low Voltage Service Charge		\$/kW	0.0924
Rate Rider for Application of Tax Change - effective until April 30, 2015		\$/kW	(0.1956)
Retail Transmission Rate - Network Service Rate		\$/kW	2.0475
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.4334

### MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

\$/kWh 0.0044

\$/kWh 0.0013

\$ 0.2500

#### STREET LIGHTING Service Classification

MONTHLY RATES AND CHARGES - Regulatory Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)		\$	1.71
Distribution Volumetric Rate		\$/kW	1.2675
Low Voltage Service Rate		\$/kW	0.0427
Rate Rider for Application of Tax Change - effective until April 30, 2015		\$/kW	(0.0695)
Retail Transmission Rate - Network Service Rate		\$/kW	2.0326
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.4046

### microFIT Service Classification

his classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT	
rogram and connected to the distributor's distribution system. Further servicing details are available in the distributor's	
onditions of Service.	

### APPLICATION

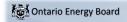
This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified begain

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge		\$ 5.40

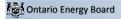


Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 E/D process (CoS or RM) you ceeived approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(218,351)	(47,169)			(265,520)	(183)	(2,625)			(2,808)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(186,431)	(760,794)			(947,225)	2,387	(6,994)			(4,607)
RSVA - Retail Transmission Network Charge	1584	10,715	244,593			255,307	(584)	1,773			1,189
RSVA - Retail Transmission Connection Charge	1586	73,011	177,099			250,110		(487)			2,309
RSVA - Power (excluding Global Adjustment)	1588	(34,785)	619,286			584,501	1,784	5,655			7,439
RSVA - Global Adjustment	1589	698,953	(115,438)			583,515	2,281	2,133			4,414
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		733,314			733,314					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	698,953	(115,438)	0	0	583,515	2,281	2,133	0	0	4,414
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(355,841)	966,329	0	0	610,487	6,199	(2,678)	0	0	3,521
Total Group 1 Balance		343,111	850,891	0	0	1,194,003	8,480	(545)	0	0	7,935
LRAM Variance Account	1568	0				0					0
Total including Account 1568		343,111	850,891	0	0	1,194,003	8,480	(545)	0	0	7,935

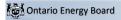


Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Are

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(265,520)	231,087			(34,433)	(2,808)	(2,327)			(5,136)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(947,225)	(628,323)			(1,575,548)	(4,607)	(17,543)			(22,150)
RSVA - Retail Transmission Network Charge	1584	255,307	321,612			576,919	1,189	7,078			8,267
RSVA - Retail Transmission Connection Charge	1586	250,110	419,696			669,806	2,309	6,890			9,199
RSVA - Power (excluding Global Adjustment)	1588	584,501	(481,508)			102,993	7,439	9,608			17,047
RSVA - Global Adjustment	1589	583,515	769,406			1,352,921	4,414	15,068			19,481
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	733,314	(1,022,526)			(289,212)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	583,515	769,406	0	0	1,352,921	4,414	15,068	0	0	19,481
Total Group 1 Balance excluding Account 1589 - Global Adjustment		610,487	(1,159,963)	0	0	(549,475)	3,521	3,706	0	0	7,228
Total Group 1 Balance		1,194,003	(390,557)	0	0	803,445	7,935	18,774	0	0	26,709
LRAM Variance Account	1568					0					0
Total including Account 1568		1,194,003	(390,557)	0	0	803,445	7,935	18,774	0	0	26,709

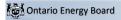


Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Are

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(34,433)	248,619	(265,520)					479,706	(5,136)	3,809	(7,995)		6,668
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(1,575,548)	(876,806)	(947,225)					(1,505,130)	(22,150)	(14,802)	(18,531)		(18,421)
RSVA - Retail Transmission Network Charge	1584	576,919	158,922	255,307					480,534	8,267		6,176		9,513
RSVA - Retail Transmission Connection Charge	1586	669,806	396,092	250,110					815,788	9,199		7,194		13,550
RSVA - Power (excluding Global Adjustment)	1588	102,993	462,737	0					565,731	17,047		0		20,344
RSVA - Global Adjustment	1589	1,352,921	(276,542)	0					1,076,379	19,481	23,248	0		42,730
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(289,212)	(317,440)						(606,652)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	36,457						36,457	0				0
RSVA - Global Adjustment	1589	1,352,921	(276,542)	0	0	C	0	0	1,076,379	19,481	23,248	0	c	42,730
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(549,475)	108,582	(707,328)	0	C	0	0	266,435	7,228	11,270	(13,156)	C	31,654
Total Group 1 Balance		803,445	(167,960)	(707,328)	0	C	0	0	1,342,814	26,709	34,518	(13,156)	C	74,384
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		803,445	(167,960)	(707,328)	0	C	0	0	1,342,814	26,709	34,518	(13,156)	C	74,384

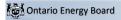


Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Are

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

_							201	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	o Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	479,706	272,301	231,087					520,920	6,668	8,101	7,388		7,381
Smart Metering Entity Charge Variance	1551	0	23,467						23,467	0	(17)			(17)
RSVA - Wholesale Market Service Charge	1580	(1,505,130)	(190,265)	(628,323)					(1,067,071)	(18,421)	(19,551)	(15,892)		(22,079)
RSVA - Retail Transmission Network Charge	1584	480,534	172,874	321,612					331,796		4,647	9,607		4,552
RSVA - Retail Transmission Connection Charge	1586	815,788	597,614	419,696					993,706		11,255	11,412		13,393
RSVA - Power (excluding Global Adjustment)	1588	565,731	211,989	102,993					674,726					9,704
RSVA - Global Adjustment	1589	1,076,379	791,148	1,351,737					515,790	42,730	10,460	47,069		6,121
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(606,652)	218,928						(387,723)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	36,457	5,030						41,488	0				0
RSVA - Global Adjustment	1589	1,076,379	791,148	1,351,737	0	O	0	0	515,790	42,730	10,460	47,069	c	6,121
Total Group 1 Balance excluding Account 1589 - Global Adjustment		266,435	1,311,938	447,064	0	0	0	0	1,131,308	31,654	12,853	31,574	C	12,933
Total Group 1 Balance		1,342,814	2,103,086	1,798,801	0	0	0	0	1,647,098	74,384	23,313	78,643	C	
LRAM Variance Account	1568	0	164,407					19,799	184,206	0	2,465		3,459	5,924
Total including Account 1568		1,342,814	2,267,493	1,798,801	0	O	0	19,799	1,831,305	74,384	25,778	78,643	3,459	24,978

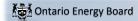


Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Are

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	2014		Projected Int	erest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board		Balances as of Dec	13 balance adjusted for disposition	2015 to April 30, 2015 on Dec 31 -	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			520,920	7,381	7,658	2,553	538,511	528,301	C
Smart Metering Entity Charge Variance	1551			23,467	(17)	345	115	23,909		e c
RSVA - Wholesale Market Service Charge	1580			(1,067,071)	(22,079)	(15,686)	(5,229)	(1,110,065)		C
RSVA - Retail Transmission Network Charge	1584			331,796	4,552	4,877	1,626	342,851	336,348	3 C
RSVA - Retail Transmission Connection Charge	1586			993,706	13,393	14,607	4,869	1,026,575	1,007,099	(0)
RSVA - Power (excluding Global Adjustment)	1588			674,726	9,704	9,918	3,306	697,655	684,430	)
RSVA - Global Adjustment	1589			515,790	6,121	7,582	2,527	532,021	521,911	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0			0		С
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			(387,723)	0			(387,723)	(387,723)	C
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			41,488	0			41,488	41,488	3 0
RSVA - Global Adjustment	1589	0	(	515,790	6,121	7,582	2,527	532,021	521,911	1 (0'
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	Ċ	1,131,308	12,933	21,720	7,240	1,173,201		
Total Group 1 Balance		0	Ó	1,647,098	19,054	29,302	9,767	1,705,222		
LRAM Variance Account	1568	84,063	2,465	100,143	3,459			103,602	166,872	2 (23,258)
Total including Account 1568		84,063	2,465	1,747,241	22,513	29,302	9,767	1,808,823	1,833,024	4 (23,258)



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate	С	las	S
Rate	С	las	5

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW INTERMEDIATE WITH SELF GENERATION UNMETERED SCATTERED LOAD STANDBY POWER SENTINEL LIGHTING STREET LIGHTING microFIT

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	(2008) <sup>1</sup>	(2009) <sup>1</sup>	(2010) <sup>1</sup>	(2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)	Residential and GS<50 classes <sup>3</sup>
\$/kWh				0							20,750	
\$/kWh				0							48,389	
\$/kW				0							22,734	
\$/kW				0							8,381	
\$/kW				0							3,348	
\$/kWh				0								
				0								
\$/kW				0								
\$/kW				0								
Total	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	103,602	0

Balance as per Sheet 5 103.602

Threshold Test

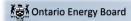
Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

\$1,808,823 \$1,705,222

0.0000 Claim does not meet the threshold test.

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicat so in the Manager's Summary. If not, please select NO.



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-	% of - Customer									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	20,750
GENERAL SERVICE LESS THAN 50 KW	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	48,389
GENERAL SERVICE 50 TO 999 KW	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	22,734
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	8,381
INTERMEDIATE WITH SELF GENERATION	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	3,348
UNMETERED SCATTERED LOAD	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	103,602

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

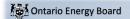


Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)	1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh				0	0.0000	0			20,750	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh				0	0.0000	0			48,389	
GENERAL SERVICE 50 TO 999 KW	\$/kW				0	0.0000	0			22,734	
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW				0	0.0000	0			8,381	
INTERMEDIATE WITH SELF GENERATION	\$/kW				0	0.0000	0			3,348	
UNMETERED SCATTERED LOAD	\$/kWh				0	0.0000	0				
STANDBY POWER											
SENTINEL LIGHTING	\$/kW				0	0.0000	0				
STREET LIGHTING	\$/kW	•	•		0	0.0000	0		•		
microFIT		•	•						•		



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

#### Shared Tax Savings

Enter your 2010 Board-Approved Billing Determinents into columns B, C and D. Enter your 2010 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2010 Base Monthly Service Charge	2010 Base Distribution Volumetric Rate kWh	2010 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh				0.00	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh				0.00	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW				0.00	0.0000	0.0000
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW				0.00	0.0000	0.0000
INTERMEDIATE WITH SELF GENERATION	\$/kW				0.00	0.0000	0.0000
UNMETERED SCATTERED LOAD	\$/kWh				0.00	0.0000	0.0000
STANDBY POWER					0.00	0.0000	0.0000
SENTINEL LIGHTING	\$/kW				0.00	0.0000	0.0000
STREET LIGHTING	\$/kW				0.00	0.0000	0.0000
microFIT							



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Calculation of Rebased Revenue Requirement. No input required.

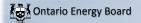
Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Distribution	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
GENERAL SERVICE LESS THAN 50 KW				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
GENERAL SERVICE 50 TO 999 KW				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
INTERMEDIATE WITH SELF GENERATION				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
UNMETERED SCATTERED LOAD				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
STANDBY POWER				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
SENTINEL LIGHTING				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
STREET LIGHTING				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
Total							.00	.00	.00	.00				#DIV/0!



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

### **Summary - Sharing of Tax Change Forecast Amounts**

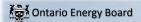
For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 1	\$ 1
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 1	\$ 1
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

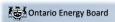
Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL		#DIV/0!	#DIV/0!				
GENERAL SERVICE LESS THAN 50 KW		#DIV/0!	#DIV/0!				
GENERAL SERVICE 50 TO 999 KW		#DIV/0!	#DIV/0!				
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 K	V	#DIV/0!	#DIV/0!				
INTERMEDIATE WITH SELF GENERATION		#DIV/0!	#DIV/0!				
UNMETERED SCATTERED LOAD		#DIV/0!	#DIV/0!				
STANDBY POWER		#DIV/0!	#DIV/0!				
SENTINEL LIGHTING		#DIV/0!	#DIV/0!				
STREET LIGHTING		#DIV/0!	#DIV/0!				
microFIT		#DIV/0!	#DIV/0!				
Total		#DIV/0!	\$0				



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

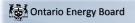
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0051
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6952	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8182
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8582	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1.9905
GENERAL SERVICE INTERMEDIATE 1,000	Retail Transmission Rate - Network Service Rate	\$/kW	2.8720	
GENERAL SERVICE INTERMEDIATE 1,000	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.9913
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8720	
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.9913
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0475	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4334
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0326	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4046



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

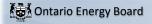
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	216,352,313	-	1.0428		225,612,192	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	216,352,313	-	1.0428		225,612,192	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	84,825,628	-	1.0428		88,456,165	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	84,825,628		1.0428		88,456,165	-
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	203,026,843	546,511	-	0.00%	-	546,511
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	203,026,843	546,511	-	0.00%	-	546,511
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	51,821,461	144,879		0.00%		144,879
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	51,821,461	144,879		0.00%		144,879
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KV	V Retail Transmission Rate - Network Service Rate	\$/kW	112,421,651	278,345	-	0.00%	-	278,345
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KV	V Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	112,421,651	278,345		0.00%		278,345
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Network Service Rate	\$/kW	39,427,413	87,871		0.00%		87,871
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	39,427,413	87,871	-	0.00%	-	87,871
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	904,820		1.0428		943,546	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	904,820		1.0428		943,546	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	364,770	1,002	-	0.00%		1,002
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	364,770	1,002	-	0.00%	-	1,002
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	6,163,072	18,186		0.00%		18,186
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	6,163,072	18,186		0.00%		18,186



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

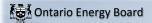
Uniform Transmission Rates	Unit		e January 1, 2013		re January 1, 2014	Effectiv	/e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		re January 1, 2014	Effectiv	/e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit	Effective 2	e January 1, 2013		re January 1, 2014	Effectiv	/e January 1, 2015
If needed , add extra host here (II)  Rate Description	Unit	2	January 1, 2013			Effectiv	ve January 1, 2015 Rate
	Unit	2	2013		2014	Effectiv	2015
Rate Description		2	2013		2014	Effectiv	2015
Rate Description  Network Service Rate	kW	2	2013		2014	Effective	2015
Rate Description  Network Service Rate  Line Connection Service Rate	kW kW	2	2013		2014	Effective \$	2015
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW kW	\$ \$	Rate	\$ Effective	Rate  - re January 1,	\$	2015 Rate - re January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ Effective 2	2013 Rate	\$ Effectiv	Rate	\$	2015  Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ Effective 2	January 1, 2013	\$ Effectiv	Rate  - re January 1, 2014	\$	2015  Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description	kW kW kW kW	\$ Effective	January 1, 2013	\$ Effectiv	e January 1, 2014	\$ Effectiv	2015 Rate  - /e January 1, 2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584	kW kW kW kW	\$ Effective 5	January 1, 2013	\$ Effective	2014 Rate	\$ Effective	2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586	kW kW kW  Lunit  kW kW	\$  Effective 2	January 1, 2013	\$ Effective \$	2014 Rate	\$ Effective \$	2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550	kW kW kW  Unit  kW kW	\$ Effective  \$ \$ \$ \$ \$ \$	January 1, 2013	\$  Effective  \$  \$  \$	2014 Rate	\$  Effective  \$  \$	
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590	kW kW kW  Unit  kW kW kW	\$  Effective  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	January 1, 2013	\$  Effective  \$ \$ \$ \$	e January 1, 2014  Rate  0.1465  0.0667  0.0475  0.0419	\$ Effective \$ \$ \$ \$	- re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW  Unit  kW kW kW kW	\$  Effective  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	January 1, 2013	\$ \$ \$ \$ \$ \$ \$ \$	2014 Rate	\$ \$ \$ \$ \$ \$ \$ \$	
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)  RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW  Wnit  kW kW kW kW kW	\$	e January 1, 2013 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2014  Rate  0.1465  0.0667  0.0475  0.0419  0.0270  0.0006	\$  Effective  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	2015 Rate



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month  January February March April May June July August	72,155 64,253 61,615 57,850 76,013 90,101 99,595 92,870	\$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63	Amount \$ 261,923 \$ 233,238 \$ 223,662 \$ 209,996	79,208 67,645 64,946	\$0.75	Amount \$ 59,406	Units Billed	Rate \$1.85	Amount	Amount
February March April May June July	64,253 61,615 57,850 76,013 90,101 99,595	\$3.63 \$3.63 \$3.63 \$3.63	\$ 233,238 \$ 223,662	67,645		\$ 59,406	79 208	\$1.85	A 440 505	
February March April May June July	64,253 61,615 57,850 76,013 90,101 99,595	\$3.63 \$3.63 \$3.63 \$3.63	\$ 233,238 \$ 223,662	67,645					\$ 146,535	\$ 205,941
March April May June July	61,615 57,850 76,013 90,101 99,595	\$3.63 \$3.63 \$3.63 \$3.63	\$ 223,662		\$0.75	\$ 50,734		\$1.85	\$ 125,143	\$ 175,877
April May June July	57,850 76,013 90,101 99,595	\$3.63 \$3.63 \$3.63			\$0.75	\$ 48,710		\$1.85	\$ 120,150	\$ 168,860
May June July	76,013 90,101 99,595	\$3.63 \$3.63	,	63,499	\$0.75	\$ 47,624		\$1.85	\$ 117,473	\$ 165,097
June July	90,101 99,595	\$3.63	\$ 275,927	80,844	\$0.75	\$ 60,633		\$1.85	\$ 149,561	\$ 210,194
July	99,595		\$ 327,067	93,765	\$0.75	\$ 70,324		\$1.85	\$ 173,465	\$ 243,789
		\$3.63	\$ 361,530	104,439	\$0.75	\$ 78,329		\$1.85	\$ 193,212	\$ 271,541
. ragast		\$3.63	\$ 337,118	94,528	\$0.75	\$ 70,896		\$1.85	\$ 174,877	\$ 245,773
September	97,355	\$3.63	\$ 353,399	101,855	\$0.75	\$ 76,391		\$1.85	\$ 188,432	\$ 264,823
October	62,289	\$3.63	\$ 226,109	73,281	\$0.75	\$ 54,961		\$1.85	\$ 135,570	\$ 190,531
November	64,306	\$3.63	\$ 233,431	67,539	\$0.75	\$ 50,654		\$1.85	\$ 124,947	\$ 175,601
December	75,104	\$3.63	\$ 272,628	77,063		\$ 57,797		\$1.85	\$ 142,567	\$ 200,364
Total	913,506	\$ 3.6	3 \$ 3,316,027	968,612	\$ 0.75	\$ 726,459	968,612	\$ 1.85	\$ 1,791,932	\$ 2,518,391
Hydro One		Network		Line	e Connec	tion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,912	\$3.18	\$ 136,460	42,936	\$0.70	\$ 30,055	31,797	\$1.63	\$ 51,829	\$ 81,884
February	40,983	\$3.18	\$ 130,326	40,983	\$0.70	\$ 28,688	29,668	\$1.63	\$ 48,359	\$ 77,047
March	39,453	\$3.18	\$ 125,461	39,823	\$0.70	\$ 27,876	28,737	\$1.63	\$ 46,841	\$ 74,717
April	36,656	\$3.18	\$ 116,565	36,889	\$0.70	\$ 25,822	26,465	\$1.63	\$ 43,137	\$ 68,960
May	41,503	\$3.18	\$ 131,981	41,529	\$0.70	\$ 29,070	29,458	\$1.63	\$ 48,017	\$ 77,087
June	49,438	\$3.18	\$ 157,213	49,459	\$0.70	\$ 34,621	36,085	\$1.63	\$ 58,819	\$ 93,440
July	54,513	\$3.18	\$ 173,353	54,882	\$0.70	\$ 38,418	40,985	\$1.63	\$ 66,805	\$ 105,223
August	50,683	\$3.18	\$ 161,171	50,994	\$0.70	\$ 35,696	37,598	\$1.63	\$ 61,284	\$ 96,980
September	55,490	\$3.18	\$ 176,457	55,787	\$0.70	\$ 39,051	40,897	\$1.63	\$ 66,662	\$ 105,713
October	38,717	\$3.18	\$ 123,120	38,800	\$0.70	\$ 27,160	27,221	\$1.63	\$ 44,370	\$ 71,530
November	40,939	\$3.18	\$ 130,185	40,941	\$0.70	\$ 28,659	29,951	\$1.63	\$ 48,821	\$ 77,479
December	43,835	\$3.18	\$ 139,602	43,835	\$0.70	\$ 30,479	32,226	\$1.63	\$ 52,499	\$ 82,978
Total	535,122	\$ 3.1	8 \$ 1,701,894	536,859	\$ 0.70	\$ 375,596	391,088	\$ 1.63	\$ 637,443	\$ 1,013,038
Add Extra Host Here (I)		Network		Line	e Connec	tion	Transfor	nation Co	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

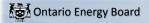
Add Extra Host Here (II) (if needed)		Network			Line	e Connec	tion	1	Transforn	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
January		\$0.00				\$0.00				\$0.00			\$	_
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
October		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total	- \$	-	\$	-	_	\$ -	\$	-		\$ -	\$	-	\$	-
Total		Network			Line	e Connec	tion	ı	Transforn	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
January	115,067	\$3.46	\$	398,383	122,144	\$0.73	\$	89,461	111,005	\$1.79	\$	198,364	\$	287,825
February	105,236	\$3.45	\$	363,564	108,628	\$0.73	\$	79,422	97,313	\$1.78	\$	173,502	\$	252,924
March	101,068	\$3.45	\$	349,123	104,769	\$0.73	\$	76,586	93,683	\$1.78	\$	166,991	\$	243,577
April	94,506	\$3.46	\$	326,561	100,388	\$0.73	\$	73,447	89,964	\$1.79	\$	160,610	\$	234,057
May	117,516	\$3.47	\$	407,908	122,373	\$0.73	\$	89,703	110,302	\$1.79	\$	197,578	\$	287,281
June	139,539	\$3.47	\$	484,280	143,224	\$0.73	\$	104,945	129,850	\$1.79	\$	232,284	\$	337,229
July	154,108	\$3.47	\$	534,883	159,321	\$0.73	\$	116,747	145,424	\$1.79	\$	260,017	\$	376,764
August	143,553	\$3.47	\$	498,289	145,522	\$0.73	\$	106,592	132,126	\$1.79	\$	236,161	\$	342,752
September	152,845	\$3.47	\$	529,856	157,642	\$0.73	\$	115,442	142,752	\$1.79	\$	255,094	\$	370,536
October	101,006	\$3.46	\$	349,229	112,081	\$0.73	\$	82,121	100,502	\$1.79	\$	179,940	\$	262,061
November	105,245	\$3.45	\$	363,616	108,480	\$0.73	\$	79,313	97,490	\$1.78	\$	173,768	\$	253,081
December	118,939	\$3.47	\$	412,229	120,898	\$0.73	\$	88,276	109,289	\$1.78	\$	195,065	\$	283,342
Total	1,448,628 \$	3.46	5 \$	5,017,921	1,505,471	\$ 0.73	\$	1,102,055	1,359,700	\$ 1.79	\$	2,429,375	\$	3,531,430



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

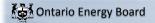
IESO		Network		Line	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,155	\$ 3.8200	\$ 275,632	79,208	\$ 0.8200	\$ 64,951	79,208	\$ 1.9800	\$ 156,832	\$ 221,782
February	64,253	\$ 3.8200	\$ 245,446			\$ 55,469	67,645	\$ 1.9800	\$ 133,937	\$ 189,406
March	61,615	\$ 3.8200			\$ 0.8200	\$ 53,256			\$ 128,593	\$ 181,849
April	57,850					\$ 52,069			\$ 125,728	\$ 177,797
May	76,013					\$ 66,292			\$ 160,071	\$ 226,363
June	90,101					\$ 76,887			\$ 185,655	\$ 262,542
July	99,595					\$ 85,640			\$ 206,789	\$ 292,429
August		\$ 3.8200				\$ 77,513			\$ 187,165	\$ 264,678
September	97,355				\$ 0.8200				\$ 201,673	\$ 285,194
October	62,289					\$ 60,090			\$ 145,096	\$ 205,187
November		\$ 3.8200			\$ 0.8200				\$ 133,727	\$ 189,109
December	75,104				\$ 0.8200				\$ 152,585	\$ 215,776
Total	913,506	\$ 3.82	\$ 3,489,593	968,612	\$ 0.82	\$ 794,262	968,612	\$ 1.98	\$ 1,917,852	\$ 2,712,114
Hydro One		Network		Line	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,912	\$ 3.3765	\$ 144,892	42,936	\$ 0.7167	\$ 30,772	31.797	\$ 1.6200	\$ 51,511	\$ 82,283
February	40,983				\$ 0.7167				\$ 48,062	\$ 77,435
March		\$ 3.3765				\$ 28,541			\$ 46,554	\$ 75,095
April	36,656				\$ 0.7167				\$ 42,873	\$ 69,311
May	41,503				\$ 0.7167				\$ 47,722	\$ 77,486
June	49,438	\$ 3.3765			\$ 0.7167		36,085	\$ 1.6200	\$ 58,458	\$ 93,905
July	54,513				\$ 0.7167				\$ 66,395	\$ 105,730
August	50,683	\$ 3.3765	\$ 171,130	50,994	\$ 0.7167	\$ 36,547	37,598	\$ 1.6200	\$ 60,908	\$ 97,455
September	55,490	\$ 3.3765	\$ 187,361	55,787	\$ 0.7167	\$ 39,983	40,897	\$ 1.6200	\$ 66,253	\$ 106,236
October	38,717	\$ 3.3765	\$ 130,728	38,800	\$ 0.7167	\$ 27,808	27,221	\$ 1.6200	\$ 44,098	\$ 71,906
November	40,939	\$ 3.3765	\$ 138,230	40,941	\$ 0.7167	\$ 29,343	29,951	\$ 1.6200	\$ 48,521	\$ 77,864
December	43,835	\$ 3.3765	\$ 148,010	43,835	\$ 0.7167	\$ 31,417	32,226	\$ 1.6200	\$ 52,207	\$ 83,623
Total	535,122	\$ 3.38	\$ 1,806,840	536,859	\$ 0.72	\$ 384,767	391,088	\$ 1.62	\$ 633,562	\$ 1,018,329
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	_	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
April	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	s -
May	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

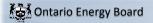
Add Extra Host Here (II)		Network			Lin	e Connec	tion		Transforr	nation C	onne	ection	To	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	A	mount	A	Amount
January		\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
February	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
March	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
April	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
May	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
June	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
July	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
August	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
September	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
October	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
November	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
December	-	\$	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
Total		\$	\$	-	-	\$ -	\$	-		\$ -	\$	-	\$	-
Total		Network			Lin	e Connec	tion	ı	Transform	nation C	onne	ction	To	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	A	mount	A	Amount
January	115,067	\$3.65	\$	420,524	122,144	\$0.78	\$	95,723	111,005	\$1.88	\$	208,343	\$	304,066
February	105,236	\$3.65	\$	383,826	108,628	\$0.78	\$	84,841	97,313	\$1.87	\$	181,999	\$	266,841
March	101,068	\$3.65	\$	368,582	104,769	\$0.78	\$	81,797	93,683	\$1.87	\$	175,147	\$	256,944
April	94,506	\$3.65	\$	344,755	100,388	\$0.78	\$	78,508	89,964	\$1.87	\$	168,601	\$	247,108
May	117,516	\$3.66	\$	430,506	122,373	\$0.78	\$	96,056	110,302	\$1.88	\$	207,793	\$	303,849
June	139,539	\$3.66	\$	511,113	143,224	\$0.78	\$	112,335	129,850	\$1.88	\$	244,112	\$	356,447
July	154,108	\$3.66	\$	564,517	159,321	\$0.78	\$	124,974	145,424	\$1.88	\$	273,185	\$	398,159
August	143,553	\$3.66	\$	525,893	145,522	\$0.78	\$	114,060	132,126	\$1.88	\$	248,073	\$	362,134
September	152,845	\$3.66	\$	559,257	157,642	\$0.78	\$	123,504	142,752	\$1.88	\$	267,926	\$	391,430
October	101,006	\$3.65	\$	368,672	112,081	\$0.78	\$	87,898	100,502	\$1.88	\$	189,194	\$	277,093
November	105,245	\$3.65	\$	383,879	108,480	\$0.78	\$	84,725	97,490	\$1.87	\$	182,248	\$	266,973
December	118,939	\$3.66	\$	434,907	120,898	\$0.78	\$	94,608	109,289	\$1.87	\$	204,791	\$	299,400
Total	1,448,628	\$ 3	66 \$	5,296,433	1,505,471	\$ 0.78	\$	1,179,029	1,359,700	\$ 1.88	\$	2,551,414	\$	3,730,442



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

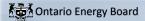
IESO		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	72,155	\$ 3.8200	\$ 275,632	79,208	\$ 0.8200	\$ 64,951	79,208	\$ 1.9800	\$ 156,832	\$ 221,78	82
February	64,253	\$ 3.8200	\$ 245,446	67,645	\$ 0.8200	\$ 55,469	67,645	\$ 1.9800	\$ 133,937	\$ 189,40	06
March			\$ 235,369			\$ 53,256	64,946	\$ 1.9800		\$ 181,84	
April	57,850	\$ 3.8200				\$ 52,069	63,499	\$ 1.9800		\$ 177,79	
May	76,013		\$ 290,370			\$ 66,292	80,844			\$ 226,36	
June	90.101		\$ 344,186			\$ 76,887	93,765		\$ 185,655	\$ 262,54	
July	99,595		\$ 380,453			\$ 85,640	104,439	\$ 1.9800		\$ 292,42	
August	92,870		\$ 354,763			\$ 77,513	94,528		\$ 187,165	\$ 264,67	
September	97,355		\$ 371,896			\$ 83,521	101,855	\$ 1.9800		\$ 285,19	
October	62,289		\$ 237,944	73,281		\$ 60,090	73,281		\$ 145,096	\$ 205,18	
November	64,306	\$ 3.8200				\$ 55,382	67,539	\$ 1.9800		\$ 189,10	
December	75,104	\$ 3.8200			\$ 0.8200			\$ 1.9800		\$ 215,77	
Total	913,506	\$ 3.82	\$ 3,489,593	968,612	\$ 0.82	\$ 794,262	968,612	\$ 1.98	\$ 1,917,852	\$ 2,712,11	14
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	42,912	\$ 3.3765	\$ 144,892	42,936	\$ 0.7167	\$ 30,772	31,797	\$ 1.6200	\$ 51,511	\$ 82,28	83
February		\$ 3.3765		40,983	\$ 0.7167	\$ 29,373	29,668	\$ 1.6200		\$ 77,43	35
March	39,453					\$ 28,541	28,737		\$ 46,554	\$ 75,09	
April	36,656	\$ 3.3765	\$ 123,768	36,889	\$ 0.7167	\$ 26,438	26,465	\$ 1.6200	\$ 42,873	\$ 69,3	11
May	41,503	\$ 3.3765		41.529	\$ 0.7167	\$ 29,764	29,458	\$ 1.6200	\$ 47,722	\$ 77,48	86
June	49,438	\$ 3.3765				\$ 35,447	36,085		\$ 58,458	\$ 93,90	
July	54,513					\$ 39,334			\$ 66,395	\$ 105,73	
August	50,683					\$ 36,547		\$ 1.6200		\$ 97,45	
September	55,490	\$ 3.3765				\$ 39,983			\$ 66,253	\$ 106,23	
October		\$ 3.3765				\$ 27,808	27,221	\$ 1.6200		\$ 71,90	
November	40,939	\$ 3.3765				\$ 29,343	29,951		\$ 48,521	\$ 77,86	64
December	43,835	\$ 3.3765	\$ 148,010	43,835	\$ 0.7167	\$ 31,417	32,226	\$ 1.6200		\$ 83,62	23
Total	535,122	\$ 3.38	\$ 1,806,840	536,859	\$ 0.72	\$ 384,767	391,088	\$ 1.62	\$ 633,562	\$ 1,018,32	29
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	•	\$ - \$ -	\$ - \$ -	•	\$ - \$ -	\$ -	\$ -	
July	-	\$ -	\$ -	•	\$ -	\$ -	•	\$ -	\$ -	\$ -	
August	-	\$ -	\$ - \$	-	\$ -	\$ - \$ -	-	\$ - \$ -	\$ -	\$ -	
September	-	\$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$	\$ -	
October	-	\$ -	\$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	_
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Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Ne	twork		Line	e Co	onnec	tion	1	Transfor	mat	ion Co	nnection	T	otal Line
Month	Units Billed	I	Rate	Amount	Units Billed	R	late		Amount	Units Billed	I	Rate	Amount		Amount
January	-	\$	-	\$ -	-	\$	-	\$	-		\$	-	\$ -	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total	_	\$	-	\$ -	-	\$	-	\$	-		\$	-	\$ -	\$	-
Total		Ne	twork		Line	e Co	onnec	tion	l .	Transfor	mat	ion Co	nnection	T	otal Line
Month	Units Billed	I	Rate	Amount	Units Billed	R	late		Amount	Units Billed	I	Rate	Amount		Amount
January	115,067	\$	3.65	\$ 420,524	122,144	\$	0.78	\$	95,723	111,005	\$	1.88	\$ 208,343	\$	304,066
February	105,236	\$	3.65	\$ 383,826	108,628	\$	0.78	\$	84,841	97,313	\$	1.87	\$ 181,999	\$	266,841
March	101,068	\$	3.65	\$ 368,582	104,769	\$	0.78	\$	81,797	93,683	\$	1.87	\$ 175,147	\$	256,944
April	94,506	\$	3.65	\$ 344,755	100,388	\$	0.78	\$	78,508	89,964	\$	1.87	\$ 168,601	\$	247,108
May	117,516	\$	3.66	\$ 430,506	122,373	\$	0.78	\$	96,056	110,302	\$	1.88	\$ 207,793	\$	303,849
June	139,539	\$	3.66	\$ 511,113	143,224	\$	0.78	\$	112,335	129,850	\$	1.88	\$ 244,112	\$	356,447
July	154,108	\$	3.66	\$ 564,517	159,321	\$	0.78	\$	124,974	145,424	\$	1.88	\$ 273,185	\$	398,159
August	143,553	\$	3.66	\$ 525,893	145,522	\$	0.78	\$	114,060	132,126	\$	1.88	\$ 248,073	\$	362,134
September	152,845	\$	3.66	\$ 559,257	157,642	\$	0.78	\$	123,504	142,752	\$	1.88	\$ 267,926	\$	391,430
October	101,006	\$	3.65		112,081	\$	0.78	\$	87,898	100,502		1.88	\$ 189,194	\$	277,093
November	105,245	\$	3.65		108,480	\$	0.78	\$	84,725	97,490	\$	1.87	\$ 182,248	\$	266,973
December	118,939	\$	3.66	\$ 434,907	120,898	\$	0.78	\$	94,608	109,289	\$	1.87	\$ 204,791	\$	299,400
Total	1,448,628	\$	3.66	\$ 5,296,433	1,505,471	\$	0.78	\$	1,179,029	1,359,700	\$	1.88	\$ 2,551,414	\$	3,730,442



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

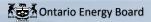
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	225.612.192	_	1.646.969	31.7%	1.678.491	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	88,456,165	-	566,119	10.9%	576,955	0.0065
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6952	-	546,511	1,472,956	28.3%	1,501,148	2.7468
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8582	-	144,879	414,093	8.0%	422,019	2.9129
GENERAL SERVICE INTERMEDIATE 1,000 TO	4,9 Retail Transmission Rate - Network Service Rate	\$/kW	2.8720	-	278,345	799,407	15.4%	814,707	2.9270
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8720	-	87,871	252,366	4.9%	257,196	2.9270
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	943,546	-	6,039	0.1%	6,154	0.0065
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0475	-	1,002	2,052	0.0%	2,091	2.0867
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0326	-	18,186	36,965	0.7%	37,672	2.0715



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

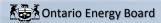
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	225.612.192	_	1.150.622	32.0%	1.195.237	0.0053
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	88.456.165	_	398.053	11.1%	413.487	0.0047
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182	-	546.511	993,666	27.7%	1.032.195	1.8887
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interv	al Meter \$/kW	1.9905	-	144,879	288,382	8.0%	299,564	2.0677
GENERAL SERVICE INTERMEDIATE 1,000 T	C Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9913	-	278,345	554,268	15.4%	575,760	2.0685
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9913		87,871	174,978	4.9%	181,762	2.0685
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	943,546	· -	4,246	0.1%	4,411	0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334	· -	1,002	1,436	0.0%	1,492	1.4890
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4046	-	18,186	25,544	0.7%	26,535	1.4591



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

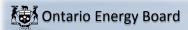
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL Retail Tran	smission Rate - Network Service Rate	\$/kWh	0.0074	225.612.192	_	1.678.491	31.7%	1.678.491	0.0074
GENERAL SERVICE LESS THAN 50 K) Retail Tran		\$/kWh	0.0065	88.456.165		576.955	10.9%	576.955	0.0065
GENERAL SERVICE 50 TO 999 KW Retail Tran	smission Rate - Network Service Rate	\$/kW	2.7468	-	546,511	1,501,148	28.3%	1,501,148	2.7468
GENERAL SERVICE 50 TO 999 KW Retail Tran	smission Rate - Network Service Rate - Interval Metered	\$/kW	2.9129	-	144,879	422,019	8.0%	422,019	2.9129
GENERAL SERVICE INTERMEDIATE 1 Retail Tran	smission Rate - Network Service Rate	\$/kW	2.9270	-	278,345	814,707	15.4%	814,707	2.9270
INTERMEDIATE WITH SELF GENERA' Retail Tran	smission Rate - Network Service Rate	\$/kW	2.9270	-	87,871	257,196	4.9%	257,196	2.9270
UNMETERED SCATTERED LOAD Retail Tran	smission Rate - Network Service Rate	\$/kWh	0.0065	943,546		6,154	0.1%	6,154	0.0065
SENTINEL LIGHTING Retail Tran	smission Rate - Network Service Rate	\$/kW	2.0867	-	1,002	2,091	0.0%	2,091	2.0867
STREET LIGHTING Retail Tran	smission Rate - Network Service Rate	\$/kW	2.0715	-	18,186	37,672	0.7%	37,672	2.0715



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL Retail Transmission Rate - Line and Transformation Connection Sen	rice I \$/kWh	0.0053	225,612,192	-	1,195,237	32.0%	1,195,237	0.0053
GENERAL SERVICE LESS THAN 50 K\ Retail Transmission Rate - Line and Transformation Connection Services	rice I \$/kWh	0.0047	88,456,165	-	413,487	11.1%	413,487	0.0047
GENERAL SERVICE 50 TO 999 KW Retail Transmission Rate - Line and Transformation Connection Services	rice I \$/kW	1.8887	· · · · ·	546,511	1,032,195	27.7%	1,032,195	1.8887
GENERAL SERVICE 50 TO 999 KW Retail Transmission Rate - Line and Transformation Connection Services	rice I \$/kW	2.0677	-	144,879	299,564	8.0%	299,564	2.0677
GENERAL SERVICE INTERMEDIATE 1 Retail Transmission Rate - Line and Transformation Connection Services	rice I \$/kW	2.0685	-	278,345	575,760	15.4%	575,760	2.0685
INTERMEDIATE WITH SELF GENERAT Retail Transmission Rate - Line and Transformation Connection Sen	rice I \$/kW	2.0685	-	87,871	181,762	4.9%	181,762	2.0685
UNMETERED SCATTERED LOAD Retail Transmission Rate - Line and Transformation Connection Sen	rice I \$/kWh	0.0047	943,546	-	4,411	0.1%	4,411	0.0047
SENTINEL LIGHTING Retail Transmission Rate - Line and Transformation Connection Sen	rice I \$/kW	1.4890	-	1,002	1,492	0.0%	1,492	1.4890
STREET LIGHTING Retail Transmission Rate - Line and Transformation Connection Serv	rice I \$/kW	1.4591	-	18,186	26,535	0.7%	26,535	1.4591



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class Rate Description		Unit	Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7468
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9129
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0677
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.9270
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0685
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9270
INTERMEDIATE WITH SELF GENERATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0685
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0867
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4890
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0715
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4591

Proposed Retail



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator 1.70% Choose Stretch Factor Group II

Productivity Factor 0.00% Associated Stretch Factor Value 0.15%

Price Cap Index 1.55%

Rate Class	Current MFC	 Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	18.71	0.0087		1.55%	19.00	0.0088
GENERAL SERVICE LESS THAN 50 KW	34.34	0.0116		1.55%	34.87	0.0118
GENERAL SERVICE 50 TO 999 KW	121.10	3.4329		1.55%	122.98	3.4861
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	98.31	4.6622		1.55%	99.83	4.7345
INTERMEDIATE WITH SELF GENERATION	1365.59	3.4454		1.55%	1386.76	3.4988
UNMETERED SCATTERED LOAD	10.90	0.0008		1.55%	11.07	0.0008
STANDBY POWER		1.7284		1.55%	0.00	1.7552
SENTINEL LIGHTING	8.59	0.6097		1.55%	8.72	0.6192
STREET LIGHTING	1.71	1.2675		1.55%	1.74	1.2871
microFIT	5.40				5.40	



#### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

#### **SPECIFIC SERVICE CHARGES**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate
Statement of Account
Easement Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
15.00
30.00
30.00

#### Non-Payment of Account

 . aymon or recount
Late Payment – per month
Late Payment – per annum
Disconnect/Reconnect at meter – during regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary Service – Install & remove – overhead – with transformer
Specific Charge for Access to the Power Poles - \$/pole/year
Switching for company maintenance – Charge based on Time and Materials

%	1.50
%	19.56
\$	65.00
\$	500.00
\$	1,000.00
\$	22.35
\$	Time & Materials

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

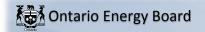
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer > 5,000 kW



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

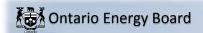
In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

Unit	Rate
\$/kWh	0.0001
\$/kWh	(0.0002)
\$/kWh	0.0022
\$/kWh	0.0015
\$/kWh	0.0017
	\$/kWh \$/kWh \$/kWh \$/kWh

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kWh	0.0006
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kWh	0.0015
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kWh	0.0032

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kW	0.0329
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0236)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7890
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	0.5205
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	(1.5178)

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASS	3 Unit	Rate
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kW	0.0301
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0263)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8762
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	0.6052
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	0.6809



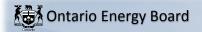
### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

In th	e Gre	een (	Cells belov	v, ente	r any	proposed	rate	riders	that	are no	t already	y included i	n this mo	del (e.g:	ICM rate riders).	

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

NTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION	Unit	Rate
te Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kW	0.038
te Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.020
tte Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.962
tte Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016	A //	
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	0.377
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
ite Rider for Application of Tax Change - effective until April 30, 2016 Ite Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh \$/kWh	0.000
te Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	Ş/KVVII	0.002
TANDBY POWER SERVICE CLASSIFICATION	Unit	Rate
ENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate
SENTINEL LIGHTING SERVICE CLASSIFICATION ute Rider for Application of Tax Change - effective until April 30, 2016	Unit \$/kW	(0.255
te Rider for Application of Tax Change - effective until April 30, 2016 te Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
nte Rider for Application of Tax Change - effective until April 30, 2016 nte Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 nte Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016	\$/kW \$/kW	(0.255 0.778
nte Rider for Application of Tax Change - effective until April 30, 2016  Ite Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016  Ite Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016  Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	(0.255
nte Rider for Application of Tax Change - effective until April 30, 2016 nte Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 nte Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016	\$/kW \$/kW	(0.255 0.778



### Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0738)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	0.5078
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	0.6555
microFIT SERVICE CLASSIFICATION	Unit	Rate

	Rate

### PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

		Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
	Attachment B	
	Rate Generator – SMP	



Version **Utility Name** Entegrus Powerlines Inc. Strathroy, Mount Brydges & Parkhill Service Territory **Assigned EB Number** EB-2014-0064 Andrya Eagen, Senior Regulatory Specialist Name of Contact and Title 519-352-6300 Ext 243 **Phone Number Email Address** andrya.eagen@entegrus.com Friday, May 01, 2015 We are applying for rates effective **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2006 **Re-Basing Year** Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

#### Note:

1. Rate year of application

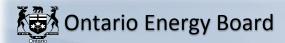
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

White cells contain fixed values, automatically generated values or formulae.



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

#### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 LARGE USE
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



#### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

#### RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, thi Ontario Clean Energy Benefit and the HST.

IONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	14.22
ate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
ate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
ate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.38
ate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
istribution Volumetric Rate	\$/kWh	0.0144
ow Voltage Service Rate	\$/kWh	0.0003
ate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0006)
ate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
ate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kWh	0.0005
ate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0001
ate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
etail Transmission Rate - Network Service Rate	\$/kWh	0.0076
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)				
Service Charge	\$	18.79		
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23		
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77		
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35		
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	5.35		
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79		
Distribution Volumetric Rate	\$/kWh	0.0050		
Low Voltage Service Rate	\$/kWh	0.0002		
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0006)		
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)		
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kWh	0.0005		
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014)  - effective until April 30, 2015	\$/kWh	0.0002		
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)		
Retail Transmission Rate - Network Service Rate				
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25

#### **GENERAL SERVICE 50 TO 4,999 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications apply:

General Service 50 to 5.000 kW non-interval metered

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	44.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.4878
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	(0.2380)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.3966)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kW	0.0051
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0133
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0094)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9025
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0917
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1419

#### MONTHLY RATES AND CHARGES - Regulatory Component

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

0.0044
0.0013
0.2500

#### **LARGE USE Service Classification**

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified beginning the property of the Board of the Boar

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
with the traces and charges - Delivery Component (in applicable, Effective Date with the included in rate description)  Service Charge	\$	3,790.47
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date	\$	1.23
of the next cost of service-based rate order		1.20
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Distribution Volumetric Rate	\$/kW	0.0559
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	(0.2993)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.4988)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2751
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3851

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.2500

#### **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified barein

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ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		0.40
arvice Charge	\$	9.40
Stribution Volumetric Rate	\$/kWh	0.0054
w Voltage Service Rate	\$/kWh	0.0003
ate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0006)
ate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
ate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
etail Transmission Rate - Network Service Rate	\$/kWh	0.0069
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.2500

#### **SENTINEL LIGHTING Service Classification**

his classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details
re available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	0.18
stribution Volumetric Rate		\$/kW	1.0209
w Voltage Service Rate		\$/kW	0.0815
ate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until Ap	ril 30, 2015	\$/kW	(0.2106)
te Rider for Global Adjustment Sub-Account Disposition (2014) - effective until Applicable only for Non-RPP Customers	April 30, 2015	\$/kW	(0.3510)
te Rider for Application of Tax Change - effective until April 30, 2015		\$/kW	(0.0105)
etail Transmission Rate - Network Service Rate		\$/kW	2.1108
etail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.4812

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25

#### STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) S 0.14 Distribution Volumetric Rate \$/kW 0.5982 Low Voltage Service Rate \$/kW 0.0788 Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 (0.1997) \$/kW Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kW (0.3327) Rate Rider for Application of Tax Change - effective until April 30, 2015 \$/kW Retail Transmission Rate - Network Service Rate \$/kW 2.0999 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.4707

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

#### microFIT Service Classification

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced	
by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the	
Ontario Clean Energy Benefit and the HST.	

#### APPLICATION

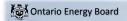
This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge	7. apprential 2.100.100 Zute 1100.100 minutes 11. 11. 12. 12. 12. 12. 12. 12. 12. 12.	\$ 5.40

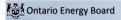


Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 E/D process (CoS or RM) you ceeived approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	51,443	(15,753)	72,113		(36,423)	7,065	(261)	7,095		(291)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(485,422)	(204,573)	(436,545)		(253,450)	(22,702)	(1,024)	(22,545)		(1,181)
RSVA - Retail Transmission Network Charge	1584	(123,982)	85,093	(141,599)		102,710	(17,192)	141	(17,077)		26
RSVA - Retail Transmission Connection Charge	1586	(41,913)	87,383	(63,937)		109,408	(11,179)	191	(11,151)		163
RSVA - Power (excluding Global Adjustment)	1588	(3,885)	43,024			39,139	293	977	0		1,270
RSVA - Global Adjustment	1589	310,134	27,358	217,469		120,023	17,429	179	16,855		753
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	310,134	27,358	217,469	0	120,023	17,429	179	16,855	C	753
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(603,760)	(4,825)	(569,968)	0	(38,617)	(43,715)	23	(43,678)	C	(13)
Total Group 1 Balance		(293,625)	22,533	(352,500)	0	81,407	(26,286)	202	(26,824)	C	740
LRAM Variance Account	1568					0					0
Total including Account 1568		(293,625)	22,533	(352,500)	0	81,407	(26,286)	202	(26,824)	C	740

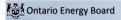


Entegrus Powerlines Inc. - Strathroy, Mount Brydges & I

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(36,423)	(1,883)			(38,306)	(291)	(744)			(1,035)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(253,450)	(192,213)			(445,663)	(1,181)	(4,636)			(5,817)
RSVA - Retail Transmission Network Charge	1584	102,710	(3,546)			99,163	26	2,333			2,359
RSVA - Retail Transmission Connection Charge	1586	109,408	48,867			158,275	163	2,462			2,625
RSVA - Power (excluding Global Adjustment)	1588	39,139	88,478			127,617	1,270	1,213			2,482
RSVA - Global Adjustment	1589	120,023	80,135			200,159	753	5,085			5,838
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	120,023	80,135	0	0	200,159	753	5,085	0	(	5,838
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(38,617)	(60,297)	0	0	(98,914)	(13)	628	0	Ċ	615
Total Group 1 Balance		81,407	19,838	0	0	101,245	740	5,714	0	(	6,453
LRAM Variance Account	1568					0					0
Total including Account 1568		81,407	19,838	0	0	101,245	740	5,714	0	(	6,453

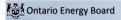


Entegrus Powerlines Inc. - Strathroy, Mount Brydges & I

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(38,306)	175,791	(36,423)					173,908	(1,035)	4,583	(1,008)		4,556
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(445,663)	(198,713)	(253,450)					(390,926)	(5,817)	(5,463)			(5,126)
RSVA - Retail Transmission Network Charge	1584	99,163	(47,360)	102,710					(50,907)	2,359		2,033		503
RSVA - Retail Transmission Connection Charge	1586	158,275	8,466	109,408					57,333	2,625		2,304		1,169
RSVA - Power (excluding Global Adjustment)	1588	127,617	(60,642)	0					66,975	2,482		0		5,541
RSVA - Global Adjustment	1589	200,159	(128,282)	0					71,877	5,838	2,542	0		8,381
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	(320,019)						(320,019)	0				0
RSVA - Global Adjustment	1589	200,159	(128,282)	0	0	(	0 0	0	71,877	5,838	2,542	0	(	8,381
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(98,914)	(442,478)	(77,755)	0	(	0 0	0	(463,636)	615	3,202	(2,827)	(	6,643
Total Group 1 Balance		101,245	(570,760)	(77,755)	0	(	0 0	0	(391,759)	6,453	5,744	(2,827)	(	15,024
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		101,245	(570,760)	(77,755)	0	(	0 0	0	(391,759)	6,453	5,744	(2,827)	(	15,024

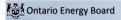


Entegrus Powerlines Inc. - Strathroy, Mount Brydges & I

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2013												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	o Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	173,908	76,935	(1,883)					252,726	4,556	3,722	(63)		8,341
Smart Metering Entity Charge Variance	1551	0	4,801						4,801	0	6			6
RSVA - Wholesale Market Service Charge	1580	(390,926)	(139,225)	(192,213)					(337,938)	(5,126)	(3,941)	(3,430)		(5,637)
RSVA - Retail Transmission Network Charge	1584	(50,907)	3,938	(3,546)					(43,422)	503	(637)	257		(390)
RSVA - Retail Transmission Connection Charge	1586	57,333	129,519	48,867					137,985	1,169	797			686
RSVA - Power (excluding Global Adjustment)	1588	66,975	208,198	127,617					147,556	5,541	3,151	4,984		3,708
RSVA - Global Adjustment	1589	71,877	(73,377)	200,159					(201,659)	8,381	(2,055)	9,761		(3,436)
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(320,019)	313,458						(6,561)	0				0
RSVA - Global Adjustment	1589	71,877	(73,377)	200,159	0	C	0	0	(201,659)	8,381	(2,055)	9,761	0	(3,436)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(463,636)	597,625	(21,158)	0	(	0	0	155,147	6,643	3,098	3,027	0	
Total Group 1 Balance		(391,759)	524,247	179,001	0	C	0	0	(46,512)	15,024	1,043	12,789	0	3,278
LRAM Variance Account	1568	0	24,817					(9,718)	15,099	0	408		134	542
Total including Account 1568		(391,759)	549,064	179,001	0	C	0	(9,718)	(31,413)	15,024	1,451	12,789	134	3,821

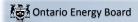


Entegrus Powerlines Inc. - Strathroy, Mount Brydges & I

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2014			Projected Inf	13 Balances	2.1.7 RRR			
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board		Balances as of Dec			Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	175,791	8,065	76,935	276	1,131	377	78,719	261,067	7
Smart Metering Entity Charge Variance	1551			4,801	6	71	24	4,901	4,807	7
RSVA - Wholesale Market Service Charge	1580	(198,713)	(5,591)	(139,225)	(46)	(2,047)	(682)	(141,999)	(343,574	0
RSVA - Retail Transmission Network Charge	1584	(47,360)	(682)	3,938	291	58	19	4,307	(43,812	0
RSVA - Retail Transmission Connection Charge	1586	8,466	55	129,519	631	1,904	635	132,688	138,67	1 0
RSVA - Power (excluding Global Adjustment)	1588	(60,642)	(631)	208,198	4,340	3,061	1,020	216,618	151,264	1 0
RSVA - Global Adjustment	1589	(128,282)	(3,895)	(73,377)	459	(1,079)	(360)	(74,356)	(205,095	)
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			(6,561)	0			(6,561)	(6,561	(0)
RSVA - Global Adjustment	1589	(128,282)	(3,895)	(73,377)	459	(1,079)	(360)	(74,356)	(205,095	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(122,458)	1,216	277,606	5,498		1,392	288,673		(0)
Total Group 1 Balance		(250,740)	(2,679)	204,228	5,957		1,033	214,317	(43,234	(0)
LRAM Variance Account	1568	0	0	15,099	542			15,641	25,225	9,584
Total including Account 1568		(250,740)	(2,679)	219,327	6,500	3,099	1,033	229,958	(18,009	9,584



#### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

#### Rate Class

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT

			Billed kWh for Non-RPP	Estimated kW for	1590 Recovery	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Unit	Metered kWh	Metered kW	Customers	Non-RPP Customers	Share Proportion*	(2008) <sup>1</sup>	(2009) <sup>1</sup>	(2010) <sup>1</sup>	(2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)	Residential and GS<50 classes <sup>3</sup>
\$/kWh				0							8,586	
\$/kWh				0							3,013	
\$/kW				0							4,016	
\$/kW				0							26	
\$/kWh				0								
\$/kW				0								
\$/kW				0								
Total	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	15,641	0
										Balance as per Sheet 5	15,641	

**Threshold Test** 

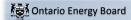
Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) 2

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$229,958 \$214,317

0.0000 Claim does not meet the threshold test.





#### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

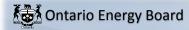
No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non RPP kWh	% of - Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
-																	
RESIDENTIAL	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	8,586
GENERAL SERVICE LESS THAN 50 KW	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	3,013
GENERAL SERVICE 50 TO 4,999 KW	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	4,016
LARGE USE	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	26
UNMETERED SCATTERED LOAD	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	#DIV/0!	#DIV/0!		0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	0	0	0	0	0	0	0	0	0	0	15,641

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

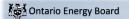


### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)	1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh				0	0.0000	0			8,586	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh				0	0.0000	0			3,013	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW				0	0.0000	0			4,016	_
LARGE USE	\$/kW				0	0.0000	0			26	
UNMETERED SCATTERED LOAD	\$/kWh				0	0.0000	0				_
SENTINEL LIGHTING	\$/kW				0	0.0000	0				
STREET LIGHTING	\$/kW				0	0.0000	0				
microFIT											_

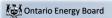


Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

#### Shared Tax Savings

Enter your 2006 Board-Approved Billing Determinents into columns B, C and D. Enter your 2006 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2006 Base Monthly Service Charge	2006 Base Distribution Volumetric Rate kWh	2006 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW						
LARGE USE	\$/kW						
UNMETERED SCATTERED LOAD	\$/kWh						
SENTINEL LIGHTING	\$/kW						
STREET LIGHTING	\$/kW						
microFIT							



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Calculation of Rebased Revenue Requirement. No input required.

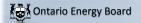
	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
Rate Class	Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge		Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	Revenue kWh	Revenue kW	Total % Revenue
	A	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL							.00	.00	.00	.00	0.00%	0.00%	0.00%	
GENERAL SERVICE LESS THAN 50 KW							.00	.00	.00	.00	0.00%	0.00%	0.00%	6 #DIV/0!
GENERAL SERVICE 50 TO 4,999 KW							.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
LARGE USE							.00	.00	.00	.00	0.00%	0.00%	0.00%	6 #DIV/0!
UNMETERED SCATTERED LOAD							.00	.00	.00	.00	0.00%	0.00%	0.00%	6 #DIV/0!
SENTINEL LIGHTING							.00	.00	.00	.00	0.00%	0.00%	0.00%	6 #DIV/0!
STREET LIGHTING							.00	.00.	.00	.00	0.00%	0.00%	0.00%	6 #DIV/0!
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	6 #DIV/0!
Total							nn	00	nn	00				#DIV/01



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

#### **Summary - Sharing of Tax Change Forecast Amounts**

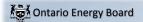
For the 2006 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2006	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

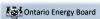
Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL		#DIV/0!	#DIV/0!				
GENERAL SERVICE LESS THAN 50 KW		#DIV/0!	#DIV/0!				
GENERAL SERVICE 50 TO 4,999 KW		#DIV/0!	#DIV/0!				
LARGE USE		#DIV/0!	#DIV/0!				
UNMETERED SCATTERED LOAD		#DIV/0!	#DIV/0!				
SENTINEL LIGHTING		#DIV/0!	#DIV/0!				
STREET LIGHTING		#DIV/0!	#DIV/0!				
microFIT		#DIV/0!	#DIV/0!				
Total		#DIV/0!	\$0				



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0053
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0048
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7848	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.9025
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0917	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.1419
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.2751	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.3851
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1108	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4812
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0999	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4707



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

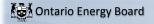
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	58,964,339	-	1.0608		62,549,371	-	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	58,964,339	-	1.0608		62,549,371	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	18,380,349	-	1.0608		19,497,874	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	18,380,349	-	1.0608		19,497,874	-	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	25,741,039	100,420	-	0.00%	-	100,420	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	25,741,039	100,420	-	0.00%	-	100,420	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	69,105,292	165,245	-	0.00%	-	165,245	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	69,105,292	165,245	-	0.00%	-	165,245	
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	32,247,068	67,914	-	0.00%	-	67,914	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	32,247,068	67,914	-	0.00%	-	67,914	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	323,846	-	1.0608		343,536	-	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	323,846	-	1.0608		343,536	-	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	44,509	124	-	0.00%	-	124	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	44,509	124	-	0.00%	-	124	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,458,104	4,316	-	0.00%	-	4,316	
CTREET LIGHTING	Petall Transmission Pate. Line and Transformation Connection Service Pate	¢/lass	1 459 104	4 216		0.009/		4 216	



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

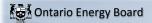
Uniform Transmission Rates	Unit	Effective January 1, 2013		Effective January 1, 2014		Effective January 1, 2015		
Rate Description		Rate		Rate		Rate		
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82	
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82	
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98	
Hydro One Sub-Transmission Rates	Unit		January 1, 013	Effectiv	e January 1, 2014	Effectiv	re January 1, 2015	
Rate Description		I	late	Rate			Rate	
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23	
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65	
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62	
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27	
If needed , add extra host here (I)	Unit	Effective 2	January 1, 013	Effectiv	e January 1, 2014	Effectiv	re January 1, 2015	
Rate Description		I	Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
If needed , add extra host here (II)	Unit	Effective 2	January 1, 013	Effectiv	e January 1, 2014	Effectiv	re January 1, 2015	
Rate Description		I	Rate Rate		Rate	Rate		
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective	January 1,	Effectiv	e January 1,	Effectiv	re January 1, 2015	
Rate Description		I I	Rate Rate		Rate	Rate		
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419	
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270	
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$		\$	0.2750	\$	0.2750	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	Historical 2013 Current 2014		rent 2014	Forecast 2015		



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

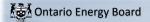
IESO		Network Line Connection Transformation Connec				onnection	tion Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,469	\$3.63	\$ 74,302	21,725	\$0.75	\$ 16,294	21,725	\$1.85	\$ 40,191	\$ 56,485
February	16,393	\$3.63	\$ 59,507	16,912	\$0.75	\$ 12,684	16,912	\$1.85	\$ 31,287	\$ 43,971
March	16,013	\$3.63	\$ 58,127	16,261	\$0.75	\$ 12,196	16,261	\$1.85	\$ 30,083	\$ 42,279
April	15,227	\$3.63	\$ 55,274	15,969	\$0.75	\$ 11,977	15,969	\$1.85	\$ 29,543	\$ 41,519
May	17,285	\$3.63	\$ 62,745	18,788	\$0.75	\$ 14,091	18,788	\$1.85	\$ 34,758	\$ 48,849
June	20,820	\$3.63	\$ 75,577	20,820	\$0.75	\$ 15,615	20,820	\$1.85	\$ 38,517	\$ 54,132
July	25,321	\$3.63	\$ 91,915	29,789	\$0.75	\$ 22,342	29,789	\$1.85	\$ 55,110	\$ 77,451
August	23,636	\$3.63	\$ 85,799	23,636	\$0.75	\$ 17,727	23,636	\$1.85	\$ 43,727	\$ 61,454
September	26,893	\$3.63	\$ 97,622	28,710	\$0.75	\$ 21,533	28,710	\$1.85	\$ 53,114	\$ 74,646
October	21,044	\$3.63	\$ 76,390	24,758	\$0.75	\$ 18,569	24,758	\$1.85	\$ 45,802	\$ 64,371
November	19,572	\$3.63	\$ 71,046	20,391	\$0.75	\$ 15,293	20,391	\$1.85	\$ 37,723	\$ 53,017
December	17,018	\$3.63	\$ 61,775	18,476		\$ 13,857	18,476		\$ 34,181	\$ 48,038
Total	239,691	\$ 3.63	3 \$ 870,078	256,235	\$ 0.75	\$ 192,176	256,235	\$ 1.85	\$ 474,035	\$ 666,211
Hydro One	Network			Line Connection			Transfor	Total Line		
Month	Units Billed	Data	A t	Units Billed	Rate	A t	Units Billed	Rate	A t	A t
Month		Rate	Amount			Amount			Amount	Amount
January	14,917	\$3.18	\$ 47,437	8,511	\$0.70	\$ 5,958	14,951	\$1.63	\$ 24,370	\$ 30,328
February	13,860	\$3.18	\$ 44,075	7,933	\$0.70	\$ 5,553	13,877	\$1.63	\$ 22,620	\$ 28,173
March	13,446	\$3.18	\$ 42,758	7,999	\$0.70	\$ 5,599	13,727	\$1.63	\$ 22,375	\$ 27,974
April	13,219	\$3.18	\$ 42,037	8,310	\$0.70	\$ 5,817	13,626	\$1.63	\$ 22,210	\$ 28,027
May	15,385	\$3.18	\$ 48,925	8,968	\$0.70	\$ 6,277	15,385	\$1.63	\$ 25,078	\$ 31,355
June	17,711	\$3.18	\$ 56,320	9,554	\$0.70	\$ 6,688	17,711	\$1.63	\$ 28,869	\$ 35,556
July	18,349	\$3.18	\$ 58,348	9,375	\$0.70	\$ 6,562	18,349	\$1.63	\$ 29,908	\$ 36,470
August	17,422	\$3.18	\$ 55,403	9,530	\$0.70	\$ 6,671	17,422	\$1.63	\$ 28,398	\$ 35,069
September	18,457	\$3.18	\$ 58,694	9,869	\$0.70	\$ 6,908	18,457	\$1.63	\$ 30,085	\$ 36,994
October	13,608	\$3.18	\$ 43,272	8,755	\$0.70	\$ 6,128	13,731	\$1.63	\$ 22,381	\$ 28,510
November	14,194	\$3.18	\$ 45,138	8,615	\$0.70	\$ 6,031	14,374	\$1.63	\$ 23,430	\$ 29,460
December	15,106	\$3.19	\$ 48,216	8,731	\$0.69	\$ 6,009	15,220	\$1.63	\$ 24,772	\$ 30,781
Total	185,675	\$ 3.18	8 \$ 590,623	106,148	\$ 0.70	\$ 74,201	186,830	\$ 1.63	\$ 304,497	\$ 378,698
Add Extra Host Here (I)		Network		Line	Connec	tion	Transfor	mation Co	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

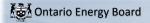
Add Extra Host Here (II) (if needed)		Network			Line	Connec	tion		Transforn	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	amount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	mount
January		\$0.00				\$0.00				\$0.00			\$	_
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
October		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total	- \$	-	\$	-	-	\$ -	\$	-		\$ -	\$	-	\$	-
Total		Network			Line	Connec	tion		Transforn	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	mount
January	35,386	\$3.44	\$	121,739	30,236	\$0.74	\$	22,251	36,676	\$1.76	\$	64,562	\$	86,813
February	30,253	\$3.42	\$	103,582	24,845	\$0.73	\$	18,237	30,789	\$1.75	\$	53,907	\$	72,144
March	29,459	\$3.42	\$	100,885	24,260	\$0.73	\$	17,795	29,988	\$1.75	\$	52,458	\$	70,253
April	28,446	\$3.42	\$	97,311	24,279	\$0.73	\$	17,794	29,595	\$1.75	\$	51,753	\$	69,546
May	32,670	\$3.42	\$	111,669	27,756	\$0.73	\$	20,368	34,173	\$1.75	\$	59,836	\$	80,204
June	38,531	\$3.42	\$	131,897	30,374	\$0.73	\$	22,303	38,531	\$1.75	\$	67,386	\$	89,688
July	43,670	\$3.44	\$	150,264	39,164	\$0.74	\$	28,904	48,138	\$1.77	\$	85,018	\$	113,922
August	41,058	\$3.44	\$	141,202	33,166	\$0.74	\$	24,398	41,058	\$1.76	\$	72,125	\$	96,523
September	45,350	\$3.45	\$	156,316	38,579	\$0.74	\$	28,441	47,167	\$1.76	\$	83,199	\$	111,640
October	34,652	\$3.45	\$	119,662	33,513	\$0.74	\$	24,697	38,489	\$1.77	\$	68,183	\$	92,880
November	33,766	\$3.44	\$	116,184	29,006	\$0.74	\$	21,324	34,765	\$1.76	\$	61,153	\$	82,477
December	32,124	\$3.42	\$	109,991	27,207	\$0.73	\$	19,866	33,696	\$1.75	\$	58,953	\$	78,819
Total	425,366 \$	3.43	3 \$	1,460,702	362,383	\$ 0.74	\$	266,377	443,065	\$ 1.76	\$	778,531	\$	1,044,909



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

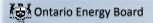
Month	IESO		Ne	twork		Lin	ie C	onnect	ion		Transfor	mation Co	onne	ection	То	tal Line
February	Month	Units Billed	I	late	Amount	Units Billed		Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
March	January	20,469	\$	3.8200	\$ 78,192	21,725	\$	0.8200	\$	17,815	21,725	\$ 1.9800	\$	43,016	\$	60,830
April	February	16,393	\$	3.8200	\$ 62,621	16,912	\$	0.8200	\$	13,868	16,912	\$ 1.9800	\$	33,486	\$	47,354
May	March	16,013	\$	3.8200	\$ 61,170	16,261	\$	0.8200	\$	13,334	16,261	\$ 1.9800	\$	32,197	\$	45,531
June	April	15,227	\$	3.8200	\$ 58,167	15,969	\$	0.8200	\$	13,095	15,969	\$ 1.9800	\$	31,619	\$	44,713
July	May	17,285	\$	3.8200	\$ 66,029	18,788	\$	0.8200	\$	15,406	18,788	\$ 1.9800	\$	37,200	\$	52,606
August         2.6.96 s         \$ 3.8200 s         \$ 9.929 d         23.686 s         \$ 19.820 s         \$ 2.26.96 s         \$ 1,960 s         \$ 46.799 s         \$ 6.181 s           September         2.686 s         \$ 3.8200 s         \$ 10.2731 s         28.710 s         \$ 0.2200 s         \$ 2.3200 s         \$ 2.2478 s         \$ 1,9600 s         \$ 6.824 s         \$ 6.820 s           November         11.672 s         \$ 3.8200 s         \$ 6.752 s         \$ 2.0391 s         \$ 0.8200 s         \$ 10.712 s         2.0341 s         \$ 1.9800 s         \$ 4.974 s         \$ 6.922 s         \$ 5.717.458 s           Total         229.691 s         \$ 3.820 s         \$ 915.620         256.225 s         \$ 1.81 s         \$ 1.98 s         \$ 5.673.45 s         \$ 5.173.35 s           Hydro One         Network         Line Connection         Total Line         Total Line         Total Line         Total Line           Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Name         Amount         Units Billed         Name         Amount         Units Billed         Name         Amount         Line         Line         Line         Line         Line         L	June	20,820	\$	3.8200	\$ 79,532	20,820	\$	0.8200	\$	17,072	20,820	\$ 1.9800	\$	41,224	\$	58,296
September   26,893   \$ 3,820   \$ 10,2731   28,710   \$ 0,8200   \$ 23,542   28,710   \$ 1,8800   \$ 56,846   \$ 6,8032   \$ 1,000   \$ 1,4001   \$ 1,	July	25,321	\$	3.8200	\$ 96,726	29,789	\$	0.8200	\$	24,427	29,789	\$ 1.9800	\$	58,982	\$	83,409
Cotober   19.672   5   3.8200   8   60.388   24.786   8   0.8200   8   20.301   2   24.786   8   1.8800   8   40.021   5   57.095	August	23,636	\$	3.8200	\$ 90,290	23,636	\$	0.8200	\$	19,382	23,636	\$ 1.9800	\$	46,799	\$	66,181
November	September	26,893	\$	3.8200	\$ 102,731	28,710	\$	0.8200	\$	23,542	28,710	\$ 1.9800	\$	56,846	\$	80,388
December   17,018   3,3820   6,509   18,476   8,0820   15,150   18,476   8,1980   3,6582   8,51,733   Total   239,691   3,382   915,620   256,235   5,082   210,113   266,235   1,98   5,607,345   7,717,458   Month   Units Billed   Rate		21,044	\$	3.8200	\$ 80,388	24,758	\$	0.8200	\$	20,302	24,758	\$ 1.9800	\$	49,021	\$	69,322
Hydro One													\$			
Hydro One	December	17,018	\$	3.8200	\$ 65,009	18,476	\$	0.8200	\$	15,150	18,476	\$ 1.9800	\$	36,582	\$	51,733
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	Total	239,691	\$	3.82	\$ 915,620	256,235	\$	0.82	\$	210,113	256,235	\$ 1.98	\$	507,345	\$	717,458
January	Hydro One		Ne	twork		Lin	e C	onnect	ion		Transfor	mation Co	onne	ection	То	tal Line
February	Month	Units Billed	I	late	Amount	Units Billed		Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
February	Ianuary	14.917	\$	3.3765	\$ 50.368	8.511	\$	0.7167	\$	6.100	14.951	\$ 1.6200	s	24.221	\$	30.321
March																
May June         15,385   \$ 3,3765   \$ 5,1948   \$ 8,968   \$ 0,7167   \$ 6,427   \$ 15,385   \$ 1,6200   \$ 24,924   \$ 31,351   June   17,711   \$ 1,6201   \$ 24,924   \$ 31,351   June   17,711   \$ 1,6201   \$ 2,892   \$ 33,5395   July   18,349   \$ 3,3765   \$ 6,9364   9,375   \$ 0,7167   \$ 6,719   18,349   \$ 1,6200   \$ 29,725   \$ 36,443   August   17,422   \$ 3,3765   \$ 5,8826   9,530   \$ 0,7167   \$ 6,830   17,422   \$ 1,6200   \$ 29,224   \$ 36,064   \$ 5,064   \$	,															
June						8,310			\$				\$			
July         18,349         \$ 3,3765         \$ 61,954         9,375         \$ 0,7167         \$ 6,719         18,349         \$ 1,6200         \$ 29,725         \$ 36,443           August         17,422         \$ 3,3765         \$ 68,826         9,500         \$ 0,7167         \$ 6,830         17,422         \$ 1,6200         \$ 29,725         \$ 36,043           September         18,467         \$ 1,3608         \$ 3,3765         \$ 62,321         9,869         \$ 0,7167         \$ 6,257         13,731         \$ 1,6200         \$ 29,901         \$ 36,974           October         13,608         \$ 3,3765         \$ 45,946         8,765         \$ 0,7167         \$ 6,275         13,731         \$ 1,6200         \$ 22,244         \$ 28,518           November         14,194         \$ 3,3765         \$ 47,927         8,615         \$ 0,7167         \$ 6,257         15,220         \$ 1,6200         \$ 23,286         \$ 29,460           December         15,106         \$ 3,3765         \$ 47,927         8,615         \$ 0,7167         \$ 6,257         15,220         \$ 1,620         \$ 23,286         \$ 39,401           Total         185,675         \$ 3,38         \$ 626,931         106,148         \$ 0,72         \$ 76,076         186,830         \$ 1,622 <t< td=""><td>May</td><td>15,385</td><td>\$</td><td>3.3765</td><td>\$ 51,948</td><td>8,968</td><td>\$</td><td>0.7167</td><td>\$</td><td>6,427</td><td>15,385</td><td>\$ 1.6200</td><td>\$</td><td>24,924</td><td>\$</td><td>31,351</td></t<>	May	15,385	\$	3.3765	\$ 51,948	8,968	\$	0.7167	\$	6,427	15,385	\$ 1.6200	\$	24,924	\$	31,351
August 17,422 \$ 3.3765 \$ 58,826 9,530 \$ 0.7167 \$ 6.830 17,422 \$ 1.6200 \$ 28,224 \$ 35,054 September 18,457 \$ 3.3765 \$ 62,321 9,869 \$ 0.7167 \$ 7,073 18,457 \$ 1.6200 \$ 29,901 \$ 36,974 October 136,068 \$ 3.3765 \$ 47,927 8,615 \$ 0.7167 \$ 6,675 13,731 \$ 1,6200 \$ 22,244 \$ 28,518 November 14,194 \$ 3.3765 \$ 47,927 8,615 \$ 0.7167 \$ 6,675 14,374 \$ 1,6200 \$ 22,246 \$ 29,460 December 15,106 \$ 3.3765 \$ 51,006 8,731 \$ 0.7167 \$ 6,6257 15,220 \$ 1,6200 \$ 24,656 \$ 30,913 \$    Total 185,675 \$ 3.38 \$ 626,931 106,148 \$ 0.72 \$ 76,076 186,830 \$ 1.62 \$ 302,664 \$ 378,741 \$    Month Units Billed Rate Amount Un	June	17,711	\$	3.3765	\$ 59,801	9,554	\$	0.7167	\$	6,847	17,711	\$ 1.6200	\$	28,692	\$	35,539
September   18,457   \$ 3,3765   \$ 62,321   9,869   \$ 0,7167   \$ 7,073   18,457   \$ 1,6200   \$ 29,901   \$ 36,974   October   13,608   \$ 3,3765   \$ 45,946   8,755   \$ 0,7167   \$ 6,174   14,374   \$ 1,6200   \$ 22,244   \$ 28,518   November   14,194   \$ 3,3765   \$ 47,927   8,615   \$ 0,7167   \$ 6,174   14,374   \$ 1,6200   \$ 23,286   \$ 29,466   December   15,106   \$ 3,3765   \$ 51,006   8,731   \$ 0,7167   \$ 6,257   15,220   \$ 1,620   \$ 24,656   \$ 30,913   \$ 1,000   \$ 1				3.3765	\$ 61,954	9,375	\$	0.7167	\$	6,719	18,349	\$ 1.6200	\$	29,725	\$	36,443
October November         13,608 14,194         \$ 3,3765 3,3765         \$ 45,946 47,927         8,755 8,615         \$ 0,7167 5,0176         \$ 6,275 6,174         13,731 14,374         \$ 1,6200 5,232,286         \$ 22,244 5,29460         \$ 28,518 5,29460           December         14,194         \$ 3,3765         \$ 47,927         8,615 5,006         8,731         \$ 0,7167         \$ 6,257         15,220         \$ 1,6200         \$ 22,244 5,2866         \$ 29,460           Total         185,675         \$ 3,38         \$ 626,931         106,148         \$ 0.72         \$ 76,076         166,830         \$ 1,620         \$ 24,656         \$ 30,913           Month         Units Billed         Rate         Amount         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate <td></td>																
November   14,194   \$ 3,3765   \$ 47,927   8,615   \$ 0,7167   \$ 6,174   14,374   \$ 1,6200   \$ 23,286   \$ 29,460																
December   15,106   \$ 3.3765   \$ 51,006   8,731   \$ 0.7167   \$ 6,257   15,220   \$ 1.620   \$ 24,656   \$ 30,913																
Total   185,675   3,38   626,931   106,148   0.72   76,076   186,830   1.62   302,664   378,741																
Add Extra Host Here (I)         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amo	December	15,106	\$	3.3765	\$ 51,006	8,731	\$	0.7167	\$	6,257	15,220	\$ 1.6200	\$	24,656	\$	30,913
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount           January         -         \$         - <td< td=""><td>Total</td><td>185,675</td><td>\$</td><td>3.38</td><td>\$ 626,931</td><td>106,148</td><td>\$</td><td>0.72</td><td>\$</td><td>76,076</td><td>186,830</td><td>\$ 1.62</td><td>\$</td><td>302,664</td><td>\$</td><td>378,741</td></td<>	Total	185,675	\$	3.38	\$ 626,931	106,148	\$	0.72	\$	76,076	186,830	\$ 1.62	\$	302,664	\$	378,741
January         -         \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Ne</td> <td>twork</td> <td></td> <td>Lin</td> <td>e C</td> <td>onnect</td> <td>ion</td> <td></td> <td>Transfor</td> <td>mation Co</td> <td>onne</td> <td>ection</td> <td>То</td> <td>tal Line</td>	Add Extra Host Here (I)		Ne	twork		Lin	e C	onnect	ion		Transfor	mation Co	onne	ection	То	tal Line
February         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Month	Units Billed	I	late	Amount	Units Billed		Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
February         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Ianuary	_	\$	_	s -	_	s	_	\$	_	_	\$ -	\$	_	\$	_
March         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-				-		_		-	-	•		-		-
April       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	,	-		_	\$ -	-	\$	_		-	-	\$ -		-		-
May         -         \$				-	\$ -			-	\$			\$ -		-		
June         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	*		\$	-	\$ -		\$	-	\$			\$ -	\$	-	\$	
July       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	,		\$	-	\$ -		\$	-	\$			\$ -	\$	-	\$	
September         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-	\$	-	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	\$	
September         -         \$		-	\$	-	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
November - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		-	\$	-	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
	November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
	Total		\$	-	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	\$	-



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

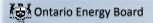
Add Extra Host Here (II)		Network		Line	e Connect	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network		Line	e Connect	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	35,386	\$3.63	\$ 128,560	30,236	\$0.79	\$ 23,914	36,676	\$1.83	\$ 67,236	\$ 91,151
February	30,253	\$3.62	\$ 109,420	24,845	\$0.79	\$ 19,553	30,789	\$1.82	\$ 55,967	\$ 75,520
March	29,459	\$3.62	\$ 106,570	24,260	\$0.79	\$ 19,067	29,988	\$1.82	\$ 54,434	\$ 73,501
April	28,446	\$3.61	\$ 102,801	24,279	\$0.78	\$ 19,050	29,595	\$1.81	\$ 53,692	\$ 72,742
May	32,670	\$3.61	\$ 117,976	27,756	\$0.79	\$ 21,833	34,173	\$1.82	\$ 62,124	\$ 83,957
June	38,531	\$3.62	\$ 139,333	30,374	\$0.79	\$ 23,920	38,531	\$1.81	\$ 69,915	\$ 93,835
July	43,670	\$3.63	\$ 158,680	39,164	\$0.80	\$ 31,146	48,138	\$1.84	\$ 88,707	\$ 119,853
August	41,058	\$3.63	\$ 149,116	33,166	\$0.79	\$ 26,212	41,058	\$1.83	\$ 75,023	\$ 101,235
September	45,350	\$3.64	\$ 165,052	38,579	\$0.79	\$ 30,615	47,167	\$1.84	\$ 86,747	\$ 117,362
October	34,652	\$3.65	\$ 126,334	33,513	\$0.79	\$ 26,576	38,489	\$1.85	\$ 71,265	\$ 97,841
November	33,766	\$3.63	\$ 122,692	29,006	\$0.79	\$ 22,895	34,765	\$1.83	\$ 63,660	\$ 86,555
December	32,124	\$3.61	\$ 116,015	27,207	\$0.79	\$ 21,408	33,696	\$1.82	\$ 61,239	\$ 82,646
Total	425,366	\$ 3.63	3 \$ 1,542,550	362,383	\$ 0.79	\$ 286,189	443,065	\$ 1.83	\$ 810,009	\$ 1,096,199



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

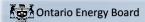
IESO		Network		Lin	e Connec	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,469	\$ 3.8200	\$ 78,192	21,725	\$ 0.8200	\$ 17,815	21,725	\$ 1.9800	\$ 43,016	\$ 60,830
February	16,393	\$ 3.8200			\$ 0.8200	\$ 13,868	16,912	\$ 1.9800		\$ 47,354
March	16,013		\$ 61,170	16,261		\$ 13,334	16,261	\$ 1.9800		\$ 45,531
April	15,227				\$ 0.8200	\$ 13,095		\$ 1.9800		\$ 44,713
May	17,285	\$ 3.8200		18,788	\$ 0.8200	\$ 15,406	18,788	\$ 1.9800		\$ 52,606
June	20,820	\$ 3.8200			\$ 0.8200	\$ 17,072	20,820	\$ 1.9800		\$ 58,296
July	25,321				\$ 0.8200	\$ 24,427		\$ 1.9800		\$ 83,409
August	23,636	\$ 3.8200			\$ 0.8200	\$ 19,382	23,636	\$ 1.9800		\$ 66,181
September	26,893	\$ 3.8200		28,710		\$ 23,542	28,710	\$ 1.9800		\$ 80,388
Öctober	21,044	\$ 3.8200	\$ 80,388	24,758	\$ 0.8200	\$ 20,302	24,758		\$ 49,021	\$ 69,322
November	19,572	\$ 3.8200	\$ 74,765	20,391	\$ 0.8200	\$ 16,721	20,391	\$ 1.9800	\$ 40,374	\$ 57,095
December	17,018	\$ 3.8200	\$ 65,009	18,476	\$ 0.8200	\$ 15,150	18,476	\$ 1.9800	\$ 36,582	\$ 51,733
Total	239,691	\$ 3.82	\$ 915,620	256,235	\$ 0.82	\$ 210,113	256,235	\$ 1.98	\$ 507,345	\$ 717,458
Hydro One		Network		Lin	e Connec	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14 917	\$ 3.3765	\$ 50,368	8,511	\$ 0.7167	\$ 6,100	14,951	\$ 1.6200	\$ 24,221	\$ 30,321
February	13,860	\$ 3.3765			\$ 0.7167	\$ 5,686	13,877	\$ 1.6200		\$ 28,167
March	13,446	\$ 3.3765		7,999	\$ 0.7167	\$ 5,733	13,727	\$ 1.6200		\$ 27,970
April	13,219	\$ 3.3765		8,310		\$ 5,956	13,626	\$ 1.6200		\$ 28,029
May	15,385	\$ 3.3765			\$ 0.7167	\$ 6,427	15,385		\$ 24,924	\$ 31,351
June	17,711				\$ 0.7167	\$ 6,847	17,711	\$ 1.6200		\$ 35,539
July	18,349	\$ 3.3765	\$ 61,954	9,375	\$ 0.7167	\$ 6,719	18,349	\$ 1.6200	\$ 29,725	\$ 36,443
August	17,422	\$ 3.3765	\$ 58,826	9,530	\$ 0.7167	\$ 6,830	17,422	\$ 1.6200	\$ 28,224	\$ 35,054
September	18,457	\$ 3.3765	\$ 62,321	9,869	\$ 0.7167	\$ 7,073	18,457	\$ 1.6200	\$ 29,901	\$ 36,974
October	13,608	\$ 3.3765	\$ 45,946	8,755	\$ 0.7167	\$ 6,275	13,731	\$ 1.6200	\$ 22,244	\$ 28,518
November	14,194	\$ 3.3765	\$ 47,927	8,615	\$ 0.7167	\$ 6,174	14,374	\$ 1.6200	\$ 23,286	\$ 29,460
December	15,106	\$ 3.3765	\$ 51,006	8,731	\$ 0.7167	\$ 6,257	15,220	\$ 1.6200	\$ 24,656	\$ 30,913
I otal	185,675	\$ 3.38	\$ 626,931	106,148	\$ 0.72	\$ 76,076	186,830	\$ 1.62	\$ 302,664	\$ 378,741
Add Extra Host Here (I)		Network	:	Lin	e Connec	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	s -	_	\$ -	\$ -	_	s -	\$ -	\$ -
February	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
March	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
April	_	s -	s -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
May	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
June	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
July	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

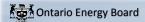
Add Extra Host Here (II)		Network		Line	Line Connection			Transformation Connection				Total Line			
Month	Units Billed	I	Rate	Amount	Units Billed	R	late		Amount	Units Billed	I	Rate	Amount		Amount
January	-	\$	-	\$ -	-	\$	-	\$	-		\$	-	\$ -	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total	-	\$		\$ -	-	\$	-	\$	-		\$		\$ -	\$	-
Total		Ne	twork		Line	e Co	nnec	tion	l .	Transfor	mat	ion Co	nnection	1	otal Line
Month	Units Billed	I	Rate	Amount	Units Billed	R	late		Amount	Units Billed	F	Rate	Amount		Amount
January	35,386	\$	3.63	\$ 128,560	30,236	\$	0.79	\$	23,914	36,676	\$	1.83	\$ 67,236	\$	91,151
February	30,253	\$	3.62	\$ 109,420	24,845	\$	0.79	\$	19,553	30,789	\$	1.82	\$ 55,967	\$	75,520
March	29,459	\$	3.62	\$ 106,570	24,260	\$	0.79	\$	19,067	29,988	\$	1.82	\$ 54,434	\$	73,501
April	28,446	\$	3.61	\$ 102,801	24,279	\$	0.78	\$	19,050	29,595	\$	1.81	\$ 53,692	\$	72,742
May	32,670	\$	3.61	\$ 117,976	27,756	\$	0.79	\$	21,833	34,173	\$	1.82	\$ 62,124	\$	83,957
June	38,531	\$	3.62	\$ 139,333	30,374	\$	0.79	\$	23,920	38,531	\$	1.81	\$ 69,915	\$	93,835
July	43,670	\$	3.63	\$ 158,680	39,164	\$	0.80	\$	31,146	48,138	\$	1.84	\$ 88,707	\$	119,853
August	41,058	\$	3.63	\$ 149,116	33,166	\$	0.79	\$	26,212	41,058	\$	1.83	\$ 75,023	\$	101,235
September	45,350	\$	3.64	\$ 165,052	38,579	\$	0.79	\$	30,615	47,167	\$	1.84	\$ 86,747	\$	117,362
October	34,652	\$	3.65		33,513	\$	0.79	\$	26,576	38,489		1.85	\$ 71,265	\$	97,841
November	33,766	\$	3.63		29,006	\$	0.79	\$	22,895	34,765	\$	1.83	\$ 63,660	\$	86,555
December	32,124	\$	3.61	\$ 116,015	27,207	\$	0.79	\$	21,408	33,696	\$	1.82	\$ 61,239	\$	82,646
Total	425,366	\$	3.63	\$ 1,542,550	362,383	\$	0.79	\$	286,189	443,065	\$	1.83	\$ 810,009	\$	1,096,199



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

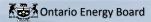
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0076 0.0069 2.7848 3.0917	62,549,371 19,497,874 -	- - 100,420 165,245	475,375 134,535 279,650 510,888	29.1% 8.2% 17.1% 31.3%	448,614 126,962 263,907 482,127	0.0072 0.0065 2.6280 2.9177
LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kW \$/kW	3.2751 0.0069 2.1108 2.0999	343,536 - -	67,914 - 124 4,316	222,425 2,370 262 9,063	13.6% 0.1% 0.0% 0.6%	209,904 2,237 247 8,553	3.0907 0.0065 1.9920 1.9817



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0053 0.0048	62,549,371 19,497,874	- -	331,512 93,590	29.1% 8.2%	318,704 89,974	0.0051 0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9025		100,420	191,049	16.8%	183,668	1.8290
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Mete	er \$/kW	2.1419	-	165,245	353,938	31.0%	340,264	2.0592
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3851	-	67,914	161,982	14.2%	155,724	2.2930
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	343,536	-	1,649	0.1%	1,585	0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4812	-	124	184	0.0%	177	1.4240
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4707	-	4,316	6,348	0.6%	6,102	1.4139



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW LARGE USE	Retail Transmission Rate - Network Service Rate Kl Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0072 0.0065 2.6280 2.9177 3.0907	62,549,371 19,497,874 - - -	- 100,420 165,245 67,914	448,614 126,962 263,907 482,127 209,904	29.1% 8.2% 17.1% 31.3% 13.6%	448,614 126,962 263,907 482,127 209,904	0.0072 0.0065 2.6280 2.9177 3.0907 0.0065
SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1.9920 1.9817	343,536 - -	124 4,316	2,237 247 8,553	0.1% 0.0% 0.6%	2,237 247 8,553	1.9920 1.9817
GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kWh \$/kW	2.6280 2.9177 3.0907 0.0065 1.9920	343,536	165,245 67,914 - 124	263,907 482,127 209,904 2,237 247	17.1% 31.3% 13.6% 0.1% 0.0%	263,907 482,127 209,904 2,237 247	



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

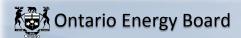
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service KI Retail Transmission Rate - Line and Transformation Connection Service / Retail Transmission Rate - Line and Transformation Connection Service Retail Transmission Rate - Line and Transformation Connection Service Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh \$/kW \$/kW \$/kW	0.0051 0.0046 1.8290 2.0592 2.2930	62,549,371 19,497,874 - -	- - 100,420 165,245 67,914	318,704 89,974 183,668 340,264 155,724	29.1% 8.2% 16.8% 31.0% 14.2%	318,704 89,974 183,668 340,264 155,724	0.0051 0.0046 1.8290 2.0592 2.2930
UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Retail Transmission Rate - Line and Transformation Connection Service	**	0.0046 1.4240	343,536	- 124	1,585 177	0.1% 0.0%	1,585 177	0.0046 1.4240
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Retail Transmission Rate - Line and Transformation Connection Service	**	1.4139	-	4,316	6,102	0.6%	6,102	1.4139



## **Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill**

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Unit	Proposed Retail	
	Rate Description		Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6280
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8290
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9177
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0592
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.0907
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2930
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9920
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4240
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9817
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4139



## Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator 1.70% Choose Stretch Factor Group | | |
Productivity Factor 0.00% Associated Stretch Factor Value 0.15%
Price Cap Index 1.55%

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	14.22		0.0144		1.55%	14.44	0.0146
GENERAL SERVICE LESS THAN 50 KW	18.79		0.0050		1.55%	19.08	0.0051
GENERAL SERVICE 50 TO 4,999 KW	44.90		1.4878		1.55%	45.60	1.5109
LARGE USE	3790.47		0.0559		1.55%	3849.22	0.0568
UNMETERED SCATTERED LOAD	9.40		0.0054		1.55%	9.55	0.0055
SENTINEL LIGHTING	0.18		1.0209		1.55%	0.18	1.0367
STREET LIGHTING	0.14		0.5982		1.55%	0.14	0.6075
microFIT	5.40					5.40	



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

JNIT	RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

### **SPECIFIC SERVICE CHARGES**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

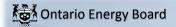
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate
Easement Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
30.00
30.00



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard

Allowance rates have been included as default entries. If you have different rates, please make the approprorrections in the applicable cells below. As well, please enter the current Specific Service Charges below standard Retail Service Charges have been entered below. If you have different rates, please make the apcorrections in columns A, C or D as applicable (cells are unlocked).	. The propriate		
		UNIT	RATE
Non-Payment of Account			
Late Payment – per month	%		1.50
Late Payment – per annum	%		19.56
Disconnect/Reconnect at meter – during regular hours	\$		65.00
Disconnectar rectal — during regular riburs			
Temporary Service – Install & remove – overhead – no transformer	\$		500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$		22.35
Switching for company maintenance – Charge based on Time and Materials	\$		Time & Materials



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

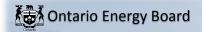
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Total Loss Factor – Secondary Metered Customer > 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	
Total Loss Factor – Primary Metered Customer > 5,000 kW	

1.0608
1.0145
1.0501
1.0045



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

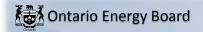
In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kWh	(0.0008)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -		
Effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
(LRAMVA) (2015) - Effective until April 30, 2016	\$/kWh	0.0001
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kWh	(0.0002)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kWh	(0.0008)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -		
Effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
(LRAMVA) (2015) - Effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kWh	(0.0001)

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.4988
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for only Market Participants	\$/kW	0.4533
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kW	(0.2837)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -		
Effective until April 30, 2016	\$/kW	0.0024
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
(LRAMVA) (2015) - Effective until April 30, 2016	\$/kW	0.0151
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0094)



## Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

LARGE USE SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.6725
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
(LRAMVA) (2015) - Effective until April 30, 2016	\$/kW	0.0004
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0040)

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kWh	(0.0001)

SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.5024
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kW	(0.1300)
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0107)

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.4754
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kW	(0.2537)
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0085)



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

In	the	Green	Cells	below	, ente	r any p	proposed ra	ıte ri	iders t	hat a	are no	t already	y included in this model (e.g:	ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

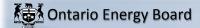
In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

microFIT SERVICE CLASSIFICATION	Unit	Rate

### PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate\$/kWh0.0044Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0013Standard Supply Service - Administrative Charge (if applicable)\$0.25

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment C Rate Generator – Dutto	n



Version **Utility Name** Entegrus Powerlines Inc. **Service Territory Assigned EB Number** EB-2014-0064 Andrya Eagen, Senior Regulatory Specialist Name of Contact and Title 519-352-6300 Ext. 243 **Phone Number Email Address** andrya.eagen@entegrus.com Friday, May 01, 2015 We are applying for rates effective **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2006 **Re-Basing Year** Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



**Entegrus Powerlines Inc. - Dutton** 

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



## **Entegrus Powerlines Inc. - Dutton**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 SENTINEL LIGHTING
- 4 STREET LIGHTING
- 5 microFIT



### **Entegrus Powerlines Inc. - Dutton**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing	
details are available in the distributor's Conditions of Service.	

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	13.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.0065
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  Applicable only for Non-RPP Customers	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is	
orecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.	

### APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.0065
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **SENTINEL LIGHTING Service Classification**

his classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details						
e available in the distributor's Conditions of Service.						

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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ONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
ervice Charge		\$	0.97
istribution Volumetric Rate		\$/kW	5.1492
ow Voltage Service Rate		\$/kW	0.4520
ate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until	April 30, 2017	\$/kW	0.1949
ate Rider for Deferral/Variance Account Disposition (2014) - effective until Api	il 30, 2015	\$/kW	(0.4600)
etail Transmission Rate - Network Service Rate		\$/kW	2.1365
etail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.4915

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

5	kWh	0.0044	
Ş	kWh	0.0013	
	\$	0.2500	

### STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
Sarvice Charge (nor connection)	

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	0.65
Distribution Volumetric Rate	\$/kW	3.0523
ow Voltage Service Rate	\$/kW	0.4344
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.2139
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1495
tate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.8111
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.1287)
tate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  Applicable only for Non-RPP Customers	\$/kW	(2.9985)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1257
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610

### MONTHLY RATES AND CHARGES - Regulatory Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

\$/kWh	0.0044
\$/kWh	0.0013
Ś	0.2500

### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT
program and connected to the distributor's distribution system. Further servicing details are available in the distributor's
Conditions of Service.

#### APPLICATION

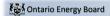
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge S 5.40	MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
	Service Charge		\$ 5.40

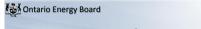


Entegrus Powerlines Inc. - Dutton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL. For which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening belance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	43,589	37,640			81,229	155	478			633
Smart Metering Entity Charge Variance	1551				•						
RSVA - Wholesale Market Service Charge	1580	(11,743)	(10,500)			(22,242)	(55)				(195
RSVA - Retail Transmission Network Charge	1584	(13,870)	(129)			(13,999)	(69)				(188
RSVA - Retail Transmission Connection Charge	1586	(10,704)	(1,937)			(12,641)	(53)				(147)
RSVA - Power (excluding Global Adjustment)	1588	(18,951)	3,661			(15,291)	(27)				(163)
RSVA - Global Adjustment	1589	19,101	1,996			21,097	(231)	161			(70)
Recovery of Regulatory Asset Balances	1590	71,217				71,217					(
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					(
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					(
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					(
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					c
RSVA - Global Adjustment	1589	19,101	1,996	0	0	21,097	(231)	161	0	(	0 (70
Total Group 1 Balance excluding Account 1589 - Global Adjustment		59,538	28,735	0	0	88,273	(49)	(11)	0		
Total Group 1 Balance		78,639	30,731	0	0	109,370	(280)	150	0	(	
LRAM Variance Account	1568					0					
Total including Account 1568		78,639	30,731	0	0	109,370	(280)	150	0	(	0 (129



## **Incentive Regulation Model for 20**

Entegrus Powerlines Inc. - Dutton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	81,229	38,404			119,634	633	1,386			2,019
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(22,242)	(2,601)			(24,843)	(195)	(345)			(540)
RSVA - Retail Transmission Network Charge	1584	(13,999)	(383)			(14,382)	(188)	(216)			(404)
RSVA - Retail Transmission Connection Charge	1586	(12,641)	(400)			(13,041)	(147)	(189)			(335)
RSVA - Power (excluding Global Adjustment)	1588	(15,291)	(5,106)			(20,397)	(163)	(261)			(423)
RSVA - Global Adjustment	1589	21,097	30,982			52,079	(70)	514			444
Recovery of Regulatory Asset Balances	1590	71,217	(49,810)			21,407	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	21,097	30,982	0	0	52,079	(70)	514	0	C	444
Total Group 1 Balance excluding Account 1589 - Global Adjustment		88,273	(19,895)	0	0	68,378	(59)	376	0	C	316
Total Group 1 Balance		109,370	11,087	0	0	120,456	(129)	890	0	C	760
LRAM Variance Account	1568					0					0
Total including Account 1568		109,370	11,087	0	0	120,456	(129)	890	0	C	760



Entegrus Powerlines Inc. - Dutton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	119,634	13,929	81,229					52,334	2,019	363	2,232		150
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(24,843)	(15,746)	(22,242)					(18,346)	(540)	(433)	(633)		(339)
RSVA - Retail Transmission Network Charge	1584	(14,382)	(3,753)	(13,999)					(4,135)	(404)	14	(465)		75
RSVA - Retail Transmission Connection Charge	1586	(13,041)	671	(12,641)					271	(335)	67	(397)		128
RSVA - Power (excluding Global Adjustment)	1588	(20,397)	(4,805)	0					(25,202)	(423)	242	0		(181)
RSVA - Global Adjustment	1589	52,079	(11,364)	0					40,715	444	225	0		669
Recovery of Regulatory Asset Balances	1590	21,407	(14,916)						6,491	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	12,196						12,196	0				0
RSVA - Global Adjustment	1589	52,079	(11,364)	0	0	(	0 0	0	40,715	444	225	0	0	669
Total Group 1 Balance excluding Account 1589 - Global Adjustment		68,378	(12,423)	32,347	0	(	0 0	0	23,607	316	254	737	0	(167)
Total Group 1 Balance		120,456	(23,787)	32,347	0	(	0 0	0	64,323	760	479	737	0	502
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		120,456	(23,787)	32,347	0	(	0 0	0	64,323	760	479	737	0	502



Entegrus Powerlines Inc. - Dutton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

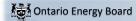
							201	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	s Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	52,334	2,957	38,404					16,886	150	143	539		(247)
Smart Metering Entity Charge Variance	1551	0	184						184	0	0			0
RSVA - Wholesale Market Service Charge	1580	(18,346)	(5,351)	(2,601)					(21,096)	(339)	(151)	43		(533)
RSVA - Retail Transmission Network Charge	1584	(4,135)	151	(383)					(3,601)	75	(24)	53		(3)
RSVA - Retail Transmission Connection Charge	1586	271	4,978	(400)					5,648	128	31	53		106
RSVA - Power (excluding Global Adjustment)	1588	(25,202)	8,001	(20,397)					3,196	(181)	121	(823)		763
RSVA - Global Adjustment	1589	40,715	(744)	52,079					(12,108)	669	(21)	1,465		(816)
Recovery of Regulatory Asset Balances	1590	6,491							6,491	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	12,196	(10,862)						1,334	0				0
RSVA - Global Adjustment	1589	40,715	(744)	52,079	0	(	0 0	0	(12,108)	669	(21)	1,465	0	(816)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		23,607	59	14,624	0	(	0 0	0	9,043	(167)	119	(134)	0	86
Total Group 1 Balance		64,323	(685)	66,703	0	(	0 0	0	(3,066)	502	98	1,331	0	(730)
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		64,323	(685)	66,703	0	(	0 0	0	(3,066)	502	98	1,331	0	(730)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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			2	014		Projected Inte	erest on Dec-31-1	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014		Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	13,929	(117)	2,957	(130)	43	14	2,885	16,639	0
Smart Metering Entity Charge Variance	1551			184	0	3	1	188	185	0
RSVA - Wholesale Market Service Charge	1580	(15,746)	(691)	(5,351)	157	(79)	(26)	(5,298)		0
RSVA - Retail Transmission Network Charge	1584	(3,753)	(52)	151	49	2	1	203		0
RSVA - Retail Transmission Connection Charge	1586	671	88	4,978	17	73	24	5,093		0
RSVA - Power (excluding Global Adjustment)	1588	(4,805)	548	8,001	215	118	39	8,374		0
RSVA - Global Adjustment	1589	(11,364)	(1,018)	(744)	202	(11)	(4)	(557)	(12,925)	0
Recovery of Regulatory Asset Balances	1590	6,491	0	0	0			0	6,491	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			1,334	0			1,334	1,334	0
RSVA - Global Adjustment	1589	(11,364)	(1,018)	(744)	202	(11)	(4)	(557)	(12,925)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,212)	(223)	12,255	309	161	54	12,778	9,129	0
Total Group 1 Balance		(14,576)	(1,241)	11,510	511	150	50	12,221	(3,796)	0
LRAM Variance Account	1568	0	0	0	0			0		0
Total including Account 1568		(14,576)	(1,241)	11,510	511	150	50	12,221	(3,796)	0



### **Entegrus Powerlines Inc. - Dutton**

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rat		ass

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW SENTINEL LIGHTING STREET LIGHTING microFIT

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
				0								
				0								
				0								
				0								
Total	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	0
•	<u> </u>	·	·						<u> </u>	Balance as per Sheet 5	0	
										Variance	0	

#### Threshold Test

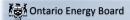
Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 2

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$12,221 \$12,221

0.0000 Claim does not meet the threshold test.



### **Entegrus Powerlines Inc. - Dutton**

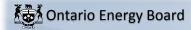
No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

			% of														
Rate Class	% of Total kWh	% of Total nor RPP kWh	n- Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
rtate olass	70 OF TOTAL RAVII	KIT KWII	Humbers	1330	1331	1300	1304	1500	1500	1303	1550	(2000)	(2003)	(2010)	(2011)	(2012)	1300
RESIDENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

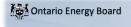
<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



### **Entegrus Powerlines Inc. - Dutton**

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Perio	d (in years)	1									
Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL											
GENERAL SERVICE LESS THAN 50 KW											
SENTINEL LIGHTING											
STREET LIGHTING											
microFIT											
Total		0	0		0		0	0		0	

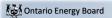


**Entegrus Powerlines Inc. - Dutton** 

Shared Tax Savings

Enter your 2006 Board-Approved Billing Determinents into columns B, C and D. Enter your 2006 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	Base Monthly Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	
RESIDENTIAL					0.00	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW					0.00	0.0000	0.0000	
SENTINEL LIGHTING					0.00	0.0000	0.0000	
STREET LIGHTING					0.00	0.0000	0.0000	
microFIT								ı



Entegrus Powerlines Inc. - Dutton

Calculation of Rebased Revenue Requirement. No input required.

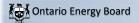
Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Distribution Volumetric Rate	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	
GENERAL SERVICE LESS THAN 50 KW				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
SENTINEL LIGHTING				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
STREET LIGHTING				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
Total							.00.	.00.	.00	.00				#DIV/01



### **Entegrus Powerlines Inc. - Dutton**

### **Summary - Sharing of Tax Change Forecast Amounts**

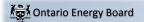
For the 2006 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2006	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



### **Entegrus Powerlines Inc. - Dutton**

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

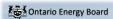
Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL		#DIV/0!	#DIV/0!				
GENERAL SERVICE LESS THAN 50 KW		#DIV/0!	#DIV/0!				
SENTINEL LIGHTING		#DIV/0!	#DIV/0!				
STREET LIGHTING		#DIV/0!	#DIV/0!				
microFIT		#DIV/0!	#DIV/0!				
Total		#DIV/01	\$n				



### **Entegrus Powerlines Inc. - Dutton**

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	
RESIDENTIAL RESIDENTIAL	Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	0.0054
		\$/kWh	0.0070	0.0054
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	***************************************	0.0070	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1365	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4915
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1257	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4610



Entegrus Powerlines Inc. - Dutton

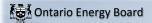
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

			NOII-LUSS	NOII-LUSS	Applicable		Loss Adjusted		
Rate Class	Rate Description	Unit	Adjusted Metered	Adjusted	Loss Factor	Load Factor	Billed kWh	Billed kW	
			kWh	Metered kW	LUSS FACIOI		Dilleg KWII		
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	4,459,461	-	1.0662		4,754,677	-	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	4,459,461	-	1.0662		4,754,677	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	3,350,792	-	1.0662		3,572,614	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3,350,792		1.0662		3,572,614	-	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	881	2	-	0.00%	-	2	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	881	2	-	0.00%	-	2	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	115,994	343	-	0.00%	-	343	
CTREET LIGHTING	Petral Transmission Pate - Line and Transformation Connection Service Pate	¢/MM	115 004	2/12	_	0.00%		2/12	



**Entegrus Powerlines Inc. - Dutton** 

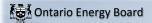
Uniform Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
			Rate		Rate		Rate
Rate Description							
Rate Description  Network Service Rate	kW	,					
	kW kW	,					
Network Service Rate		,					
Network Service Rate  Line Connection Service Rate	kW	\$		\$	-	\$	-
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW	\$ Effective	- 2 January 1,		- re January 1,	Effectiv	e January 1,
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW	\$ Effective	- 2 January 1, 2013 Rate	Effectiv	re January 1, 2014 Rate	Effectiv	e January 1, 2015 Rate
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A	kW kW kW	\$ Effective	2013	Effectiv	2014	Effectiv	2015
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW	\$ Effective	2013	Effectiv	Rate	Effectiv	2015 Rate
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584	kW kW kW	\$ Effective 1	2013	Effective \$	2014 Rate 0.1465	Effectiv	2015 Rate 0.1465
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584  RSVA Transmission connection - 4716 - which affects 1586	kW kW kW	\$ Effective  1 \$	2013	Effective \$	2014 Rate 0.1465 0.0667	Effectives \$	2015 Rate 0.1465 0.0667
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584  RSVA Transmission connection - 4716 - which affects 1586  RSVA LV - 4750 - which affects 1550	kW kW  Unit  kW kW	\$ Effective  \$ \$ \$ \$ \$ \$	2013	\$ \$	2014  Rate  0.1465  0.0667  0.0475	\$ \$	2015  Rate  0.1465  0.0667  0.0475
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584  RSVA Transmission connection - 4716 - which affects 1586  RSVA LV - 4750 - which affects 1550  RARA 1 - 2252 - which affects 1590	kW kW  Unit  kW kW kW	\$ Effective  S \$ \$ \$ \$ \$	2013	s s s	2014  Rate  0.1465  0.0667  0.0475  0.0419	s s s	0.1465 0.0667 0.0475 0.0419
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW  Unit  kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2013	S S S S S S S S S S S S S S S S S S S	2014  Rate  0.1465  0.0667  0.0475  0.0419  0.0270	s s s	0.1465 0.0667 0.0475 0.0419



## **Entegrus Powerlines Inc. - Dutton**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Line	e Connec	tion	Transfor	nation C	onnection	Total Line		
Month	Units Billed	Rate	Amou	nt Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		s -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		s -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		s -
August		\$0.00			\$0.00			\$0.00		\$ - \$ -
September		\$0.00			\$0.00			\$0.00		\$ - \$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
		ψ0.00			Ψ0.00			Ψ0.00		Ψ -
Total	-	\$ -	\$		\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Line	e Connec	tion	Transfori	nation C	onnection	Total Line
Month	Units Billed	Rate	Amou	t Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,400	\$3.18	\$ 4.	452 1,482	\$0.70	\$ 1,037	1,482	\$1.63	\$ 2,416	\$ 3,453
February	1,294	\$3.18		115 1,365	\$0.70	\$ 956	1,365	\$1.63	\$ 2,225	\$ 3,180
March	1,207	\$3.18		838 1,241	\$0.70	\$ 869	1,241	\$1.63	\$ 2,023	\$ 2,892
April	1,105	\$3.18		515 1,111	\$0.70	\$ 778	1,111	\$1.63	\$ 1,811	\$ 2,589
May	1,117	\$3.18		552 1,157	\$0.70	\$ 810	1,157	\$1.63	\$ 1,886	\$ 2,696
June	1,785	\$3.18		678 2,368	\$0.70	\$ 1,657	2,368	\$1.63	\$ 3,859	\$ 5,517
July	2,201	\$3.18		998 2,201	\$0.70	\$ 1,540	2,201	\$1.63	\$ 3,587	\$ 5,127
August	1,762	\$3.18		603 1,762	\$0.70	\$ 1,233	1,762	\$1.63	\$ 2,872	\$ 4,105
September	1,887	\$3.18		999 1,887	\$0.70	\$ 1,321	1,887	\$1.63	\$ 3,075	\$ 4,396
October	1,308	\$3.18		161 1,318	\$0.70	\$ 923	1,318	\$1.63	\$ 2,149	\$ 3,072
November	1,543	\$3.18		907 1,578	\$0.70	\$ 1,105	1,578	\$1.63	\$ 2,572	\$ 3,677
December	1,732	\$3.19		528 1,732		\$ 1,192	1,732	\$1.63	\$ 2,819	\$ 4,011
Total	18,341	\$ 3.18	3 \$ 58.	345 19,202	\$ 0.70	\$ 13,421	19,202	\$ 1.63	\$ 31,295	\$ 44,715
Extra Host Here (I)		Network	,		e Connec				onnection	Total Line
(if needed)										rotar Emic
Month	Units Billed	Rate	Amou	nt Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		s -
June		\$0.00			\$0.00			\$0.00		s -
July		\$0.00			\$0.00			\$0.00		s -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ - \$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ - \$ -
TAGACITIDEI		\$0.00			\$0.00			\$0.00		\$ - \$ -
December										
December <b>Total</b>		\$ -	\$		\$ -	\$ -		\$ -	\$ -	\$ -



## **Entegrus Powerlines Inc. - Dutton**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

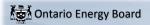
Add Extra Host Here (II) (if needed)		Network			Line	Connec	tion		Transforn	nation C	onne	ction	Tot	al Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Aı	nount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
October		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total	-	\$ -	\$	-	_	\$ -	\$	-		\$ -	\$	-	\$	-
Total		Network			Line	Connec	tion		Transforn	nation C	onne	ction	Tot	al Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Aı	nount
January	1,400	\$3.18	\$	4,452	1,482	\$0.70	\$	1,037	1,482	\$1.63	\$	2,416	\$	3,453
February	1,294	\$3.18	\$	4,115	1,365	\$0.70	\$	956	1,365	\$1.63	\$	2,225	\$	3,180
March	1,207	\$3.18	\$	3,838	1,241	\$0.70	\$	869	1,241	\$1.63	\$	2,023	\$	2,892
April	1,105	\$3.18	\$	3,515	1,111	\$0.70	\$	778	1,111	\$1.63	\$	1,811	\$	2,589
May	1,117	\$3.18	\$	3,552	1,157	\$0.70	\$	810	1,157	\$1.63	\$	1,886	\$	2,696
June	1,785	\$3.18	\$	5,678	2,368	\$0.70	\$	1,657	2,368	\$1.63	\$	3,859	\$	5,517
July	2,201	\$3.18	\$	6,998	2,201	\$0.70	\$	1,540	2,201	\$1.63	\$	3,587	\$	5,127
August	1,762	\$3.18	\$	5,603	1,762	\$0.70	\$	1,233	1,762	\$1.63	\$	2,872	\$	4,105
September	1,887	\$3.18	\$	5,999	1,887	\$0.70	\$	1,321	1,887	\$1.63	\$	3,075	\$	4,396
Ôctober	1,308	\$3.18	\$	4,161	1,318	\$0.70	\$	923	1,318	\$1.63	\$	2,149	\$	3,072
November	1,543	\$3.18	\$	4,907	1,578	\$0.70	\$	1,105	1,578	\$1.63	\$	2,572	\$	3,677
December	1,732	\$3.19	\$	5,528	1,732	\$0.69	\$	1,192	1,732	\$1.63	\$	2,819	\$	4,011
Total	18,341	\$ 3.1	8 \$	58,345	19,202	\$ 0.70	\$	13,421	19,202	\$ 1.63	\$	31,295	\$	44,715



**Entegrus Powerlines Inc. - Dutton** 

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

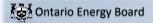
IESO			Line	e Connect	ion	Transfor	mation Co	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	_	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	
February	_	\$ 3.8200				\$ -	_	\$ 1.9800	\$ -	\$ -	
March	_	\$ 3.8200	\$ -	_	\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -	
April	-	\$ 3.8200				\$ -	_	\$ 1.9800	\$ -	\$ -	
May	_	\$ 3.8200			\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$ -	
June	_	\$ 3.8200				\$ -	_	\$ 1.9800	\$ -	\$ -	
July	_	\$ 3.8200				\$ -	_	\$ 1.9800	\$ -	\$ -	
August	_	\$ 3.8200				\$ -	_	\$ 1.9800	\$ -	\$ -	
September	_	\$ 3.8200				\$ -	_	\$ 1.9800	\$ -	\$ -	
October		\$ 3.8200				\$ -		\$ 1.9800	\$ -	\$ -	
November		\$ 3.8200				\$ -		\$ 1.9800	\$ -	\$ -	
December		\$ 3.8200			\$ 0.8200				\$ -	\$ -	
Total		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Hydro One		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	1,400	\$ 3.3765	\$ 4,727	1,482	\$ 0.7167	\$ 1,062	1,482	\$ 1.6200	\$ 2,401	\$ 3,463	
February	1,294	\$ 3.3765			\$ 0.7167				\$ 2,211	\$ 3,190	
March	1,207				\$ 0.7167			\$ 1.6200	\$ 2,010	\$ 2,900	
April		\$ 3.3765			\$ 0.7167				\$ 1,800	\$ 2,596	
May	1,117				\$ 0.7167			\$ 1.6200	\$ 1,874	\$ 2,704	
June		\$ 3.3765			\$ 0.7167			\$ 1.6200	\$ 3,836	\$ 5,533	
July	2,201				\$ 0.7167				\$ 3,565	\$ 5,142	
August	1,762				\$ 0.7167			\$ 1.6200	\$ 2,854	\$ 4,117	
September	1,887				\$ 0.7167		1,887	\$ 1.6200	\$ 3,056	\$ 4,408	
October	1,308				\$ 0.7167				\$ 2,136	\$ 3,081	
November	1,543					\$ 1,131	1,578	\$ 1.6200	\$ 2,557	\$ 3,688	
December	1,732				\$ 0.7167				\$ 2,806	\$ 4,047	
Total								-	<u> </u>		
	18,341	\$ 3.38	\$ 61,929	19,202	\$ 0.72	\$ 13,762	19,202	\$ 1.62	\$ 31,107	\$ 44,868	
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	_	\$ -	\$ -	_	s -	\$ -		\$ -	\$ -	\$ -	
April	_	\$ -	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$ -	
May	_	\$ -	\$ -	_	s -	\$ -		\$ -	\$ -	\$ -	
June	_	\$ -	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$ -	
July	_	\$ -	\$ -		s -	\$ -	_	\$ -	\$ -	\$ -	
August	_	\$ -	\$ -		\$ -	\$ -	_	\$ -	\$ -	\$ -	
September	_	\$ -	\$ -		\$ -	\$ -	_	\$ -	\$ -	\$ -	
October	_	\$ -	\$ -		\$ -	\$ -	_	\$ -	\$ -	\$ -	
November	_	\$ -	\$ -		\$ -	\$ -	_	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -	



### **Entegrus Powerlines Inc. - Dutton**

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

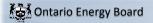
Add Extra Host Here (II)		Netwo	rk		Lin	e Connec	tion		Transforr	nation C	onnection	1	Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount		Amount
January		\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
February	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
March	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
May	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
June	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
July	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
August	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
September	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
October	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
November	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
December	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
Total	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
Total		Netwo	rk		Lin	e Connec	tion		Transforr	nation C	onnection	1	Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount		Amount
January	1,400	\$3.38	\$	4,727	1,482	\$0.72	\$	1,062	1,482	\$1.62	\$ 2,401	\$	3,463
February	1,294	\$3.38	\$	4,369	1,365	\$0.72	\$	978	1,365	\$1.62	\$ 2,211		3,190
March	1,207	\$3.38	\$	4,075	1,241	\$0.72	\$	889	1,241	\$1.62	\$ 2,010	\$	2,900
April	1,105	\$3.38	\$	3,732	1,111	\$0.72	\$	796	1,111	\$1.62	\$ 1,800	\$	2,596
May	1,117	\$3.38	\$	3,771	1,157	\$0.72	\$	829	1,157	\$1.62	\$ 1,874	\$	2,704
June	1,785	\$3.38	\$	6,028	2,368	\$0.72	\$	1,697	2,368	\$1.62	\$ 3,836	\$	5,533
July	2,201	\$3.38	\$	7,430	2,201	\$0.72	\$	1,577	2,201	\$1.62	\$ 3,565	\$	5,142
August	1,762	\$3.38	\$	5,949	1,762	\$0.72	\$	1,263	1,762	\$1.62	\$ 2,854	\$	4,117
September	1,887	\$3.38	\$	6,370	1,887	\$0.72	\$	1,352	1,887	\$1.62	\$ 3,056	\$	4,408
Ôctober	1,308	\$3.38	\$	4,418	1,318	\$0.72	\$	945	1,318	\$1.62	\$ 2,136	\$	3,081
November	1,543	\$3.38	\$	5,210	1,578	\$0.72	\$	1,131	1,578	\$1.62	\$ 2,557	\$	3,688
December	1,732	\$3.38	\$	5,848	1,732	\$0.72	\$	1,241	1,732	\$1.62	\$ 2,806	\$	4,047
Total	18,341	e	3.38 \$	61,929	19,202	\$ 0.72	6	13,762	19,202	\$ 1.62	\$ 31,107		44,868



### **Entegrus Powerlines Inc. - Dutton**

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

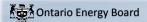
IESO		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	
April		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	-
May		\$ 3.8200	\$ -	_		\$ -	_	\$ 1.9800	\$ -	\$	-
June		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	-
July	_	\$ 3.8200	\$ -	_	\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$	
August		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	-
September		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	-
October		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	-
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	1,400	\$ 3.3765	\$ 4,727	1,482	\$ 0.7167	\$ 1,062	1,482	\$ 1.6200	\$ 2,401	\$	3,463
February	1,294		\$ 4,369	1,365		\$ 978	1,365	\$ 1.6200		\$	3,190
March	1,207	\$ 3.3765		1,241		\$ 889	1,241	\$ 1.6200		\$	2,900
April	1,105		\$ 3,732	1,111		\$ 796	1,111			\$	2,596
May	1,117			1,157		\$ 829	1,157	\$ 1.6200		\$	2,704
June	1,785			2,368		\$ 1,697	2,368	\$ 1.6200	\$ 3,836	\$	5,533
July	2,201		\$ 7,430	2,201		\$ 1,577	2,201		\$ 3,565	\$	5,142
August	1,762		\$ 5,949	1,762		\$ 1,263	1,762	\$ 1.6200		\$	4,117
September	1,887	\$ 3.3765	\$ 6,370	1,887	\$ 0.7167	\$ 1,352	1,887	\$ 1.6200	\$ 3,056	\$	4,408
Ôctober	1,308	\$ 3.3765	\$ 4,418	1,318	\$ 0.7167	\$ 945	1,318	\$ 1.6200	\$ 2,136	\$	3,081
November	1,543	\$ 3.3765	\$ 5,210	1,578	\$ 0.7167	\$ 1,131	1,578	\$ 1.6200	\$ 2,557	\$	3,688
December	1,732	\$ 3.3765	\$ 5,848	1,732	\$ 0.7167	\$ 1,241	1,732	\$ 1.6200	\$ 2,806	\$	4,047
Total	18,341	\$ 3.38	\$ 61,929	19,202	\$ 0.72	\$ 13,762	19,202	\$ 1.62	\$ 31,107	\$	44,868
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	_	\$ -	s -	_	\$ -	\$ -	_	\$ -	\$ -	\$	
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
April	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$	_
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
August	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
September	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
October	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
November	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
	-										



### **Entegrus Powerlines Inc. - Dutton**

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

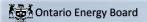
Add Extra Host Here (II)	Network				Lin	e Co	onnec	tion		Transfor	mat	ion Co	nnectio	n	Total Line				
Month	Units Billed	I	Rate	Amount	Units Billed	F	Rate		Amount	Units Billed	I	Rate	Amo	unt	A	mount			
January	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
Total	-	\$	-	\$ -		\$	-	\$	-		\$		\$	-	\$	-			
Total		Ne	twork		Lin	e Co	onnec	tion		Transfor	mat	ion Co	nnectio	n	То	tal Line			
Month	Units Billed	I	Rate	Amount	Units Billed	F	Rate		Amount	Units Billed	I	Rate	Amo	unt	A	mount			
January	1,400	\$	3.38	\$ 4,727	1,482	\$	0.72	\$	1,062	1,482	\$	1.62	\$	2,401	\$	3,463			
February	1,294	\$	3.38	\$ 4,369	1,365	\$	0.72	\$	978	1,365	\$	1.62	\$	2,211	\$	3,190			
March	1,207	\$	3.38	\$ 4,075	1,241	\$	0.72	\$	889	1,241	\$	1.62	\$	2,010	\$	2,900			
April	1,105	\$	3.38	\$ 3,732	1,111	\$	0.72	\$	796	1,111	\$	1.62	\$	1,800	\$	2,596			
May	1,117	\$	3.38	\$ 3,771	1,157	\$	0.72	\$	829	1,157	\$	1.62	\$	1,874	\$	2,704			
June	1,785	\$	3.38	\$ 6,028	2,368	\$	0.72	\$	1,697	2,368	\$	1.62	\$	3,836	\$	5,533			
July	2,201	\$	3.38	\$ 7,430	2,201	\$	0.72	\$	1,577	2,201	\$	1.62	\$	3,565	\$	5,142			
August	1,762	\$	3.38	\$ 5,949	1,762	\$	0.72	\$	1,263	1,762	\$	1.62	\$	2,854	\$	4,117			
September	1,887	\$	3.38	\$ 6,370	1,887	\$	0.72	\$	1,352	1,887	\$	1.62	\$	3,056	\$	4,408			
Ôctober	1,308	\$	3.38	\$ 4,418	1,318	\$	0.72	\$	945	1,318	\$	1.62	\$	2,136	\$	3,081			
November	1,543	\$	3.38	\$ 5,210	1,578	\$	0.72	\$	1,131	1,578	\$	1.62	\$	2,557	\$	3,688			
December	1,732	\$	3.38	\$ 5,848	1,732	\$	0.72	\$	1,241	1,732	\$	1.62	\$	2,806	\$	4,047			
Total	18,341	\$	3.38	\$ 61,929	19,202	\$	0.72	\$	13,762	19,202	\$	1.62	\$	31,107	\$	44,868			



### **Entegrus Powerlines Inc. - Dutton**

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

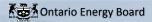
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	4,754,677	-	35,660	58.1%	35,966	0.0076
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	3,572,614	-	25,008	40.7%	25,223	0.0071
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1365	-	2	4	0.0%	4	2.1549
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1257	-	343	729	1.2%	735	2.1440



### **Entegrus Powerlines Inc. - Dutton**

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

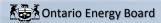
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0054 0.0048	4,754,677 3,572,614	-	25,675 17,149	59.3% 39.6%	26,588 17,758	0.0056 0.0050
SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.4915 1.4610	-	2 343	3 501	0.0% 1.2%	3 519	1.5445 1.5129



### **Entegrus Powerlines Inc. - Dutton**

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	4,754,677	-	35,966	58.1%	35,966	0.0076
GENERAL SERVICE LESS THAN 5	0 K\ Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	3,572,614	-	25,223	40.7%	25,223	0.0071
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1549	-	2	4	0.0%	4	2.1549
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1440	-	343	735	1.2%	735	2.1440



### **Entegrus Powerlines Inc. - Dutton**

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 I SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service (\ Retail Transmission Rate - Line and Transformation Connection Service Retail Transmission Rate - Line and Transformation Connection Service Retail Transmission Rate - Line and Transformation Connection Service	I \$/kWh I \$/kW	0.0056 0.0050 1.5445 1.5129	4,754,677 3,572,614 -	- - 2 343	26,588 17,758 3 519	59.3% 39.6% 0.0% 1.2%	26,588 17,758 3 519	0.0056 0.0050 1.5445 1.5129



# **Entegrus Powerlines Inc. - Dutton**

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1549
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5445
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1440
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5129

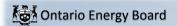


## **Entegrus Powerlines Inc. - Dutton**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	<b>Choose Stretch Factor Group</b>	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.25		0.0125		1.55%	13.46	0.0127
GENERAL SERVICE LESS THAN 50 KW	27.06		0.0060		1.55%	27.48	0.0061
SENTINEL LIGHTING	0.97		5.1492		1.55%	0.99	5.2290
STREET LIGHTING	0.65		3.0523		1.55%	0.66	3.0996
microFIT	5.40					5.40	



### **Entegrus Powerlines Inc. - Dutton**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

#### **SPECIFIC SERVICE CHARGES**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Easement Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
30.00
30.00



### **Entegrus Powerlines Inc. - Dutton**

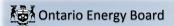
UNIT

RATE

% 1.50 % 19.56

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Ion-Payment of Account	
Late Payment – per month	
Late Payment – per annum	



### **Entegrus Powerlines Inc. - Dutton**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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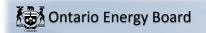
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0662



## **Entegrus Powerlines Inc. - Dutton**

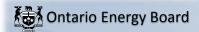
In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016  Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Applicable only for North T Castomers	Ş/KWII	(0.0004)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016	Ψ/	0.001
Applicable only for Non-RPP Customers	\$/kWh	(0.0004
SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kW	0.6905
STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kW	0.5346
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.1371
microFIT SERVICE CLASSIFICATION	Unit	Rate



## **Entegrus Powerlines Inc. - Dutton**

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.	ICM rate riders).
In column B, the rate rider descriptions must begin with "Bate Dider for"	

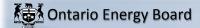
In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

### PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate\$/kWh0.0044Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0013Standard Supply Service - Administrative Charge (if applicable)\$0.25

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment D Rate Generator – Newbury	
,	



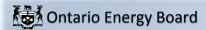
Version

**Utility Name** Entegrus Powerlines Inc. **Service Territory** Newbury **Assigned EB Number** EB-2014-0064 Andrya Eagen, Senior Regulatory Specialist Name of Contact and Title 519-352-6300 Ext. 243 **Phone Number Email Address** andrya.eagen@entegrus.com Friday, May 01, 2015 We are applying for rates effective **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2006 **Re-Basing Year** Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



**Entegrus Powerlines Inc. - Newbury** 

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



# **Entegrus Powerlines Inc. - Newbury**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

#### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 STREET LIGHTING
- 5 microFIT



### **Entegrus Powerlines Inc. - Newbury**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the

classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

#### ADDI ICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
Service Charge	

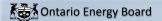
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0010)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0004)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	
Rural or Remote Electricity Rate Protection Charge (RRRP)	
Standard Supply Service - Administrative Charge (if applicable	e)

\$/kWh	0.0044
\$/kWh	0.0013
ς .	0.2500

\$ 12.34



### Entegrus Powerlines Inc. - Newbury

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## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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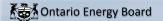
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ONTHLY RATES AND CHARGES - Delivery Component ( <u>If applicable, Effective Date MUST be included in rate description</u> )		
rvice Charge	\$	22.58
te Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
te Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.07
te Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
tribution Volumetric Rate	\$/kWh	0.0112
w Voltage Service Rate	\$/kWh	0.0056
te Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
te Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0031
te Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0010)
te Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0004)
te Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
tail Transmission Rate - Network Service Rate	\$/kWh	0.0076
tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)



### **Entegrus Powerlines Inc. - Newbury**

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## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

#### GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

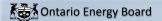
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MONTHLY RATES AND CHARGES - Delivery Component ( <u>(If applicable, Effective Date MUST be included in rate description</u> )		
Service Charge	\$	275.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.3826
ow Voltage Service Rate	\$/kW	1.7261
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.8703
tate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.1795
tate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.3689)
tate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.1562)
tate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(5.4517)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.5964)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1032
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4351

MONTHLY RATES AND CHARGES - Regulatory Component



### **Entegrus Powerlines Inc. - Newbury**

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## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

### STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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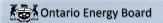
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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Distribution Volumetric Rate	\$/kW	3.4987
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.7742
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.3359)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.1422)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  Applicable only for Non-RPP Customers	\$/kW	1.0492
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.5430)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1101

MONTHLY RATES AND CHARGES - Regulatory Component

\$ 0.84

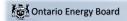


### **Entegrus Powerlines Inc. - Newbury**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

microFIT Service Classification		
This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT		
program and connected to the distributor's distribution system. Further servicing details are available in the distributor's  Conditions of Service.		
Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order		
of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this		
schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished		
for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the		
Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified		
herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated		
Price Plan, a contract with a retailer or the wholesale market price, as applicable.		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the		
Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component ( <u>If applicable, Effective Date MUST be included in rate description</u> )		
Service Charge	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
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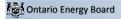


**Entegrus Powerlines Inc. - Newbury** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	4,518	4,680			9,198	14	57			71
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(8,495)	(8,209)			(16,704)	(20)	(104)			(124)
RSVA - Retail Transmission Network Charge	1584	(2,773)	310			(2,463)	(10)	(21)			(31)
RSVA - Retail Transmission Connection Charge	1586	(8,027)	(6,033)			(14,060)	(27)	(90)			(117)
RSVA - Power (excluding Global Adjustment)	1588	(10,803)	3,056			(7,748)	(16)	(73)			(89)
RSVA - Global Adjustment	1589	7,895	395			8,290	(38)	64			26
Recovery of Regulatory Asset Balances	1590	84,905	(17,035)			67,870					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	7,895	395	0	0	8,290	(38)	64	0	0	26
Total Group 1 Balance excluding Account 1589 - Global Adjustment		59,325	(23,233)	0	0	36,092		(231)	0	0	(290)
Total Group 1 Balance		67,219	(22,837)	0	0	44,382	(97)	(167)	0	0	(263)
LRAM Variance Account	1568					0					0
Total including Account 1568		67,219	(22,837)	0	0	44,382	(97)	(167)	0	0	(263)

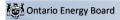


**Entegrus Powerlines Inc. - Newbury** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

_						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	9,198	50,501			59,699	71	434			506
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(16,704)	(6,956)			(23,661)	(124)	(292)			(416)
RSVA - Retail Transmission Network Charge	1584	(2,463)	633			(1,831)	(31)	(32)			(63)
RSVA - Retail Transmission Connection Charge	1586	(14,060)	(1,640)			(15,701)	(117)	(217)			(334)
RSVA - Power (excluding Global Adjustment)	1588	(7,748)	(1,697)			(9,445)	(89)	(126)			(214)
RSVA - Global Adjustment	1589	8,290	14,030			22,320	26	212			238
Recovery of Regulatory Asset Balances	1590	67,870	(16,627)			51,243	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	8,290	14,030	a	0	22,320	26	212	0	0	238
Total Group 1 Balance excluding Account 1589 - Global Adjustment		36,092	24,212	0	0	60,304	(290)	(232)	0	0	(522)
Total Group 1 Balance		44,382	38,242	0	0	82,624	(263)	(20)	0	0	(284)
LRAM Variance Account	1568					0					0
Total including Account 1568		44,382	38,242	0	0	82,624	(263)	(20)	0	0	(284)

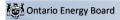


**Entegrus Powerlines Inc. - Newbury** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	59,699	4,121	9,198					54,622	506	107	252		361
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(23,661)	(4,659)	(16,704)					(11,615)	(416)	(128)	(453)		(91)
RSVA - Retail Transmission Network Charge	1584	(1,831)	(1,110)	(2,463)					(478)	(63)	4	(79)		21
RSVA - Retail Transmission Connection Charge	1586	(15,701)	198	(14,060)					(1,442)	(334)	20	(394)		79
RSVA - Power (excluding Global Adjustment)	1588	(9,445)	(1,422)	0					(10,867)	(214)	72	0		(143)
RSVA - Global Adjustment	1589	22,320	(2,477)	0					19,843	238	49	0		287
Recovery of Regulatory Asset Balances	1590	51,243	(16,677)						34,565	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	(7,476)						(7,476)	0				0
RSVA - Global Adjustment	1589	22,320	(2,477)	0	0	O	0	0	19,843	238	49	0	(	0 287
Total Group 1 Balance excluding Account 1589 - Global Adjustment		60,304	(27,024)	(24,030)	0	0	0	0	57,310	(522)	75	(674)	(	
Total Group 1 Balance		82,624	(29,501)	(24,030)	0	0	0	0	77,153	(284)	125	(674)	(	
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		82,624	(29,501)	(24,030)	0	0	0	0	77,153	(284)	125	(674)	(	515

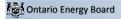


**Entegrus Powerlines Inc. - Newbury** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions		2013												
	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	54,622	1,267	50,501					5,388	361	61	1,243		(821)
Smart Metering Entity Charge Variance	1551	0	79						79	0	0			0
RSVA - Wholesale Market Service Charge	1580	(11,615)	(2,293)	(6,956)					(6,952)	(91)	(65)	(99)		(57)
RSVA - Retail Transmission Network Charge	1584	(478)	65	633					(1,046)	21	(10)	29		(18)
RSVA - Retail Transmission Connection Charge	1586	(1,442)	2,133	(1,640)					2,331	79	13	27		65
RSVA - Power (excluding Global Adjustment)	1588	(10,867)	3,428	(9,445)					2,007	(143)				309
RSVA - Global Adjustment	1589	19,843	(902)	22,320					(3,379)		(25)	675		(414)
Recovery of Regulatory Asset Balances	1590	34,565	(5,515)						29,050	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(7,476)	8,338						863	0				0
RSVA - Global Adjustment	1589	19,843	(902)	22,320	0	O	0	0	(3,379)	287	(25)	675	(	0 (414)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		57,310	7,503	33,091	0	0	0	0	31,721	228	51	801	(	
Total Group 1 Balance		77,153	6,601	55,411	0	0	0	0	28,342	515	26	1,476	(	
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		77,153	6,601	55,411	0	O	0	0	28,342	515	26	1,476	(	) (936)

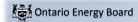


**Entegrus Powerlines Inc. - Newbury** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected Int	3 Balances	2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board		Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Balances as of Dec	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	2015 to April 30, 2015 on Dec 31 -	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	4,121	(802)	1,267	(19)	19	6	1,272	4,567	0
Smart Metering Entity Charge Variance	1551			79	0	1	0	81	79	0
RSVA - Wholesale Market Service Charge	1580	(4,659)	(83)	(2,293)	26	(34)	(11)	(2,311)	(7,008)	0
RSVA - Retail Transmission Network Charge	1584	(1,110)	(30)	65	11		0	77		
RSVA - Retail Transmission Connection Charge	1586	198	56	2,133	9	31	10	2,184		
RSVA - Power (excluding Global Adjustment)	1588	(1,422)	229	3,428	80	50	17	3,575		0
RSVA - Global Adjustment	1589	(2,477)	(437)	(902)	23	(13)	(4)	(897)	(3,793)	0
Recovery of Regulatory Asset Balances	1590			29,050	0			29,050	29,050	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			863	0			863	863	0
RSVA - Global Adjustment	1589	(2,477)	(437)	(902)	23	(13)	(4)	(897)	(3,793)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,871)	(629)	34,592	107		23	34,791	31,199	0
Total Group 1 Balance		(5,348)	(1,066)	33,690	131	56	19	33,895	27,407	0
LRAM Variance Account	1568	0	0	0	0			0		0
Total including Account 1568		(5,348)	(1,066)	33,690	131	56	19	33,895	27,407	, 0



#### **Entegrus Powerlines Inc. - Newbury**

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Data	0	200

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW STREET LIGHTING microFIT

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
				0								
				0								
				0								
				0								
Total	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	0
										Balance as per Sheet 5	0	

Threshold Test

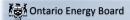
Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 2

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$33,895 \$33,895

0.0000 Claim does not meet the threshold test.



### **Entegrus Powerlines Inc. - Newbury**

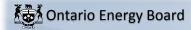
No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

			% of														
Rate Class	% of Total kWh	% of Total nor RPP kWh	n- Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
Nate Class	/6 OF TOTAL KVVII	KEE KWII	Numbers	1330	1331	1300	1304	1300	1300	1303	1330	(2008)	(2003)	(2010)	(2011)	(2012)	1300
RESIDENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

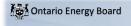
<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



## **Entegrus Powerlines Inc. - Newbury**

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (	in years)	1									
Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL											
GENERAL SERVICE LESS THAN 50 KW											
GENERAL SERVICE 50 TO 4,999 KW											
STREET LIGHTING											
microFIT			•								
Total		0	0		0		0	0		0	

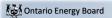


**Entegrus Powerlines Inc. - Newbury** 

Shared Tax Savings

Enter your 2006 Board-Approved Billing Determinents into columns B, C and D.
Enter your 2006 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2006 Base Monthly Service Charge	2006 Base Distribution Volumetric Rate kWh	2006 Base Distribution Volumetric Rate kW	
RESIDENTIAL					0.00	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW					0.00	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW					0.00	0.0000	0.0000	
STREET LIGHTING					0.00	0.0000	0.0000	
microFIT								4



Entegrus Powerlines Inc. - Newbury

Calculation of Rebased Revenue Requirement. No input required.

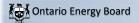
Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Distribution	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
GENERAL SERVICE LESS THAN 50 KW				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
GENERAL SERVICE 50 TO 4,999 KW				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
STREET LIGHTING				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	#DIV/0!
Total							.00	.00	.00	.00				#DIV/0!



## **Entegrus Powerlines Inc. - Newbury**

### **Summary - Sharing of Tax Change Forecast Amounts**

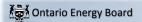
(Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2006	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



### **Entegrus Powerlines Inc. - Newbury**

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL		#DIV/0!	#DIV/0!				
GENERAL SERVICE LESS THAN 50 KW		#DIV/0!	#DIV/0!				
GENERAL SERVICE 50 TO 4,999 KW		#DIV/0!	#DIV/0!				
STREET LIGHTING		#DIV/0!	#DIV/0!				
microFIT		#DIV/0!	#DIV/0!				
Total		#DIV/01	\$n				



## **Entegrus Powerlines Inc. - Newbury**

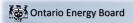
No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
DECIDENTIAL	Detail Transmission Data Material Coming Data	\$/kWh	0.0083	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate		0.0063	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0042
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0036
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.1032	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4351
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3412	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1101



# Incentive Regulation Model for 2015 Filers Entegrus Powerlines Inc. - Newbury

Rate Class	Rate Description	Unit	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	1,295,687	-	1.0580		1,370,837		
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,295,687	-	1.0580		1,370,837	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	469,879	-	1.0580		497,132	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	469,879	-	1.0580		497,132	-	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1,575,940	4,253	-	0.00%	-	4,253	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,575,940	4,253	-	0.00%	-	4,253	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	55,076	163	-	0.00%	-	163	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	55,076	163	-	0.00%	-	163	



**Entegrus Powerlines Inc. - Newbury** 

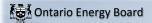
Uniform Transmission Rates	Unit		e January 1, 2013	Effectiv	re January 1, 2014	Effectiv	e January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit	Effective	e January 1, 2013		re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective	e January 1, 2013		re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description			Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
		Ψ					
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
RARA 1 - 2252 - which affects 1590 (2009)  Hydro One Sub-Transmission Rate Rider 9A			-	-\$ \$	0.0006	-\$ \$	0.0006



## **Entegrus Powerlines Inc. - Newbury**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

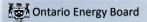
IESO		Network		Line	Connec	tion	Transfori	mation Co	onnection	Total Lir
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	_	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Line	Connec	tion	Transfori	nation Co	onnection	Total Lir
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	602	\$3.18	\$ 1,914		\$0.00		602	\$1.63	\$ 981	\$ 9
February	572	\$3.18	\$ 1,818		\$0.00		572	\$1.63	\$ 932	\$ 9
March	520	\$3.18	\$ 1,654		\$0.00		520	\$1.63	\$ 848	\$ 8
April	494	\$3.18	\$ 1,572		\$0.00		494	\$1.63	\$ 806	\$ 8
May	651	\$3.18	\$ 2,069		\$0.00		651	\$1.63	\$ 1,060	\$ 1,0
June	724	\$3.18	\$ 2,303		\$0.00		724	\$1.63	\$ 1,180	\$ 1,1
July	833	\$3.18	\$ 2,648		\$0.00		833	\$1.63	\$ 1,357	\$ 1,3
August	671	\$3.18	\$ 2,133		\$0.00		671	\$1.63	\$ 1,094	\$ 1,0
September	756	\$3.18	\$ 2,406		\$0.00		756	\$1.63	\$ 1,233	\$ 1,2
October	520	\$3.18	\$ 1,653		\$0.00		520	\$1.63	\$ 847	\$ 8
November	595	\$3.18	\$ 1,891		\$0.00		595	\$1.63	\$ 969	\$ 9
December	697	\$3.19	\$ 2,223		\$0.00		697	\$1.63	\$ 1,134	\$ 1,1
Total	7,634	\$ 3.18	3 \$ 24,284	-	\$ -	\$ -	7,634	\$ 1.63	\$ 12,441	\$ 12,4
Add Extra Host Here (I)		Network		Line	Connec	tion	Transfor	nation Co	onnection	Total Lir
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
										\$ -
July		\$0.00			\$0.00			\$0.00		
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
Beelineer										



## **Entegrus Powerlines Inc. - Newbury**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

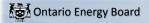
dd Extra Host Here (II) (if needed)		Network			Line	Connec	tion	Transforn	nation C	onnect	ion	To	tal Lir
Month	Units Billed	Rate	Am	ount	Units Billed	Rate	Amount	Units Billed	Rate	Am	ount	A	moun
January		\$0.00				\$0.00			\$0.00			\$	
February		\$0.00				\$0.00			\$0.00			\$	
March		\$0.00				\$0.00			\$0.00			\$	
April		\$0.00				\$0.00			\$0.00			\$	
May		\$0.00				\$0.00			\$0.00			\$	
June		\$0.00				\$0.00			\$0.00			\$	
July		\$0.00				\$0.00			\$0.00			\$	
August		\$0.00				\$0.00			\$0.00			\$	
September		\$0.00				\$0.00			\$0.00			\$	
October		\$0.00				\$0.00			\$0.00			\$	
November		\$0.00				\$0.00			\$0.00			\$	
December		\$0.00				\$0.00			\$0.00			\$	
Total	- \$	-	\$	<u> </u>		\$ -	\$ -	-	\$ -	\$		\$	
Total	- \$	Network	\$	-		S - Connec		Transform					tal Li
	- \$ Units Billed			nount				Transforn Units Billed		onnect		То	tal L
Total Month		Network			Line	Connec	tion Amount		nation C	onnect	ion	To	
Total	Units Billed	Network Rate	Am	nount	Line Units Billed	Connec Rate	Amount	Units Billed	nation C	onnect Am	ion	То	
Total  Month  January	Units Billed	Network  Rate \$3.18	Am \$	1,914	Line Units Billed	Rate	Amount	Units Billed	Rate \$1.63	onnect Am	ion ount	To:	
Total  Month  January February March	Units Billed 602 572	Rate \$3.18 \$3.18	Am \$ \$	1,914 1,818	Line Units Billed	Rate \$0.00 \$0.00	Amount \$ - \$ -	Units Billed 602 572	Rate \$1.63 \$1.63	Am \$ \$	981 932	To:	
Total  Month  January February	Units Billed 602 572 520	Rate \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$ \$	1,914 1,818 1,654	Units Billed	Rate \$0.00 \$0.00 \$0.00	Amount  \$ - \$ - \$ - \$ -	Units Billed 602 572 520	Rate \$1.63 \$1.63 \$1.63	Am \$ \$ \$	981 932 848	And s	mou
Total  Month  January February March April	Units Billed 602 572 520 494	Rate \$3.18 \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$ \$ \$ \$	1,914 1,818 1,654 1,572	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00	Amount  \$ - \$ - \$ - \$ - \$ -	Units Billed 602 572 520 494	Rate \$1.63 \$1.63 \$1.63 \$1.63	Am  \$ \$ \$ \$	981 932 848 806	And s s s s s	mou
Total  Month  January February March April May	Units Billed 602 572 520 494 651	Rate \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$	1,914 1,818 1,654 1,572 2,069	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 602 572 520 494 651	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Am \$ \$ \$ \$ \$	981 932 848 806 1,060	And s s s s s s	mou
Total  Month  January February  March  April  May  June	Units Billed 602 572 520 494 651 724	Rate \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,914 1,818 1,654 1,572 2,069 2,303	Line Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 602 572 520 494 651 724	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Am \$ \$ \$ \$ \$ \$	981 932 848 806 1,060 1,180	**************************************	<b>mou</b> 1 1
Month  January February March April May June July	Units Billed  602 572 520 494 651 724 833	Rate \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,914 1,818 1,654 1,572 2,069 2,303 2,648	Line Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	**************************************	Units Billed  602 572 520 494 651 724 833	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Am  \$ \$ \$ \$ \$ \$ \$ \$ \$	981 932 848 806 1,060 1,180 1,357	***	<b>mou</b> 1  1  1
Month  January February March April May June July August	Units Billed  602 572 520 494 661 724 833 671	Rate \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,914 1,818 1,654 1,572 2,069 2,303 2,648 2,133	Line Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	**************************************	Units Billed  602 572 520 494 651 724 833 671	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Am  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	981 932 848 806 1,060 1,180 1,357 1,094	And S S S S S S S S S S S S S S S S S S S	mou
Month  January February March April May June July August September	Units Billed  602 572 520 494 651 724 833 671 756	Rate \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,914 1,818 1,654 1,572 2,069 2,303 2,648 2,133 2,406	Line Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed  602 572 520 494 651 724 833 671 756	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	981 932 848 806 1,060 1,180 1,357 1,094 1,233	And S S S S S S S S S S S S S S S S S S S	mou
Month  January February March April May June July August September October	Units Billed 602 572 520 494 651 724 833 671 756 520	Rate \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18 \$3.18	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,914 1,818 1,654 1,652 2,069 2,303 2,648 2,133 2,406 1,653	Line Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed  602 572 520 494 651 724 833 671 756 520	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	981 932 848 806 1,060 1,180 1,357 1,094 1,233 847	***	



**Entegrus Powerlines Inc. - Newbury** 

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

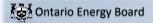
IESO		Network		Line	Connect	ion	Transfor	mation Co	onnection	To	tal Line
Month Units Bille	d	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January -	\$	3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
February -	\$	3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	-
March -	\$	3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	-
April -	\$		\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	
May -	\$		\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	
June -	\$		\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	
July -	\$		\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$	
August -	\$		\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$	
September -	\$		\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	
October -	\$		\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	_
November -	\$	3.8200			\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	
December -	\$	3.8200		-		\$ -	•	\$ 1.9800		\$	-
Total -	\$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Hydro One		Network		Line	Connect	ion	Transfor	mation Co	onnection	To	tal Line
Month Units Bille	d	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January 60	2 \$	3.3765	\$ 2,032	-	\$ 0.7167	\$ -	602	\$ 1.6200	\$ 975	\$	975
February 57	2 \$	3.3765	\$ 1,931	-	\$ 0.7167	\$ -	572	\$ 1.6200	\$ 926	\$	926
March 52	20 \$	3.3765	\$ 1,756	-	\$ 0.7167	\$ -	520	\$ 1.6200	\$ 843	\$	843
April 49	94 \$	3.3765	\$ 1,669	-	\$ 0.7167	\$ -	494	\$ 1.6200	\$ 801	\$	801
May 68	51 \$	3.3765	\$ 2,197	-	\$ 0.7167	\$ -	651	\$ 1.6200	\$ 1,054	\$	1,054
June 72	24 \$	3.3765	\$ 2,445	-	\$ 0.7167	\$ -	724	\$ 1.6200	\$ 1,173	\$	1,173
July 83	33 \$	3.3765	\$ 2,811	-	\$ 0.7167	\$ -	833	\$ 1.6200	\$ 1,349	\$	1,349
August 6	′1 \$	3.3765	\$ 2,265	-	\$ 0.7167	\$ -	671	\$ 1.6200	\$ 1,087	\$	1,087
September 75	6 \$	3.3765	\$ 2,554	-	\$ 0.7167	\$ -	756	\$ 1.6200	\$ 1,225	\$	1,225
October 52	20 \$	3.3765	\$ 1,755	-	\$ 0.7167	\$ -	520	\$ 1.6200	\$ 842	\$	842
November 59	95 \$	3.3765	\$ 2,008	-	\$ 0.7167	\$ -	595	\$ 1.6200	\$ 964	\$	964
December 69	7 \$	3.3765	\$ 2,352	-	\$ 0.7167	\$ -	697	\$ 1.6200	\$ 1,128	\$	1,128
Total 7,63	34 \$	3.38	\$ 25,776	-	\$ -	\$ -	7,634	\$ 1.62	\$ 12,367	\$	12,367
Add Extra Host Here (I)		Network		Line	Connect	ion	Transfor	mation Co	onnection	To	tal Line
Month Units Bille	d	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January -	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February -	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March -	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
April -	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May -	\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
June -	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July -	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August -	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September -	\$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
October -	\$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
November -	\$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
December -	\$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
Total -											



## **Entegrus Powerlines Inc. - Newbury**

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

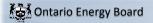
Add Extra Host Here (II)		Netwo	rk		Line	e Connec	tion		Transfor	mation C	onnection	То	tal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount	A	mount
January	-	\$	- \$	-	-	\$ -	\$	-		\$ -	\$ -	\$	-
February	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
March	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
May	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
June	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
July	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
August	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
September	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
October	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
November	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
December	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
Total	-	\$	- \$	-	_	\$ -	\$	-	_	\$ -	\$ -	\$	-
Total		Netwo	rk		Line	e Connec	tion		Transfor	mation C	onnection	To	tal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount	A	mount
January	602	\$3.38	\$	2,032	-	\$0.00	\$		602	\$1.62	\$ 975	\$	975
February	572	\$3.38	\$	1,931		\$0.00	\$		572	\$1.62	\$ 926	\$	926
March	520	\$3.38	\$	1,756		\$0.00	\$		520	\$1.62	\$ 843	\$	843
April	494	\$3.38	\$	1,669	-	\$0.00	\$	-	494	\$1.62	\$ 801	\$	801
May	651	\$3.38	\$	2,197	-	\$0.00	\$	-	651	\$1.62	\$ 1,054	\$	1,054
June	724	\$3.38	\$	2,445	-	\$0.00	\$	-	724	\$1.62	\$ 1,173	\$	1,173
July	833	\$3.38	\$	2,811	-	\$0.00	\$	-	833	\$1.62	\$ 1,349	\$	1,349
August	671	\$3.38	\$	2,265	-	\$0.00	\$	-	671	\$1.62	\$ 1,087	\$	1,087
September	756	\$3.38	\$	2,554	-	\$0.00	\$	-	756	\$1.62	\$ 1,225	\$	1,225
October	520	\$3.38	\$	1,755	-	\$0.00	\$	-	520	\$1.62	\$ 842	\$	842
November	595	\$3.38	\$	2,008	-	\$0.00	\$	-	595	\$1.62	\$ 964	\$	964
December	697	\$3.38	\$	2,352	-	\$0.00	\$	-	697	\$1.62	\$ 1,128	\$	1,128
Total	7,634	\$	3.38 \$	25,776		\$ -	\$		7,634	\$ 1.62	\$ 12,367	\$	12,367



**Entegrus Powerlines Inc. - Newbury** 

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

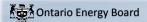
IESO		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	_		\$ -			\$ -	\$ -
May	-	\$ 3.8200	\$ -	-		\$ -	-		\$ -	\$ -
June	-	\$ 3.8200	\$ -	-		\$ -	-		\$ -	\$ -
July	-	\$ 3.8200	\$ -	-		\$ -	-		\$ -	\$ -
August	-	\$ 3.8200	\$ -	_		\$ -			\$ -	\$ -
September	-	\$ 3.8200	\$ -	_		\$ -			\$ -	\$ -
October	-	\$ 3.8200	\$ -	_		\$ -			\$ -	\$ -
November	-	\$ 3.8200	\$ -	_		\$ -			\$ -	\$ -
December	-		\$ -	-		\$ -	-	\$ 1.9800		\$ -
Total	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	602	\$ 3.3765	\$ 2,032	-	\$ 0.7167	\$ -	602	\$ 1.6200	\$ 975	\$ 975
February	572		\$ 1,931	_		\$ -	572		\$ 926	\$ 926
March	520		\$ 1,756	_		\$ -	520		\$ 843	\$ 843
April	494	\$ 3.3765	\$ 1,669		\$ 0.7167	\$ -	494	\$ 1.6200	\$ 801	\$ 801
May	651		\$ 2,197	-	\$ 0.7167	\$ -	651	\$ 1.6200	\$ 1,054	\$ 1,054
June	724		\$ 2,445			\$ -	724		\$ 1,173	\$ 1,173
July	833	\$ 3.3765	\$ 2,811	-	\$ 0.7167	\$ -	833	\$ 1.6200	\$ 1,349	\$ 1,349
August	671	\$ 3.3765	\$ 2,265	-	\$ 0.7167	\$ -	671	\$ 1.6200	\$ 1,087	\$ 1,087
September	756	\$ 3.3765	\$ 2,554	-	\$ 0.7167	\$ -	756	\$ 1.6200	\$ 1,225	\$ 1,225
October	520	\$ 3.3765	\$ 1,755	-	\$ 0.7167	\$ -	520	\$ 1.6200	\$ 842	\$ 842
November	595	\$ 3.3765	\$ 2,008	-	\$ 0.7167	\$ -	595	\$ 1.6200	\$ 964	\$ 964
December	697	\$ 3.3765	\$ 2,352	-	\$ 0.7167	\$ -	697	\$ 1.6200	\$ 1,128	\$ 1,128
Total	7,634	\$ 3.38	\$ 25,776		\$ -	\$ -	7,634	\$ 1.62	\$ 12,367	\$ 12,367
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$ -
May	-	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



**Entegrus Powerlines Inc. - Newbury** 

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

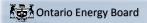
Add Extra Host Here (II)		Ne	twork		L	ine C	onne	ctio	n	Transfor	mat	ion Co	nnection		Tot	al Line
Month	Units Billed	]	Rate	Amount	Units Bille	d	Rate		Amount	Units Billed	I	Rate	Amount		Aı	nount
January	-	\$	-	\$ -	-	\$	-	\$	-		\$	-	\$ -		\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -		\$	-
Total		\$	-	\$ -		\$	-	\$	-	-	\$	-	\$ -	_	\$	-
Total		Ne	twork		L	ine C	onne	ctio	n	Transfor	mat	ion Co	nnection		Tot	al Line
Month	Units Billed	]	Rate	Amount	Units Bille	d	Rate		Amount	Units Billed	I	Rate	Amount		Aı	nount
January	602	\$	3.38	\$ 2,032	-	\$	-	\$	-	602	\$	1.62	\$ 9	75	\$	975
February	572	\$	3.38	\$ 1,931	-	\$	-	\$	-	572	\$	1.62	\$ 9	26	\$	926
March	520	\$	3.38	\$ 1,756	-	\$	-	\$	-	520	\$	1.62	\$ 8	43	\$	843
April	494	\$	3.38	\$ 1,669	-	\$	-	\$	-	494	\$	1.62	\$ 8	01	\$	801
May	651	\$	3.38	\$ 2,197	-	\$	-	\$	-	651	\$	1.62	\$ 1,0	54	\$	1,054
June	724	\$	3.38	\$ 2,445	-	\$	-	\$	-	724	\$	1.62	\$ 1,1	73	\$	1,173
July	833	\$	3.38	\$ 2,811	-	\$	-	\$	-	833	\$	1.62	\$ 1,3	49	\$	1,349
August	671	\$	3.38	\$ 2,265	-	\$	-	\$	-	671	\$	1.62	\$ 1,0	87	\$	1,087
C ( 1					_	\$	-	\$	-	756	\$	1.62	\$ 1,2	25	\$	1,225
September	756	\$	3.38	\$ 2,554	=	Ψ		-			Ψ		Ψ .,=	.20	-	
Ôctober	756 520		3.38	\$ 1,755	-	\$	-	\$	-	520		1.62	\$ 8	42	\$	842
October November		\$	3.38 3.38	\$ 1,755 \$ 2,008	-		-		-	520		1.62 1.62	\$ 8			964
Ôctober	520	\$	3.38	\$ 1,755 \$ 2,008	-	\$	-	\$	- - -	520	\$	1.62	\$ 8	42 64	\$	



## **Entegrus Powerlines Inc. - Newbury**

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

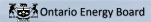
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0083 0.0076 3.1032 2.3412	1,370,837 497,132 - -	- 4,253 163	11,378 3,778 13,198 382	39.6% 13.1% 45.9% 1.3%	10,206 3,389 11,838 342	0.0074 0.0068 2.7835 2.1000



### **Entegrus Powerlines Inc. - Newbury**

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

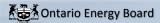
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0042 0.0036 1.4351 1.1101	1,370,837 497,132 -	- - 4,253 163	5,758 1,790 6,103 181	41.6% 12.9% 44.1% 1.3%	5,148 1,600 5,457 162	0.0038 0.0032 1.2831 0.9925



### **Entegrus Powerlines Inc. - Newbury**

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

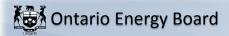
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
	Retail Transmission Rate - Network Service Rate KI Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0074 0.0068 2.7835 2.1000	1,370,837 497,132	- - 4,253 163	10,206 3,389 11,838 342	39.6% 13.1% 45.9% 1.3%	10,206 3,389 11,838 342	0.0074 0.0068 2.7835 2.1000



## **Entegrus Powerlines Inc. - Newbury**

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
	Retail Transmission Rate - Line and Transformation Connection Service  (\(\) Retail Transmission Rate - Line and Transformation Connection Service  Retail Transmission Rate - Line and Transformation Connection Service  Retail Transmission Rate - Line and Transformation Connection Service	l \$/kWh l \$/kW	0.0038 0.0032 1.2831 0.9925	1,370,837 497,132 - -	- - 4,253 163	5,148 1,600 5,457 162	41.6% 12.9% 44.1% 1.3%	5,148 1,600 5,457 162	0.0038 0.0032 1.2831 0.9925



## **Entegrus Powerlines Inc. - Newbury**

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7835
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2831
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1000
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9925



## **Entegrus Powerlines Inc. - Newbury**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.34		0.0124		1.55%	12.53	0.0126
GENERAL SERVICE LESS THAN 50 KW	22.58		0.0112		1.55%	22.93	0.0114
GENERAL SERVICE 50 TO 4,999 KW	275.03		1.3826		1.55%	279.29	1.4040
STREET LIGHTING	0.84		3.4987		1.55%	0.85	3.5529
microFIT	5.40					5.40	



## **Entegrus Powerlines Inc. - Newbury**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

#### **SPECIFIC SERVICE CHARGES**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate
Statement of Account
Duplicate Invoices for previous billing
Notification charge
Account History
Returned cheque (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
15.00
15.00
15.00
30.00
30.00
30.00



## **Entegrus Powerlines Inc. - Newbury**

UNIT

RATE

30.00 30.00

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

on-Payment of Account	
Late Payment – per month	
Late Payment – per annum	
Collection of account charge – no disconnection	
Service call – customer owned equipment	
Service call – after regular hours	
Specific Charge for Access to the Power Poles - \$/pole/year	
opening orange for records to the remain close of perception	



### **Entegrus Powerlines Inc. - Newbury**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0

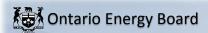


## **Entegrus Powerlines Inc. - Newbury**

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. ICM rate riders).

- In column B, the rate rider descriptions must begin with "Rate Rider for".
- In column C, choose the associated unit from the drop-down menu.
- In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

te Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2017  Applicable only for Non-RPP Customers  SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION  te Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2017  Applicable only for Non-RPP Customers  SENERAL SERVICE SO TO 4,999 KW SERVICE Until April 30, 2017  Applicable only for Non-RPP Customers  SENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION  The Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2017  Applicable only for Non-RPP Customers  SENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION  The Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2017  Applicable only for Non-RPP Customers  TREET LIGHTING SERVICE CLASSIFICATION  Unit Rate		nit Rat
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## **Entegrus Powerlines Inc. - Newbury**

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

microFIT SERVICE CLASSIFICATION	Unit	Rate

## PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate\$/kWh0.0044Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0013Standard Supply Service - Administrative Charge (if applicable)\$0.25

# **Entegrus Powerlines Inc.** 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014 Attachment E **Entegrus Deferral and Variance Account Disposition Model**

	2013				2014 Balance fo		Balance for	Disposition	Projecte	d Interest	Total Claim		
Account	USOA	Principal	Interest	Total	BA Principal	BA Interest	Principal	Interest	Jan/14- Dec/14	Jan/15-Apr/15	Principal	Interest	Total
СК									Dec/14				[Note 1]
LV Variance Account	1550	\$520.920	\$7.381	\$528.301			\$520,920	\$7,381	\$7.658	\$2,553	\$520,920	\$17,591	\$538,511
Smart Metering Entity Charge Variance	1551	\$23,467	-\$17	\$23,449			\$23,467	-\$17	\$345	\$115	\$23,467	\$443	\$23,909
RSVA - Wholesale Market Service Charge	1580	-\$1,067,071	-\$22,079	-\$1,089,150			-\$1,067,071	-\$22,079	-\$15,686	-\$5,229		-\$42,994	-\$1.110.065
RSVA - Retail Transmission Network Charge	1584	\$331,796	\$4,552	\$336,348			\$331,796	\$4,552	\$4,877	\$1,626	\$331,796	\$11,055	\$342,851
RSVA - Retail Transmission Connection Charge	1586	\$993,706	\$13,393	\$1,007,099			\$993,706	\$13,393	\$14,607	\$4,869	\$993,706	\$32,870	\$1.026,575
RSVA - Power (excluding Global Adjustment)	1588	\$674,726	\$9,704	\$684,430			\$674,726	\$9,704	\$9,918	\$3,306	\$674,726	\$22,929	\$697,655
RSVA - Global Adjustment	1589	\$515,790	\$6,121	\$521,911			\$515,790	\$6,121	\$7,582	\$2,527	\$515,790	\$16,230	\$532,021
Recovery of Regulatory Asset Balances	1590	\$0	\$0	\$0			\$0	\$0	. , ,		\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595	-\$387,723	\$0	-\$387,723			-\$387,723	\$0			-\$387,723	\$0	-\$387,723
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595	\$41,488	\$0	\$41,488			\$41,488	\$0			\$41,488	\$0	\$41,488
LRAM Variance Account	1568	\$100,143	\$3,459	\$103,602			\$100,143	\$3,459			\$100,143	\$3,459	\$103,602
SMP													
LV Variance Account	1550	\$252,726	\$8,341	\$261,067	\$175,791	\$8,065	\$76,935	\$276	\$1,131	\$377		\$1,784	\$78,719
Smart Metering Entity Charge Variance	1551	\$4,801	\$6	\$4,807			\$4,801	\$6	\$71	\$24		\$100	\$4,901
RSVA - Wholesale Market Service Charge	1580	-\$337,938	-\$5,637	-\$343,574	-\$198,713	-\$5,591	-\$139,225	-\$46	-\$2,047	-\$682	-\$139,225	-\$2,775	-\$141,999
RSVA - Retail Transmission Network Charge	1584	-\$43,422	-\$390	-\$43,812	-\$47,360	-\$682	\$3,938	\$291	\$58	\$19	\$3,938	\$369	\$4,307
RSVA - Retail Transmission Connection Charge	1586	\$137,985	\$686	\$138,671	\$8,466	\$55	\$129,519	\$631	\$1,904	\$635	\$129,519	\$3,169	\$132,688
RSVA - Power (excluding Global Adjustment)	1588	\$147,556	\$3,708	\$151,264	-\$60,642	-\$631	\$208,198	\$4,340	\$3,061	\$1,020	\$208,198	\$8,420	\$216,618
RSVA - Global Adjustment	1589	-\$201,659	-\$3,436	-\$205,095	-\$128,282	-\$3,895	-\$73,377	\$459	-\$1,079	-\$360	-\$73,377	-\$979	-\$74,356
Recovery of Regulatory Asset Balances	1590	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595	-\$6,561	\$0	-\$6,561			-\$6,561	\$0			-\$6,561	\$0	-\$6,561
LRAM Variance Account	1568												
DUTTON		4	4	4	4	4	4	41.55		4	4		
LV Variance Account	1550	\$16,886	-\$247	\$16,639	\$13,929	-\$117	\$2,957	-\$130	\$43	\$14		-\$72	\$2,885
Smart Metering Entity Charge Variance	1551	\$184	\$0	\$185	445 746	4504	\$184	\$0	\$3			\$4	\$188 -\$5,298
RSVA - Wholesale Market Service Charge	1580 1584	-\$21,096	-\$533	-\$21,630	-\$15,746	-\$691	-\$5,351 \$151	\$157 \$49	-\$79			\$52	-\$5,298 \$203
RSVA - Retail Transmission Network Charge	1584	-\$3,601 \$5,648	-\$3 \$106	-\$3,604 \$5,754	-\$3,753 \$671	-\$52 \$88	\$4,978	\$49	\$2 \$73	\$1 \$24		\$52 \$115	\$5,093
RSVA - Retail Transmission Connection Charge RSVA - Power (excluding Global Adjustment)	1588	\$3,048	\$763		-\$4,805	\$548	\$8,001	\$215	\$118	\$39	\$8,001	\$372	\$8,374
RSVA - Power (excluding Global Adjustment)	1589	-\$12,108	-\$816	\$3,960 -\$12,925	-\$4,803	-\$1,018	-\$744	\$202	-\$11	-\$4		\$187	-\$557
Recovery of Regulatory Asset Balances	1589	-\$12,108 \$6,491	-5816	\$6,491	\$6,491	-\$1,018 \$0	-\$744 \$0	\$202	-\$11	-54	-\$744 \$0	\$187	->557 ¢0
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595	\$0,491	\$0	\$0,491 \$0	\$0,491	ŞU	\$0	\$0			\$0	\$0 \$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)4  Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0 \$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595	\$0	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595	\$1,334	\$0	\$1,334			\$1,334	\$0			\$1,334	\$0	\$1,334
NEWBURY		<del>+ -,</del>		<del>+-,</del>			7-,00	+-1			<del>+</del> = / = 0	7.	4-700
LV Variance Account	1550	\$5,388	-\$821	\$4,567	\$4,121	-\$802	\$1,267	-\$19	\$19	\$6	\$1,267	\$5	\$1,272
Smart Metering Entity Charge Variance	1551	\$79	\$0	\$79	7.,	,	\$79	\$0	\$1			\$2	\$81
RSVA - Wholesale Market Service Charge	1580	-\$6,952	-\$57	-\$7,008	-\$4,659	-\$83	-\$2,293	\$26	-\$34	-\$11	-\$2,293	-\$19	-\$2,311
RSVA - Retail Transmission Network Charge	1584	-\$1,046	-\$18	-\$1,064	-\$1,110	-\$30	\$65	\$11	\$1			\$13	\$77
RSVA - Retail Transmission Connection Charge	1586	\$2,331	\$65	\$2,396	\$198	\$56	\$2,133	\$9	\$31			\$51	\$2,184
RSVA - Power (excluding Global Adjustment)	1588	\$2,007	\$309	\$2,315	-\$1,422	\$229	\$3,428	\$80	\$50			\$147	\$3,575
RSVA - Global Adjustment	1589	-\$3,379	-\$414	-\$3,793	-\$2,477	-\$437	-\$902	\$23	-\$13	-\$4	-\$902	\$6	-\$897
Recovery of Regulatory Asset Balances	1590	\$29,050	\$0	\$29,050			\$29,050	\$0		,	\$29,050	\$0	\$29,050
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595			\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595			\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595			\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595			\$0			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595			\$0			\$0	\$0			\$0	\$0	\$0
							7*						

Note 1: Balances ties to Rate Generator Model, Tab "5. 2014 Continuity Schedule", Column BE

# Entegrus Powerlines Inc. 2015 IRM4 Application, EB-2014-0064 Group One Deferral Disposition Threshold Test

Rate Zone	Total	kWh	Threshold	Test	Last Disposition
Nate Zone	Group One	KVVII	Test	Met	Last Disposition
CK	\$1,705,222	715,307,971	\$0.0024	Yes	December 31, 2011
SMP	\$214,317	206,264,546	\$0.0010	Yes	December 31, 2012
Dutton	\$12,221	7,927,128	\$0.0015	Yes	December 31, 2012
Newbury	\$33,032	3,396,582	\$0.0097	Yes	December 31, 2012
Total	\$1,964,792	932,896,227	\$0.0021	Yes	

Customer	Total	Total	Non-RPP	Non-RPP
Numbers	kWh	kW	kWh	kW
28,799	216,352,313	-	19,943,840	-
3,087	84,825,628	-	12,121,570	-
381	254,848,304	691,390	204,241,649	587,994
13	112,421,651	278,345	112,421,651	278,345
1	39,427,413	87,871	39,427,413	87,871
199	904,820	-	-	-
440	364,770	1,002	136,303	354
10,623	6,163,072	18,186	6,163,083	18,186
43,543	715,307,971	1,076,794	394,455,509	972,750
	Numbers  28,799  3,087  381  13  1  199  440  10,623	Numbers         kWh           28,799         216,352,313           3,087         84,825,628           381         254,848,304           13         112,421,651           1         39,427,413           199         904,820           440         364,770           10,623         6,163,072	Numbers         kWh         kW           28,799         216,352,313         -           3,087         84,825,628         -           381         254,848,304         691,390           13         112,421,651         278,345           1         39,427,413         87,871           199         904,820         -           440         364,770         1,002           10,623         6,163,072         18,186	Numbers         kWh         kW         kWh           28,799         216,352,313         -         19,943,840           3,087         84,825,628         -         12,121,570           381         254,848,304         691,390         204,241,649           13         112,421,651         278,345         112,421,651           1         39,427,413         87,871         39,427,413           199         904,820         -         -           440         364,770         1,002         136,303           10,623         6,163,072         18,186         6,163,083

Total Excluding Class A	675,880,557	355,028,096
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Allocation of Deferral Balances									
Deferral Acct	1550	1551	1580	1584	1586	1588	1589		
Total Claim Per Board Model:	\$538,511.06	\$23,909.26	-\$1,110,064.95	\$342,851.03	\$1,026,575.42	\$697,654.87	\$532,020.65		
Allocation Notes:	Total kWh	Res & GS<50	Total kWh	Total kWh	Total kWh	Total kWh	Total Non-RPP kWh		
		Customer No.					Excluding Class A		
Residential	\$162,878.26	\$21,594.51	-\$335,750.65	\$103,698.85	\$310,498.38	\$211,012.95	\$29,886.46		
General Service <50	\$63,859.96	\$2,314.74	-\$131,638.34	\$40,657.39	\$121,737.64	\$82,732.21	\$18,164.55		
General Service >50	\$191,859.50		-\$395,491.43	\$122,150.19	\$365,745.96	\$248,558.90	\$306,062.47		
Intermediate	\$84,635.30		-\$174,463.78	\$53,884.31	\$161,342.12	\$109,647.19	\$168,467.34		
Intermediate w/Self Gen - Class A	\$29,682.46		-\$61,186.22	\$18,897.78	\$56,584.32	\$38,454.38	\$0.00		
Unmetered Scattered Load Connections	\$681.18		-\$1,404.16	\$433.69	\$1,298.55	\$882.49	\$0.00		
Sentinel Lighting Connections	\$274.61		-\$566.08	\$174.84	\$523.50	\$355.77	\$204.25		
Street Lighting Connections	\$4,639.80		-\$9,564.29	\$2,953.99	\$8,844.94	\$6,010.97	\$9,235.57		
Total	\$538,511.06	\$23,909.26	-\$1,110,064.95	\$342,851.03	\$1,026,575.42	\$697,654.87	\$532,020.65		

Allocation of Residual Balances, Account 1595								
Application	EB-2011-0163 - Group One		EB-2012-0					
Residual Balance		\$46,267.11 -\$4,779.52		Total				
Rate Class	Original	Allocated	Original	Allocated	iotai			
	Allocation	Balance	Allocation	Balance				
Residential	31.07%	\$14,373.26	53.36%	-\$2,550.34	\$11,822.92			
General Service <50	13.54%	\$6,262.45	14.54%	-\$695.04	\$5,567.41			
General Service >50	28.50%	\$13,185.71	11.14%	-\$532.48	\$12,653.23			
Intermediate	20.99%	\$9,711.16	18.01%	-\$860.59	\$8,850.57			
Intermediate w/Self Gen - Class A	4.83%	\$2,235.71	1.83%	-\$87.28	\$2,148.43			
Unmetered Scattered Load Connections	0.16%	\$75.06	0.10%	-\$4.69	\$70.37			
Sentinel Lighting Connections	0.05%	\$24.10	0.14%	-\$6.66	\$17.44			
Street Lighting Connections	0.86%	\$399.67	0.89%	-\$42.44	\$357.23			
Total		\$46,267.12		-\$4,779.52	\$41,487.60			

Calculation of Rate Riders								
Rate Class	Billing Unit	Group One Disp Total \$	Rate Rider For Group One Disp	Non-RPP Excluding Class A	Rate Rider for Global Adj			
Residential	kWh	\$485,755.21	0.0022	\$29,886.46	0.0015			
General Service <50	kWh	\$185,231.01	0.0022	\$18,164.55	0.0015			
General Service >50	kW	\$545,476.36	0.7890	\$306,062.47	0.5205			
Intermediate	kW	\$243,895.71	0.8762	\$168,467.34	0.6052			
Intermediate w/Self Gen - Class A	kW	\$84,581.15	0.9626	\$0.00	-			
Unmetered Scattered Load Connections	kWh	\$1,962.11	0.0022	\$0.00	-			
Sentinel Lighting Connections	kW	\$780.08	0.7785	\$204.25	0.5770			
Street Lighting Connections	kW	\$13,242.65	0.7282	\$9,235.57	0.5078			
Total		\$1,560,924.28		\$532,020.65				

Rate Rider					
Recovery					
Period					
1					

### Notes:

A) To date, CK rate zone does not have any Market Participants.

B) The sole customer in the "Intermediate with Self Generation" class is a "Class A" customer.

## 2015 IRM4 Application, EB-2014-0064

## Deferral Disposition Calculation CK 2010 Non-RPP Rate Rider Residual Balance

MUSH Sector						
Rate Class	Customer	Total	Total	Non-RPP	Non-RPP	
Nate Class	Numbers	kWh	kW	kWh	kW	
Residential						
General Service <50						
General Service >50	71			49,104,778	137,842	
Intermediate	1			8,276,552	16,790	
Intermediate w/Self Generation						
Unmetered Scattered Load Connections						
Sentinel Lighting Connections						
Street Lighting Connections						
Total	72	-	-	57,381,330	154,633	

2013 Billing Determinants less Non-RPP MUSH								
Rate Class	Customer	Total	Total	Non-RPP	Non-RPP			
Rate Class	Numbers	kWh	kW	kWh	kW			
Residential	28,799	216,352,313	-	19,943,840	-			
General Service <50	3,087	84,825,628	-	12,121,570	-			
General Service >50	310	254,848,304	691,390	155,136,871	450,152			
Intermediate	12	112,421,651	278,345	104,145,099	261,555			
Intermediate w/Self Generation	1	39,427,413	87,871	39,427,413	87,871			
Unmetered Scattered Load Connections	199	904,820	-	-	-			
Sentinel Lighting Connections	440	364,770	1,002	136,303	354			
Street Lighting Connections	10,623	6,163,072	18,186	6,163,083	18,186			
Total	43,471	715,307,971	1,076,794	337,074,179	818,117			

Calculation of Residual Balance								
Rate Class	Original Disposition	Amount Collected	Reallocate Outstanding	Total Residual Balance				
	EB-2009-0261	Jun10-Apr12	USL Balance					
Residential	\$196,964.00	-\$164,184.01	\$808.82	\$33,588.81				
General Service <50	\$79,078.00	-\$40,655.34	\$324.73	\$38,747.39				
General Service >50	\$116,808.00	-\$800,526.14	\$479.67	-\$683,238.47				
Intermediate	\$644,251.00	-\$468,796.64	\$2,645.59	\$178,099.95				
Intermediate w/Self Generation	\$148,319.00	-\$115,740.21	\$609.06	\$33,187.85				
Unmetered Scattered Load Connections	\$4,979.00	\$0.00	-\$4,979.00	\$0.00				
Sentinel Lighting Connections	\$548.00	-\$580.49	\$2.25	-\$30.24				
Street Lighting Connections	\$26,514.00	-\$14,701.44	\$108.88	\$11,921.44				
Total	\$1,217,461.00	-\$1,605,184.27	\$0.00	-\$387,723.27				

Calculation of Rate Riders							
Rate Class	Billing Unit	Non-RPP Disposition \$	Rate Rider for Global Adj				
Residential	kWh	\$33,588.81	0.0017				
General Service <50	kWh	\$38,747.39	0.0032				
General Service >50	kW	-\$683,238.47	(1.5178)				
Intermediate	kW	\$178,099.95	0.6809				
Intermediate w/Self Generation	kW	\$33,187.85	0.3777				
Unmetered Scattered Load Connections	kWh	\$0.00	-				
Sentinel Lighting Connections	kW	-\$30.24	(0.0854)				
Street Lighting Connections	kW	\$11,921.44	0.6555				
Total		-\$387,723.27					

Rate Rider Recovery Period

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Tab: 3B. CK Calculation

Billing Determinants [RRR 2.1.5]								
Rate Class	Customer	Total	Total	Non-RPP	Non-RPP			
Rate Class	Numbers	kWh	kW	kWh	kW			
Residential	6,505	58,964,339	-	6,769,443	-			
General Service <50	663	18,380,349	-	2,745,076	-			
General Service >50	96	90,646,720	256,034	87,953,033	232,841			
General Service >50 - Market Participant ("MP")	1	4,199,611	9,630	4,199,611	9,630			
Large User- Class A	-	32,247,068	67,914	32,247,068	67,914			
Unmetered Scattered Load Connections	199	323,846	-	85,116	-			
Sentinel Lighting Connections	440	44,509	126	7,442	43			
Street Lighting Connections	10,623	1,458,104	4,316	1,458,103	4,316			
Total	18,527	206,264,546	338,020	135,464,892	314,744			

**Total Excluding Market Participant** 

**Total Excluding Market Participant and Class A** 

202,064,935 99,018,213

Allocation of Deferral Balances							
Deferral Acct	1550	1551	1580	1584	1586	1588	1589
Total Claim Per Board Model:	\$78,718.86	\$4,900.61	-\$141,999.30	\$4,306.99	\$132,688.48	\$216,618.43	-\$74,356.20
Allocation Notes:	Total kWh	Res & GS<50	Total kWh	Total kWh	Total kWh	Total kWh	Total Non-RPP kWh
		Customer No.	Excluding MP			Excluding MP	Excluding MP &
							Class A
Residential	\$22,503.17	\$4,447.33	-\$41,436.65	\$1,231.23	\$37,931.33	\$63,211.18	-\$5,083.41
General Service <50	\$7,014.68	\$453.28	-\$12,916.62	\$383.80	\$11,823.94	\$19,704.17	-\$2,061.37
General Service >50	\$34,594.44		-\$63,701.16	\$1,892.78	\$58,312.37	\$97,175.45	-\$66,046.97
General Service >50 - Market Participant ("MP")	\$1,602.74		\$0.00	\$87.69	\$2,701.58	\$0.00	\$0.00
Large Use - Class A	\$12,306.78		-\$22,661.33	\$673.35	\$20,744.30	\$34,569.63	\$0.00
Unmetered Scattered Load Connections	\$123.59		-\$227.58	\$6.76	\$208.33	\$347.17	-\$63.92
Sentinel Lighting Connections	\$16.99		-\$31.28	\$0.93	\$28.63	\$47.71	-\$5.59
Street Lighting Connections	\$556.47		-\$1,024.67	\$30.45	\$937.99	\$1,563.12	-\$1,094.94
Total	\$78,718.86	\$4,900.61	-\$141,999.30	\$4,306.99	\$132,688.48	\$216,618.43	-\$74,356.20

Allocation of Residual Balances, Account 1595								
Application	EB-2011-0148 - Group One		EB-2012-0					
Residual Balance		\$668.21		-\$7,229.07	Total			
Rate Class	Original Alloc	Alloc Balance	Original Alloc	Alloc Balance				
Residential	29.51%	\$197.20	76.63%	-\$5,539.70	-\$5,342.50			
General Service <50	9.02%	\$60.26	9.60%	-\$694.09	-\$633.83			
General Service >50	46.02%	\$293.86	12.49%	-\$863.09	-\$569.23			
General Service >50 - Market Participant ("MP")	0.00%	\$13.62	0.00%	-\$40.01	-\$26.39			
Large Use - Class A	14.55%	\$97.20	0.78%	-\$56.12	\$41.08			
Unmetered Scattered Load Connections	0.16%	\$1.05	0.26%	-\$18.71	-\$17.66			
Sentinel Lighting Connections	0.02%	\$0.14	0.01%	-\$0.83	-\$0.69			
Street Lighting Connections	0.73%	\$4.88	0.23%	-\$16.53	-\$11.65			
Total		\$668.21		-\$7,229.08	-\$6,560.87			

Rate Class	Billing Unit	Group One Disp Total \$	Group One Rate Rider	Group One for MP Only	Group One- MP Rate Rider	Non-RPP Excluding MP & Class A	Non-RPP Rate Rider
Residential	kWh	\$82,545.08	0.0014		-	-\$5,083.41	(0.0008)
General Service <50	kWh	\$25,829.42	0.0014		-	-\$2,061.37	(0.0008)
General Service >50	kW	\$127,704.65	0.4988		-	-\$66,046.97	(0.2837)
General Service >50 - Market Participant ("MP")	kW		-	\$4,365.63	0.4533	\$0.00	-
Large Use - Class A	kW	\$45,673.80	0.6725		-	\$0.00	-
Unmetered Scattered Load Connections	kWh	\$440.61	0.0014		-	-\$63.92	(0.0008)
Sentinel Lighting Connections	kW	\$62.29	0.4944		-	-\$5.59	(0.1300)
Street Lighting Connections	kW	\$2,051.71	0.4754		-	-\$1,094.94	(0.2537)
Total		\$284,307.57		\$4,365.63		-\$74,356.20	

#### Notes:

A) SMP rate zone has one Market Participant customer billed as a GS>50 customer. The rate class billing determinants have been split to facilitate the necessary calculation.

B) The sole customer in the "Large Use" class is a "Class A" customer.

## 2015 IRM [EB-2014-0064]: Dutton Deferral Disposition Calculation

Billing Determinants [RRR 2.1.5]								
Rate Class	Customer No.	Total	Total	Non-RPP	Non-RPP			
Rate Class	customer No.	kWh	kW	kWh	kW			
Residential	542	4,459,461	-	446,086	-			
General Service <50	89	3,350,792	-	812,196	-			
Sentinel Lighting Connections	1	881	2	-	-			
Street Lighting Connections	208	115,994	343	115,986	343			
Total	840	7,927,128	345	1,374,268	343			

Alloaction of Deferral Balances							
Deferral Acct	1550	1551	1580	1584	1586	1588	1589
Total Claim Per Board Model:	\$2,884.71	\$188.34	-\$5,298.37	\$203.40	\$5,092.69	\$8,373.55	-\$557.11
Allocation Notes:	Total kWh	Res & GS<50	Total kWh	Total kWh	Total kWh	Total kWh	Total Non-RPP kWh
		Customer No.					
Residential	\$1,622.82	\$161.78	-\$2,980.63	\$114.43	\$2,864.93	\$4,710.60	-\$180.84
General Service <50	\$1,219.37	\$26.56	-\$2,239.62	\$85.98	\$2,152.68	\$3,539.49	-\$329.25
Sentinel Lighting Connections	\$0.32		-\$0.59	\$0.02	\$0.57	\$0.93	\$0.00
Street Lighting Connections	\$42.21		-\$77.53	\$2.98	\$74.52	\$122.53	-\$47.02
Total	\$2,884.71	\$188.34	-\$5,298.37	\$203.40	\$5,092.69	\$8,373.55	-\$557.11

Alloaction of Residual Balances, Account 1595							
Application	EB-2011-0149						
Residual Balance		Total					
Rate Class	Original Alloc	Alloc Balance					
Residential	55.95%	\$746.26	\$746.26				
General Service <50	42.64%	\$568.73	\$568.73				
Sentinel Lighting Connections	0.01%	\$0.13	\$0.13				
Street Lighting Connections	1.40%	\$18.67	\$18.67				
Total		\$1,333.79	\$1,333.79				

Calculation of Rate Riders								
Rate Class	Billing Unit	Group One	Group One	Non-RPP	Non-RPP			
Rate Class	Billing Offic	Disp Total \$	Rate Rider	Disp Total \$	Rate Rider			
Residential	kWh	\$7,240.17	0.0016	-\$180.84	(0.0004)			
General Service <50	kWh	\$5,353.20	0.0016	-\$329.25	(0.0004)			
Sentinel Lighting Connections	kW	\$1.38	0.6905	\$0.00	-			
Street Lighting Connections	kW	\$183.37	0.5346	-\$47.02	(0.1371)			
Total		\$12,778.12		-\$557.11				

## 2015 IRM [EB-2014-0064]: Newbury Deferral Disposition Calculation

Billing Determinants [RRR 2.1.5]								
Rate Class	Customer No.	Total	Total	Non-RPP	Non-RPP			
Nate Class	customer ivo.	kWh	kW	kWh	kW			
Residential	170	1,295,687	-	126,256	-			
General Service <50	33	469,879	-	24,072	-			
General Service >50	4	1,575,940	4,253	1,460,260	3,885			
Street Lighting Connections	74	55,076	163	55,074	163			
Total	281	3,396,582	4,416	1,665,662	4,048			

Alloaction of Deferral Balances							
Deferral Acct	1550	1551	1580	1584	1586	1588	1589
Total Claim Per Board Model:	\$1,272.23	\$80.70	-\$2,311.14	\$77.40	\$2,183.84	\$3,575.37	-\$896.65
Allocation Notes:	Total kWh	Res & GS<50	Total kWh	Total kWh	Total kWh	Total kWh	Total Non-RPP kWh
		Customer No.					
Residential	\$485.31	\$67.58	-\$881.63	\$29.53	\$833.06	\$1,363.89	-\$67.97
General Service <50	\$176.00	\$13.12	-\$319.72	\$10.71	\$302.11	\$494.61	-\$12.96
General Service >50	\$590.29		-\$1,072.32	\$35.91	\$1,013.25	\$1,658.90	-\$786.08
Street Lighting Connections	\$20.63		-\$37.48	\$1.26	\$35.41	\$57.98	-\$29.65
Total	\$1,272.23	\$80.70	-\$2,311.14	\$77.40	\$2,183.84	\$3,575.37	-\$896.65

Alloaction of Residual Balances, Account 1595							
Application	EB-2009-0203- Group One		EB-2011-0150				
Residual Balance		\$29,050.45		Total			
Rate Class	Original Alloc	Alloc Balance	Original Alloc	Alloc Balance			
Residential	40.01%	\$11,623.74	40.46%	\$349.00	\$11,623.74		
General Service <50	16.91%	\$4,912.15	13.73%	\$118.43	\$4,912.15		
General Service >50	41.50%	\$12,055.51	44.30%	\$382.12	\$12,055.51		
Street Lighting Connections	1.58%	\$459.06	1.51%	\$13.02	\$459.06		
Total		\$29,050.46		\$862.57	\$29,050.46		

Calculation of Rate Riders								
Rate Class	Billing Unit	Group One Disp Total \$	Group One Rate Rider	Non-RPP Disp Total \$	Non-RPP Rate Rider			
Residential	kWh	\$13,521.49	0.0052	-\$67.97	(0.0003)			
General Service <50	kWh	\$5,588.98	0.0059	-\$12.96	(0.0003)			
General Service >50	kW	\$14,281.54	1.6790	-\$786.08	(0.1012)			
Street Lighting Connections	kW	\$536.86	1.6468	-\$29.65	(0.0909)			
Total		\$33,928.86		-\$896.65				



# **2015 IRM4 Application, EB-2014-0064**

# LRAMVA Disposition Calculation, Rate Zone: CK

Billing Determinants [RRR 2.1.5]								
Rate Class	Customer	Total	Total	Non-RPP	Non-RPP			
	Numbers	kWh	kW	kWh	kW			
Residential	28,799	216,352,313	-	19,943,840	-			
General Service <50	3,087	84,825,628	-	12,121,570	-			
General Service >50	381	254,848,304	691,390	204,241,649	587,994			
Intermediate	13	112,421,651	278,345	112,421,651	278,345			
Intermediate w/Self Generation	1	39,427,413	87,871	39,427,413	87,871			
Unmetered Scattered Load Connections	199	904,820	-	-	-			
Sentinel Lighting Connections	440	364,770	1,002	136,303	354			
Street Lighting Connections	10,623	6,163,072	18,186	6,163,083	18,186			
Total	43,543	715,307,971	1,076,794	394,455,509	972,750			

LRAMVA Balance per IndEco 2013 Report							
Rate Class	Billing Unit	Balance	LRAMVA Rate Rider				
Residential	kWh	\$20,748.99	\$0.0001				
General Service <50	kWh	\$48,389.04	\$0.0006				
General Service >50	kW	\$22,734.46	\$0.0329				
Intermediate	kW	\$8,381.14	\$0.0301				
Intermediate w/Self Generation	kW	\$3,348.03	\$0.0381				
Unmetered Scattered Load Connections	kWh						
Sentinel Lighting Connections	kW						
Street Lighting Connections	kW						
Total		\$103,601.66					

## **Entegrus Powerlines Inc.**

## 2015 IRM [EB-2014-0064]: SMP LRAMVA & LRAM Calculation

Billing Determinants [RRR 2.1.5]										
Rate Class	Customer Numbers	Total kWh	Total kW	Non-RPP kWh	Non-RPP kW					
Residential	6,505	58,964,339	-	6,769,443	-					
General Service <50	663	18,380,349	-	2,745,076	-					
General Service >50	97	94,846,331	265,664	92,152,644	242,471					
Large Use	-	32,247,068	67,914	32,247,068	67,914					
Unmetered Scattered Load Connections	199	323,846	-	85,116	-					
Sentinel Lighting Connections	440	44,509	126	7,442	43					
Street Lighting Connections	10,623	1,458,104	4,316	1,458,103	4,316					
Total	18,527	206,264,546	338,020	135,464,892	314,744					

LRAMVA, Per IndEco Report (Attachment XX), Page 9										
Rate Class	Billing Unit	Balance	LRAMVA Rate							
nate class	Dilling Office	Dalarice	Rider							
Residential	kWh	\$8,586.45	\$0.0001							
General Service <50	kWh	\$3,013.02	\$0.0002							
General Service >50	kW	\$4,016.12	\$0.0151							
Large Use	kW	\$25.89	\$0.0004							
Unmetered Scattered Load Connections	kWh									
Sentinel Lighting Connections	kW									
Street Lighting Connections	kW									
Total		\$15,641.48								

LRAM - Page 11			
Rate Class	Billing Unit	Balance	LRAM Rate Rider
Residential	kWh	\$14,156.56	\$0.0002
General Service <50	kWh	\$4,202.10	\$0.0002
General Service >50	kW	\$629.59	\$0.0024
Large Use	kW		
Unmetered Scattered Load Connections	kWh		
Sentinel Lighting Connections	kW		
Street Lighting Connections	kW		
Total		\$18,988.25	

## Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014

Attachment F 2013 RRR Billing Determinant Reconciliation

	Customers/Connections										
Line No.	Rate Class	СК	CK SMP Dutton Newb		Newbury	Total	2.1.2 RRR Dec31/13	Variance			
1	Residential	28,799	6,505	542	170	36,016	36,016	-			
2	General Service <50	3,087	663	89	33	3,872	3,872	-			
3	General Service >50	381	97	-	4	482					
	Intermediate	13	-	-	-	13	496	-			
	Intermediate with Self Generation	1	-	-	-	1					
4	Large User	-	1	-	-	1	1	-			
5	Unmetered Scattered Load Connections	199	52	-	-	251	251	-			
6	Sentinel Lighting Connections	440	52	1	-	493	493	-			
7	Street Lighting Connections	10,623	2,369	208	74	13,274	13,274	-			
8	TOTAL	43,543	9,739	840	281	54,403	54,403	-			

	Total kWh (Excluding Losses)										
Line No.	Rate Class	СК	SMP	Dutton	Newbury	Total	2.1.5 RRR	Variance			
1	Residential	216,352,313	58,964,339	4,459,461	1,295,687	281,071,800	281,071,800	-			
2	General Service <50 [Note A]	84,825,628	18,380,349	3,350,792	469,879	107,026,648	107,017,065	9,583			
3	General Service >50 [Note B & C]	254,848,304	94,846,331	-	1,575,940	351,270,575					
4	Intermediate	112,421,651	-	-	-	112,421,651	509,454,047	6,334,408			
5	Intermediate with Self Generation	39,427,413	-	-	-	39,427,413					
6	Large User	-	32,247,068	-	-	32,247,068	32,247,068	-			
7	Unmetered Scattered Load Connections	904,820	323,846	-	-	1,228,666	1,238,249	- 9,583			
8	Sentinel Lighting Connections	364,770	44,509	881	-	410,160	410,160	-			
9	9 Street Lighting Connections		1,458,104	115,994	55,076	7,792,246	7,792,246	-			
10	TOTAL	715,307,971	206,264,546	7,927,128	3,396,582	932,896,227	939,230,635	- 6,334,408			

	Total kW									
Line No.	Rate Class	Rate Class CK		Dutton	Newbury	Total	2.1.5 RRR	Variance		
11	Residential	-	-	-	-	-	-	-		
12	General Service <50	-	-	-	-	-	-	-		
13	General Service >50	691,390	265,664	-	4,253	961,307				
14	Intermediate	278,345				278,345	1,327,523	-		
15	Intermediate with Self Generation	87,871				87,871				
16	Large User	-	67,914	-	-	67,914	67,914	-		
17	Unmetered Scattered Load Connections	-	-	-	-	-	-	-		
18	Sentinel Lighting Connections	1,002	126	2	-	1,130	1,128	2		
19	Street Lighting Connections	18,186	4,316	343	163	23,008	23,008	-		
20	TOTAL	1,076,794	338,020	345	4,416	1,419,575	1,419,573	2		

	Non-RPP kWh (Excluding Losses)														
Line No.	Rate Class	СК	SMP	Dutton	Newbury	Total	2.1.5 RRR Dist Total	2.1.5 RRR Retailer Total	2.1.5 RRR Grand Total	Variance					
21	Residential	19,943,840	6,769,443	446,086	126,256	27,285,625	6,812	27,278,813	27,285,625	-					
22	General Service <50 [Note D]	12,121,570	2,745,076	812,196	24,072	15,702,914	6,479	15,015,315	15,021,794	- 681,120					
23	General Service >50	204,241,649	92,152,644	-	1,460,260	297,854,553									
24	Intermediate	112,421,651	-	-	-	112,421,651	363,057,519	87,327,218	87,327,218	87,327,218	87,327,218	87,327,218	87,327,218	450,384,737	681,120
25	Intermediate with Self Generation	39,427,413	-	-	-	39,427,413									
26	Large User	-	32,247,068	-	-	32,247,068	32,247,068	-	32,247,068	-					
27	Unmetered Scattered Load Connections	-	85,116	-	-	85,116	-	85,116	85,116	-					
28	Sentinel Lighting Connections	136,303	7,442	-	-	143,745	98,215	45,530	143,745	-					
29	Street Lighting Connections	6,163,083	1,458,103	115,986	55,074	7,792,246	7,792,246	-	7,792,246	-					
30	TOTAL	394,455,509	135,464,892	1,374,268	1,665,662	532,960,331	403,208,339	129,751,992	532,960,331	- 0					

	Non-RPP kW										
Line No.	Rate Class CK SMP Dutton Newbury Total		Total	2.1.5 RRR Dist Total	2.1.5 RRR Retailer Total	2.1.5 RRR Grand Total	Variance				
31	Residential	-	-	-	-	-	-	-	-	-	
32	General Service <50	-	-	-	-	-	-	-	-	-	
33	General Service >50	587,994	242,471	-	3,885	834,350					
34	Intermediate	278,345	-	-	-	278,345	971,538	229,028	1,200,566	-	
35	Intermediate with Self Generation	87,871	-	-	-	87,871					
36	Large User	-	67,914	-	-	67,914	67,914	-	67,914	-	
37	Unmetered Scattered Load Connections	-	-	-	-	-	-	-	-	-	
38	Sentinel Lighting Connections	354	43	-	-	397	273	124	397	-	
39	Street Lighting Connections	18,186	4,316	343	163	23,008	23,008	-	23,008	-	
40	TOTAL	972,750	314,744	343	4,048	1,291,885	1,062,733	229,152	1,291,885	-	

#### Notes:

- A) Offsetting variance of 9,583 kWh's between GS<50 kW and Unmetered Scattered Load for Dutton. kWh's were reported in the USL rate class but are actually billed at GS<50 kW rates.
- B) Reported RRR amount of 509,454,047 kWh's is the sum of GS>50 kW rate class line item and the Market Participant line item.
- C) Variance of 6,334,408 kWh's relates to kWh's produced by a third party renewable generator and delivered to Hydro One. These kWh's are not billed distribution charges, rate riders or RTSR. For the purpose of these billing determinants, the kWh's have been removed.
- D) Offsetting variance of 681,120 Non-RPP kWh's between GS<50 kW and GS>50kW due to clerical error at time of RRR reporting.

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment C	
Attachment G LRAM / LRAMVA Historic S	Summary

## Entegrus Powerlines Inc. 2015 IRM4 Rate Application, EB-2014-0064

#### LRAMVA / LRAM Claim Summary (Including Carrying Charges)

anta Class	Program	T			Chat	tham-Kent	("CK") Rate	'CK") Rate Zone				Strathroy, Mt. Brydges, Parkhill ("SMP") Rate Zone						
late Class	Years	Туре				Year Lost Reve	enue Took Pla	ce					,	Year Lost Rev	enue Took Pla	ce		
			2006	2007	2008	2009	2010	2011	2012	2013	2006	2007	2008	2009	2010	2011	2012	2013
	2006	LRAM						n/a - se	e Note 3									Claimed in
	2007	LRAM		No	ote 1			n/a - see Note 3			Note 5						Claimed in Current	
<u></u>	2008	LRAM						n/a - se	ee Note 3							No	te 7	
en t	2009	LRAM				Note 2	Note 3	1	n/a - see Note	e 3					Note 6			Application
Residential	2010	LRAM					Note 5	1	n/a - see Note	e 3								(LRAM)
æ	2011	LRAMVA						No	te 4	Claimed in						No	te 4	Claimed in
	2012	LRAMVA							Note 4	Current							Note 4	Current
	2013	LRAMVA					Application											Application
	2006	LRAM						n/a - se	ee Note 3								Claimed in	
	2007	LRAM		No	ote 1			n/a - se	ee Note 3		Note 5					Current		
	2008	LRAM						n/a - see Note 3							Note 7			
55	2009	LRAM				Note 2	Note 3	1	n/a - see Note	e 3	Note 6				Application (LRAM)			
GS<50	2010	LRAM					Note 5	1	n/a - see Note	e 3					(LKAIVI)			
	2011	LRAMVA						· ·							Note 4		Claimed in	
	2012	LRAMVA														Current		
	2013	LRAMVA								Application						-	Application	
	2006	LRAM						n/a - se	n/a - see Note 3  n/a - see Note 3  Note 5								Clatter all te	
	2007	LRAM		No	ote 1			n/a - se						Claimed in				
	2008	LRAM						n/a - se	e Note 3					Note 7		Current		
GS>50	2009	LRAM				Note 2	Niete 2	1	n/a - see Note	e 3	Note 6					Note 6	Application	
ŝ	2010	LRAM					Note 3	1	n/a - see Note	e 3								(LRAM)
	2011	LRAMVA						No	te 4	Claimed in						Note 4		Claimed in
	2012	LRAMVA							Note 4	Current				Note 4		Current		
	2013	LRAMVA								Application							Appl	
-	2006	LRAM						n/a - se	e Note 3									Clatter all te
Large	2007	LRAM		No	ote 1			n/a - see Note 3		Note 5				Claimed in				
	2008	LRAM						n/a - se	e Note 3							No	te 7	Current
Intermediate /	2009	LRAM				Note 2	Note 2		n/a - see Note	e 3					Note 6			Application
<u>g</u>	2010	LRAM					Note 3	1	n/a - see Note	e 3								(LRAM)
Ĕ	2011	LRAMVA							te 4	Claimed in						No	te 4	Claimed in
Je	2012	LRAMVA							Note 4	Current			-				Note 4	Current
-	2013	LRAMVA								Application								Application
5	2006	LRAM						n/a - se	e Note 3									
l Gen	2007	LRAM		No	ote 1				e Note 3									
Self	2008	LRAM							e Note 3									
with	2009	LRAM				Note 2	Note 2	1	n/a - see Note	e 3					-/-			
	2010	LRAM				-	Note 3		n/a - see Note						n/a			
Jec	2011	LRAMVA							te 4	Claimed in								
Intermed	2012	LRAMVA							Note 4	Current								
Ξ	2013	LRAMVA								Application								

Note 1: CK LRAM program years 2006-2008, with persistence through Dec 31, 2009, were claimed and approved for CK Hydro in EB-2009-0261.

Note 2: CK LRAM program year 2009, with persistence through Dec 31, 2009 was claimed and granted to CK Hydro EB-2011-0163.

Note 3: CK LRAM claims related to the 2010 program year and persistence from 2009 programs in 2010 were denied in Entegrus EB-2011-0163.

Note 4: CK and SMP LRAMVA program years 2011-2012, with persistence through Dec 31, 2012, were claimed and approved in Entegrus EB-2013-0120.

**Note 4:** CK and SMP LRAMVA program years 2011-2012, with persistence through Dec 31, 2012, were claimed and approved in Entegrus EB-2013-0120.

**Note 5:** SMP LRAM program years 2006-2009, with persistence through Dec 31, 2010, were claimed and approved in MPDC EB-2010-0098.

**Note 6:** SMP LRAM program year 2010, with persistence through Dec 31, 2010, was claimed and approved in MPDC EB-2011-0148.

# **Entegrus Powerlines Inc.** 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014 Attachment H LRAMVA Third Party Report CK



## Entegrus (Chatham-Kent) 2013 LRAMVA



## Entegrus (Chatham-Kent) lost revenue related to Conservation and Demand Management

2013



This document was prepared for Entegrus Powerlines by IndEco Strategic Consulting Inc.

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IndEco report B3856 (CK 2013)

30 September 2014

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#### Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove the disincentive to electricity local distribution companies (LDCs) from conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which would directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for any lost revenue that may occur due to CDM programs in the LDC's service territory.

For the 2011-2014 CDM period, the Ontario Energy Board (OEB) has authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC may have included in the LDC's load forecast.<sup>1</sup>

Entegrus Powerlines is an amalgamation of Middlesex Power Distribution Corporation (MPDC) with Chatham-Kent Hydro that came into effect in 2012. Entegrus (Chatham-Kent) and Entegrus (MPDC) will be dealt with separately for LRAMVA purposes, as they each have different rates and rate classes.

Entegrus has contracted with the Ontario Power Authority (OPA) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period. The CDM Guidelines (Appendix A) show that LDCs are entitled to claim lost revenues from 2013 programs and persisting losses from 2011 and 2012 programs as part of their 2015 IRM applications.

Entegrus submitted a claim for lost revenues from 2011 and 2012 programs in its 2014 Incentive Regulation Mechanism (IRM) application. This report involves a determination of the variance account balance for the following revenue losses:

- Lost revenues in 2013 related to programs offered in 2011
- Lost revenues in 2013 related to programs offered in 2012
- Lost revenues in 2013 related to programs offered in 2013.

The carrying charges on the above lost revenues through April 2015 are also reported.

<sup>&</sup>lt;sup>1</sup> Guidelines for Electricity Distributor Conservation and Demand Management. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

### Methodology

In principle, the determination of lost revenues is a simple calculation:

LR = (CDM results – CDM results in the load forecast) \* rate

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

#### CDM results

From 2011 through 2013, Entegrus (Chatham-Kent) offered provincial programs that were offered in partnership with the Ontario Power Authority (OPA). Entegrus (Chatham-Kent) did not offer custom programs beyond the OPA programs.

#### *OPA* evaluation results

The OPA performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way.

Provincial results are allocated to individual LDCs based on their individual performance where possible, or through an allocation process.

The OPA reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period. The savings and demand reductions for a particular year for a number of programs persist in the following years up to and including 2014. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur.

For some programs, savings or demand reductions in a particular year persist into subsequent years, but do not persist fully through 2014. In these cases, the OPA was requested to provide estimates by year of the persistence of savings or reductions in each year.

These are the best, most definitive and defensible estimates of results associated with these programs, and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

#### Allocating results to rate classes

The OPA reports results by 'program', within four main programs: residential, business, industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Entegrus staff estimated the split by rate class, drawing on participant-specific information where available.

#### Adjustments for results that do not affect revenues

As previously mentioned, the OPA reports both energy savings and reductions in [system] peak demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the OPA-reported energy savings are directly relevant.

For customer classes where the LDC charges for distribution based on the customer's peak monthly demand (kW in the month), the system peak reductions are only partially relevant. For initiatives like lighting upgrades in businesses operating during normal business hours, the peak demand reductions are likely to be maintained throughout the year, including during the customer's monthly peaks, and so may be used to estimate lost revenue. For other programs, in particular demand response programs, the customer's monthly peak may not correspond to the system's peak. Further, even if they are coincident, if a demand response event is called, and the customer's monthly peak is shaved, it is likely that the customer's second highest peak in the month is only slightly less than their highest peak. Thus, the impact on distribution revenues of the demand response program is likely to be minimal, and is assumed to have zero impact on lost load.

Thus, no distribution revenues are estimated to be lost from large general service customers' participation in demand response programs.

#### Load reductions accounted for in the load forecast

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

#### Overall impact of CDM on load, by rate class

The overall impact of CDM energy savings and demand reductions on load is calculated from the OPA energy savings and peak demand reductions, allocated by rate class, and adjusted for differences between system peak reductions and customer monthly peak reduction. Finally the difference is calculated between the overall estimated

impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

#### Distribution rates

Lost revenues for the LDC associated with CDM arise from reductions in the volumetric distribution rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges, or are just pass-throughs for the utility, so do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the volumetric distribution charges, where applicable.

For most electricity distribution utilities in Ontario, including Entegrus (Chatham-Kent), distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

#### Lost revenues variance

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.<sup>2</sup> The variance is the difference between these lost revenues and the quantity of CDM in the load forecast.

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly variance account opening balance. Because the OPA final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months. So 1/12 of the annual results are allocated to January, and 12/12 of the annual results to December.

Carrying charges accrue from the time of the results, until disposition.

These lost revenues are reported by the LDC in their financial statements in Account 1568, and the associated rate class-specific subaccounts.

<sup>&</sup>lt;sup>2</sup> Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

#### Results

Following the methodology described above, lost revenues were calculated for Entegrus (Chatham-Kent).

#### CDM results

#### *OPA* evaluation results

CDM results reported by the OPA are in Appendix A. The Appendix consists of the following tables:

- The verified final 2011, 2012, and 2013 results for Entegrus as a whole are shown in Table 1
- The adjustments to verified final 2011 and 2012 results for Entegrus as a whole are shown in Table 2.3

The gross results were provided by the OPA, but are not included in this report, as only net results are relevant for the purposes of estimating lost revenues.

Table A-1 in Appendix A shows the estimated persistence of 2011 results into future years. Table A-2 in Appendix A shows the persistence of 2012 results into future years. Table A-3 in Appendix A shows the persistence of 2013 results through 2014. Table A-4 in Appendix A shows the persistence of 2011 adjustments into future years. Table A-5 in Appendix A shows the persistence of 2012 adjustments into future years. The OPA has provided LDCs with persistence data for all results and adjustments except for 2011 results. The persistence of 2011 results were estimated based on the contribution of 2011 results to 2014 targets reported by the OPA with the 2011 final results. Some 2011 program results were seen to not persist fully through 2014. For 2011 program results that persist into future years and do not persist fully through 2014, the results or adjustments are assumed to persist until the end of 2013. Any drop in persistence is assumed to occur in 2014.

The OPA provided 2011 results for Chatham-Kent Hydro and Middlesex Power Distribution Corporation separately, but provided 2012 and 2013 results and 2011 and 2012 adjustments for Entegrus as a whole. As the subsets of Entegrus' service territory that were previously Chatham-Kent Hydro and Middlesex Power Distribution Corporation have different rate classes and rates, they must be handled as separate rate zones for lost revenue purposes. The percentages of load in each rate class for each year were used to allocate the results and adjustments between the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation. The percentage allocation of load (in kW or kWh, depending on the billing

<sup>&</sup>lt;sup>3</sup> Entegrus OPA Annual CDM Report 2013 - Final Verified Results. Ontario Power Authority. August 29, 2013.

units of each rate class) by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation is shown in Tables A-6 (2012) and A-7 (2013) in Appendix A. Where rate classes match, the totals do not always add up to 100%, as Entegrus also includes two very small additional amalgamated previous service territories of Dutton and Newbury. The populations in both Dutton and Newbury are so small that it was assumed that they did not significantly contribute to CDM results.

#### Allocating results to rate classes

Entegrus staff provided information on the allocation of results to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. No allocation was provided for programs for which Entegrus (Chatham-Kent) has no program results.

Entegrus (Chatham-Kent) bills customers in different rate classes using different volumetric units, either kilowatt hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing unit) for Entegrus (Chatham-Kent) are:

- Residential (kWh)
- GS <50 kW (kWh)
- GS 50 to 999 kW (kW)
- GS 1,000 TO 4,999 kW (kW)
- Intermediate with Self Generation (kW)
- Unmetered Scattered Load (kWh)
- Standby Power (kW)
- Sentinel Lighting (kW)
- Street Lighting (kW)
- Microfit Generator (N/A).

Table B-1 in Appendix B shows the percentage allocation by rate class for 2011 adjustments. Table B-2 in Appendix B shows the percentage allocation by rate class for 2012 adjustments. Table B-3 in Appendix B shows the percentage allocation by rate class for 2013 results.

#### Adjustments for results that do not affect revenues

The only adjustments relate to rate classes that are billed by customer peak kilowatt in the month. The only initiative that is affected is the Demand Response 3 program, for which no lost revenues are attributed to the reported demand reductions.

#### Load reductions accounted for in the load forecast

Entegrus (Chatham-Kent)'s last cost of service application was filed in 2010. The load forecast associated with that application did not account for load losses from 2011 – 2014 CDM programs.

#### Overall impact of CDM on load, by rate class

Multiplying the energy savings or demand reduction reported for Entegrus (Chatham-Kent) for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class, with adjustments for results that do not affect revenue provides the overall impact of CDM on load by rate class.

Table B-4 in Appendix B shows the overall impact of CDM on load, by rate class for 2011.

Table B-5 in Appendix B shows the overall impact of CDM on load, by rate class for 2012.

Table B-6 in Appendix B shows the overall impact of CDM on load, by rate class for 2013.

#### **Distribution rates**

The distribution rates that impact lost revenue for each rate class for Entegrus (Chatham-Kent) are shown in Table C-1 in Appendix C. The distribution rates for the period from 1 May of each year to 30 April of the next year are pro-rated by number of months to each calendar year in the 2011 to 2014 time period.

#### Lost revenues

The lost revenues for each year by rate class for Entegrus (Chatham-Kent) calculated from final CDM program results are shown in Table C-2 in Appendix C. The lost revenue for 2011 is based on the CDM program results and adjustments to the 2011 results allocated by rate class and multiplied by the 2011 rate for that rate class. The lost revenue for 2012 is based on the 2012 CDM program results and adjustments to the 2012 results plus the persistence of the 2011 program results in 2012 allocated by rate class and multiplied by the 2012 rate for that rate class. The lost revenue for 2013 is based on the CDM program results plus the persistence of the 2011 and 2012 program results in 2013 allocated by rate class and multiplied by the 2013 rate for that rate class.

The lost revenue for 2011-2013 is based on final verified results provided by the OPA.

In Entegrus' 2014 IRM process (EB-2013-0120), disposition of the 2011 and 2012 lost revenue amounts in Account 1568 was approved. The breakdown of these amounts by rate class is also shown in Table C-2.

The disposed values vary from the 2011 and 2012 lost revenue calculated for this report due to retroactive adjustments made by the OPA to the results of these previous years that were provided with the 2013 final results.

#### Carrying charges

The monthly carrying charges by rate class on Entegrus (Chatham-Kent)'s lost revenue variance are shown in Table C-3 in Appendix C. The carrying charges are reported monthly, from the time the lost revenues resulted, through to April 30, 2015.

In Entegrus' 2014 IRM process (EB-2013-0120), disposition of the carrying charges to April 30, 2014 on the 2011 and 2012 lost revenue amounts in Account 1568 was approved. The breakdown of these amounts by rate class is also shown in Table C-3. The disposed values vary from the carrying charges on the 2011 and 2012 lost revenue calculated for this report due to retroactive adjustments made by the OPA to the results of these previous years that were provided with the 2013 final results.

#### **Conclusions**

The LRAMVA balance at the end of December 2013 for Entegrus (Chatham-Kent) that includes results from 2013 CDM programs and adjustments to 2011 and 2012 results is \$100,143.14. The total carrying charges on this LRAMVA balance accumulated to April 30, 2015 are \$3,458.51. These balances are attributable to individual rate classes according to the following table:

Rate class	LRAMVA	Carrying charges	Total
Residential	\$20,018.66	\$730.33	\$20,748.99
GS < 50 kW	\$46,777.32	\$1,611.72	\$48,389.04
GS 50 to 999 kW	\$21,971.14	\$763.31	\$22,734.46
GS 1,000 TO 4,999 kW	\$8,113.91	\$267.24	\$8,381.14
Intermediate with Self Generation	\$3,262.11	\$85.92	\$3,348.03

NOTE: There is no LRAMVA or carrying charge associated with rate classes not included in this table.

## Appendix A.CDM results reported by the OPA

Table 1: ENTEGRUS Initiative and Program Level Net Savings by Year (Scenario 1) Program-to-Date Verified Progress to Target Incremental Activity Net Incremental Peak Demand Savings (kW) Net Incremental Energy Savings (kWh) (excludes DR) (new program activity occurring within the specified (new peak demand savings from activity within the (new energy savings from activity within the specified 2011-2014 Net Initiative Unit 2014 Net Annual Peak reporting period) specified reporting period) reporting period) **Cumulative Energy** Demand Savings (kW) Savings (kWh) 2011\* 2012\* 2013 2014 2011 2012 2013 2014 2011 2012 2013 2014 2014 2014 Appliance Retirement Appliances 421 301 182 24 18 12 177,892 119,701 76,967 54 1,224,402 Appliances 32 28 35 3 4 7 3,098 7,322 12,930 12 58,061 Appliance Exchange **HVAC Incentives** Equipment 1,040 868 810 318 182 160 569,794 303,127 264,990 659 3,718,537 Conservation Instant Coupon Booklet 3,719 223 2,507 9 4 136,065 10,104 55,697 14 685,963 Items 2 Bi-Annual Retailer Event Items 6,880 7,666 6,827 12 11 212,360 193,530 124,145 31 1,678,322 Retailer Co-op Items 0 0 0 0 0 0 0 0 Devices 232 0 765 130 341 336 0 603 0 940 Residential Demand Response 0 Residential Demand Response (IHD) Devices 0 765 0 0 0 Residential New Construction 0 0 0 Homes 0 **Consumer Program Total** 495 216 533 1,099,545 633,784 535,332 770 7,366,225 Retrofit 43 82 458 520.887 4,149,424 2,612,541 19.568.953 Projects 86 112 711 1,231 3.806.878 Direct Install Lighting Projects 53 253 117 58 201 134 144 062 782 496 466 827 379 **Building Commissioning** Buildings Ω 0 0 0 0 0 Ω 0 0 0 New Construction Buildings 0 0 0 0 0 0 0 0 0 Energy Audit Audits 0 0 0 0 0 0 0 0 0 0 0 Small Commercial Demand Response Devices Ω Ω Ω 0 Ω 0 Ω Ω Ω Ω Ω small Commercial Demand Response (IHD) Demand Response 3 Facilities 68 68 69 2,636 984 917 4,536 **Business Program Total** 237 980 661 667,585 4,932,904 3,080,285 1,609 23,380,367 Proiects Process & System Upgrades 0 0 0 0 0 0 0 Monitoring & Targeting Projects Ω Ω Ω Ω Ω Ω Ω Ω Ω Ω Ω 141 101 246,600 176,580 1,092,960 Energy Manager Projects 0 2 2 0 0 243 Retrofit 4 10 0 70,196 280.785 Projects 0 0 0 0 0 10 Demand Response 3 Facilities 2 754 44.275 44.275 Ω 1 Ω Ω Ω Ω Ω **Industrial Program Total** 765 141 101 114,471 246,600 176.580 253 1,418,020 163 1,137 58 228 459 773 555 2.211.409 Home Assistance Program Homes 0 Ω 18 0 74 2,211,409 Home Assistance Program Total n 18 58 0 228.459 773.555 74 Home Assistance Program 0 0 Homes 0 0 0 0 Direct Install Lighting 0 0 0 Projects 0 0 0 0 0 0 **Aboriginal Program Total** 0 0 0 0 0 0 0 0 Electricity Retrofit Incentive Program 111 707.984 0 111 2.831.935 Projects 0 0 High Performance New Construction Projects 0 2,786 791 0 13,519 0 0 1 Toronto Comprehensive Projects 0 0 0 0 0 0 0 0 0 0 0 Multifamily Energy Efficiency Rebates Projects 0 0 0 0 0 0 0 0 0 LDC Custom Programs 0 0 0 0 0 0 0 0 0 0 0 Projects Pre-2011 Programs completed in 2011 Total 112 0 710,770 791 0 113 2,845,454 Program Enabled Savings Projects 0 0 0 0 0 Time-of-Use Savings Homes 0 0 Other Total 0 0 0 0 0 0 Adjustments to 2011 Verified Results -26 0 -3.240 0 -27 -14.890 21 177,421 532,264 Adjustments to 2012 Verified Results 21 **Energy Efficiency Total** 657 1.288 944 2,545,124 6,041,553 4,564,232 2,820 37,171,724 Demand Response Total (Scenario 1) 952 68 409 47.247 984 1,520 0 49.751 Adjustments to Previous Years' Verified Results Total 0 -26 21 -3,240 177,421 -6 517,374 OPA-Contracted LDC Portfolio Total (inc. Adjustments) 1,609 1,329 1,374 2,592,371 6,039,297 4,743,174 2,814 37,738,850 Activity and savings for Demand Response resources for each year The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once 12,120 46,530,000 represent the savings from all active facilities or devices contracted since sufficient information is made available % of Full OEB Target Achieved to Date (Scenario 1): 23.2% 81.1% January 1, 2011 (reported cumulatively). \*Includes adjustments after Final Reports were issued Energy Manager, Aboriginal Program and Program Enabled Savings were not independently evaluated

Table 2: Adjustments to ENTEGRUS Net Verified Results due to Variances

		Table 2: Adju	stments to ENT	EGRUS Net Ver	rified Results due	to Variances							
Initiative	Unit	(new program	activity occurri	ntal Activity ng within the sporiod)	ecified reporting		ncremental Peak mand savings fro reportin	,	, ,		gy savings from	nergy Savings (k) activity within th ng period)	
		2011*	2012*	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program	Analianaa	0	0	1		0	0	1		0	0	1	
Appliance Retirement	Appliances Appliances	0	0			0	0			0	0		
Appliance Exchange HVAC Incentives		-145	20			-39	4			-69,288	7,114		
	Equipment Items	-145 59	0			-39	0				0		<b>—</b>
Conservation Instant Coupon Booklet										1,992			<b>——</b>
Bi-Annual Retailer Event	Items	591 0	0			0	0			15,778	0		
Retailer Co-op	Items	l								0			
Residential Demand Response	Devices	0	0			0	0			0	0		
Residential Demand Response (IHD)	Devices	0	0			0	0			0	0		
Residential New Construction	Homes	0	0			0	0			0	0		
Consumer Program Total						-38	4			-51,519	7,114		
Business Program													
Retrofit	Projects	4	8			10	14			41,693	159,424		
Direct Install Lighting	Projects	2	4			2	3			6,585	10,883		
Building Commissioning	Buildings	0	0			0	0			0	0		
New Construction	Buildings	0	0			0	0			0	0		
Energy Audit	Audits	0	0			0	0			0	0		
Small Commercial Demand Response	Devices	0	0			0	0			0	0		
Small Commercial Demand Response (IHD)	Devices	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Business Program Total						12	17			48,278	170,307		
Industrial Program													
Process & System Upgrades	Projects	0	0			0	0			0	0		
Monitoring & Targeting	Projects	0	0			0	0			0	0		
Energy Manager	Projects	0	0			0	0			0	0		
Retrofit	Projects	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Industrial Program Total						0	0			0	0		i
Home Assistance Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Home Assistance Program Total						0	0			0	0		i
Aboriginal Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Direct Install Lighting	Projects	0	0			0	0			0	0		
Aboriginal Program Total			•	•		0	0			0	0		
Pre-2011 Programs completed in 2011							•						
Electricity Retrofit Incentive Program	Projects	0	0			0	0			0	0		
High Performance New Construction	Projects	0	0			0	0			0	0		
Toronto Comprehensive	Projects	0	0			0	0			0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0		
		0	0			0	0			0	0		
LDC Custom Programs	Projects	U	, U			0	0			0	0		
Pre-2011 Programs completed in 2011 Total						U	U			U			
Program Enabled Savings	Projects	0	0			0	0			0	0		
Fime-of-Use Savings	Homes	0	0			0	0			0	0		
Other Total	1					0	0			0	0		
Adjustments to 2011 Verified Results						-26				-3,240			
Adjustments to 2011 Verified Results							21			J,E40	177,421		
Total Adjustments to Previous Years' Verified R	Results					-26	21			-3,240	177,421		
•		T			1011 1 "		-			-3,240	177,421		
Activity and savings for Demand Response resources for ea savings from all active facilities or devices contracted since (reported cumulatively).				ual report has been ent information is	n left blank pending made available.	a results update fr	om evaluations;		previous years' result presented above doe				n in Table 1 as

5

Table A-1: Estimated persistence of 2011 results into future years

			Persistence of			
	20	12	201	13	20	14
	Incremental Peak Demand Savings	Incremental Energy Savings	Incremental Peak Demand Savings	Incremental Energy Savings	Incremental Peak Demand Savings	Incremental Energy Savings
# Initiative	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)
Consumer Program						
1 Appliance Retirement	18	128,583	18	128,583	17	128,380
2 Appliance Exchange	2	2,256	2	2,256	0	593
3 HVAC Incentives	269	479,102	269	479,102	269	479,102
4 Conservation Instant Coupon Booklet	7	107,884	7	107,884	7	107,884
5 Bi-Annual Retailer						
Event	10	169,465	10	169,465	10	169,465
6 Retailer Co-Op						
7 Residential Demand Response						
8 Residential Demand						
Response (IHD)						
9 Residential New						
Construction						
Business Program						
10 Retrofit	82	440,071	82	440,071	82	440,071
11 Direct Install Lighting	45	108,271	45	108,271	39	92,719
12 Building		, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,		,
Commissioning						
13 New Construction						
14 Energy Audit						
15 Small Commercial						
Demand Response						
(switch/pstat)						
16 Small Commercial						
Demand Response						
(IHD)						
17 Demand Response 3						
Industrial Program						
18 Process & System						
Upgrades						
19 Monitoring &						
Targeting						
20 Energy Manager						
21 Retrofit	10	70,196	10	70,196	10	70,196
22 Demand Response 3						
Home Assistance Program	l					
23 Home Assistance						
Program						
Pre-2011 Programs compl	eted in 2011					
24 Electricity Retrofit	92	595,574	92	595,574	92	595,574
Incentive Program	<i>72</i>	333,37 -	32	333,37 =	52	333,37 =
25 High Performance	1	2,786	1	2,786	1	2,786
New Construction	<u> </u>	_,. 00	<u>'</u>	_,. 00	<u> </u>	_,, 00

Note: Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the OPA. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-2: Persistence of 2012 results into future years

	Persistence of 2012 savings								
	20		20						
# Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)					
Consumer Program									
1 Appliance Retirement	18	119,701	18	119,701					
2 Appliance Exchange	4	7,322	4	7,322					
3 HVAC Incentives	182	303,127	182	303,127					
4 Conservation Instant Coupon Booklet	2	10,104	2	10,104					
5 Bi-Annual Retailer Event	11	193,530	11	193,530					
6 Retailer Co-Op		,		,					
7 Residential Demand									
Response (switch/pstat)									
8 Residential Demand									
Response (IHD)									
9 Residential New Construction									
Business Program									
10 Retrofit	704	4,125,352	676	4,032,561					
11 Direct Install Lighting	201	782,496	196	761,672					
12 Building Commissioning									
13 New Construction									
14 Energy Audit									
15 Small Commercial Demand									
Response (switch/pstat)									
16 Small Commercial Demand									
Response (IHD)									
17 Demand Response 3									
Industrial Program									
18 Process & System Upgrades									
19 Monitoring & Targeting									
20 Energy Manager	141	246,600	141	246,600					
21 Retrofit									
22 Demand Response 3									
Home Assistance Program									
23 Home Assistance Program	17	217	17	217					
Pre-2011 Programs completed in	2011								
24 Electricity Retrofit Incentive									
Program									
25 High Performance New	1	791	1	791					
Construction	•	, 51	'	, , , ,					

Table A-3: Persistence of 2013 results through 2014

		Persistence of	
		201	
#	Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Co	nsumer Program		
1	Appliance Retirement	12	76,967
2	Appliance Exchange	7	12,930
3	HVAC Incentives	160	264,990
4	Conservation Instant Coupon Booklet	4	55,697
5	Bi-Annual Retailer Event	9	124,145
6	Retailer Co-Op		
	Residential Demand		
	Response (switch/pstat)		
8	Residential Demand		
	Response (IHD)		
9	Residential New Construction		
Bu	siness Program		
10	Retrofit	443	2,565,528
11	Direct Install Lighting	134	466,827
12	Building Commissioning		
13	New Construction		
14	Energy Audit		
15	Small Commercial Demand		
	Response (switch/pstat)		
16	Small Commercial Demand		
	Response (IHD)		
17	Demand Response 3		
Inc	dustrial Program		
18	Process & System Upgrades		
19	Monitoring & Targeting		
20	Energy Manager	101	176,580
	Retrofit		
22	Demand Response 3		
Ho	ome Assistance Program		
23	Home Assistance Program	57	752,478
	ote: Persistence of results is as re	norted by the OPA	

Table A-4: Persistence of 2011 adjustments into future years

			Persistence of 20			
	20	12	20	13	20	14
# Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program	()	()	()	()	()	()
1 Appliance Retirement						
2 Appliance Exchange						
3 HVAC Incentives	-39	-69,288	-39	-69,288	-39	-69,288
4 Conservation Instant	-39	-09,200	-39	-09,200	-39	-09,200
Coupon Booklet	0	1,992	0	1,992	0	1,992
5 Bi-Annual Retailer						
Event	1	15,778	1	15,778	1	15,778
6 Retailer Co-Op						
7 Residential Demand						
Response						
8 Residential Demand						
Response (IHD)						
9 Residential New						
Construction						
Business Program						
10 Retrofit	10	41,693	10	41,693	10	41,693
11 Direct Install Lighting	2	6,585	2	6,585	1	4,657
12 Building		•		•		•
Commissioning						
13 New Construction						
14 Energy Audit						
15 Small Commercial						
Demand Response						
(switch/pstat)						
16 Small Commercial						
Demand Response						
(IHD)						
17 Demand Response 3						
Industrial Program						
18 Process & System						
Upgrades						
19 Monitoring &						
Targeting						
20 Energy Manager						
21 Retrofit						
22 Demand Response 3						
Home Assistance Program						
23 Home Assistance						
Program	otad in 2011					
Pre-2011 Programs compl	etea in 2011					
24 Electricity Retrofit						
Incentive Program						
25 High Performance						
New Construction	s is as reported by the					

Table A-5: Persistence of 2012 adjustments into future years

	Persistence of 2012 adjustments									
	20		20							
# Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)						
Consumer Program										
1 Appliance Retirement										
2 Appliance Exchange										
3 HVAC Incentives	4	7,114	4	7,114						
4 Conservation Instant										
Coupon Booklet										
5 Bi-Annual Retailer										
Event										
6 Retailer Co-Op										
7 Residential Demand										
Response										
8 Residential Demand										
Response (IHD)										
9 Residential New										
Construction										
Business Program										
10 Retrofit	14	159,424	14	159,424						
11 Direct Install Lighting	3	10,883	3	10,883						
12 Building										
Commissioning										
13 New Construction										
14 Energy Audit										
15 Small Commercial										
Demand Response										
(switch/pstat)										
16 Small Commercial										
Demand Response										
(IHD)										
17 Demand Response 3										
ndustrial Program										
18 Process & System										
Upgrades										
19 Monitoring &										
Targeting										
20 Energy Manager										
21 Retrofit										
22 Demand Response 3										
Home Assistance Progran	1									
23 Home Assistance										
Program										

Table A-6: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2012

		·		Chat	ham-Kent Hyd	ro				
	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Microfit Generator
Allocation	79%	82%	80%	80%	80%	100%	75%	89%	80%	
			٨	tiddlesex Pow	er Distribution	Corporation				
	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	MicroFIT Generator		
Allocation	21%	17%	21%	100%	26%	11%	19%			

Note: The percentage allocation for each rate class by previous service service territory is based on the proportion of Entegrus' total loss-adjusted billed kWh or billed kW.

Table A-7: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2013

	Chatham-Kent Hydro													
	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Microfit Generator				
Allocation	77%	79%	79%	79%	79%	100%	74%	89%	79%					
			٨	Aiddlesex Pow	er Distribution	Corporation								
	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting						
Allocation	77%	79%	79%	79%	79%	100%	74%	89%						

Note: The percentage allocation for each rate class by previous service service territory is based on the proportion of Entegrus' total loss-adjusted billed kWh or billed kW.

## Appendix B. CDM results breakdown by rate class

Table B-1: Percentage allocation by rate class for 2011 adjustments

Table B-1: Percentage allocation	i by rate class to	r 2011 aujusunei	115					
	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self	Unmetered Scattered	Standby Power	Sentinel Lighting
# Initiative			KVV	4,333 KVV	Generation	Load	rowei	Ligiting
Consumer Program								
1 Appliance Retirement	100%							
2 Appliance Exchange	100%							
3 HVAC Incentives	100%							
4 Conservation Instant								
Coupon Booklet	100%							
5 Bi-Annual Retailer								
	100%							
Event	1000/							
6 Retailer Co-op	100%							
7 Residential Demand	100%							
Response								
8 Residential New	100%							
Construction								
Business Program								
9 Efficiency: Equipment		51%	49%					
Replacement			. 5 / 0					
10 Direct Install Lighting		100%						
11 Existing Building								
Commissioning								
Incentive								
12 New Construction and								
Major Renovation								
Incentive								
13 Energy Audit								
14 Commercial Demand								
Response (part of the								
Residential program								
schedule)								
15 Demand Response 3								
(part of the Industrial								
program schedule)								
Industrial Program								
16 Process & System								
Upgrades								
17 Monitoring &								
Targeting								
18 Energy Manager								
19 Efficiency: Equipment								
Replacement								
Incentive (part of the			93%	7%				
C&I program								
schedule)								
20 Demand Response 3								
<b>Home Assistance Program</b>								
21 Home Assistance	100%							
Program	100%							
Pre-2011 Programs comple	eted in 2011							
22 Electricity Retrofit		0.001	=4.07					
Incentive Program		29%	71%					
23 High Performance								
New Construction			100%					
Source: Entegrus								
Source. Linegrus								

Table B-2: Percentage allocation by rate class for 2012 adjustments

# Initiative	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self	Unmetered Scattered	Standby Power	Sentinel Lighting
				,	Generation	Load		0 0
Consumer Program								
1 Appliance Retirement	100%							
2 Appliance Exchange	100%							
3 HVAC Incentives	100%							
4 Conservation Instant Coupon Booklet	100%							
5 Bi-Annual Retailer Event	100%							
6 Retailer Co-Op	100%							
7 Residential Demand	100%							
Response (switch/pstat)	100%							
8 Residential Demand	1.000/							
Response (IHD)	100%							
9 Residential New	1.000/							
Construction	100%							
Business Program								
10 Retrofit		56%	44%					
11 Direct Install Lighting		100%						
12 Building Commissioning								
13 New Construction								
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat)								
16 Small Commercial								
Demand Response (IHD)								
17 Demand Response 3								
Industrial Program								
18 Process & System								
Upgrades								
19 Monitoring & Targeting								
20 Energy Manager				100%				
21 Retrofit		1%	8%	75%	16%			
22 Demand Response 3		. 70	0,70	, 3 , 0	. 0 / 0			
Home Assistance Program								
23 Home Assistance								
Program	100%							
Pre-2011 Programs complete	d in 2011							
	eu III 2011							
24 Electricity Retrofit								
Incentive Program								
25 High Performance New								
Construction								
26 Toronto Comprehensive								
27 Multifamily Energy								
Efficiency Rebates								
28 LDC Custom Programs								
Source: Entegrus								

Source: Entegrus

Table B-3: Percentage allocation by rate class for 2013 results

# Initiative	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting
Consumer Program								
1 Appliance Retirement	100%							
2 Appliance Exchange	100%							
3 HVAC Incentives	100%							
4 Conservation Instant	10070							
Coupon Booklet	100%							
5 Bi-Annual Retailer Event 6 Retailer Co-Op	100% 100%							
7 Residential Demand Response (switch/pstat)	100%							
8 Residential Demand Response (IHD)	100%							
9 Residential New Construction	100%							
Business Program								
10 Retrofit		33%	54%	13%	0%			
11 Direct Install Lighting		33% 100%	34%	1370	U7/o			
12 Building Commissioning		100 /6						
13 New Construction		100%						
		100 /6						
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat)								
16 Small Commercial		100%						
Demand Response (IHD)								
17 Demand Response 3								
Industrial Program								
18 Process & System					100%			
Upgrades					10070			
19 Monitoring & Targeting								
20 Energy Manager					100%			
21 Retrofit		50%	50%					
22 Demand Response 3								
Home Assistance Program								
23 Home Assistance	100%							
Program	100%							
Pre-2011 Programs complete	ed in 2011							
24 Electricity Retrofit								
Incentive Program								
25 High Performance New								
Construction								
26 Toronto Comprehensive								
27 Multifamily Energy								
Efficiency Rebates								
28 LDC Custom Programs								
Source: Entegrus								

Source: Entegrus

Table B-4: Impact of CDM on load, by rate class for 2011

# Initiative	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting
Units	kWh	kWh	kW	kW	kW	kWh	kW	kW
Consumer Program								
<ul><li>1 Appliance Retirement</li><li>2 Appliance Exchange</li></ul>	128,583 2,256							
3 HVAC Incentives 4 Conservation Instant	424,530							
Coupon Booklet	109,453							
5 Bi-Annual Retailer Event	181,892							
6 Retailer Co-op 7 Residential Demand Response 8 Residential New	49							
Construction								
Business Program								
9 Efficiency: Equipment Replacement		241,910	528					
10 Direct Install Lighting 11 Existing Building Commissioning		113,682						
Incentive 12 New Construction and Major Renovation								
Incentive								
13 Energy Audit 14 Commercial Demand Response (part of the								
Residential program schedule)								
15 Demand Response 3 (part of the Industrial								
program schedule)								
Industrial Program								
16 Process & System								
Upgrades 17 Monitoring &								
Targeting								
18 Energy Manager								
19 Efficiency: Equipment								
Replacement			112	8				
Incentive (part of the C&I program			112	O				
schedule)								
20 Demand Response 3								
Home Assistance Program								
21 Home Assistance Program								
Pre-2011 Programs complete	ed in 2011							
22 Electricity Retrofit		172,716	784					
Incentive Program		1/4,/10	/ 0 <del>4</del>					
23 High Performance New Construction			12					
Total	846,762	528,309	1,435	8				

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, and the allocation of savings by rate class in Table B-1. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

Table B-5: Impact of CDM on load, by rate class for 2012

# Initiative	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting
Units	kWh	kWh	kW	kW	kW	kWh	kW	kW
Consumer Program								
1 Appliance Retirement 2 Appliance Exchange 3 HVAC Incentives	94,278 5,767 244,349							
4 Conservation Instant Coupon Booklet	7,958							
5 Bi-Annual Retailer Event	152,426							
6 Retailer Co-Op 7 Residential Demand Response								
8 Residential Demand Response (IHD)								
9 Residential New Construction								
Business Program		4.000.000	2.6==					
10 Retrofit 11 Direct Install Lighting 12 Building		1,982,930 651,987	3,055					
Commissioning 13 New Construction								
14 Energy Audit 15 Small Commercial								
Demand Response (switch/pstat)								
16 Small Commercial Demand Response								
(IHD)								
17 Demand Response 3								
Industrial Program								
18 Process & System								
Upgrades 19 Monitoring &								
Targeting 20 Energy Manager 21 Retrofit				1,353				
22 Demand Response 3								
Home Assistance Program								
23 Home Assistance	180							
Program								
Pre-2011 Programs comple	etea in 2011							
24 Electricity Retrofit Incentive Program								
25 High Performance New Construction								
26 Toronto Comprehensive								
27 Multifamily Energy Efficiency Rebates								
28 LDC Custom Programs								
Total	504,957	2,634,916	3,055	1,353				

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, the allocation of the Entegrus rate class load totals by service territory in Table A-2, and the allocation of savings by rate class in Table B-2. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

Table B-6: Impact of CDM on load, by rate class for 2013

# Initiative	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting
Units	kWh	kWh	kW	kW	kW	kWh	kW	kW
Consumer Program								
<ul><li>1 Appliance Retirement</li><li>2 Appliance Exchange</li><li>3 HVAC Incentives</li></ul>	59,245 9,953 203,973							
4 Conservation Instant Coupon Booklet	42,872							
<sup>5</sup> Bi-Annual Retailer Event	95,560							
6 Retailer Co-Op 7 Residential Demand Response 8 Residential Demand	464							
Response (IHD) 9 Residential New Construction								
<b>Business Program</b>								
<ul> <li>10 Retrofit</li> <li>11 Direct Install Lighting</li> <li>12 Building</li></ul>		683,301 369,991	2,341	563	13			
(switch/pstat) 16 Small Commercial Demand Response (IHD) 17 Demand Response 3								
Industrial Program								
18 Process & System Upgrades 19 Monitoring &								
Targeting 20 Energy Manager 21 Retrofit					958			
22 Demand Response 3								
Home Assistance Program 23 Home Assistance Program	595,436							
Pre-2011 Programs comple	eted in 2011							
24 Electricity Retrofit Incentive Program								
25 High Performance New Construction								
26 Toronto Comprehensive 27 Multifamily Energy Efficiency Rebates 28 LDC Custom Programs								
Total	1,007,503	1,053,293	2,341	563	971			

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, the allocation of the Entegrus rate class load totals by service territory in Table A-2, and the allocation of savings by rate class in Table B-2. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

### Appendix C. Lost revenue

Table C-1: Distribution rates that impact lost revenue for each rate class

Rate class	Billing unit	2011	2012	2013	2014
Residential	kWh	0.0083	0.0081	0.0083	0.0085
GS < 50 kW	kWh	0.0111	0.0110	0.0112	0.0114
GS 50 to 999 kW	kW	2.8793	3.2030	3.3407	3.3908
GS 1,000 TO 4,999 kW	kW	5.3982	4.7247	4.5439	4.6120
Intermediate with Self Generation	kW	2.9531	3.2375	3.3599	3.4073
Unmetered Scattered Load	kWh	0.0006	0.0006	0.0007	0.0006
Standby Power	kW				
Sentinel Lighting	kW	0.3886	0.3267	0.3829	0.4161

Notes: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate and the Rate Rider for Application of Tax Change are used.

Table C-2: Lost revenues for each year by rate class

Year	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Total
2011	\$7,028.13	\$5,864.23	\$4,132.79	\$45.34					\$1 <i>7,</i> 070.49
2012	\$10,948.53	\$34,795.48	\$14,376.78	\$6,431.55					\$66,552.34
2013	\$19,581.07	\$47,100.93	\$22,711.30	\$8,745.90	\$3,262.11				\$101,401.31
Amount disposed	-\$17,539.08	-\$40,983.31	-\$19,249.72	-\$7,108.89					-\$84,881.00
Total	\$20,018.66	\$46,777.32	\$21,971.14	\$8,113.91	\$3,262.11				\$100,143.14

Note: Values are the product of the actual lost loads (Tables B-3 and B-4), and the rates (Table C-1) for each rate class. Amount disposed is from EB-2013-0120 dated 2014-04-23.

Table C-3: Monthly carrying charges by rate class

Month	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Total
Jan-11									
Feb-11	\$0.72	\$0.60	\$0.42	\$0.00					\$1.74
Mar-11	\$1.43	\$1.20	\$0.84	\$0.01					\$3.49
Apr-11	\$2.15	\$1.80	\$1.27	\$0.01					\$5.23
Total for Rate year									
2010	\$4.30	\$3.59	\$2.53	\$0.03					\$10.46
May-11	\$2.87	\$2.39	\$1.69	\$0.02					\$6.97
Jun-11	\$3.59	\$2.99	\$2.11	\$0.02					\$8.71
Jul-11	\$4.30	\$3.59	\$2.53	\$0.03					\$10.46
Aug-11	\$5.02	\$4.19	\$2.95	\$0.03					\$12.20
Sep-11	\$5.74	\$4.79	\$3.38	\$0.04					\$13.94
Oct-11	\$6.46	\$5.39	\$3.80 \$4.22	\$0.04 \$0.05					\$15.68
Nov-11 Dec-11	\$7.17 \$7.89	\$5.99 \$6.59	\$4.22 \$4.64	\$0.05					\$17.43 \$19.17
Jan-12	\$8.61	\$7.18	\$5.06	\$0.05					\$20.91
Feb-12	\$9.73	\$10.74	\$6.53	\$0.71					\$20.51
Mar-12	\$10.84	\$14.29	\$8.00	\$1.37					\$34.50
Apr-12	\$11.96	\$17.84	\$9.47	\$2.03					\$41.29
Total for Rate year									
2011	\$88.50	\$89.56	\$56.90	\$4.47					\$239.42
May-12	\$13.08	\$21.39	\$10.93	\$2.68					\$48.09
Jun-12	\$14.20	\$24.94	\$12.40	\$3.34					\$54.88
Jul-12	\$15.32	\$28.50	\$13.87	\$3.99					\$61.67
Aug-12	\$16.43	\$32.05	\$15.34	\$4.65					\$68.47
Sep-12	\$17.55 \$18.67	\$35.60	\$16.80	\$5.31 \$5.96					\$75.26
Oct-12 Nov-12	\$10.07	\$39.15 \$42.70	\$18.27 \$19.74	\$5.96 \$6.62					\$82.06 \$88.85
Dec-12	\$20.90	\$46.26	\$21.21	\$7.28					\$95.64
Jan-13	\$20.90	\$49.81	\$21.21	\$7.20					\$102.44
Feb-13	\$24.02	\$54.62	\$24.99	\$8.83	\$0.33				\$112.79
Mar-13	\$26.02	\$59.42	\$27.31	\$9.72	\$0.67				\$123.14
Apr-13	\$28.02	\$64.23	\$29.63	\$10.61	\$1.00				\$133.49
Total for Rate year	\$324.51	\$588.23	\$290.07	\$81.40	\$2.00				\$1,286.21
<b>2012</b> May-13	\$30.02	\$69.04	\$31.95	\$11.51	\$1.33				\$143.84
Jun-13	\$32.02	\$73.85	\$34.27	\$12.40	\$1.67				\$154.19
Jul-13	\$34.01	\$78.66	\$36.58	\$13.29	\$2.00				\$164.55
Aug-13	\$36.01	\$83.47	\$38.90	\$14.18	\$2.33				\$174.90
Sep-13	\$38.01	\$88.27	\$41.22	\$15.08	\$2.66				\$185.25
Oct-13	\$40.01	\$93.08	\$43.54	\$15.97	\$3.00				\$195.60
Nov-13	\$42.01	\$97.89	\$45.86	\$16.86	\$3.33				\$205.95
Dec-13	\$44.01	\$102.70	\$48.18	\$17.76	\$3.66				\$216.30
Jan-14	\$46.01	\$107.51	\$50.50	\$18.65	\$4.00				\$226.65
Feb-14	\$46.01	\$107.51	\$50.50	\$18.65	\$4.00				\$226.65
Mar-14	\$46.01	\$107.51	\$50.50	\$18.65	\$4.00				\$226.65
Apr-14	\$46.01	\$107.51	\$50.50	\$18.65	\$4.00				\$226.65
Total for Rate year 2013	\$804.65	\$1,705.22	\$812.55	\$273.03	\$37.96				\$3,633.41
Amount disposed	-\$368.59	-\$781.12	-\$372.21	-\$125.07					-\$1,647.00
May-14	\$24.52	\$57.30	\$26.91	\$9.94	\$4.00				\$122.68
Jun-14	\$24.52	\$57.30	\$26.91	\$9.94	\$4.00				\$122.68
Jul-14	\$24.52	\$57.30	\$26.91	\$9.94	\$4.00				\$122.68
Aug-14	\$24.52	\$57.30	\$26.91	\$9.94	\$4.00				\$122.68
Sep-14	\$24.52	\$57.30 \$57.30	\$26.91	\$9.94 \$0.04	\$4.00 \$4.00				\$122.68
Oct-14 Nov-14	\$24.52 \$24.52	\$57.30 \$57.30	\$26.91 \$26.91	\$9.94 \$9.94	\$4.00 \$4.00				\$122.68 \$122.68
Dec-14	\$24.52 \$24.52	\$57.30 \$57.30	\$26.91 \$26.91	\$9.94 \$9.94	\$4.00 \$4.00				\$122.68
Jan-15	\$24.52	\$57.30 \$57.30	\$26.91	\$9.94 \$9.94	\$4.00				\$122.68
Feb-15	\$24.52	\$57.30	\$26.91	\$9.94	\$4.00				\$122.68
Mar-15	\$24.52	\$57.30	\$26.91	\$9.94	\$4.00				\$122.68
IVIAI-13					÷				
Apr-15	\$24.52	\$57.30	\$26.91	\$9.94	\$4.00				\$122.68

Note: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB at: http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates
Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month. Amount disposed is from EB-2013-0120 dated 2014-04-23.



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# **Entegrus Powerlines Inc.** 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014 Attachment I LRAMVA Third Party Report SMP



# Entegrus (MPDC) 2013 LRAMVA



# Entegrus (MPDC) lost revenue related to Conservation and Demand Management

2013



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IndEco report B3856 (MPDC 2013)

30 September 2014

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#### Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove the disincentive to electricity local distribution companies (LDCs) from conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which would directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for any lost revenue that may occur due to CDM programs in the LDC's service territory.

For the 2011-2014 CDM period, the Ontario Energy Board (OEB) has authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC may have included in the LDC's load forecast.<sup>1</sup>

Entegrus Powerlines is an amalgamation of Middlesex Power Distribution Corporation (MPDC) with Chatham-Kent Hydro that came into effect in 2012. Entegrus (Chatham-Kent) and Entegrus (MPDC) will be dealt with separately for LRAMVA purposes, as they each have different rates and rate classes.

Entegrus has contracted with the Ontario Power Authority (OPA) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period. The CDM Guidelines (Appendix A) show that LDCs are entitled to claim lost revenues from 2013 programs and persisting losses from 2011 and 2012 programs as part of their 2015 IRM applications.

Entegrus submitted a claim for lost revenues from 2011 and 2012 programs in its 2014 Incentive Regulation Mechanism (IRM) application. This report involves a determination of the variance account balance for the following revenue losses:

- Lost revenues in 2013 related to programs offered in 2011
- Lost revenues in 2013 related to programs offered in 2012
- Lost revenues in 2013 related to programs offered in 2013.

The carrying charges on the above lost revenues through April 2015 are also reported.

<sup>&</sup>lt;sup>1</sup> Guidelines for Electricity Distributor Conservation and Demand Management. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

#### Methodology

In principle, the determination of lost revenues is a simple calculation:

LR = (CDM results – CDM results in the load forecast) \* rate

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

#### CDM results

From 2011 through 2013, Entegrus (MPDC) offered provincial programs that were offered in partnership with the Ontario Power Authority (OPA). Entegrus (MPDC) did not offer custom programs beyond the OPA programs.

#### **OPA** evaluation results

The OPA performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way.

Provincial results are allocated to individual LDCs based on their individual performance where possible, or through an allocation process.

The OPA reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period. The savings and demand reductions for a particular year for a number of programs persist in the following years up to and including 2014. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur.

For some programs, savings or demand reductions in a particular year persist into subsequent years, but do not persist fully through 2014. In these cases, the OPA was requested to provide estimates by year of the persistence of savings or reductions in each year.

These are the best, most definitive and defensible estimates of results associated with these programs, and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

#### Allocating results to rate classes

The OPA reports results by 'program', within four main programs: residential, business, industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Entegrus staff estimated the split by rate class, drawing on participant-specific information where available.

#### Adjustments for results that do not affect revenues

As previously mentioned, the OPA reports both energy savings and reductions in [system] peak demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the OPA-reported energy savings are directly relevant.

For customer classes where the LDC charges for distribution based on the customer's peak monthly demand (kW in the month), the system peak reductions are only partially relevant. For initiatives like lighting upgrades in businesses operating during normal business hours, the peak demand reductions are likely to be maintained throughout the year, including during the customer's monthly peaks, and so may be used to estimate lost revenue. For other programs, in particular demand response programs, the customer's monthly peak may not correspond to the system's peak. Further, even if they are coincident, if a demand response event is called, and the customer's monthly peak is shaved, it is likely that the customer's second highest peak in the month is only slightly less than their highest peak. Thus, the impact on distribution revenues of the demand response program is likely to be minimal, and is assumed to have zero impact on lost load.

Thus, no distribution revenues are estimated to be lost from large general service customers' participation in demand response programs.

#### Load reductions accounted for in the load forecast

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

#### Overall impact of CDM on load, by rate class

The overall impact of CDM energy savings and demand reductions on load is calculated from the OPA energy savings and peak demand reductions, allocated by rate class, and adjusted for differences between system peak reductions and customer monthly peak reduction. Finally the difference is calculated between the overall estimated

impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

#### Distribution rates

Lost revenues for the LDC associated with CDM arise from reductions in the volumetric distribution rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges, or are just pass-throughs for the utility, so do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the volumetric distribution charges, where applicable.

For most electricity distribution utilities in Ontario, including Entegrus (MPDC), distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

#### Lost revenues variance

4

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.<sup>2</sup> The variance is the difference between these lost revenues and the quantity of CDM in the load forecast.

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly variance account opening balance. Because the OPA final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months. So 1/12 of the annual results are allocated to January, and 12/12 of the annual results to December.

Carrying charges accrue from the time of the results, until disposition.

These lost revenues are reported by the LDC in their financial statements in Account 1568, and the associated rate class-specific subaccounts.

IndEco Strategic Consulting Inc.

<sup>&</sup>lt;sup>2</sup> Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

#### Results

Following the methodology described above, lost revenues were calculated for Entegrus (MPDC).

#### CDM results

#### *OPA* evaluation results

CDM results reported by the OPA are in Appendix A. The Appendix consists of the following tables:

- The verified final 2011, 2012, and 2013 results for Entegrus as a whole are shown in Table 1
- The adjustments to verified final 2011 and 2012 results for Entegrus as a whole are shown in Table 2.3

The gross results were provided by the OPA, but are not included in this report, as only net results are relevant for the purposes of estimating lost revenues.

Table A-1 in Appendix A shows the estimated persistence of 2011 results into future years. Table A-2 in Appendix A shows the persistence of 2012 results into future years. Table A-3 in Appendix A shows the persistence of 2013 results through 2014. Table A-4 in Appendix A shows the persistence of 2011 adjustments into future years. Table A-5 in Appendix A shows the persistence of 2012 adjustments into future years. The OPA has provided LDCs with persistence data for all results and adjustments except for 2011 results. The persistence of 2011 results were estimated based on the contribution of 2011 results to 2014 targets reported by the OPA with the 2011 final results. Some 2011 program results were seen to not persist fully through 2014. For 2011 program results that persist into future years and do not persist fully through 2014, the results or adjustments are assumed to persist until the end of 2013. Any drop in persistence is assumed to occur in 2014.

The OPA provided 2011 results for Chatham-Kent Hydro and Middlesex Power Distribution Corporation separately, but provided 2012 and 2013 results and 2011 and 2012 adjustments for Entegrus as a whole. As the subsets of Entegrus' service territory that were previously Chatham-Kent Hydro and Middlesex Power Distribution Corporation have different rate classes and rates, they must be handled as separate rate zones for lost revenue purposes. The percentages of load in each rate class for each year were used to allocate the results and adjustments between the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation. The percentage allocation of load (in kW or kWh, depending on the billing

<sup>&</sup>lt;sup>3</sup> Entegrus OPA Annual CDM Report 2013 - Final Verified Results. Ontario Power Authority. August 29, 2013.

units of each rate class) by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation is shown in Tables A-6 (2012) and A-7 (2013) in Appendix A. Where rate classes match, the totals do not always add up to 100%, as Entegrus also includes two very small additional amalgamated previous service territories of Dutton and Newbury. The populations in both Dutton and Newbury are so small that it was assumed that they did not significantly contribute to CDM results.

#### Allocating results to rate classes

Entegrus staff provided information on the allocation of results to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. No allocation was provided for programs for which Entegrus (MPDC) has no program results.

Entegrus (MPDC) bills customers in different rate classes using different volumetric units, either kilowatt hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing units) for Entegrus (MPDC) are:

- Residential (kWh)
- GS <50 kW (kWh)
- GS 50 to 4,999 kW (kW)
- Large Use (kW)
- Unmetered Scattered Load (kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW)
- MicroFIT Generator (N/A).

Table B-1 in Appendix B shows the percentage allocation by rate class for 2011 adjustments. Table B-2 in Appendix B shows the percentage allocation by rate class for 2012 adjustments. Table B-3 in Appendix B shows the percentage allocation by rate class for 2013 results.

#### Adjustments for results that do not affect revenues

The only adjustments relate to rate classes that are billed by customer peak kilowatt in the month. The only initiative that is affected is the Demand Response 3 program, for which no lost revenues are attributed to the reported demand reductions.

#### Load reductions accounted for in the load forecast

Entegrus (MPDC)'s last cost of service application was filed in 2006. The load forecast associated with that application did not account for load losses from 2011 – 2014 CDM programs.

#### Overall impact of CDM on load, by rate class

Multiplying the energy savings or demand reduction reported for Entegrus (MPDC) for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class, with adjustments for results that do not affect revenue provides the overall impact of CDM on load by rate class.

Table B-4 in Appendix B shows the overall impact of CDM on load, by rate class for 2011.

Table B-5 in Appendix B shows the overall impact of CDM on load, by rate class for 2012.

Table B-6 in Appendix B shows the overall impact of CDM on load, by rate class for 2013.

#### Distribution rates

The distribution rates that impact lost revenue for each rate class for Entegrus (MPDC) are shown in Table C-1 in Appendix C. The distribution rates for the period from 1 May of each year to 30 April of the next year are pro-rated by number of months to each calendar year in the 2011 to 2014 time period.

#### Lost revenues

The lost revenues for each year by rate class for Entegrus (MPDC) calculated from final CDM program results are shown in Table C-2 in Appendix C. The lost revenue for 2011 is based on the CDM program results and adjustments to the 2011 results allocated by rate class and multiplied by the 2011 rate for that rate class. The lost revenue for 2012 is based on the 2012 CDM program results and adjustments to the 2012 results plus the persistence of the 2011 program results in 2012 allocated by rate class and multiplied by the 2012 rate for that rate class. The lost revenue for 2013 is based on the CDM program results plus the persistence of the 2011 and 2012 program results in 2013 allocated by rate class and multiplied by the 2013 rate for that rate class.

The lost revenue for 2011-2013 is based on final verified results provided by the OPA.

In Entegrus' 2014 IRM process (EB-2013-0120), disposition of the 2011 and 2012 lost revenue amounts in Account 1568 was approved. The breakdown of these amounts by rate class is also shown in Table C-2.

The disposed values vary from the 2011 and 2012 lost revenue calculated for this report due to retroactive adjustments made by the OPA to the results of these previous years that were provided with the 2013 final results.

#### Carrying charges

The monthly carrying charges by rate class on Entegrus (MPDC)'s lost revenue variance are shown in Table C-3 in Appendix C. The carrying charges are reported monthly, from the time the lost revenues resulted, through to April 30, 2015.

In Entegrus' 2014 IRM process (EB-2013-0120), disposition of the carrying charges to April 30, 2014 on the 2011 and 2012 lost revenue amounts in Account 1568 was approved. The breakdown of these amounts by rate class is also shown in Table C-3. The disposed values vary from the carrying charges on the 2011 and 2012 lost revenue calculated for this report due to retroactive adjustments made by the OPA to the results of these previous years that were provided with the 2013 final results.

#### **Conclusions**

The LRAMVA balance at the end of December 2013 for Entegrus (MPDC) that includes results from 2013 CDM programs and adjustments to 2011 and 2012 results is \$15,098.80. The total carrying charges on this LRAMVA balance accumulated to April 30, 2015 are \$542.67. These balances are attributable to individual rate classes according to the following table:

Rate class	LRAMVA	Carrying charges	Total
Residential	\$8,281.45	\$305.00	\$8,586.45
GS < 50 kW	\$2,908.93	\$104.09	\$3,013.02
GS 50 to 4,999 kW	\$3,883.31	\$132.81	\$4,016.12
Large Use	\$25.11	\$0.77	\$25.89

NOTE: There is no LRAMVA or carrying charge associated with rate classes not included in this table.

## Appendix A.CDM results reported by the OPA

Table 1: ENTEGRUS Initiative and Program Level Net Savings by Year (Scenario 1) Program-to-Date Verified Progress to Target Incremental Activity Net Incremental Peak Demand Savings (kW) Net Incremental Energy Savings (kWh) (excludes DR) (new program activity occurring within the specified (new peak demand savings from activity within the (new energy savings from activity within the specified 2011-2014 Net Initiative Unit 2014 Net Annual Peak reporting period) specified reporting period) reporting period) **Cumulative Energy** Demand Savings (kW) Savings (kWh) 2011\* 2012\* 2013 2014 2011 2012 2013 2014 2011 2012 2013 2014 2014 2014 Appliance Retirement Appliances 421 301 182 24 18 12 177,892 119,701 76,967 54 1,224,402 Appliances 32 28 35 3 4 7 3,098 7,322 12,930 12 58,061 Appliance Exchange **HVAC Incentives** Equipment 1,040 868 810 318 182 160 569,794 303,127 264,990 659 3,718,537 Conservation Instant Coupon Booklet 3,719 223 2,507 9 4 136,065 10,104 55,697 14 685,963 Items 2 Bi-Annual Retailer Event Items 6,880 7,666 6,827 12 11 212,360 193,530 124,145 31 1,678,322 Retailer Co-op Items 0 0 0 0 0 0 0 0 Devices 232 0 765 130 341 336 0 603 0 940 Residential Demand Response 0 Residential Demand Response (IHD) Devices 0 765 0 0 0 Residential New Construction 0 0 0 Homes 0 **Consumer Program Total** 495 216 533 1,099,545 633,784 535,332 770 7,366,225 Retrofit 43 82 458 520.887 4,149,424 2,612,541 19.568.953 Projects 86 112 711 1,231 3.806.878 Direct Install Lighting Projects 53 253 117 58 201 134 144 062 782 496 466 827 379 **Building Commissioning** Buildings Ω 0 0 0 0 0 Ω 0 0 0 New Construction Buildings 0 0 0 0 0 0 0 0 0 Energy Audit Audits 0 0 0 0 0 0 0 0 0 0 0 Small Commercial Demand Response Devices Ω Ω Ω 0 Ω 0 Ω Ω Ω Ω Ω small Commercial Demand Response (IHD) Demand Response 3 Facilities 68 68 69 2,636 984 917 4,536 **Business Program Total** 237 980 661 667,585 4,932,904 3,080,285 1,609 23,380,367 Proiects Process & System Upgrades 0 0 0 0 0 0 0 Monitoring & Targeting Projects Ω Ω Ω Ω Ω Ω Ω Ω Ω Ω Ω 141 101 246,600 176,580 1,092,960 Energy Manager Projects 0 2 2 0 0 243 Retrofit 4 10 0 70,196 280.785 Projects 0 0 0 0 0 10 Demand Response 3 Facilities 2 754 44.275 44.275 Ω 1 Ω Ω Ω Ω Ω **Industrial Program Total** 765 141 101 114,471 246,600 176.580 253 1,418,020 163 1,137 58 228 459 773 555 2.211.409 Home Assistance Program Homes 0 Ω 18 0 74 2,211,409 Home Assistance Program Total n 18 58 0 228.459 773.555 74 Home Assistance Program 0 0 Homes 0 0 0 0 Direct Install Lighting 0 0 0 Projects 0 0 0 0 0 0 **Aboriginal Program Total** 0 0 0 0 0 0 0 0 Electricity Retrofit Incentive Program 111 707.984 0 111 2.831.935 Projects 0 0 High Performance New Construction Projects 0 2,786 791 0 13,519 0 0 1 Toronto Comprehensive Projects 0 0 0 0 0 0 0 0 0 0 0 Multifamily Energy Efficiency Rebates Projects 0 0 0 0 0 0 0 0 0 LDC Custom Programs 0 0 0 0 0 0 0 0 0 0 0 Projects Pre-2011 Programs completed in 2011 Total 112 0 710,770 791 0 113 2,845,454 Program Enabled Savings Projects 0 0 0 0 0 Time-of-Use Savings Homes 0 0 Other Total 0 0 0 0 0 0 Adjustments to 2011 Verified Results -26 0 -3.240 0 -27 -14.890 21 177,421 532,264 Adjustments to 2012 Verified Results 21 **Energy Efficiency Total** 657 1.288 944 2,545,124 6,041,553 4,564,232 2,820 37,171,724 Demand Response Total (Scenario 1) 952 68 409 47.247 984 1,520 0 49.751 Adjustments to Previous Years' Verified Results Total 0 -26 21 -3,240 177,421 -6 517,374 OPA-Contracted LDC Portfolio Total (inc. Adjustments) 1,609 1,329 1,374 2,592,371 6,039,297 4,743,174 2,814 37,738,850 Activity and savings for Demand Response resources for each year The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once 12,120 46,530,000 represent the savings from all active facilities or devices contracted since sufficient information is made available % of Full OEB Target Achieved to Date (Scenario 1): 23.2% 81.1% January 1, 2011 (reported cumulatively). \*Includes adjustments after Final Reports were issued Energy Manager, Aboriginal Program and Program Enabled Savings were not independently evaluated

Table 2: Adjustments to ENTEGRUS Net Verified Results due to Variances

		Table 2: Adju	stments to ENT	EGRUS Net Ver	rified Results due	to Variances							
Initiative	Unit	(new program	Incremental Activity  (new program activity occurring within the specified reporting period)  Net Incremental Peak Demand Savings (kW)  (new peak demand savings from activity within the specified reporting period)				, ,		gy savings from	nergy Savings (k) activity within th ng period)			
		2011*	2012*	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program	Analianaa	0	0	1		0	0	1		0	0	1	
Appliance Retirement	Appliances Appliances	0	0			0	0			0	0		
Appliance Exchange HVAC Incentives		-145	20			-39	4			-69,288	7,114		
	Equipment Items	-145 59	0			-39	0				0		<b>—</b>
Conservation Instant Coupon Booklet										1,992			<b>——</b>
Bi-Annual Retailer Event	Items	591 0	0			0	0			15,778	0		
Retailer Co-op	Items	l								0			
Residential Demand Response	Devices	0	0			0	0			0	0		
Residential Demand Response (IHD)	Devices	0	0			0	0			0	0		
Residential New Construction	Homes	0	0			0	0			0	0		
Consumer Program Total						-38	4			-51,519	7,114		
Business Program													
Retrofit	Projects	4	8			10	14			41,693	159,424		
Direct Install Lighting	Projects	2	4			2	3			6,585	10,883		
Building Commissioning	Buildings	0	0			0	0			0	0		
New Construction	Buildings	0	0			0	0			0	0		
Energy Audit	Audits	0	0			0	0			0	0		
Small Commercial Demand Response	Devices	0	0			0	0			0	0		
Small Commercial Demand Response (IHD)	Devices	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Business Program Total						12	17			48,278	170,307		
Industrial Program													
Process & System Upgrades	Projects	0	0			0	0			0	0		
Monitoring & Targeting	Projects	0	0			0	0			0	0		
Energy Manager	Projects	0	0			0	0			0	0		
Retrofit	Projects	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Industrial Program Total						0	0			0	0		i
Home Assistance Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Home Assistance Program Total						0	0			0	0		i
Aboriginal Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Direct Install Lighting	Projects	0	0			0	0			0	0		
Aboriginal Program Total			•	•		0	0			0	0		
Pre-2011 Programs completed in 2011							•						
Electricity Retrofit Incentive Program	Projects	0	0			0	0			0	0		
High Performance New Construction	Projects	0	0			0	0			0	0		
Toronto Comprehensive	Projects	0	0			0	0			0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0		
		0	0			0	0			0	0		
LDC Custom Programs	Projects	U	, U			0	0			0	0		
Pre-2011 Programs completed in 2011 Total						U	U			U			
Program Enabled Savings	Projects	0	0			0	0			0	0		
Fime-of-Use Savings	Homes	0	0			0	0			0	0		
Other Total	1					0	0			0	0		
Adjustments to 2011 Verified Results						-26				-3,240			
Adjustments to 2011 Verified Results							21			J,E40	177,421		
Total Adjustments to Previous Years' Verified R	Results					-26	21			-3,240	177,421		
•		T			1011 1 "		-			-3,240	177,421		
Activity and savings for Demand Response resources for ea savings from all active facilities or devices contracted since (reported cumulatively).				ual report has been ent information is	n left blank pending made available.	a results update fr	om evaluations;		previous years' result presented above doe				n in Table 1 as

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Table A-1: Estimated persistence of 2011 results into future years

			Persistence of					
	201		201			2014		
	Incremental Peak Demand Savings	Incremental Energy Savings	Incremental Peak Demand Savings	Incremental Energy Savings	Incremental Peak Demand Savings	Incremental Energy Saving		
# Initiative	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)		
Consumer Program								
1 Appliance Retirement	7	49,310	7	49,310	7	49,309		
2 Appliance Exchange	1	841	1	841	0	348		
3 HVAC Incentives	49	90,693	49	90,693	49	90,693		
4 Conservation Instant	_	,	_	,		,		
Coupon Booklet	2	28,180	2	28,180	2	28,180		
5 Bi-Annual Retailer								
Event	2	42,895	2	42,895	2	42,895		
6 Retailer Co-Op								
7 Residential Demand								
Response								
8 Residential Demand								
Response (IHD)								
9 Residential New								
Construction								
Business Program								
10 Retrofit	30	80,816	30	80,816	30	80,816		
11 Direct Install Lighting	13	35,792	13	35,792	9	21,654		
12 Building		/		00,00		_ 1,00		
Commissioning								
13 New Construction								
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat)								
16 Small Commercial								
Demand Response								
(IHD)								
17 Demand Response 3								
ndustrial Program								
18 Process & System								
Upgrades								
19 Monitoring &								
Targeting								
20 Energy Manager								
21 Retrofit								
22 Demand Response 3								
Home Assistance Program								
23 Home Assistance								
Program								
Pre-2011 Programs compl	eted in 2011							
24 Electricity Retrofit		110 110	40	440.440	10	110 110		
Incentive Program	19	112,410	19	112,410	19	112,410		
25 High Performance								
New Construction								

not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-2: Persistence of 2012 results into future years

			of 2012 savings		
	20		20		
# Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	
Consumer Program					
1 Appliance Retirement	18	119,701	18	119,701	
2 Appliance Exchange	4	7,322	4	7,322	
3 HVAC Incentives	182	303,127	182	303,127	
4 Conservation Instant Coupon Booklet	2	10,104	2	10,104	
5 Bi-Annual Retailer Event	11	193,530	11	193,530	
6 Retailer Co-Op		,		,	
7 Residential Demand					
Response (switch/pstat)					
8 Residential Demand					
Response (IHD)					
9 Residential New Construction					
Business Program					
10 Retrofit	704	4,125,352	676	4,032,561	
11 Direct Install Lighting	201	782,496	196	761,672	
12 Building Commissioning					
13 New Construction					
14 Energy Audit					
15 Small Commercial Demand					
Response (switch/pstat)					
16 Small Commercial Demand					
Response (IHD)					
17 Demand Response 3					
Industrial Program					
18 Process & System Upgrades					
19 Monitoring & Targeting					
20 Energy Manager	141	246,600	141	246,600	
21 Retrofit					
22 Demand Response 3					
Home Assistance Program					
23 Home Assistance Program	17	217	17	217	
Pre-2011 Programs completed in	2011				
24 Electricity Retrofit Incentive					
Program					
25 High Performance New	1	791	1	791	
Construction	•	, 51	'	, , , ,	

Table A-3: Persistence of 2013 results through 2014

		Persistence of 2013 savings						
		2014						
#	Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)					
Co	nsumer Program							
1	Appliance Retirement	12	76,967					
2	Appliance Exchange	7	12,930					
3	HVAC Incentives	160	264,990					
4	Conservation Instant Coupon Booklet	4	55,697					
5	Bi-Annual Retailer Event	9	124,145					
6	Retailer Co-Op							
	Residential Demand							
	Response (switch/pstat)							
8	Residential Demand							
	Response (IHD)							
9	Residential New Construction							
Bu	siness Program							
10	Retrofit	443	2,565,528					
11	Direct Install Lighting	134	466,827					
12	Building Commissioning							
13	New Construction							
14	Energy Audit							
15	Small Commercial Demand							
	Response (switch/pstat)							
16	Small Commercial Demand							
	Response (IHD)							
17	Demand Response 3							
Ind	dustrial Program							
18	Process & System Upgrades							
19	Monitoring & Targeting							
20	Energy Manager	101	176,580					
	Retrofit							
22	Demand Response 3							
Ho	ome Assistance Program							
23	Home Assistance Program	57	752,478					
	ote: Persistence of results is as re	norted by the OPA						

Table A-4: Persistence of 2011 adjustments into future years

			Persistence of 20	,				
	20	12	20	2013 201				
# Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)		
Consumer Program	()	()	()	()	()	()		
1 Appliance Retirement								
2 Appliance Exchange								
3 HVAC Incentives	-39	-69,288	-39	-69,288	-39	-69,288		
4 Conservation Instant	-39	-09,200	-39	-09,200	-39	-09,200		
Coupon Booklet	0	1,992	0	1,992	0	1,992		
5 Bi-Annual Retailer								
Event	1	15,778	1	15,778	1	15,778		
6 Retailer Co-Op								
7 Residential Demand								
Response								
8 Residential Demand								
Response (IHD)								
9 Residential New								
Construction								
Business Program								
10 Retrofit	10	41,693	10	41,693	10	41,693		
11 Direct Install Lighting	2	6,585	2	6,585	1	4,657		
12 Building								
Commissioning								
13 New Construction								
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat)								
16 Small Commercial								
Demand Response								
(IHD)								
17 Demand Response 3								
Industrial Program								
18 Process & System								
Upgrades								
19 Monitoring &								
Targeting								
20 Energy Manager 21 Retrofit								
22 Demand Response 3								
·								
Home Assistance Program 23 Home Assistance								
Program								
Pre-2011 Programs comple	eted in 2011							
24 Electricity Retrofit	CICU III 2011							
Incentive Program								
25 High Performance								
New Construction								
Note: Persistence of results		- OD4						

Table A-5: Persistence of 2012 adjustments into future years

			2012 adjustments			
	20		2014			
# Initiative	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Saving (kWh)		
Consumer Program						
1 Appliance Retirement						
2 Appliance Exchange						
3 HVAC Incentives	4	7,114	4	7,114		
4 Conservation Instant						
Coupon Booklet						
5 Bi-Annual Retailer						
Event						
6 Retailer Co-Op						
7 Residential Demand						
Response						
8 Residential Demand						
Response (IHD)						
9 Residential New						
Construction						
Business Program						
10 Retrofit	14	159,424	14	159,424		
11 Direct Install Lighting	3	10,883	3	10,883		
12 Building						
Commissioning						
13 New Construction						
14 Energy Audit						
15 Small Commercial						
Demand Response						
(switch/pstat)						
16 Small Commercial						
Demand Response						
(IHD)						
17 Demand Response 3						
ndustrial Program						
18 Process & System						
Upgrades						
19 Monitoring &						
Targeting						
20 Energy Manager						
21 Retrofit						
22 Demand Response 3	_					
Home Assistance Program	1					
23 Home Assistance						
Program						

Table A-6: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2012

	Chatham-Kent Hydro											
	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Microfit Generator		
Allocation	79%	82%	80%	80%	80%	100%	75%	89%	80%			
			٨	tiddlesex Pow	er Distribution	Corporation						
	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	MicroFIT Generator				
Allocation	21%	17%	21%	100%	26%	11%	19%					

Note: The percentage allocation for each rate class by previous service service territory is based on the proportion of Entegrus' total loss-adjusted billed kWh or billed kW.

Table A-7: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2013

Chatham-Kent Hydro											
	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Microfit Generator	
Allocation	77%	79%	79%	79%	79%	100%	74%	89%	79%		
			٨	4iddlesex Pow	er Distribution	Corporation					
	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	MicroFIT Generator			
Allocation	19%	14%	20%	100%	25%	11%	18%				

Note: The percentage allocation for each rate class by previous service service territory is based on the proportion of Entegrus' total loss-adjusted billed kWh or billed kW.

# Appendix B. CDM results breakdown by rate class

Table B-1: Percentage allocation by rate class for 2011 adjustments

# Initiative	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered	Sentinel Lighting	Street Lighting	MicroFIT Generator
					Load			
Consumer Program								
1 Appliance Retirement	100%							
2 Appliance Exchange	100%							
3 HVAC Incentives	100%							
4 Conservation Instant	1.000/							
Coupon Booklet	100%							
5 Bi-Annual Retailer								
Event	100%							
6 Retailer Co-op	100%							
7 Residential Demand								
Response	100%							
8 Residential New								
Construction	100%							
Business Program								
9 Efficiency: Equipment								
Replacement		63%	37%					
		1000/						
10 Direct Install Lighting		100%						
11 Existing Building								
Commissioning								
Incentive								
12 New Construction and								
Major Renovation								
Incentive								
13 Energy Audit								
14 Commercial Demand								
Response (part of the								
Residential program								
schedule)								
15 Demand Response 3								
(part of the Industrial								
program schedule)								
Industrial Program								
16 Process & System								
Upgrades '								
17 Monitoring &								
Targeting								
18 Energy Manager								
19 Efficiency: Equipment								
Replacement								
Incentive (part of the								
C&I program								
schedule)								
20 Demand Response 3								
Home Assistance Program								
21 Home Assistance								
Program	100%							
	atad in 2011							
Pre-2011 Programs comple	etea in 2011							
22 Electricity Retrofit		33%	33%	34%				
Incentive Program								
23 High Performance			50%	50%				
New Construction								
Source: Entegrus								

Table B-2: Percentage allocation by rate class for 2012 adjustments

	Residential	GS < 50 kW	GS 50 to 4.999 kW	Large Use	Unmetered Scattered	Sentinel Lighting	Street Lighting	MicroFIT Generator
# Initiative			4,999 KVV		Load	Lighting	Lighting	Generator
Consumer Program								
1 Appliance Retirement	100%							
2 Appliance Exchange	100%							
3 HVAC Incentives	100%							
4 Conservation Instant	1000/							
Coupon Booklet	100%							
5 Bi-Annual Retailer Event	100%							
6 Retailer Co-Op	100%							
7 Residential Demand	100%							
Response (switch/pstat)	100%							
8 Residential Demand	100%							
Response (IHD)	100%							
9 Residential New	100%							
Construction	100 /6							
Business Program								
10 Retrofit		20%	80%					
11 Direct Install Lighting		100%						
12 Building Commissioning								
13 New Construction								
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat)								
16 Small Commercial								
Demand Response (IHD)								
17 Demand Response 3								
Industrial Program								
18 Process & System								
Upgrades								
19 Monitoring & Targeting								
20 Energy Manager			100%					
21 Retrofit				100%				
22 Demand Response 3								
Home Assistance Program								
23 Home Assistance	100%							
Program	100 /0							
Pre-2011 Programs complete	ed in 2011							
24 Electricity Retrofit								
Incentive Program								
25 High Performance New			100%					
Construction			100/0					
26 Toronto Comprehensive								
27 Multifamily Energy								
Efficiency Rebates								
28 LDC Custom Programs								
Source: Entegrus								

Table B-3: Percentage allocation by rate class for 2013 results

	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered	Sentinel Lighting	Street Lighting	MicroFIT Generator
# Initiative			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Load	88	88	
Consumer Program								
1 Appliance Retirement	100%							
2 Appliance Exchange	100%							
3 HVAC Incentives	100%							
4 Conservation Instant	1.000/							
Coupon Booklet	100%							
5 Bi-Annual Retailer Event	100%							
6 Retailer Co-Op	100%							
7 Residential Demand	1.000/							
Response (switch/pstat)	100%							
8 Residential Demand	1.000/							
Response (IHD)	100%							
9 Residential New	1.000/							
Construction	100%							
<b>Business Program</b>								
10 Retrofit		33%	54%	13%				
11 Direct Install Lighting		100%						
12 Building Commissioning								
13 New Construction								
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat)								
16 Small Commercial								
Demand Response (IHD)								
17 Demand Response 3								
Industrial Program								
18 Process & System								
Upgrades								
19 Monitoring & Targeting								
20 Energy Manager			100%					
21 Retrofit				100%				
22 Demand Response 3								
Home Assistance Program								
23 Home Assistance								
Program	100%							
Pre-2011 Programs complete	ed in 2011							
24 Electricity Retrofit	.G III 4011							
Incentive Program								
25 High Performance New								
Construction			100%					
26 Toronto Comprehensive								
27 Multifamily Energy								
Efficiency Rebates								
28 LDC Custom Programs								
Source: Entegrus								

Source: Entegrus

Table B-4: Impact of CDM on load, by rate class for 2011

# Initiative	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	MicroFIT Generator
Units	kWh	kWh	kW	kW	kWh	kW	kW	
Consumer Program								
1 Appliance Retirement	49,310							
2 Appliance Exchange	841							
3 HVAC Incentives	76,157							
4 Conservation Instant	20.500							
Coupon Booklet	28,598							
5 Bi-Annual Retailer	46.205							
Event	46,205							
6 Retailer Co-op								
7 Residential Demand	287							
Response	207							
8 Residential New								
Construction								
Business Program								
9 Efficiency: Equipment		55,425	142					
Replacement								
10 Direct Install Lighting		36,922						
11 Existing Building								
Commissioning Incentive								
12 New Construction and								
Major Renovation								
Incentive								
13 Energy Audit								
14 Commercial Demand								
Response (part of the								
Residential program								
schedule)								
15 Demand Response 3								
(part of the Industrial								
program schedule)								
Industrial Program								
16 Process & System								
Upgrades								
17 Monitoring &								
Targeting								
18 Energy Manager 19 Efficiency: Equipment								
Replacement								
Incentive (part of the								
C&I program								
schedule)								
20 Demand Response 3								
Home Assistance Program								
21 Home Assistance								
Program								
Pre-2011 Programs complet	ed in 2011							
22 Electricity Retrofit		37,095	77	79				
Incentive Program		57,055	, ,	, ,				
23 High Performance								
New Construction	204 25 -	400 1						
Total	201,398	129,443	219	79				

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, and the allocation of savings by rate class in Table B-1. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

Table B-5: Impact of CDM on load, by rate class for 2012

			GS 50 to		Unmetered	Sentinel	Street	MicroFIT
	Residential	GS < 50 kW	4,999 kW	Large Use	Scattered	Lighting	Lighting	Generator
# Initiative			4,999 KW		Load	Lighting	Lighting	Generator
Units	kWh	kWh	kW	kW	kWh	kW	kW	
Consumer Program								
1 Appliance Retirement	25,111							
2 Appliance Exchange	1,536							
3 HVAC Incentives	65,084							
4 Conservation Instant	2,120							
Coupon Booklet	2,120							
5 Bi-Annual Retailer	40,600							
Event	40,600							
6 Retailer Co-Op								
7 Residential Demand								
Response								
8 Residential Demand								
Response (IHD)								
9 Residential New								
Construction								
Business Program								
10 Retrofit		147,997	1,450					
11 Direct Install Lighting		136,252						
12 Building								
Commissioning								
13 New Construction								
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat) 16 Small Commercial								
Demand Response								
(IHD)								
17 Demand Response 3								
Industrial Program								
18 Process & System								
Upgrades								
19 Monitoring &								
Targeting								
20 Energy Manager			353					
21 Retrofit								
22 Demand Response 3								
Home Assistance Program	ı							
23 Home Assistance								
Program	48							
Pre-2011 Programs compl	eted in 2011							
24 Electricity Retrofit								
Incentive Program								
25 High Performance			2					
New Construction			2					
26 Toronto								
Comprehensive								
27 Multifamily Energy								
Efficiency Rebates								
28 LDC Custom Programs								
T								
Total	134,498	284,249	1,806					

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, the allocation of the Entegrus rate class load totals by service territory in Table A-2, and the allocation of savings by rate class in Table B-2. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

Table B-6: Impact of CDM on load, by rate class for 2013

	n. d. d. d. d.	CC . FO.LY	GS 50 to	1 11	Unmetered	Sentinel	Street	MicroFIT
# Initiative	Residential	GS < 50 kW	4,999 kW	Large Use	Scattered	Lighting	Lighting	Generator
Units	kWh	kWh	kW	kW	Load kWh	kW	kW	
Consumer Program	KVVII	KVVII	KVV	KVV	KVVII	KVV	KVV	
1 Appliance Retirement	14,842							
2 Appliance Exchange	2,493							
3 HVAC Incentives	51,098							
4 Conservation Instant								
Coupon Booklet	10,740							
5 Bi-Annual Retailer								
Event	23,939							
6 Retailer Co-Op								
7 Residential Demand	116							
Response	116							
8 Residential Demand								
Response (IHD)								
9 Residential New								
Construction								
Business Program  10 Retrofit		124,974	591	715				
11 Direct Install Lighting		67,670	391	/13				
12 Building		07,070						
Commissioning								
13 New Construction								
14 Energy Audit								
15 Small Commercial								
Demand Response								
(switch/pstat)								
16 Small Commercial								
Demand Response								
(IHD)								
17 Demand Response 3								
Industrial Program 18 Process & System								
Upgrades								
19 Monitoring &								
Targeting								
20 Energy Manager			242					
21 Retrofit								
22 Demand Response 3								
<b>Home Assistance Program</b>								
23 Home Assistance	149,165							
Program								
Pre-2011 Programs comple	eted in 2011							
24 Electricity Retrofit								
Incentive Program 25 High Performance								
New Construction								
26 Toronto								
Comprehensive								
27 Multifamily Energy								
Efficiency Rebates								
28 LDC Custom Programs								
Total	050.004	400 647	000					
Total	252,394	192,645	833	715				

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, the allocation of the Entegrus rate class load totals by service territory in Table A-2, and the allocation of savings by rate class in Table B-2. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

### Appendix C. Lost revenue

Table C-1: Distribution rates that impact lost revenue for each rate class

Rate class	Billing unit	2011	2012	2013	2014
Residential	kWh	0.0139	0.0139	0.0140	0.0141
GS < 50 kW	kWh	0.0048	0.0048	0.0048	0.0049
GS 50 to 4,999 kW	kW	1.4387	1.4420	1.4514	1.4708
Large Use	kW	0.0540	0.0503	0.0496	0.0512
Unmetered Scattered Load	kWh	0.0052	0.0051	0.0052	0.0053
Sentinel Lighting	kW	0.9871	0.9861	0.9915	1.0052
Street Lighting	kW	0.5784	0.5765	0.5794	0.5876
MicroFIT Generator					

Notes: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate and the Rate Rider for Application of Tax Change are used.

Table C-2: Lost revenues for each year by rate class

Year	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	MicroFIT Generator	Total
2011	\$2,799.43	\$621.32	\$314.70	\$4.26					\$3,739.72
2012	\$4,664.96	\$1,985.72	\$2,919.10	\$3.97					\$9,573.76
2013	\$8,232.01	\$2,906.44	\$4,126.51	\$39.37					\$15,304.33
Amount disposed	-\$7,414.96	-\$2,604.56	-\$3,477.00	-\$22.49					-\$13,519.00
Total	\$8,281.45	\$2,908.93	\$3,883.31	\$25.11					\$15,098.80

Note: Values are the product of the actual lost loads (Tables B-3 and B-4), and the rates (Table C-1) for each rate class. Amount disposed is from EB-2013-0120 dated 2014-04-23.

Table C-3: Monthly carrying charges by rate class

Month	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	MicroFIT Generator	Total
Jan-11									
Feb-11	\$0.29	\$0.06	\$0.03	\$0.00					\$0.38
Mar-11	\$0.57	\$0.13	\$0.06	\$0.00					\$0.76
Apr-11	\$0.86	\$0.19	\$0.10	\$0.00					\$1.15
Total for Rate year									
2010	\$1.71	\$0.38	\$0.19	\$0.00					\$2.29
May-11	\$1.14	\$0.25	\$0.13	\$0.00					\$1.53
Jun-11	\$1.43	\$0.32	\$0.16	\$0.00					\$1.91
Jul-11	\$1.71	\$0.38	\$0.19	\$0.00					\$2.29
Aug-11	\$2.00	\$0.44	\$0.22	\$0.00					\$2.67
Sep-11	\$2.29	\$0.51	\$0.26	\$0.00					\$3.05
Oct-11	\$2.57	\$0.57	\$0.29	\$0.00					\$3.44
Nov-11	\$2.86	\$0.63	\$0.32	\$0.00					\$3.82
Dec-11	\$3.14	\$0.70	\$0.35	\$0.00					\$4.20
Jan-12	\$3.43	\$0.76	\$0.39	\$0.01					\$4.58
Feb-12 Mar-12	\$3.91 \$4.38	\$0.96 \$1.17	\$0.68 \$0.98	\$0.01 \$0.01					\$5.56 \$6.54
Apr-12	\$4.36 \$4.86	\$1.17	\$1.28	\$0.01					\$7.51
Total for Rate year									
2011	\$35.44	\$8.45	\$5.45	\$0.05					\$49.38
May-12	\$5.33	\$1.57	\$1.58	\$0.01					\$8.49
Jun-12	\$5.81	\$1.77	\$1.88	\$0.01					\$9.47
Jul-12	\$6.29	\$1.98	\$2.17	\$0.01					\$10.45
Aug-12	\$6.76	\$2.18	\$2.47	\$0.01					\$11.42
Sep-12 Oct-12	\$7.24 \$7.72	\$2.38 \$2.59	\$2.77 \$3.07	\$0.01 \$0.01					\$12.40 \$13.38
Nov-12	\$8.19	\$2.79	\$3.37	\$0.01					\$13.36
Dec-12	\$8.67	\$2.99	\$3.66	\$0.01					\$15.33
Jan-13	\$9.14	\$3.19	\$3.96	\$0.01					\$16.31
Feb-13	\$9.98	\$3.49	\$4.38	\$0.01					\$17.87
Mar-13	\$10.82	\$3.79	\$4.80	\$0.02					\$19.43
Apr-13	\$11.66	\$4.08	\$5.23	\$0.02					\$21.00
Total for Rate year 2012	\$133.06	\$41.25	\$44.79	\$0.18					\$219.28
May-13	\$12.51	\$4.38	\$5.65	\$0.03					\$22.56
Jun-13	\$13.35	\$4.68	\$6.07	\$0.03					\$24.12
Jul-13	\$14.19	\$4.97	\$6.49	\$0.03					\$25.68
Aug-13	\$15.03	\$5.27	\$6.91	\$0.04					\$27.25
Sep-13	\$15.87	\$5.57	\$7.33	\$0.04					\$28.81
Oct-13	\$16.71	\$5.86	\$7.75	\$0.05					\$30.37
Nov-13	\$17.55	\$6.16	\$8.17	\$0.05					\$31.93
Dec-13	\$18.39	\$6.46	\$8.60	\$0.05					\$33.49
Jan-14	\$19.23 \$10.22	\$6.75 \$6.75	\$9.02	\$0.06 \$0.06					\$35.06
Feb-14 Mar-14	\$19.23 \$19.23	\$6.75 \$6.75	\$9.02 \$9.02	\$0.06 \$0.06					\$35.06 \$35.06
Apr-14	\$19.23	\$6.75	\$9.02	\$0.06					\$35.06
Total for Rate year	\$333.55	\$111.62	\$137.82	\$0.74					\$583.72
2013 Amount disposed	-\$150.28	-\$50.29	-\$62.10	-\$0.33					-\$263.00
May-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Jun-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Jul-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Aug-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Sep-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Oct-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Nov-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Dec-14	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Jan-15	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Feb-15	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Mar-15	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Apr-15	\$10.14	\$3.56	\$4.76	\$0.03					\$18.50
Total to April 30,									

Note: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB at:
http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates
Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month. Amount disposed is from EB-2013-0120 dated 2014-04-23.



providing environmental and energy consulting to private, public and non-governmental organizations

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## **Entegrus Powerlines Inc.** 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014 Attachment J LRAM Third Party Report SMP



### Middlesex Power Distribution Corp. 2013 lost revenues



# Third party review: Middlesex Power Distribution Corp. 2013 lost revenues from 2006-2010 CDM programs



This document was prepared for Entegrus Powerlines by IndEco Strategic Consulting Inc.
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9 October 2014

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IndEco report B3856 (MPDC 2013 LRAM)

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### **Executive summary**

A third party review of the Conservation and Demand Management (CDM) programs run by Middlesex Power Distribution Corp. (MPDC) was required as part of its application to the Ontario Energy Board (OEB) for collection of Lost Revenue Adjustment Mechanism (LRAM) claims.

IndEco Strategic Consulting Inc. (IndEco) acted as third party reviewer by examining the lost revenue associated with MPDC's CDM portfolio. The review was completed as detailed in the OEB *Guidelines for Electricity Distributor Conservation and Demand Management*.

The third party review included lost revenue estimates from MPDC's CDM activities in 2006, 2007, 2008, 2009 and 2010 supported through Ontario Power Authority (OPA) funding for the period between January 1 and December 31, 2013. Carrying charges for these losses are calculated through April 30, 2015. For these programs, the period up to December 31, 2012 was covered in a previous LRAM claims.<sup>1</sup>

Lost revenues are calculated using estimated energy savings or monthly peak demand savings using the best available and most current input assumptions. Energy savings and peak demand reductions are those from the results of OPA's program evaluations. In the span of the LRAM claim, these savings totalled approximately 946 MWh in the residential rate class and 821 MWh in the GS < 50 kW rate class. Demand reductions in the GS 50 to 4,999 kW rate class totalled approximately 407 kW-months. None of these reductions related to CDM were accounted for in load forecasts prepared at the time of MPDC's last cost of service application in 2006.

IndEco concludes that the value of lost distribution revenue in 2013 from MPDC's CDM programs offered between 2006 and 2010 was \$17,773.85.

MIDDLESEX POWER DISTRIBUTION CORP. 2013 LOST REVENUES

<sup>&</sup>lt;sup>1</sup> See OEB case numbers EB-2010-0098, EB-2011-0148, and EB-2013-0120.

### Introduction

### What is the lost revenue adjustment mechanism (LRAM)

Lost Revenue Adjustment Mechanism claims can benefit a local distribution company (LDC) by removing the disincentive for energy conservation.

LRAM is designed to ensure that the LDC does not have a disincentive to promote energy efficiency and energy conservation by compensating the LDC for revenues lost as a result of its conservation initiatives. The calculation of energy savings requires information on what the electricity use would have been in the absence of the LDC initiatives, and what it was with the LDC initiative. Some of the inputs to the calculation include: hours the equipment is used, wattage rating of the old and new equipment, and lifetime of the equipment if it is less than the period over which the LRAM is being claimed. Also required are the number of participants, or pieces of equipment installed, and an estimate of the free-rider rate, which is the fraction of the savings that would have occurred anyway, in the absence of the program. These savings are estimated for each rate class, and revenue losses are determined by multiplying those losses by the cost of distribution per unit for each rate class. Carrying charges are calculated using deferral and variance account interest rates prescribed by the OEB.<sup>2</sup>

<sup>&</sup>lt;sup>2</sup> For prescribed interest rates, see http://www.oeb.gov.on.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates

### Scope

This review examines the lost revenue from programs run under contract to the Ontario Power Authority (OPA) in 2006, 2007, 2008, 2009 and 2010 supported through Ontario Power Authority (OPA) funding for the period between January 1 and December 31, 2013. For all 2006-2009 programs, lost revenues from CDM programs between January 1 of the program launch year and December 31, 2012 were covered in previous LRAM claims.<sup>3</sup>

<sup>&</sup>lt;sup>3</sup> See OEB case numbers EB-2010-0098, EB-2011-0148 and EB-2013-0120..

### Requested LRAM amounts

### LRAM inputs

IndEco finds that appropriate measure specifications were used to calculate program energy savings, demand reductions, and lost revenues. For the calculation of LRAM claims, the '2006-2010 Final CDM Results Summary Middlesex Power Distribution Corp.' were used as a source of inputs for OPA funded CDM programs. These evaluated results have been adopted in accordance with Board recommendations that "The Board would consider an evaluation by the OPA or a third party designated by the OPA to be sufficient." OPA advises that these estimates are prepared in a manner consistent with OPA current practice, and are the same values used to report progress against provincial conservation targets.

Table 1 shows the net energy savings or demand reductions of each program by rate class. OPA program energy savings in Table 1 were acquired directly from spreadsheets provided by the OPA.

Lost revenues were calculated by multiplying net energy savings or demand reductions by MPDC distribution rates for the appropriate rate class. Distribution rates are in Table 2.

A summary of lost revenues is presented in Table 3. The carrying charges are presented in Table 4. Tables 5-7 show the lost revenue without carrying charges, the carrying charges, and the lost revenue including carrying charges broken down by rate class and program year for 2013.

<sup>&</sup>lt;sup>6</sup> OEB 2008a. Guidelines for Electricity Distributor Conservation and Demand Management. p.28

Table 1 –Net program energy savings and demand savings by rate class for 2013

Funding source	Program	Year	Residential (kWh)	GS < 50 kW (kWh)	GS > 50 kW (kW-mo) <sup>1</sup>
OPA	Cool & Hot Savings	2006	21,133		
	Rebate	2007	29,344		
	Cool Savings Rebate	2008	33,080		
		2009	42,935		
		2010	66,185		
	Electricity Retrofit	2008		583	3
	Incentive Program <sup>2</sup>	2010		8,073	33
	<b>Every Kilowatt Counts</b>	2006	70,700		
		2007	176,168		
	<b>Every Kilowatt Counts</b>	2008	141,906		
	Power Savings Event	2009	71,701		
		2010	25,983		
	Great Refrigerator	2007	38,992		
Round	Roundup	2008	44,146		
		2009	62,574		
		2010	83,355		
	High Performance	2008			7
	New Construction	2009			74
		2010			290
	Multifamily Energy Efficiency Rebates	2010		19,429	
	peaksaver®	2009	127		
		2010	130		
	Power Savings Blitz	2009		365,535	
		2010		427,064	
	Social Housing Pilot	2007	16,783		
	Summer Savings	2007	15,580		
	Summer Sweepstakes	2008	5,189		
Total			946,011	820,685	407

<sup>1.</sup> Rates for general service rate class of customers rated at greater than 50 kW are on a monthly demand basis (kW), not an energy one (kWh). Lost revenue results when the customer's monthly peak demand is lower than it otherwise would be as a result of the CDM initiatives. These are measured in kW-month, which is the reduction within one month of the peak kilowatt demand. (So a 2 kW-month reduction could be realized by reducing the peak demand in the month by 1 kW for two months, or by 2 kW for one month.) The OPA results are provided in kW of peak demand reduction. These results have been multiplied by 12 to provide the kW-mo of demand reduction over the course of the year. Excluded are peak demand reductions associated with demand response programs, which are not anticipated to impact on revenues.

<sup>2.</sup> MPDC calculated that 34% of the Electricity Retrofit Incentive Program results were attributed to the GS < 50 kW rate class and 66% were attributed to the GS > 50 kW rate class.

Table 2 – Distribution rates per rate class

Rate Class	Units	2013
Residential	\$/kWh	0.0140
GS < 50 kW	\$/kWh	0.0048
GS 50 to 4,999 kW	\$/kW	1.4514

NOTES: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate and the Rate Rider for Application of Tax Change are used.

Table 3 – Summary of lost revenues

Funding	Program	Year	Residential	GS < 50 kW	GS 50 - 4,999 kW	Total
OPA	Cool & Hot	2006	\$295.86			\$295.86
	Savings Rebate	2007	\$410.82			\$410.82
	Cool Savings	2008	\$463.12			\$463.12
	Rebate	2009	\$601.09			\$601.09
		2010	\$926.58			\$926.58
	Electricity	2008		\$2.80	\$3.88	\$6.68
	Retrofit Incentive Program (ERIP)	2010		\$38.75	\$48.38	\$87.13
	Every Kilowatt	2006	\$989.80			\$989.80
	Counts	2007	\$2,466.35			\$2,466.35
	Every Kilowatt	2008	\$1,986.69			\$1,986.69
	Counts Power	2009	\$1,003.81			\$1,003.81
	Savings Event	2010	\$363.76			\$363.76
	Great	2007	\$545.89			\$545.89
	Refrigerator	2008	\$618.05			\$618.05
	Roundup	2009	\$876.03			\$876.03
		2010	\$1,166.97			\$1,166.97
	High	2008			\$9.75	\$9.75
	Performance	2009			\$107.69	\$107.69
	New Construction	2010			\$420.71	\$420.71
	Multifamily Energy Efficiency Rebates	2010		\$93.26		\$93.26
	peaksaver®	2009	\$1.77			\$1.77
		2010	\$1.83			\$1.83
	Power Savings	2009		\$1,754.57		\$1,754.57
	Blitz	2010		\$2,049.91		\$2,049.91
	Social Housing Pilot	2007	\$234.96			\$234.96
	Summer Savings	2007	\$218.12			\$218.12
	Summer Sweepstakes	2008	\$72.65			\$72.65
Total			\$13,244.15	\$3,939.29	\$590.41	\$1 <i>7,77</i> 3.85

Table 4 - Carrying charges on lost revenue for 2013

Month	Residential	GS < 50 kW	GS 50 to 4,999 kW	Total
Jan-13	\$35.56	\$10.04	\$1.49	\$47.10
Feb-13	\$36.91	\$10.44	\$1.55	\$48.91
Mar-13	\$38.27	\$10.85	\$1.61	\$50.73
Apr-13	\$39.62	\$11.25	\$1.67	\$52.54
May-13	\$40.97	\$11.65	\$1.73	\$54.35
Jun-13	\$42.32	\$12.05	\$1.79	\$56.17
Jul-13	\$43.67	\$12.45	\$1.85	\$57.98
Aug-13	\$45.03	\$12.86	\$1.91	\$59.80
Sep-13	\$46.38	\$13.26	\$1.97	\$61.61
Oct-13	\$47.73	\$13.66	\$2.03	\$63.43
Nov-13	\$49.08	\$14.06	\$2.09	\$65.24
Dec-13	\$50.43	\$14.47	\$2.16	\$67.06
Jan-14	\$50.43	\$14.47	\$2.16	\$67.06
Feb-14	\$50.43	\$14.47	\$2.16	\$67.06
Mar-14	\$50.43	\$14.47	\$2.16	\$67.06
Apr-14	\$50.43	\$14.47	\$2.16	\$67.06
May-14	\$16.22	\$4.83	\$0.72	\$21.77
Jun-14	\$16.22	\$4.83	\$0.72	\$21.77
Jul-14	\$16.22	\$4.83	\$0.72	\$21.77
Aug-14	\$16.22	\$4.83	\$0.72	\$21.77
Sep-14	\$16.22	\$4.83	\$0.72	\$21.77
Oct-14	\$16.22	\$4.83	\$0.72	\$21.77
Nov-14	\$16.22	\$4.83	\$0.72	\$21.77
Dec-14	\$16.22	\$4.83	\$0.72	\$21.77
Jan-15	\$16.22	\$4.83	\$0.72	\$21.77
Feb-15	\$16.22	\$4.83	\$0.72	\$21.77
Mar-15	\$16.22	\$4.83	\$0.72	\$21.77
Apr-15	\$16.22	\$4.83	\$0.72	\$21.77
Total	\$912.41	\$262.81	\$39.18	\$1,214.41

"NOTES: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB at: http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates

Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month.

The previous LRAM claim for MPDC (in OEB case number EB-2013-0120) only included carrying charges on the lost revenue (\$27,927.05 for Residential, \$7,869.11 for GS < 50 kW, and \$1,168.89 for GS 50 to 4,999 kW) to December 2012. Thus, the carrying charges on the 2011 and 2012 lost revenue have been included from January 2013 until the disposition of the lost revenue on May 1, 2014."

### **Findings**

IndEco has reviewed the results associated with 2006, 2007, 2008, 2009, and 2010 OPA-funded programs. IndEco has concluded that sufficient detail and documentation exists to conclude that Middlesex Power Distribution Corp. has \$17,773.85 in lost revenue in 2013 from these programs. The lost revenue broken down by program year and rate class is shown in Table 5. IndEco has calculated \$1,214.41 in carrying charges from January 1, 2013 to April 30, 2015 on these lost revenues and from January 1, 2013 to April 30, 2014 on 2011 and 2012 lost revenue that was not claimed for this period in the previous LRAM claim. The carrying charges broken down by program year and rate class are shown in Table 6. The total lost revenue and carrying charges is \$18,988.25, as shown in Table 7, broken down by program year and rate class.

Table 5 – Lost revenues by program year and rate class

	Years that lost revenues took place
Residential programs	2013
2006 programs	\$1,285.67
2007 programs	\$3,876.14
2008 programs	\$3,140.50
2009 programs	\$2,482.70
2010 programs	\$2,459.14
Residential total	\$13,244.15
GS < 50 kW	2013
2006 programs	\$0.00
2007 programs	\$0.00
2008 programs	\$2.80
2009 programs	\$1,754.57
2010 programs	\$2,181.92
GS < 50 kW total	\$3,939.29
GS > 50 kW	2013
2006 programs	\$0.00
2007 programs	\$0.00
2008 programs	\$13.63
2009 programs	\$107.69
2010 programs	\$469.09
GS > 50 kW total	\$590.41
Grand total	\$17,773.85

Table 6 – Carrying charges by program year and rate class

		For calendar	r year	
Residential			,	
programs	2013	2014	Jan 1 to Apr 30 2015	Total
2006 programs	\$49.60	\$31.99	\$6.30	\$87.89
2007 programs	\$146.38	\$95.22	\$18.99	\$260.59
2008 programs	\$125.14	\$79.70	\$15.39	\$220.23
2009 programs	\$102.19	\$64.29	\$12.17	\$178.65
2010 programs	\$92.67	\$60.33	\$12.05	\$165.05
Residential total	\$515.98	\$331.53	\$64.90	\$912.41
GS < 50 kW	2013	2014	Jan 1 to Apr 30 2015	Total
2006 programs	\$0.00	\$0.00	\$0.00	\$0.00
2007 programs	\$0.00	\$0.00	\$0.00	\$0.00
2008 programs	\$0.10	\$0.07	\$0.01	\$0.19
2009 programs	\$65.55	\$42.99	\$8.60	\$117.13
2010 programs	\$81.39	\$53.41	\$10.69	\$145.49
GS < 50 kW total	\$147.04	\$96.47	\$19.30	\$262.81
GS > 50 kW	2013	2014	Jan 1 to Apr 30 2015	Total
2006 programs	\$0.00	\$0.00	\$0.00	\$0.00
2007 programs	\$0.00	\$0.00	\$0.00	\$0.00
2008 programs	\$0.51	\$0.33	\$0.07	\$0.91
2009 programs	\$4.00	\$2.63	\$0.53	\$7.16
2010 programs	\$17.38	\$11.44	\$2.30	\$31.12
GS > 50 kW total	\$21.88	\$14.41	\$2.89	\$39.18
Grand total	\$684.91	\$442.40	\$87.09	\$1,214.41

Table 7 – Total of lost revenue and carrying charges by program year and rate class

Residential programs	Total
2006 programs	\$1,373.56
2007 programs	\$4,136.73
2008 programs	\$3,360.74
2009 programs	\$2,661.35
2010 programs	\$2,624.19
Residential total	\$14,156.56
GS < 50 kW	Total
2006 programs	\$0.00
2007 programs	\$0.00
2008 programs	\$2.99
2009 programs	\$1,871.70
2010 programs	\$2,327.41
GS < 50 kW total	\$4,202.10
GS > 50 kW	Total
2006 programs	\$0.00
2007 programs	\$0.00
2008 programs	\$14.53
2009 programs	\$114.84
2010 programs	\$500.21
GS > 50 kW total	\$629.59
Grand total	\$18,988.25



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**IndEco Strategic Consulting Inc** 

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Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment K
Entegrus' Proposed Tax Sharing Model

### Entegrus Powerlines Inc. 2015 IRM4 Application, EB-2014-0064 Shared Tax Savings, 1. Customer Classes & Billing Determinants

		2	013 RRR Statistics	i	20	014 Approved Rat	es		Rev	enue		
Rate Class	Billing Determinant	No. Customers	kWh	kW	Service Charge	Distribution kWh	Distribution kW	Service Charge	Distribution kWh	Distribution kW	Total	% of Revenue Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (C)*(F)*12	(J) = (D)*(G)	(K) = (E)*(H)	(L) = (I) + (J) + (K)	(M) = (L)/Total
Chatham-Kent												
Residential	kWh	28,799	216,352,313	-	\$18.71	\$0.0087		\$6,465,951.48	\$1,882,265.12	\$0.00	\$8,348,216.60	53.9%
General Service <50 kW	kWh	3,087	84,825,628	-	\$34.34	\$0.0116		\$1,272,090.96	\$983,977.28	1	\$2,256,068.24	14.6%
General Service >50 kW	kW	381	254,848,304	691,390	\$121.10		\$3.4329	\$553,669.20	\$0.00		\$2,927,141.93	18.9%
General Service Intermediate	kW	13	112,421,651	278,345	\$98.31		\$4.6622	\$15,336.36	\$0.00	\$1,297,700.06	\$1,313,036.42	
Intermediate With Self Generation	kW	1	39,427,413	87,871	\$1,365.59		\$3.4454	\$16,387.08	\$0.00	\$302,750.74	\$319,137.82	
Large User	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Unmetered Scattered Load	kWh	199	904,820	-	\$10.90	\$0.0008		\$26,029.20	\$723.86	\$0.00	\$26,753.06	0.2%
Standby Power	kW		-	-	\$1.73			\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	440	364,770	1,002	\$8.59		\$0.6097	\$45,355.20	\$0.00	\$610.92	\$45,966.12	0.3%
Street Lighting	kW	10,623	6,163,072	18,186	\$1.71		\$1.2675	\$217,983.96	\$0.00	\$23,050.76	\$241,034.72	1.6%
Total		43,543	715,307,971	1,076,794				\$8,612,803.44	\$2,866,966.26	\$3,997,585.21	\$15,477,354.91	100.0%
Percent of Combined Revenue											85.09%	
Strathroy, Mt. Byrdges & Parkhill												
Residential	kWh	6,505	58,964,339	-	\$14.22	\$0.0144		\$1,110,013.20	\$849,086.48	\$0.00	\$1,959,099.68	72.2%
General Service <50 kW	kWh	663	18,380,349	-	\$18.79	\$0.0050		\$149,493.24	\$91,901.75	\$0.00	\$241,394.99	8.9%
General Service >50 kW	kW	97	94,846,331	265,664	\$44.90		\$1.4878	\$52,263.60	\$0.00	\$395,254.90	\$447,518.50	16.5%
General Service Intermediate	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Intermediate With Self Generation	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Large User	kW	1	32,247,068	67,914	\$3,790.47		\$0.0559	\$45,485.64	\$0.00	\$3,796.39	\$49,282.03	1.8%
Unmetered Scattered Load	kWh	52	323,846	-	\$9.40	\$0.0054		\$5,865.60	\$1,748.77	\$0.00	\$7,614.37	0.3%
Standby Power	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	52	44,509	124	\$0.18		\$1.0209	\$112.32	\$0.00	\$126.59	\$238.91	0.0%
Street Lighting	kW	2,369	1,458,104	4,316	\$0.14		\$0.5982	\$3,979.92	\$0.00	\$2,581.83	\$6,561.75	0.2%
Total		9,739	206,264,546	338,018				\$1,367,213.52	\$942,737.00	\$401,759.71	\$2,711,710.23	100.0%
Percent of Combined Revenue											14.91%	
Total												
Residential	kWh	35,304	275,316,652	-				\$7,575,964.68	\$2,731,351.60	\$0.00	\$10,307,316.28	56.7%
General Service <50 kW	kWh	3,750	103,205,977	-				\$1,421,584.20	\$1,075,879.03	\$0.00	\$2,497,463.23	13.7%
General Service >50 kW	kW	478	349,694,635	957,054				\$605,932.80	\$0.00	\$2,768,727.63	\$3,374,660.43	18.6%
General Service Intermediate	kW	13	112,421,651	278,345				\$15,336.36	\$0.00	\$1,297,700.06	\$1,313,036.42	7.2%
Intermediate With Self Generation	kW	1	39,427,413	87,871				\$16,387.08	\$0.00	\$302,750.74	\$319,137.82	1.8%
Large User	kW	1	32,247,068	67,914				\$45,485.64	\$0.00	\$3,796.39	\$49,282.03	0.3%
Unmetered Scattered Load	kWh	251	1,228,666	-				\$31,894.80	\$2,472.62		\$34,367.42	0.2%
Standby Power	kW	-	-	-				\$0.00	\$0.00		\$0.00	0.0%
Sentinel Lighting	kW	492	409,279	1,126				\$45,467.52	\$0.00	\$737.51	\$46,205.03	0.3%
Street Lighting	kW	12,992	7,621,176	22,502				\$221,963.88	\$0.00	\$25,632.59	\$247,596.47	1.4%
Total		53,282	921,572,517	1,414,812				\$9,980,016.96	\$3,809,703.26		\$18,189,065.14	100.0%
Percent of Combined Revenue											100.00%	

### Entegrus Powerlines Inc. 2015 IRM4 Application, EB-2014-0064 Shared Tax Savings, 2. Calculation of Tax Savings

		Rates		2015 Estimate	
Description	СК	SMP	Total		
	(2010 COS)	(2012 IRM) <sup>1</sup>	Total	Littilate	
1. Ontario Capital Tax					
Taxable Capital	\$56,630,166	\$0			
Deduction from taxable capital	-\$15,000,000	\$0			
Net Taxable Capital	\$41,630,166	\$0			
Rate	0.15%				
Proration (Ended Jun 30/10)	49.59%				
Total	\$30,966	\$0	\$30,966	\$0	
2. Income Tax					
Regulatory Taxable Income	\$2,459,987	\$450,137	\$2,910,124	\$2,910,124	
Corporate Tax Rate	31.00%	21.00%	26.33%	26.50%	
Tax Credits	-\$45,450	\$0	-\$45,450	-\$45,450	
Tax Impact	\$717,146	\$94,529	\$811,675	\$725,733	
Grossed-up Tax Amount	\$1,039,342	\$119,657	\$1,158,999	\$987,392	
3. Summary					
Total OCT	\$30,966	\$0	\$30,966	\$0	
Total Income	\$1,039,342	\$119,657	\$1,158,999	\$987,392	
Grand Total	\$1,070,308	\$119,657	\$1,189,965	\$987,392	

Incremental Tax Savings	-\$202,573
Sharing of Tax Savings (50%)	-\$101,287

(1) EB-2011-0148, Application Manager's Summary, Page 3

 $Entegrus\_2015 Tax Share Model.x lsx$ 

Tab: 2. Tax Savings

### Entegrus Powerlines Inc. 2015 IRM4 Application, EB-2014-0064 Shared Tax Savings, 3. Rate Rider Calculation

Total Amount		-\$101,286.51
Chatham-Kent Allocation	85.09%	-\$86,186.24
SMP Allocation	14.91%	-\$15,100.26

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
Chatham-Kent Chatham-Kent							
Residential	kWh	53.94%	-\$46,487.36	216,352,313	-	-\$0.0002	
General Service <50 kW	kWh	14.58%	-\$12,563.00	84,825,628	-	-\$0.0001	
General Service >50 kW	kW	18.91%	-\$16,299.90	254,848,304	691,390		-\$0.0236
General Service Intermediate	kW	8.48%	-\$7,311.69	112,421,651	278,345		-\$0.0263
Intermediate With Self Generation	kW	2.06%	-\$1,777.13	39,427,413	87,871		-\$0.0202
Large User	kW	0.00%	\$0.00	-	-		
Unmetered Scattered Load	kWh	0.17%	-\$148.98	904,820	-	-\$0.0002	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.30%	-\$255.96	364,770	1,002		-\$0.2555
Street Lighting	kW	1.56%	-\$1,342.21	6,163,072	18,186		-\$0.0738
Total		100.00%	-\$86,186.24				

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
SMP							
Residential	kWh	72.25%	-\$10,909.32	58,964,339	-	-\$0.0002	
General Service <50 kW	kWh	8.90%	-\$1,344.22	18,380,349	-	-\$0.0001	
General Service >50 kW	kW	16.50%	-\$2,492.02	94,846,331	265,664		-\$0.0094
General Service Intermediate	kW	0.00%	\$0.00	-	-		
Intermediate With Self Generation	kW	0.00%	\$0.00	-	-		
Large User	kW	1.82%	-\$274.43	32,247,068	67,914		-\$0.0040
Unmetered Scattered Load	kWh	0.28%	-\$42.40	323,846	-	-\$0.0001	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.01%	-\$1.33	44,509	124		-\$0.0107
Street Lighting	kW	0.24%	-\$36.54	1,458,104	4,316		-\$0.0085
Total		100.00%	-\$15,100.26				

# **Entegrus Powerlines Inc.** 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014 Attachment L Proposed Tariff Sheet – CK

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

, and a second s		
Service Charge	\$	19.00
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kWh	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kWh	0.0015
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

\$/kWh

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.87
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kWh	0.0006
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kWh	0.0015
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

rnis crassification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	122.98
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	11.31
Distribution Volumetric Rate	\$/kW	3.4861
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kW	0.0329
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0236)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7890
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	0.5205
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	(1.5178)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7468
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9129
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0677
MONTHLY PATES AND CHARGES - Populatory Component		

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate \$/kWh 0.0044

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

0.25

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFI

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

·		
Service Charge	\$	99.83
Distribution Volumetric Rate	\$/kW	4.7345
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kW	0.0301
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0263)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8762
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	0.6052
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	0.6809
Retail Transmission Rate - Network Service Rate	\$/kW	2.9270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
	**	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	1,386.76
Distribution Volumetric Rate	\$/kW	3.4988
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- Effective until April 30, 2016	\$/kW	0.0381
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0202)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9626
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	0.3777
Retail Transmission Rate - Network Service Rate	\$/kW	2.9270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	11.07
Distribution Volumetric Rate	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Distribution Volumetric Rate	\$/kW	1.7552
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	8.72
Distribution Volumetric Rate	\$/kW	0.6192
Low Voltage Service Charge	\$/kW	0.0924
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.2555)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7785
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	0.5803
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	(0.0859)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4890
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	•	
Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	1.2871
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0738)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Class A Customers	\$/kW	0.5078
Rate Rider for Disposition of Historic Global Adjustment (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding MUSH Customers	\$/kW	0.6555
Retail Transmission Rate - Network Service Rate	\$/kW	2.0715
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4591
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLI NATES AND CHANGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Mater

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment M Proposed Tariff Sheet – SMP	

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	14.44
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date		
of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of		
the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kWh	(8000.0)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -		
Effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
(LRAMVA) (2015) - Effective until April 30, 2016	\$/kWh	0.0001
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016  Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order  Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order  Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order  Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016  Applicable for All Customers Excluding Market Participants  Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016  Applicable only for Non-RPP Customers excluding Market Participants and Class A customers  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -  Effective until April 30, 2016  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account  (LRAMVA) (2015) - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  SkWh  No.0046	Service Charge	\$	19.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order \$0.77 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order \$0.77 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order \$0.79 Smart Metering Entity Charge - effective until October 31, 2018 \$0.79 Distribution Volumetric Rate \$1.00 Nound Pictor (Nound Pictor Rate) \$1.00 Nound Pictor (Nound Pictor Rate) \$1.00 Nound Pictor (Nound Pictor (Nound Pictor Pictor (Nound P	· · · · · · · · · · · · · · · · · · ·	\$	3.35
the next cost of service-based rate order  Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order  Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  Sate Rider for Smart Metering Entity Charge - effective until October 31, 2018  Sate Rider for Smart Metering Entity Charge - effective until October 31, 2018  Sate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016  Applicable for All Customers Excluding Market Participants  Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016  Applicable only for Non-RPP Customers excluding Market Participants and Class A customers  \$\mathbb{k}\mathbb{k}\mathbb{m}\m	·	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order \$5.35\$ Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$0.79\$ Distribution Volumetric Rate \$/kWh 0.0051\$ Low Voltage Service Rate \$/kwh 0.0002\$ Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016 Applicable for All Customers Excluding Market Participants \$/kWh 0.0014\$ Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016 Applicable only for Non-RPP Customers excluding Market Participants and Class A customers \$/kWh (0.0008)\$ Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016 \$/kWh 0.0002\$ Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016 \$/kWh 0.0002\$ Rate Rider for Application of Tax Change - Effective until April 30, 2016 \$/kWh (0.0001)\$ Retail Transmission Rate - Network Service Rate	·	_	
the next cost of service-based rate order  Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  Significant Metering Entity Charge - effective until October 31, 2018  Significant Metering Entity Charge - effective until October 31, 2018  Significant Metering Entity Charge - effective until October 31, 2018  Significant Metering Entity Charge - effective until October 31, 2018  Significant Metering Entity Charge - effective until April 30, 2016  Applicable Service Rate  Rate Rider for Disposition of Deferral/Variance Account (2015) - Effective until April 30, 2016  Applicable only for Non-RPP Customers excluding Market Participants and Class A customers  Significant Methods (0.0008)  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Retail Transmission Rate - Network Service Rate	the next cost of service-based rate order	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$ 0.79  Distribution Volumetric Rate \$/kWh 0.0051  Low Voltage Service Rate \$/kWh 0.0002  Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016  Applicable for All Customers Excluding Market Participants \$/kWh 0.0014  Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016  Applicable only for Non-RPP Customers excluding Market Participants and Class A customers \$/kWh (0.0008)  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -  Effective until April 30, 2016 \$/kWh 0.0002  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account  (LRAMVA) (2015) - Effective until April 30, 2016 \$/kWh 0.0002  Rate Rider for Application of Tax Change - Effective until April 30, 2016 \$/kWh 0.0001  Retail Transmission Rate - Network Service Rate \$/kWh 0.0065	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
Distribution Volumetric Rate \$/kWh 0.0051 Low Voltage Service Rate \$/kWh 0.0002 Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016 Applicable for All Customers Excluding Market Participants \$/kWh 0.0014 Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016 Applicable only for Non-RPP Customers excluding Market Participants and Class A customers \$/kWh (0.0008) Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016 \$/kWh 0.0002 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016 \$/kWh 0.0002 Rate Rider for Application of Tax Change - Effective until April 30, 2016 \$/kWh 0.0001 Retail Transmission Rate - Network Service Rate \$/kWh 0.0065	the next cost of service-based rate order	\$	5.35
Low Voltage Service Rate  Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016 Applicable for All Customers Excluding Market Participants  Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016 Applicable only for Non-RPP Customers excluding Market Participants and Class A customers  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Retail Transmission Rate - Network Service Rate  \$ /kWh 0.0002	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016 Applicable for All Customers Excluding Market Participants \$\$/kWh 0.0014  Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016 Applicable only for Non-RPP Customers excluding Market Participants and Class A customers \$\$/kWh (0.0008)  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016 \$\$/kWh 0.0002  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016 \$\$/kWh 0.0002  Rate Rider for Application of Tax Change - Effective until April 30, 2016 \$\$/kWh (0.0001)  Retail Transmission Rate - Network Service Rate	Distribution Volumetric Rate	\$/kWh	0.0051
Applicable for All Customers Excluding Market Participants \$/kWh 0.0014  Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016 Applicable only for Non-RPP Customers excluding Market Participants and Class A customers \$/kWh (0.0008)  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016 \$/kWh 0.0002  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016 \$/kWh 0.0002  Rate Rider for Application of Tax Change - Effective until April 30, 2016 \$/kWh 0.0001  Retail Transmission Rate - Network Service Rate \$/kWh 0.0065	Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016 Applicable only for Non-RPP Customers excluding Market Participants and Class A customers  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Retail Transmission Rate - Network Service Rate  (0.0001)	Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Retail Transmission Rate - Network Service Rate  \$\( \)(0.0008)  \$\( \)(0.0001)  \$\( \)(0.0001)  \$\( \)(0.0001)	Applicable for All Customers Excluding Market Participants	\$/kWh	0.0014
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - Effective until April 30, 2016 \$/kWh 0.0002  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016 \$/kWh 0.0002  Rate Rider for Application of Tax Change - Effective until April 30, 2016 \$/kWh (0.0001)  Retail Transmission Rate - Network Service Rate \$/kWh 0.0065	Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Effective until April 30, 2016  Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Retail Transmission Rate - Network Service Rate  \$\text{kWh} 0.0002  \$\text{kWh} 0.0001	Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kWh	(8000.0)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - Effective until April 30, 2016  Rate Rider for Application of Tax Change - Effective until April 30, 2016  Retail Transmission Rate - Network Service Rate  \$\text{kWh}\$ 0.0002  \$\text{kWh}\$ 0.0005	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -		
(LRAMVA) (2015) - Effective until April 30, 2016\$/kWh0.0002Rate Rider for Application of Tax Change - Effective until April 30, 2016\$/kWh(0.0001)Retail Transmission Rate - Network Service Rate\$/kWh0.0065	Effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Application of Tax Change - Effective until April 30, 2016 \$/kWh (0.0001)  Retail Transmission Rate - Network Service Rate \$/kWh 0.0065	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
Retail Transmission Rate - Network Service Rate \$/kWh 0.0065	(LRAMVA) (2015) - Effective until April 30, 2016	\$/kWh	0.0002
	Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0046	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

rnis crassification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications

apply:

General Service 50 to 5 000 kW non-interval metered

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	45.60
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date		
of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of		
the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.5109
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.4988
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for only Market Participants	\$/kW	0.4533
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kW	(0.2837)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) -		
Effective until April 30, 2016	\$/kW	0.0024
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
(LRAMVA) (2015) - Effective until April 30, 2016	\$/kW	0.0151
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0094)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6280

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

, ,	EF	B-2014-0064
Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	1.8290 2.9177
Retail Transmission Rate - Network Service Rate - Interval Metered  Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0592
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	3,849.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of	_	
the next cost of service-based rate order	\$	0.77
Distribution Volumetric Rate	\$/kW	0.0568
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.6725
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account		
(LRAMVA) (2015) - Effective until April 30, 2016	\$/kW	0.0004
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0040)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2930
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	Φ.	0.55
Service Charge	\$	9.55
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0367
Low Voltage Service Rate	\$/kW	0.0815
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.5024
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kW	(0.1300)
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9920
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4240
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.6075
Low Voltage Service Rate	\$/kW	0.0788
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016		
Applicable for All Customers Excluding Market Participants	\$/kW	0.4754
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers excluding Market Participants and Class A customers	\$/kW	(0.2537)
Rate Rider for Application of Tax Change - Effective until April 30, 2016	\$/kW	(0.0085)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4139
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### MICROFIT SERVICE CLASSIFICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **APPLICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

Switching for company maintenance - Charge based on Time and Materials

Specific Charge for Access to the Power Poles - \$/pole/year

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00

\$

22.35

Time & Materi

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0501
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
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### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	13.46
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	27.48
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0061
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.99
Distribution Volumetric Rate	\$/kW	5.2290
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1949
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kW	0.6905
Retail Transmission Rate - Network Service Rate	\$/kW	2.1549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5445

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.0996
Low Voltage Service Rate	\$/kW	0.4344
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1495
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.8111
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2016	\$/kW	0.5346
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.1371)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5129
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

astonici Administration	
Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600

#### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0662

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment O Proposed Tariff Sheet – Newbury	

#### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	12.53
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2017	\$/kWh	0.0052
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

·		
Service Charge	\$	22.93
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0056
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2017		0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2017	\$/kWh	0.0059
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY PATES AND CHARCES Populatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	279.29
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.4040
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.8703
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.1795
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - Effective until April 30, 2017	\$/kW	1.6790
Rate Rider for Disposition of Global Adjustment Account (2015) - Effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	(0.1012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2831
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

\$	0.85
\$/kW	3.5529
\$/kW	1.3353
\$/kW	0.7742
\$/kW	1.0492
\$/kW	1.6468
\$/kW	(0.0909)
\$/kW	2.1000
\$/kW	0.9925
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

#### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### **Non-Payment of Account**

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

#### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0475

# **Entegrus Powerlines Inc.** 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014 Attachment P Proposed Bill Impacts – CK



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class RESIDENTIAL

Loss Factor 1.0428

Consumption kWh 800

If Billed on a kW basis:
Demand kW

		Cur	rent Board-Ap	prov	/ed	Г	Proposed			Proposed			1		Impact	
		Rate	Volume		Charge	Г	Rate	Volume		Charge						
		(\$)		_	(\$)	<u> </u>	(\$)		_	(\$)		_	\$ Change	% Change		
Monthly Service Charge	\$	18.71	1	\$	18.71	9		1	\$	19.00		\$	0.29	1.55%		
Distribution Volumetric Rate	\$	0.0087	800	\$	6.96	9		800	\$	7.04		\$	0.08	1.15%		
Fixed Rate Riders	\$	0.28	1	\$	0.28	9	0.28	1	\$	0.28		\$	-	0.00%		
Volumetric Rate Riders		-0.0001	800	-\$	0.08		-0.0001	800	-\$	0.08		\$	-	0.00%		
Sub-Total A (excluding pass through)				\$	25.87				\$	26.24		\$	0.37	1.43%		
Line Losses on Cost of Power	\$	0.0839	34	\$	2.87	9	0.0839	34	\$	2.87		\$	-	0.00%		
Total Deferral/Variance Account		0.0000	800	\$			0.0022	800	\$	1.76		\$	1.76			
Rate Riders					-				Ψ	****			1.70			
Low Voltage Service Charge	\$	0.0003	800	\$	0.24	9	0.0003	800	\$	0.24		\$	-	0.00%		
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	9	0.7900	1	\$	0.79		\$	-	0.00%		
Sub-Total B - Distribution				\$	29.77				\$	31.90		\$	2.13	7.15%		
(includes Sub-Total A)					-	<b>.</b>										
RTSR - Network	\$	0.0073	834	\$	6.09	9	0.0074	834	\$	6.17		\$	0.08	1.37%		
RTSR - Connection and/or Line and	\$	0.0051	834	\$	4.25	9	0.0053	834	\$	4.42		\$	0.17	3.92%		
Transformation Connection	•	0.0001	004	•	4.20	Ľ	0.0000	001	Ψ	7.72		•	0.17	0.0270		
Sub-Total C - Delivery				\$	40.12				\$	42.50		\$	2.38	5.93%		
(including Sub-Total B)				*	.0	-			*	.2.00		*		0.0070		
Wholesale Market Service	\$	0.0044	834	\$	3.67	9	0.0044	834	\$	3.67		\$	-	0.00%		
Charge (WMSC) Rural and Remote Rate																
Protection (RRRP)	\$	0.0013	834	\$	1.08	9	0.0013	834	\$	1.08		\$	-	0.00%		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25		\$		0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	9		800	\$	5.60		\$		0.00%		
TOU - Off Peak	\$	0.0670	512	\$	34.30	9		512	\$	34.30		\$	-	0.00%		
TOU - Mid Peak	\$	0.1040	144	\$	14.98	9		144	\$	14.98		\$	-	0.00%		
TOU - On Peak						9			-				-			
100 - On Peak	\$	0.1240	144	\$	17.86	1,1	0.1240	144	\$	17.86	ш	\$	-	0.00%		
Total Bill on TOU (before Taxes)				\$	117.86				\$	120.24	П	\$	2.38	2.02%		
HST		13%		\$	15.32		13%		\$	15.63		\$	0.31	2.02%		
Total Bill (including HST)				\$	133.18				\$	135.87		\$	2.69	2.02%		
Ontario Clean Energy Benefit 1				-\$	13.32				-\$	13.59		-\$	0.27	2.03%		
Total Bill on TOU (including OCEB)				\$	119.86				\$	122,28		\$	2.42	2.02%		
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Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class GENERAL SERVICE LESS THAN 50 KW

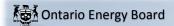
Loss Factor 1.0428

2,000

If Billed on a kW basis: Demand

kW

[		Cur	rent Board-Ap	prov	/ed	Г		Propose	ed		1 F	Impact	:
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	34.34	1	\$	34.34	\$	34.87	1	\$	34.87		\$ 0.53	1.54%
Distribution Volumetric Rate	\$	0.0116	2,000	\$	23.20	\$	0.0118	2,000	\$	23.60		\$ 0.40	1.72%
Fixed Rate Riders	\$	8.61	1	\$	8.61	\$	8.61	1	\$	8.61		\$ -	0.00%
Volumetric Rate Riders		0.0004	2,000	\$	0.80		0.0005	2,000	\$	1.00		\$ 0.20	25.00%
Sub-Total A (excluding pass through)				\$	66.95				\$	68.08		\$ 1.13	1.69%
Line Losses on Cost of Power	\$	0.0839	86	\$	7.18	\$	0.0839	86	\$	7.18		\$ -	0.00%
Total Deferral/Variance Account		0.0000	2,000	\$	_		0.0022	2,000	\$	4.40		\$ 4.40	
Rate Riders			,									•	
Low Voltage Service Charge	\$	0.0003	2,000	\$	0.60	\$		2,000	\$	0.60		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	75.52				\$	81.05		\$ 5.53	7.32%
RTSR - Network	\$	0.0064	2,086	\$	13.35	\$	0.0065	2,086	\$	13.56		\$ 0.21	1.56%
RTSR - Connection and/or Line and	\$	0.0045	2.086	\$	9.39	\$	0.0047	2,086	\$	9.80		\$ 0.42	4.44%
Transformation Connection	9	0.0043	2,000	φ	9.39	φ	0.0047	2,000	φ	9.00		Φ 0.42	4.44 /0
Sub-Total C - Delivery				\$	98.26				\$	104.41		\$ 6.16	6.26%
(including Sub-Total B)				*	00.20				*			• • • • • • • • • • • • • • • • • • • •	0.2070
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,086	\$	9.18	\$	0.0044	2,086	\$	9.18		\$ -	0.00%
Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	2,086	\$	2.71	\$	0.0013	2,086	\$	2.71		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2.000	\$	14.00	\$	0.0070	2,000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	292.23				\$	298.39		\$ 6.16	2.11%
HST		13%		\$	37.99		13%		\$	38.79		\$ 0.80	2.11%
Total Bill (including HST)				\$	330.22				\$	337.18		\$ 6.96	2.11%
Ontario Clean Energy Benefit 1				-\$	33.02	1			-\$	33.72		-\$ 0.70	2.12%
Total Bill on TOU (including OCEB)				\$	297.20				\$	303.46		\$ 6.26	2.10%



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class GENERAL SERVICE 50 TO 999 KW

**Non-MUSH Customers** 

Cells highlighted in green have been manually updated.

Loss Factor

Consumption

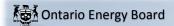
365,000

If Billed on a kW basis:

kWh kW

500

		Cur	rent Board-Ap	prov	ed			Propose	ed		I		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge	Ī		• •	~ ~
Marthle Oarder Observe	•	(\$)	1	\$	(\$)	Φ.	(\$)	4	Φ.	(\$) 122.98	ł	\$	\$ Change 1.88	% Change
Monthly Service Charge	\$	121.10			121.10	\$	122.98	500	\$					1.55%
Distribution Volumetric Rate	\$	3.4329	500	\$	1,716.45	\$	3.4861	500	\$	1,743.05		\$	26.60	1.55%
Fixed Rate Riders	\$	11.31	1	\$	11.31	\$	11.31	1	\$	11.31		\$	-	0.00%
Volumetric Rate Riders		0.0041	500	\$	2.05		0.0093	500	\$	4.65	<u> </u>	\$	2.60	126.83%
Sub-Total A (excluding pass through)				\$	1,850.91				\$	1,881.99	<u> </u>	\$	31.08	1.68%
Line Losses on Cost of Power	\$	0.0839	15,622	\$	1,311.00	\$	0.0839	15,622	\$	1,311.00		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		0.0000	500	\$	-		-0.2083	500	-\$	104.15		-\$	104.15	
Low Voltage Service Charge	\$	0.1295	500	\$	64.75	\$	0.1295	500	\$	64.75		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	3,226.66				\$	3,153.59		-\$	73.07	-2.26%
(includes Sub-Total A)				•	,	_			٠	<u> </u>	ļ.,			
RTSR - Network	\$	2.6952	500	\$	1,347.60	\$	2.7468	500	\$	1,373.40		\$	25.80	1.91%
RTSR - Connection and/or Line and Transformation Connection	\$	1.8182	500	\$	909.10	\$	1.8887	500	\$	944.35		\$	35.25	3.88%
Sub-Total C - Delivery (including Sub-Total B)				\$	5,483.36				\$	5,471.34		-\$	12.02	-0.22%
Wholesale Market Service Charge (WMSC)	\$	0.0044	380,622	\$	1,674.74	\$	0.0044	380,622	\$	1,674.74		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	380,622	\$	494.81	\$	0.0013	380,622	\$	494.81		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	365,000	\$	2,555.00	\$	0.0070	365,000	\$	2,555.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	233,600	\$	15,651.20	\$	0.0670	233,600	\$	15,651.20		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	65,700	\$	6,832.80	\$	0.1040	65,700	\$	6,832.80		\$	-	0.00%
TOU - On Peak	\$	0.1240	65,700	\$	8,146.80	\$	0.1240	65,700	\$	8,146.80		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	40,838.95				\$	40,826.93		-\$	12.02	-0.03%
HST		13%		\$	5,309.06		13%		\$	5,307.50		-\$	1.56	-0.03%
Total Bill (including HST)				\$	46,148.02				\$	46,134.44		-\$	13.58	-0.03%
Ontario Clean Energy Benefit 1				-\$	4,614.80				-\$	4,613.44		\$	1.36	-0.03%
Total Bill on TOU (including OCEB)				\$	41.533.22				\$	41,521.00		-\$	12,22	-0.03%
				Ĺ	,. ,					,0_1100		Ť		



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class GENERAL SERVICE 50 TO 999 KW

**MUSH Customers** 

Cells highlighted in green have been manually updated.

Loss Factor

Consumption kWh 365,000

If Billed on a kW basis:

Demand kW 500

		Cur	rent Board-Ap	prov	ed	ĺ			Propose	d		Ī		Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	121.10	1	\$	121.10			122.98	1	\$	122.98	ł	\$	1.88	1.55%
Distribution Volumetric Rate	\$	3.4329	500	\$	1.716.45			3.4861	500	\$	1.743.05		\$	26.60	1.55%
Fixed Rate Riders	\$	11.31	1	\$	11.31		\$	11.31	1	\$	11.31		\$	20.00	0.00%
Volumetric Rate Riders	Ψ	0.0041	500	\$	2.05			0.0093	500	\$	4.65		\$	2.60	126.83%
Sub-Total A (excluding pass through)		0.00-1	300	\$	1,850.91			0.0033	300	\$	1.881.99		\$	31.08	1.68%
Line Losses on Cost of Power	\$	0.0839	15,622	\$	1,311.00		\$	0.0839	15,622	\$	1,311.00	l	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		0.0000	500	\$	-			1.3095	500	\$	654.75		\$	654.75	
Low Voltage Service Charge	\$	0.1295	500	\$	64.75		\$	0.1295	500	\$	64.75		\$	-	0.00%
Smart Meter Entity Charge	,		1	\$	-		Ť		1	\$	-		\$	-	5.557.5
Sub-Total B - Distribution				\$	3,226.66					\$	3,912.49		\$	685.83	21,26%
(includes Sub-Total A)	_			•	•					*	<u> </u>				
RTSR - Network	\$	2.6952	500	\$	1,347.60		\$	2.7468	500	\$	1,373.40		\$	25.80	1.91%
RTSR - Connection and/or Line and Transformation Connection	\$	1.8182	500	\$	909.10		\$	1.8887	500	\$	944.35		\$	35.25	3.88%
Sub-Total C - Delivery															
(including Sub-Total B)				\$	5,483.36					\$	6,230.24		\$	746.88	13.62%
Wholesale Market Service	\$	0.0044	380.622	\$	1.674.74		\$	0.0044	380.622	\$	1.674.74	İ	\$		0.00%
Charge (WMSC)	Ф	0.0044	300,022	Ф	1,074.74		Ф	0.0044	300,022	Φ	1,074.74		Ф	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	380,622	\$	494.81		\$	0.0013	380,622	\$	494.81		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	365,000	\$	2,555.00		\$	0.0070	365,000	\$	2,555.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	233,600	\$	15,651.20		\$	0.0670	233,600	\$	15,651.20		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	65,700	\$	6,832.80		\$	0.1040	65,700	\$	6,832.80		\$	-	0.00%
TOU - On Peak	\$	0.1240	65,700	\$	8,146.80		\$	0.1240	65,700	\$	8,146.80		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	40,838.95					\$	41,585.83		\$	746.88	1.83%
HST		13%		\$	5,309.06			13%		\$	5,406.16		\$	97.09	1.83%
Total Bill (including HST)				\$	46,148.02					\$	46,991.99		\$	843.97	1.83%
Ontario Clean Energy Benefit 1				-\$	4,614.80					-\$	4,699.20		-\$	84.40	1.83%
Total Bill on TOU (including OCEB)				\$	41,533.22					\$	42,292.79		\$	759.57	1.83%



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW

Loss Factor 1.0428

Consumption kWh 1,825,000

If Billed on a kW basis: Demand

Demand kW 2500

		Cur	rent Board-Ap	prov	/ed				Propose	ed		1 [		Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
Monthly Service Charge	Φ.	<b>(\$)</b> 98.31	1	\$	<b>(\$)</b> 98.31	-	\$	( <b>\$)</b> 99.83	4	\$	(\$) 99.83		Φ	\$ Change 1.52	% Change 1.55%
Distribution Volumetric Rate	\$								2.500	-			\$		
	\$	4.6622	2,500	\$	11,655.50		\$	4.7345	2,500	\$	11,836.25		\$	180.75	1.55%
Fixed Rate Riders	\$		1	<b>Þ</b>			\$		1	\$			\$		
Volumetric Rate Riders		-0.0025	2,500	-\$	6.25	_		0.0038	2,500	\$	9.50		\$	15.75	-252.00%
Sub-Total A (excluding pass through)	_			\$	11,747.56		_			\$	11,945.58		\$	198.02	1.69%
Line Losses on Cost of Power	\$	0.0839	78,110	\$	6,554.99		\$	0.0839	78,110	\$	6,554.99		\$	-	0.00%
Total Deferral/Variance Account		0.0000	2.500	\$	-			2.1623	2.500	\$	5.405.75		\$	5.405.75	
Rate Riders		0.4440	0.500		05400		•		0.500				•		0.000/
Low Voltage Service Charge	\$	0.1416	2,500	\$	354.00		\$	0.1416	2,500	\$	354.00		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$			\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	18,656.55					\$	24,260.32		\$	5,603.77	30.04%
RTSR - Network	\$	2.8720	2,500	\$	7,180.00	ľ	\$	2.9270	2,500	\$	7,317.50		\$	137.50	1.92%
RTSR - Connection and/or Line and		4 0040	0.500		4.070.05		•	0.000=	0.500		- 1-10-			400.00	0.000/
Transformation Connection	\$	1.9913	2,500	\$	4,978.25		\$	2.0685	2,500	\$	5,171.25		\$	193.00	3.88%
Sub-Total C - Delivery				\$	30,814.80					\$	36.749.07		\$	5.934.27	19.26%
(including Sub-Total B)				*	00,0100					*	00,1 10101		_	0,00	.0.2070
Wholesale Market Service	\$	0.0044	1,903,110	\$	8,373.68		\$	0.0044	1,903,110	\$	8,373.68		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	1,903,110	\$	2,474.04		\$	0.0013	1,903,110	\$	2,474.04		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.825.000	\$	12,775.00		\$	0.0070	1.825.000	\$	12.775.00		\$		0.00%
TOU - Off Peak	\$	0.0670	1,168,000	\$	78,256.00		\$	0.0670	1,168,000	\$	78,256.00		\$		0.00%
TOU - Mid Peak	\$	0.1040	328,500	\$	34,164.00		\$	0.1040	328,500	\$	34,164.00		\$		0.00%
TOU - On Peak	\$	0.1040	328,500	\$	40,734.00		\$	0.1040	328,500	\$	40,734.00		\$	-	0.00%
100 - Oli Feak	Φ	0.1240	320,300	Ф	40,734.00		ð	0.1240	320,300	φ	40,734.00		Φ	-	0.00%
Total Bill on TOU (before Taxes)				\$	207,591.78					\$	213,526.05		\$	5,934.27	2.86%
HST		13%		\$	26,986.93			13%		\$	27,758.39		\$	771.46	2.86%
Total Bill (including HST)				\$	234,578.71					\$	241,284.43		\$	6,705.73	2.86%
Ontario Clean Energy Benefit 1				-\$	23,457.87					-\$	24,128.44		-\$	670.57	2.86%
Total Bill on TOU (including OCEB)				\$	211,120.84					\$	217,155.99		\$	6,035.16	2.86%
					,					Ė	,			,	



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW

MUSH Customers

Cells highlighted in green have been manually updated.

Loss Factor 1.0428

Consumption kWh 1,825,000

If Billed on a kW basis:

Demand kW 2500

		Cur	rent Board-Ap	prov	/ed			Propose	ed		1		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge	ĺ		•	
		(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	98.31	1	\$	98.31	\$	99.83	1	\$	99.83		\$	1.52	1.55%
Distribution Volumetric Rate	\$	4.6622	2,500	\$	11,655.50	\$	4.7345	2,500	\$	11,836.25		\$	180.75	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		-0.0025	2,500	-\$	6.25		0.0038	2,500	\$	9.50		\$	15.75	-252.00%
Sub-Total A (excluding pass through)				\$	11,747.56				\$	11,945.58		\$	198.02	1.69%
Line Losses on Cost of Power	\$	0.0839	78,110	\$	6,554.99	\$	0.0839	78,110	\$	6,554.99		\$	-	0.00%
Total Deferral/Variance Account		0.0000	2,500	\$	_		1.4814	2,500	\$	3.703.50		\$	3,703.50	
Rate Riders			,					,	ļ ·	-,		'	3,703.30	
Low Voltage Service Charge	\$	0.1416	2,500	\$	354.00	\$	0.1416	2,500	\$	354.00		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	18,656.55				\$	22,558.07		\$	3,901.52	20.91%
(includes Sub-Total A)					· ·	_							•	
RTSR - Network	\$	2.8720	2,500	\$	7,180.00	\$	2.9270	2,500	\$	7,317.50		\$	137.50	1.92%
RTSR - Connection and/or Line and	\$	1.9913	2,500	\$	4,978.25	\$	2.0685	2,500	\$	5,171.25		\$	193.00	3.88%
Sub-Total C - Delivery				\$	30,814.80				\$	35,046.82		\$	4,232.02	13.73%
(including Sub-Total B) Wholesale Market Service				_	*					<u> </u>			,	
Charge (WMSC)	\$	0.0044	1,903,110	\$	8,373.68	\$	0.0044	1,903,110	\$	8,373.68		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	1,903,110	\$	2,474.04	\$	0.0013	1,903,110	\$	2,474.04		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.825.000	\$	12.775.00	\$	0.0070	1.825.000	\$	12.775.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1.168.000	\$	78,256.00	\$	0.0670	1,168,000	\$	78.256.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	328,500	\$	34,164.00	\$	0.1040	328,500	\$	34.164.00		\$	_	0.00%
TOU - On Peak	\$	0.1240	328,500	\$	40,734.00	\$	0.1240	328,500	\$	40,734.00		\$	_	0.00%
TOO SHIT SURV	Ť	011210	020,000	Ť	10,101100	Ť	011210	020,000	Ť	10,7 0 1100	-	¥		0.0070
Total Bill on TOU (before Taxes)				\$	207,591.78				\$	211,823.80		\$	4,232,02	2.04%
HST		13%		\$	26,986.93		13%		\$	27,537.09		\$	550.16	2.04%
Total Bill (including HST)		70		\$	234.578.71		/ 0		\$	239.360.89		\$	4.782.18	2.04%
Ontario Clean Energy Benefit 1				-\$	23.457.87				-\$	23.936.09		-\$	478.22	2.04%
Total Bill on TOU (including OCEB)				\$	211,120.84				\$	215,424.80		\$	4,303.96	2.04%
,				Ť	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				¥	210,727.00		Ť	4,000.00	2.0470



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class INTERMEDIATE WITH SELF GENERATION

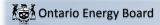
Loss Factor 1.0428

Consumption kWh 2,920,000

If Billed on a kW basis: Demand

Demand kW 4000

		Cur	rent Board-Ap	prov	/ed				Propose	ed				Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
Monthly Service Charge	6	( <b>\$)</b> 1.365.59		\$	( <b>\$)</b> 1.365.59	-	Φ.	( <b>\$)</b> 1.386.76	4	\$	(\$) 1.386.76	1	Φ	\$ Change 21.17	% Change 1.55%
Distribution Volumetric Rate		,	4 000		,			,	4 000	-	,		\$		
	\$	3.4454	4,000	\$	13,781.60		\$	3.4988	4,000	\$	13,995.20		\$	213.60	1.55%
Fixed Rate Riders	\$		1	<b>Þ</b>			\$			\$			\$		
Volumetric Rate Riders		-0.0206	4,000	-\$	82.40	ш		0.0179	4,000	\$	71.60		\$	154.00	-186.89%
Sub-Total A (excluding pass through)				\$	15,064.79					\$	15,453.56		\$	388.77	2.58%
Line Losses on Cost of Power	\$	0.0839	124,976	\$	10,487.99		\$	0.0839	124,976	\$	10,487.99		\$	-	0.00%
Total Deferral/Variance Account		0.0000	4,000	\$	-			1.3403	4,000	\$	5,361.20		\$	5,361.20	
Rate Riders		0.4440	4.000		500.40		•	0.4440	4.000		500.40		•		0.000/
Low Voltage Service Charge	\$	0.1416	4,000	\$	566.40		\$	0.1416	4,000	\$	566.40		\$	-	0.00%
Smart Meter Entity Charge  Sub-Total B - Distribution			1	\$	-	ŀ ŀ			1	\$	<u> </u>		\$	-	
(includes Sub-Total A)				\$	26,119.18					\$	31,869.15		\$	5,749.97	22.01%
RTSR - Network	\$	2.8720	4,000	\$	11,488.00	ľ	\$	2.9270	4,000	\$	11,708.00		\$	220.00	1.92%
RTSR - Connection and/or Line and		4 0040			7.005.00		•							000.00	0.000/
Transformation Connection	\$	1.9913	4,000	\$	7,965.20		\$	2.0685	4,000	\$	8,274.00		\$	308.80	3.88%
Sub-Total C - Delivery				\$	45,572.38					\$	51,851.15		\$	6.278.77	13.78%
(including Sub-Total B)				Ψ	40,072.00					۳	01,001.10		Ψ_	0,270.77	10.1070
Wholesale Market Service	\$	0.0044	3,044,976	\$	13,397.89		\$	0.0044	3,044,976	\$	13,397.89		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	3,044,976	\$	3,958.47		\$	0.0013	3,044,976	\$	3,958.47		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,920,000	\$	20.440.00		\$	0.0070	2,920,000	\$	20.440.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	1,868,800	\$	125,209.60		\$	0.0670	1,868,800	\$	125,209.60		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	525,600	\$	54,662.40		\$	0.1040	525,600	\$	54,662.40		\$	_	0.00%
TOU - On Peak	\$	0.1240	525,600	\$	65,174.40		\$	0.1240	525,600	\$	65,174.40		\$	_	0.00%
	Ψ	0.1240	020,000	Ψ	00,174.40		Ψ	0.12-10	020,000	¥	00,174.40		Ψ		
Total Bill on TOU (before Taxes)				\$	328,415.39					\$	334,694.16		\$	6,278.77	1.91%
HST		13%		\$	42,694.00			13%		\$	43,510.24		\$	816.24	1.91%
Total Bill (including HST)				\$	371,109.39					\$	378,204.40		\$	7,095.01	1.91%
Ontario Clean Energy Benefit 1				-\$	37,110.94					-\$	37,820.44		-\$	709.50	1.91%
Total Bill on TOU (including OCEB)				\$	333,998.45					\$	340,383.96		\$	6,385.51	1.91%



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class UNMETERED SCATTERED LOAD

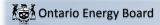
Loss Factor 1.0428

Consumption 2,000

If Billed on a kW basis: Demand

kW

		Cur	rent Board-Ap	prov	/ed			Propose	ed		1 1	In	npact	:
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change		% Change
Monthly Service Charge	\$	10.90	1	\$	10.90	\$		1	\$	11.07	1		).17	1.56%
Distribution Volumetric Rate	\$	0.0008	2,000	\$	1.60	\$		2,000	\$	1.60		\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		-0.0002	2,000	-\$	0.40	1	-0.0002	2,000	-\$	0.40		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	12.10				\$	12.27		\$ (	).17	1.40%
Line Losses on Cost of Power	\$	0.0839	86	\$	7.18	\$	0.0839	86	\$	7.18		\$	-	0.00%
Total Deferral/Variance Account		0.0000	2.000	\$	_		0.0022	2,000	\$	4.40		\$ 4	1.40	
Rate Riders			,							****			7.70	
Low Voltage Service Charge	\$	0.0003	2,000	\$	0.60	\$	0.0003	2,000	\$	0.60		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L		1	\$	<u> </u>		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	19.88				\$	24.45		\$	1.57	22.98%
RTSR - Network	\$	0.0064	2,086	\$	13.35	\$	0.0065	2,086	\$	13.56		\$ (	0.21	1.56%
RTSR - Connection and/or Line and	\$	0.0045	2.086	\$	9.39	\$	0.0047	2.086	\$	9.80		\$ (	0.42	4.44%
Transformation Connection	9	0.0043	2,000	þ	9.59	Ψ	0.0047	2,000	Ф	9.00		Φ (	J.4Z	4.44 /0
Sub-Total C - Delivery				\$	42.62				\$	47.81		\$ !	5.20	12.19%
(including Sub-Total B) Wholesale Market Service				τ.		_			*			•		
Charge (WMSC)	\$	0.0044	2,086	\$	9.18	\$	0.0044	2,086	\$	9.18		\$	-	0.00%
Rural and Remote Rate	_					١.			_					
Protection (RRRP)	\$	0.0013	2,086	\$	2.71	\$	0.0013	2,086	\$	2.71		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64		\$	-	0.00%
T-t-I Dill TOU (b-f T)				•	000.50	_			<u></u>	044.70		<u></u>	- 00	0.000/
Total Bill on TOU (before Taxes) HST		13%		<b>\$</b>	<b>236.59</b> 30.76		13%		<b>\$</b> \$	<b>241.79</b> 31.43		•	5. <b>20</b>	<b>2.20%</b> 2.20%
Total Bill (including HST)		13%		\$	267.35		13%		\$	273.22			5.87	2.20%
` ,				Φ	267.35 26.74				- <u>\$</u>	27.32		•	0.87 0.58	2.20% 2.17%
Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB)				-5 \$	240.61				-5 \$	245.90		•	5.29	
Total Bill off Too (including OCEB)				Þ	240.61	+			\$	245.90		<b>a</b> :	0.29	2.20%



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class

Loss Factor

Consumption kWh

Sentinel Lighting

1.0428

Consumption kWh

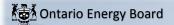
365

If Billed on a kW basis:

Demand kW

0.5

		Cur	rent Board-Ap	prov	/ed			Propose	ed		1 [	Impac	t
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		<u> </u>	(\$)	Ļ	(\$)		_	(\$)	1 1	\$ Change	% Change
Monthly Service Charge	\$	8.59	1	\$	8.59	\$	-	1	\$	8.72		\$ 0.13	1.51%
Distribution Volumetric Rate	\$	0.6097	1	\$	0.30	\$	0.6192	1	\$	0.31		\$ 0.00	1.56%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$ -	
Volumetric Rate Riders		-0.1956	1	-\$	0.10		-0.2555	1	-\$	0.13		-\$ 0.03	30.62%
Sub-Total A (excluding pass through)				\$	8.80				\$	8.90	] [	\$ 0.10	1.19%
Line Losses on Cost of Power	\$	0.0839	16	\$	1.31	\$	0.0839	16	\$	1.31		\$ -	0.00%
Total Deferral/Variance Account		0.0000	1	\$	_		1.2729	1	\$	0.64		\$ 0.64	
Rate Riders			'		- 1		-	'		***			
Low Voltage Service Charge	\$	0.0924	1	\$	0.05	\$	0.0924	1	\$	0.05		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$ -	
Sub-Total B - Distribution				\$	10.15				\$	10.90		\$ 0.74	7.30%
(includes Sub-Total A)													
RTSR - Network	\$	2.0475	1	\$	1.02	\$	2.0867	1	\$	1.04		\$ 0.02	1.91%
RTSR - Connection and/or Line and	\$	1.4334	1	\$	0.72	\$	1.4890	1	\$	0.74		\$ 0.03	3.88%
Transformation Connection	Ψ	1.4554		Ψ	0.72	Ψ	1.4030		Ψ	0.74		ψ 0.03	3.0070
Sub-Total C - Delivery				\$	11.89				\$	12.68		\$ 0.79	6.63%
(including Sub-Total B)				_					*	.2.00		<del>*</del>	0.0070
Wholesale Market Service	\$	0.0044	381	\$	1.67	\$	0.0044	381	\$	1.67		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	381	\$	0.49	\$	0.0013	381	\$	0.49		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	365	\$	2.56	\$		365	\$	2.56		\$ -	0.00%
TOU - Off Peak	\$	0.0670	234	\$	15.65	\$		234		15.65		\$ -	0.00%
TOU - Oil Peak	_			\$		-		_	\$				
	\$	0.1040	66	-	6.83	\$	0.1040	66	<b>\$</b>	6.83		\$ -	0.00%
TOU - On Peak	\$	0.1240	66	\$	8.15	\$	0.1240	66	\$	8.15		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	47.50	T			\$	48.29		\$ 0.79	1.66%
HST		13%		\$	6.18		13%		\$	6.28		\$ 0.10	1.66%
Total Bill (including HST)				\$	53.68				\$	54.57		\$ 0.89	1.66%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	5.37	1			-\$	5.46		-\$ 0.09	1.68%
Total Bill on TOU (including OCEB)				\$	48.31				\$	49.11		\$ 0.80	1.66%
				Ť	70.01	-			Ť	70.11		<del>-</del> 0.00	1.0070



Entegrus Powerlines Inc. - former Chatham-Kent Hydro Service Area - Chatham-Kent

Rate Class Street Lighting

Cells highlighted in green have been manually updated.

Loss Factor 1.0428

Consumption kWh 73

If Billed on a kW basis:DemandkW0.1

		Cur	rent Board-Ap	prov	/ed			Propose	ed		Г	Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	1.71	1	\$	1.71	\$	1.74	1	\$	1.74		\$ 0.03	1.75%
Distribution Volumetric Rate	\$	1.2675	0	\$	0.13	\$	1.2871	0	\$	0.13		\$ 0.00	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$ -	
Volumetric Rate Riders		-0.0695	0	-\$	0.01		-0.0738	0	-\$	0.01	-	\$ 0.00	6.19%
Sub-Total A (excluding pass through)				\$	1.83				\$	1.86		\$ 0.03	1.72%
Line Losses on Cost of Power	\$	0.0839	3	\$	0.26	\$	0.0839	3	\$	0.26		\$ -	0.00%
Total Deferral/Variance Account		0.0000	0	\$	_		1.8915	0	\$	0.19		\$ 0.19	
Rate Riders			-							****		·	
Low Voltage Service Charge	\$	0.0473	0	\$	0.00	\$	0.0427	0	\$	0.00	-	\$ 0.00	-9.67%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$ -	
Sub-Total B - Distribution				\$	2.10				\$	2.32		\$ 0.22	10.50%
(includes Sub-Total A)	•	0.0000	0	Φ.	0.00	_	0.0745	0	•	0.04	L	•	
RTSR - Network	\$	2.0326	0	\$	0.20	\$	2.0715	0	\$	0.21		\$ 0.00	1.91%
Transformation Connection	\$	1.4046	0	\$	0.14	\$	1.4591	0	\$	0.15	-	\$ 0.01	3.88%
Sub-Total C - Delivery (including Sub-Total B)				\$	2.44				\$	2.67		\$ 0.23	9.41%
Wholesale Market Service				<u> </u>							-		
Charge (WMSC)	\$	0.0044	76	\$	0.33	\$	0.0044	76	\$	0.33		\$ -	0.00%
Rural and Remote Rate	\$	0.0013	76	\$	0.10	\$	0.0013	76	\$	0.10		\$ -	0.00%
Protection (RRRP)	φ		70		****			70		****		·	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	73	\$	0.51	\$		73	\$	0.51		\$ -	0.00%
TOU - Off Peak	\$	0.0670	47	\$	3.13	\$	0.0670	47	\$	3.13		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	13	\$	1.37	\$	0.1040	13	\$	1.37		\$ -	0.00%
TOU - On Peak	\$	0.1240	13	\$	1.63	\$	0.1240	13	\$	1.63		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	9.76				\$	9.99		\$ 0.23	2.35%
HST		13%		\$	1.27		13%		\$	1.30		\$ 0.03	2.35%
Total Bill (including HST)	1			\$	11.03				\$	11.29		\$ 0.26	2.35%
Ontario Clean Energy Benefit 1	1			-\$	1.10				-\$	1.13	].	\$ 0.03	2.73%
Total Bill on TOU (including OCEB)				\$	9.93				\$	10.16		\$ 0.23	2.31%

# **Entegrus Powerlines Inc.** 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014 Attachment Q Proposed Bill Impacts – SMP



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class RESIDENTIAL

Loss Factor 1.0608

Consumption kWh 800

If Billed on a kW basis:
Demand kW

[		Cur	rent Board-Ap	prov	/ed			Propose	ed		1		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
M 41 0 1 01		(\$)			(\$)	L	(\$)		_	(\$)	- 1	_	\$ Change	% Change
Monthly Service Charge	\$	14.22	1	\$	14.22	9	•	1	\$	14.44		\$	0.22	1.55%
Distribution Volumetric Rate	\$	0.0144	800	\$	11.52	9		800	\$	11.68		\$	0.16	1.39%
Fixed Rate Riders	\$	2.38	1	\$	2.38	9		1	\$	2.38		\$	-	0.00%
Volumetric Rate Riders		0.0004	800	\$	0.32		0.0001	800	\$	0.08		-\$	0.24	-75.00%
Sub-Total A (excluding pass through)				\$	28.44				\$	28.58		\$	0.14	0.49%
Line Losses on Cost of Power	\$	0.0839	49	\$	4.08	9	0.0839	49	\$	4.08		\$	-	0.00%
Total Deferral/Variance Account		-0.0006	800	-\$	0.48		0.0014	800	\$	1.12		\$	1.60	-333.33%
Rate Riders										=			1.00	
Low Voltage Service Charge	\$	0.0003	800	\$	0.24	9		800	\$	0.24		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	9	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	33.07				\$	34.81		\$	1.74	5.26%
(includes Sub-Total A)	_			•		_								
RTSR - Network	\$	0.0076	849	\$	6.45	9	0.0072	849	\$	6.11		-\$	0.34	-5.26%
RTSR - Connection and/or Line and	\$	0.0053	849	\$	4.50	9	0.0051	849	\$	4.33		-\$	0.17	-3.77%
Transformation Connection	•			_		Ľ			Ť			_	****	******
Sub-Total C - Delivery				\$	44.02				\$	45.25		\$	1.23	2.80%
(including Sub-Total B) Wholesale Market Service				÷		_						_		
Charge (WMSC)	\$	0.0044	849	\$	3.73	9	0.0044	849	\$	3.73		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	849	\$	1.10	9	0.0013	849	\$	1.10		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	9		800	\$	5.60		\$	_	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	3		512	\$	34.30		\$		0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	3		144	\$	14.98		\$	_	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	3		144	\$	17.86		\$	_	0.00%
100 GITT CUR	Ψ	0.12-0	177	þ	17.00		0.12-10	177	Ψ	17.00	_	Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	121.84				\$	123.07		\$	1.23	1.01%
HST		13%		\$	15.84		13%		\$	16.00		\$	0.16	1.01%
Total Bill (including HST)				\$	137.68				\$	139.07		\$	1.39	1.01%
Ontario Clean Energy Benefit 1				-\$	13.77				-\$	13.91		-\$	0.14	1.02%
Total Bill on TOU (including OCEB)				\$	123.91				\$	125.16		\$	1.25	1.01%
				É								Ė		



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0608

Consumption 2,000

If Billed on a kW basis: Demand

kW

Rate   Volume   Charge   S   18.79   1   \$   18.79   \$   19.08			Cur	rent Board-Ap	prov	red				Propose	ed		] [		Impact	
Monthly Service Charge   \$ 18.79   1   \$ 18.79   5 19.08   1   \$ 19.08   \$ 0.29   1.54%				Volume					V	olume					4.5	
Distribution Volumetric Rate   \$ 0.0050   2,000   \$ 10.00   \$ 0.0051   2,000   \$ 10.20   \$ 0.006   2,000   \$ 10.70	M (11 0 : 0)	_			•		- H-		_		_			•		
Fixed Rate Riders	, ,			1						1						
Volumetric Rate Riders				2,000						2,000					0.20	
Sub-Total A (excluding pass through)		\$		1			- [ 3			1					-	
Line Losses on Cost of Power			0.0006	2,000	1			0.0003	3	2,000	_					
Total Deferral/Variance Account Rate Riders	· 0.				٠										0.11	
Rate Riders Low Voltage Service Charge \$ 0.0002 2,000 \$ 0.40 \$ 2.80 \$ 4.00 -333.33% Low Voltage Service Charge \$ 0.0002 2,000 \$ 0.0002 2,000 \$ 0.40 \$ - 0.00% Smart Meter Entity Charge \$ 0.7900 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ - 0.00% Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection Transformation Connection Sub-Total B - Distribution (including Sub-Total B)  Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0013 2,122 \$ 2.76 \$ 0.0013 2,122 \$ 2.76 \$ 0.0008 Standard Supply Service Charge \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 TOU - Off Peak \$ 0.0070 1,280 \$ 85.76 \$ 0.0070 TOU - Off Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 37.44 \$ 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit \$ 0.259 \$ 0.2590 \$ 1 \$ 30.59 \$ \$ 30.79 \$ \$ 0.259 \$ 0.2590 \$ 0.2590 \$ 1 \$ 30.50 \$ \$ 30.79 \$ \$ 0.259 \$ 0.2590 \$ 0.2590 \$ 1 \$ 30.59 \$ \$ 30.79 \$ \$ 0.259 \$ 0.2590 \$ 1 \$ 30.59 \$ \$ 30.79 \$ \$ 0.259 \$ 0.2590 \$ 1 \$ 30.59 \$ \$ 30.79 \$ \$ 30.79 \$ \$ 30.59 \$ \$ 30.79 \$ \$ 30.79 \$ \$ 30.79 \$ \$ 30.59 \$ \$ 30.79 \$ \$ 3	Line Losses on Cost of Power	\$	0.0839	122	\$	10.20	- 1	\$ 0.0839	9	122	\$	10.20		\$	-	0.00%
Rate Riders Low Voltage Service Charge \$ 0.0002 2,000 \$ 0.40 \$ 0.0002 2,000 \$ 0.40 \$ 0.0005 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 \$ 0.40 \$ 0.00% \$ 0.40 \$ 0.00% \$ 0.40 \$ 0.00% \$ 0.00% \$ 0.40 \$ 0.00% \$ 0.00% \$ 0.40 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.40 \$ 0.00% \$	Total Deferral/Variance Account		-0.0006	2 000	.¢	1 20		0.001	4	2 000	\$	2.80		Φ.	4.00	-333 33%
Sub-Total B - Distribution   Sub-Total B -									1						4.00	
Sub-Total B - Distribution				2,000						2,000					-	
Cincludes Sub-Total A   S   S0.88   S   S4.77   S   3.89   7.64%     RTSR - Network   \$ 0.0069   2,122   \$ 14.64   \$ 0.0065   2,122   \$ 13.79   -\$ 0.85   -5.80%     RTSR - Connection and/or Line and   \$ 0.0048   2,122   \$ 10.18   \$ 0.0046   2,122   \$ 9.76   -\$ 0.42   -4.17%     Sub-Total C - Delivery (Including Sub-Total B)   S   75.71   S   78.32   \$ 2.62   3.46%     Wholesale Market Service   \$ 0.0044   2,122   \$ 9.34   \$ 0.0044   2,122   \$ 9.34   \$ 0.0046   2,122   \$ 9.34   \$ 0.00%     Charge (WMSC)   \$ 0.0013   2,122   \$ 2.76   \$ 0.0013   2,122   \$ 2.76   \$ 0.00%     Standard Supply Service Charge   \$ 0.2500   1   \$ 0.25   \$ 0.2500   1   \$ 0.25   \$ 0.2500   \$ 14.00   \$ 0.0070     Debt Retirement Charge (DRC)   \$ 0.0070   2,000   \$ 14.00   \$ 0.0070   2,000   \$ 14.00   \$ 0.0070     TOU - Off Peak   \$ 0.1040   360   \$ 37.44   \$ 0.1040   360		\$	0.7900	1	\$	0.79	;	\$ 0.7900	)	1	\$	0.79		\$	-	0.00%
Concludes Sub-Total A					\$	50.88					\$	54 77		\$	3 89	7 64%
RTSR - Connection and/or Line and Transformation Connection   \$ 0.0048   2,122 \$ 10.18   \$ 0.0046   2,122 \$ 9.76   -\$ 0.42   -4.17%	(includes Sub-Total A)				٠						•	*		•	****	
Transformation Connection \$ 0.0048		\$	0.0069	2,122	\$	14.64	;	\$ 0.006	5	2,122	\$	13.79		-\$	0.85	-5.80%
Sub-Total C - Delivery (Including Sub-Total B)		¢	0.0048	2 122	\$	10.18	١,	\$ 0.004	3	2 122	\$	9.76			0.42	-/ 17%
Cincluding Sub-Total B	Transformation Connection	Ψ	0.0040	2,122	<b>)</b>	10.10	Ľ	Ψ 0.00+0	<u> </u>	2,122	Ψ	3.70		-Ψ	0.42	-4.17 /0
Minolegale Market Service   \$ 0.0044   2,122   \$ 9.34   \$ 0.0044   2,122   \$ 9.34   \$ - 0.00%					\$	75.71					\$	78.32		\$	2.62	3.46%
Charge (WMSC) \$ 0.0044   2,122   \$ 9.34   \$ 0.0044   2,122   \$ 9.34   \$ - 0.00%   Rural and Remote Rate Protection (RRRP) \$ 0.0013   2,122   \$ 2.76   \$ 0.0013   2,122   \$ 2.76   \$ - 0.00%   Standard Supply Service Charge \$ 0.2500   1   \$ 0.25   \$ 0.2500   1   \$ 0.25   \$ - 0.00%   Debt Retirement Charge (DRC) \$ 0.0070   2,000   \$ 14.00   \$ 0.0070   2,000   \$ 14.00   \$ - 0.00%   TOU - Off Peak \$ 0.0670   1,280   \$ 85.76   \$ 0.0670   1,280   \$ 85.76   \$ - 0.00%   TOU - Mid Peak \$ 0.1040   360   \$ 37.44   \$ 0.1040   360   \$ 37.44   \$ - 0.00%   TOU - On Peak   \$ 0.1240   360   \$ 44.64   \$ 0.1240   360   \$ 44.64   \$ - 0.00%   Total Bill on TOU (before Taxes)					•						*			_		0.1070
Rural and Remote Rate   \$ 0.0013   2,122   \$ 2.76   \$ 0.0013   2,122   \$ 2.76   \$ 0.0008     Protection (RRRP)   \$ 0.2500   1   \$ 0.25   \$ 0.2500   1   \$ 0.25   \$ - 0.0006     Standard Supply Service Charge   \$ 0.2500   1   \$ 0.25   \$ - 0.0006     Debt Retirement Charge (DRC)   \$ 0.0070   2,000   \$ 14.00   \$ - 0.0070     TOU - Off Peak   \$ 0.0670   1,280   \$ 85.76   \$ 0.0670   1,280   \$ 85.76   \$ - 0.0006     TOU - Off Peak   \$ 0.1040   360   \$ 37.44   \$ 0.1040   360   \$ 37.44   \$ - 0.0006     TOU - On Peak   \$ 0.1240   360   \$ 44.64   \$ 0.1240   360   \$ 44.64   \$ - 0.0006     Total Bill on TOU (before Taxes)   \$ 269.89   \$ 272.51   \$ 2.62   0.97%     HST   13%   \$ 35.09   13%   \$ 35.43   \$ 0.34   0.97%     Total Bill (including HST)   \$ 304.98   \$ 307.93   \$ 2.96   0.97%     Ontario Clean Energy Benefit   \$ 30.50   \$ 0.95%     Total Bill control (Including HST)   \$ 30.50   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.50   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.50   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.29   0.95%     Total Bill control (Including HST)   \$ 30.50   \$ 0.95%     Total Bill control (Including HST)   \$ 30.50   \$ 0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.95%     Total Bill control (Including HST)   \$ 30.50   \$ 0.95%     Total Bill control (Including HST)   \$ 30.50   \$ 0.95%     Total Bill control (Including HST)   \$ 30.79   \$ 0.95%     Total Bill control (Including HST)   \$ 30.79   \$		\$	0.0044	2,122	\$	9.34	- 1 :	\$ 0.0044	1	2,122	\$	9.34		\$	-	0.00%
Protection (RRRP) \$ 0.0013   2,122   \$ 2.76   \$ 0.0013   2,122   \$ 2.76   \$ 0.0008   Standard Supply Service Charge \$ 0.2500   1   \$ 0.255   \$ 0.2500   1   \$ 0.25   \$ 0.2500   Debt Retirement Charge (DRC) \$ 0.0070   2,000   \$ 14.00   \$ 0.0070   2,000   \$ 14.00   \$ - 0.0006   TOU - Off Peak \$ 0.0670   1,280   \$ 85.76   \$ 0.0670   1,280   \$ 85.76   \$ 0.0670   1,280   \$ 85.76   \$ - 0.0006   TOU - Mid Peak \$ 0.1040   360   \$ 37.44   \$ 0.1040   360   \$ 37.44   \$ 0.1040   360   \$ 37.44   \$ - 0.0006   TOU - On Peak \$ 0.1240   360   \$ 44.64   \$ 0.1240   360   \$ 44.64   \$ - 0.0006    Total Bill on TOU (before Taxes)				,												
Standard Supply Service Charge         \$ 0.2500         1         \$ 0.25         \$ 0.2500         1         \$ 0.25         \$ 0.2500         1         \$ 0.25         \$ 0.2500         1         \$ 0.25         \$ - 0.00%           Debt Retirement Charge (DRC)         \$ 0.0070         2,000         \$ 14.00         \$ - 0.00%           TOU - Off Peak         \$ 0.0670         1,280         \$ 85.76         \$ 0.0670         1,280         \$ 85.76         \$ - 0.00%           TOU - Mid Peak         \$ 0.1040         360         \$ 37.44         \$ 0.1040         360         \$ 37.44         \$ - 0.00%           TOU - On Peak         \$ 0.1240         360         \$ 44.64         \$ 0.1240         360         \$ 44.64         \$ - 0.00%           Total Bill on TOU (before Taxes)         \$ 269.89         \$ 272.51         \$ 2.62         0.97%           HST         13%         \$ 35.09         13%         \$ 35.43         \$ 0.34         0.97%           Total Bill (including HST)         \$ 304.98         \$ 307.93         \$ 2.96         0.97%           Ontario Clean Energy Benefit 1         \$ 30.50         \$ 30.50         \$ 30.79         \$ 30.79         \$ 0.29         0.95%		\$	0.0013	2,122	\$	2.76		\$ 0.0013	3	2,122	\$	2.76		\$	-	0.00%
Debt Retirement Charge (DRC)   \$ 0.0070   2,000   \$ 14.00   \$ 0.0070   2,000   \$ 14.00   \$ - 0.00%		Ф	0.2500	1	•	0.25	Ι,	¢ 0.2500	, l	1	•	0.25		Φ	_	0.00%
TOU - Off Peak \$ 0.0670   1,280 \$ 85.76   \$ 0.0670   1,280 \$ 85.76   \$ - 0.00%   TOU - Mid Peak \$ 0.1040   360 \$ 37.44 \$ 0.1040   360 \$ 37.44 \$ - 0.00%   TOU - On Peak \$ 0.1240   360 \$ 44.64 \$ 0.1240   360 \$ 44.64 \$ - 0.00%   Total Bill on TOU (before Taxes) HST   13%   \$ 35.09   13%   \$ 35.43 \$ 0.34   0.97%   Total Bill (including HST)   \$ 304.98   \$ 307.93 \$ 2.96   0.97%   Ontario Clean Energy Benefit   \$ 30.50   -\$ 30.79   -\$ 0.29   0.95%				2 000						2 000					-	
TOU - Mid Peak \$ 0.1040 360 \$ 37.44 \$ 0.1040 360 \$ 37.44 \$ - 0.00% TOU - On Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$ - 0.00% TOI Bill on TOU (before Taxes) HST 13% \$ 35.09 13% \$ 272.51 \$ 2.62 0.97% \$ 307.93 \$ 0.34 0.97% Total Bill (including HST) Ontario Clean Energy Benefit 1 \$ 30.50 \$ 30.79 \$ 0.29 0.95%		_		,						,					-	
TOU - On Peak         \$ 0.1240         360         \$ 44.64         \$ 0.1240         360         \$ 44.64         \$ -         0.00%           Total Bill on TOU (before Taxes) HST         \$ 269.89         \$ 272.51         \$ 2.62         0.97%           Total Bill (including HST) Ontario Clean Energy Benefit 1         \$ 304.98         \$ 30.793         \$ 2.96         0.97%           0.95%         \$ 30.79         \$ 30.79         \$ 0.29         0.95%															-	
Total Bill on TOU (before Taxes)  HST 13% \$ 35.09 13% \$ 35.43 \$ 0.34 0.97% Total Bill (including HST)  Ontario Clean Energy Benefit 1  \$ 30.50 \$ 30.793 \$ 0.29 0.95%						-									-	
HST       13%       \$ 35.09       13%       \$ 35.43       \$ 0.34       0.97%         Total Bill (including HST)       \$ 304.98       \$ 307.93       \$ 2.96       0.97%         Ontario Clean Energy Benefit       -\$ 30.79       -\$ 0.29       0.95%	TOU - On Peak	\$	0.1240	360	\$	44.64	:	\$ 0.1240	)	360	\$	44.64		\$	-	0.00%
HST       13%       \$ 35.09       13%       \$ 35.43       \$ 0.34       0.97%         Total Bill (including HST)       \$ 304.98       \$ 307.93       \$ 2.96       0.97%         Ontario Clean Energy Benefit       -\$ 30.79       -\$ 0.29       0.95%	Total Bill on TOU (before Taxes)				\$	269.89	T				\$	272.51		\$	2.62	0.97%
Total Bill (including HST)         \$ 304.98         \$ 307.93         \$ 2.96         0.97%           Ontario Clean Energy Benefit 1         \$ 30.50         \$ 30.79         \$ 0.29         0.95%	` ,		13%		\$			139	%						-	
Ontario Clean Energy Benefit 1 \$ 30.50 \$ .\$ 30.79 \$ 0.29 0.95%			. 570		\$				[							
Similar Groun Energy Borron					Ψ.				1							
\$ 211.14 \$ 2.01 U.91%					œ.											
	Total Bill Of TOO (including OCEB)				4	214.46					-\$	2//.14		Þ	2.07	0.97%



### Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Cells highlighted in green have been manually updated.

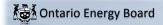
Loss Factor 1.0608

Consumption kWh 78,000

If Billed on a kW basis:

Demand kW 220

		Cur	rent Board-Ap	prov	ed				Propose	ed		1 1		Impact	
		Rate	Volume		Charge			ate	Volume		Charge			• • •	o. o.
Manthly Candas Chares	\$	<b>(\$)</b> 44.90	1	4	<b>(\$)</b> 44.90	_		<b>\$)</b> 45.60		\$	<b>(\$)</b> 45.60		\$	\$ Change 0.70	% Change 1.56%
Monthly Service Charge Distribution Volumetric Rate			000	\$			*		200	Ф				• • • •	
	\$	1.4878	220	\$	327.32		*	.5109	220	\$	332.40		\$	5.08	1.55%
Fixed Rate Riders	\$	14.59	1	\$	14.59		*	14.59	1	\$	14.59		\$		0.00%
Volumetric Rate Riders		0.0090	220	\$	1.98		C	0.0081	220	\$	1.78		-\$	0.20	-10.00%
Sub-Total A (excluding pass through)				\$	388.79					\$	394.37		\$	5.58	1.44%
Line Losses on Cost of Power	\$	0.0839	4,742	\$	397.98		\$ 0	0.0839	4,742	\$	397.98		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.6346	220	-\$	139.61		C	).2151	220	\$	47.32		\$	186.93	-133.90%
Low Voltage Service Charge	\$	0.1010	220	\$	22.22		\$ 0	0.1010	220	\$	22.22		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	669.38					\$	861.89		\$	192.52	28.76%
(includes Sub-Total A)				•						•					
RTSR - Network	\$	2.7848	220	\$	612.66		\$ 2	2.6280	220	\$	578.16		-\$	34.50	-5.63%
RTSR - Connection and/or Line and	\$	1.9025	220	\$	418.55		\$ 1	.8290	220	\$	402.38		-\$	16.17	-3.86%
Sub-Total C - Delivery				\$	1,700.58					\$	1,842.43		\$	141.85	8.34%
(including Sub-Total B)				•	1,700.00	_				۳	1,042.40		•	141.00	0.0470
Wholesale Market Service Charge (WMSC)	\$	0.0044	82,742	\$	364.07		\$ 0	0.0044	82,742	\$	364.07		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	82,742	\$	107.57		\$ 0	0.0013	82,742	\$	107.57		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	78,000	\$	546.00		\$ 0	0.0070	78,000	\$	546.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	49,920	\$	3,344.64		\$ 0	0.0670	49,920	\$	3.344.64		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	14,040	\$	1,460.16		\$ 0	0.1040	14,040	\$	1,460.16		\$	-	0.00%
TOU - On Peak	\$	0.1240	14,040	\$	1,740.96		\$ 0	.1240	14.040	\$	1,740.96		\$	-	0.00%
	Ė		, -	Ė	,	_			, -		,		Ť		
Total Bill on TOU (before Taxes)				\$	9,264.22					\$	9,406.08		\$	141.85	1.53%
HST		13%		\$	1,204,35			13%		\$	1,222,79		\$	18.44	1.53%
Total Bill (including HST)				\$	10,468.57					\$	10,628.87		\$	160.29	1.53%
Ontario Clean Energy Benefit 1				-\$	1.046.86					-\$	1.062.89		-\$	16.03	1.53%
Total Bill on TOU (including OCEB)				\$	9,421.71					\$	9.565.98		\$	144.26	1.53%
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Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class

Loss Factor

1.0608

Consumption kWh 2,650,000

If Billed on a kW basis:

Demand kW 5000

		Cur	rent Board-Ap	prov	/ed			Propos	ed		] [		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
	_	(\$)		_	(\$)	-	(\$)	ļ .		(\$)		_	\$ Change	% Change
Monthly Service Charge		3,790.47	1	\$	3,790.47		\$ 3,849.22	1	\$	3,849.22		\$	58.75	1.55%
Distribution Volumetric Rate	\$	0.0559	5,000	\$	279.50		\$ 0.0568	5,000	\$	284.00		\$	4.50	1.61%
Fixed Rate Riders	\$	2.00	1	\$	2.00		\$ 2.00	1	\$	2.00		\$	-	0.00%
Volumetric Rate Riders		-0.0040	5,000	-\$	20.00		-0.0036	5,000	-\$	18.00		\$	2.00	-10.00%
Sub-Total A (excluding pass through)				\$	4,051.97				\$	4,117.22		\$	65.25	1.61%
Line Losses on Cost of Power	\$	0.0839	161,120	\$	13,521.19		\$ 0.0839	161,120	\$	13,521.19		\$	-	0.00%
Total Deferral/Variance Account		-0.7981	5,000	-\$	3,990.50		0.6725	5,000	\$	3,362.50		\$	7,353.00	-184.26%
Rate Riders					,			·		•			7,333.00	
Low Voltage Service Charge	\$	0.1297	5,000	\$	648.50		\$ 0.1297	5,000	\$	648.50		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	14,231.16				\$	21,649.41		\$	7,418.25	52.13%
(includes Sub-Total A)					,	.							· · · · · · · · · · · · · · · · · · ·	
RTSR - Network	\$	3.2751	5,000	\$	16,375.50		\$ 3.0907	5,000	\$	15,453.50		-\$	922.00	-5.63%
RTSR - Connection and/or Line and	\$	2.3851	5.000	\$	11.925.50		\$ 2.2930	5,000	\$	11,465.00		-\$	460.50	-3.86%
Transformation Connection	Ť		-,	_	,	.	•	-,		,		_		
Sub-Total C - Delivery				\$	42,532.16				\$	48,567.91		\$	6,035.75	14.19%
(including Sub-Total B)				•	,	.				-,		_	-,	
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,811,120	\$	12,368.93		\$ 0.0044	2,811,120	\$	12,368.93		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	2,811,120	\$	3,654.46		\$ 0.0013	2,811,120	\$	3,654.46		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2.650.000	\$	18.550.00		\$ 0.0070	2.650.000	\$	18.550.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	1.696.000	\$	113,632.00		\$ 0.0670	1,696,000	\$	113.632.00		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	477.000	\$	49,608.00		\$ 0.1040	477,000	\$	49.608.00		\$		0.00%
TOU - On Peak	\$	0.1040	477,000	\$	59,148.00		\$ 0.1040	477,000	\$	59,148.00		\$	_	0.00%
100 - Oli Feak	Φ	0.1240	477,000	Ф	59,146.00		\$ 0.1240	477,000	φ	39,146.00	ш	Φ		0.00%
Total Bill on TOU (before Taxes)				\$	299,493.79				\$	305,529.54		\$	6,035.75	2.02%
HST		13%		\$	38,934.19		13%	.[	\$	39,718.84		\$	784.65	2.02%
Total Bill (including HST)				\$	338,427.99				\$	345,248.39		\$	6,820.40	2.02%
Ontario Clean Energy Benefit 1				-\$	33,842.80				-\$	34.524.84		-\$	682.04	2.02%
Total Bill on TOU (including OCEB)				\$	304,585.19				\$	310,723.55		\$	6,138.36	2.02%
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Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class UNMETERED SCATTERED LOAD

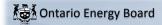
Loss Factor 1.0608

Consumption 2,000

If Billed on a kW basis: Demand

kW

		Cur	rent Board-Ap	prov	red				Propose	ed				Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
Manthly Candas Observa	Φ.	(\$)		Φ.	( <b>\$)</b> 9.40	ŀ	•	(\$)	4	•	(\$)	ŀ	•	\$ Change	% Change
Monthly Service Charge	\$	9.40	1	\$			\$	9.55	1	\$	9.55		\$	0.15	1.60%
Distribution Volumetric Rate	\$	0.0054	2,000	\$	10.80		\$	0.0055	2,000	\$	11.00		\$	0.20	1.85%
Fixed Rate Riders	\$		1	\$	-		\$		1	\$			\$	-	
Volumetric Rate Riders		-0.0001	2,000	-\$	0.20	_		-0.0001	2,000	-\$	0.20		\$		0.00%
Sub-Total A (excluding pass through)				\$	20.00	Į				\$	20.35		\$	0.35	1.75%
Line Losses on Cost of Power	\$	0.0839	122	\$	10.20		\$	0.0839	122	\$	10.20		\$	-	0.00%
Total Deferral/Variance Account		-0.0006	2.000	-\$	1.20			0.0014	2.000	\$	2.80		\$	4.00	-333.33%
Rate Riders			,		-				,						
Low Voltage Service Charge	\$	0.0003	2,000	\$	0.60		\$	0.0003	2,000	\$	0.60		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	29.60					\$	33.95		\$	4.35	14.69%
(includes Sub-Total A) RTSR - Network	\$	0.0069	2,122	\$	14.64	ŀ	\$	0.0065	2,122	\$	13.79		-\$	0.85	-5.80%
RTSR - Connection and/or Line and	Φ	0.0009	2,122	Φ	14.04		Ф	0.0003	2,122	Ф	13.79		-φ	0.00	-3.60%
Transformation Connection	\$	0.0048	2,122	\$	10.18		\$	0.0046	2,122	\$	9.76		-\$	0.42	-4.17%
Sub-Total C - Delivery						ŀ									
(including Sub-Total B)				\$	54.43					\$	57.50		\$	3.08	5.65%
Wholesale Market Service	_	0.0044	0.400	_	0.04	ı	•	0.0044	0.400	_	2.24		_		0.000/
Charge (WMSC)	\$	0.0044	2,122	\$	9.34		\$	0.0044	2,122	\$	9.34		\$	-	0.00%
Rural and Remote Rate	\$	0.0013	2,122	\$	2.76		\$	0.0013	2,122	\$	2.76		\$		0.00%
Protection (RRRP)	Φ		2,122	Φ	-				2,122	Ф			-	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$	0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$	0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$	0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$	0.1240	360	\$	44.64		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	248.61					\$	251.69		\$	3.08	1.24%
HST		13%		\$	32.32			13%		\$	32.72		\$	0.40	1.24%
Total Bill (including HST)				\$	280.93					\$	284.41		\$	3.48	1.24%
Ontario Clean Energy Benefit 1				-\$	28.09					-\$	28.44		-\$	0.35	1.25%
Total Bill on TOU (including OCEB)				\$	252.84					\$	255.97		\$	3.13	1.24%



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class SENTINEL LIGHTING

Loss Factor 1.0608

Consumption kWh 365

If Billed on a kW basis:

Demand kW 0.5

		Cur	rent Board-Ap	prov	/ed			Propose	ed		1 [	Impac	t
		Rate	Volume		Charge		Rate	Volume		Charge	] [		
	_	(\$)		Ļ.	(\$)	_	(\$)		_	(\$)	1	\$ Change	% Change
Monthly Service Charge	\$	0.18	1	\$	0.18	\$		1	\$	0.18		\$ -	0.00%
Distribution Volumetric Rate	\$	1.0209	1	\$	0.51	\$		1	\$	0.52		\$ 0.01	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-		\$ -	
Volumetric Rate Riders		-0.0105	1	-\$	0.01		-0.0107	1	-\$	0.01		-\$ 0.00	1.90%
Sub-Total A (excluding pass through)				\$	0.69				\$	0.69		\$ 0.01	1.14%
Line Losses on Cost of Power	\$	0.0839	22	\$	1.86	\$	0.0839	22	\$	1.86		\$ -	0.00%
Total Deferral/Variance Account		-0.5616	1	-\$	0.28		0.3724	1	\$	0.19		\$ 0.47	-166.31%
Rate Riders								'					
Low Voltage Service Charge	\$	0.0815	1	\$	0.04	\$	0.0815	1	\$	0.04		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$ -	
Sub-Total B - Distribution				\$	2.31				\$	2.78		\$ 0.47	20.58%
(includes Sub-Total A)	_					_						<u> </u>	
RTSR - Network	\$	2.1108	1	\$	1.06	\$	1.9920	1	\$	1.00		-\$ 0.06	-5.63%
RTSR - Connection and/or Line and	\$	1.4812	1	\$	0.74	9	1.4240	1 1	\$	0.71		-\$ 0.03	-3.86%
Transformation Connection	Ť		•	Ť	*** :			-	Ť	***		* ****	
Sub-Total C - Delivery				\$	4.10				\$	4.49		\$ 0.39	9.43%
(including Sub-Total B) Wholesale Market Service				Ė		_			Ľ			,	
Charge (WMSC)	\$	0.0044	387	\$	1.70	\$	0.0044	387	\$	1.70		\$ -	0.00%
Rural and Remote Rate				١.					١.				
Protection (RRRP)	\$	0.0013	387	\$	0.50	\$	0.0013	387	\$	0.50		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	1 1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	365	\$	2.56	9	0.0070	365	\$	2.56		\$ -	0.00%
TOU - Off Peak	\$	0.0670	234	\$	15.65	ģ		234	\$	15.65		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	66	\$	6.83	ģ		66	\$	6.83		\$ -	0.00%
TOU - On Peak	\$	0.1240	66	\$	8.15	9		66	\$	8.15		\$ -	0.00%
100 cm can	Ψ	0.1240	00	Ψ	0.10	,	0.1240	00	¥	0.10		Ψ	0.0070
Total Bill on TOU (before Taxes)				\$	39.75				\$	40.13		\$ 0.39	0.97%
HST		13%		\$	5.17		13%		\$	5.22		\$ 0.05	0.97%
Total Bill (including HST)				\$	44.91				\$	45.35		\$ 0.44	0.97%
Ontario Clean Energy Benefit 1				-\$	4.49				-\$	4.54		-\$ 0.05	1.11%
Total Bill on TOU (including OCEB)				\$	40.42				\$	40.81		\$ 0.39	0.96%



Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class STREET LIGHTING

Loss Factor 1.0608

Consumption kWh 73

If Billed on a kW basis:
Demand kW 0.1

		Cur	rent Board-Ap	prov	/ed				Propose	ed		]		Impact	
		Rate (\$)	Volume		Charge (\$)		Rate		Volume		Charge			<b>A O</b> I	% Change
Monthly Service Charge	\$	0.14	- 1	\$	0.14	-	\$ 0.	.14	1	\$	(\$) 0.14	ł	\$	\$ Change	% Change 0.00%
Distribution Volumetric Rate	\$	0.5982	0	\$	0.06		\$ 0.60		0	\$	0.06		\$	0.00	1.55%
Fixed Rate Riders	\$	0.3302	1	\$	0.00		\$ 0.00	113	1	\$	0.00		\$	0.00	1.55 /6
Volumetric Rate Riders	Φ	-0.0076	0	-\$	0.00		-0.00		0	-\$	0.00		-\$	0.00	11.84%
Sub-Total A (excluding pass through)	-	-0.0076	U	-5 \$	0.00	_	-0.00	000	0	-5 \$	0.00		- <b>\$</b>	0.00	0.42%
Line Losses on Cost of Power	\$	0.0839	4	\$	0.20	-	\$ 0.08	20	4	\$	0.20		\$	0.00	0.00%
Total Deferral/Variance Account	Φ		4				•		4	Ф				-	
Rate Riders		-0.5324	0	-\$	0.05		0.22	217	0	\$	0.02		\$	0.08	-141.64%
Low Voltage Service Charge	\$	0.0788	0	\$	0.01		\$ 0.07	28	0	\$	0.01		\$	_	0.00%
Smart Meter Entity Charge	Ψ	0.0700	1	\$	0.01		φ 0.07	00	1	\$	0.01		\$	_	0.00 %
Sub-Total B - Distribution				_		-						1		_	
(includes Sub-Total A)				\$	0.53					\$	0.60		\$	0.08	14.49%
RTSR - Network	\$	2.0999	0	\$	0.21		\$ 1.98	17	0	\$	0.20		-\$	0.01	-5.63%
RTSR - Connection and/or Line and		4 4707			0.45		<b>6</b> 4 44	00	0		0.44		Φ.	0.04	0.000/
Transformation Connection	\$	1.4707	0	\$	0.15		\$ 1.41	39	0	\$	0.14		-\$	0.01	-3.86%
Sub-Total C - Delivery				\$	0.88					\$	0.94	1	\$	0.06	6.65%
(including Sub-Total B)				φ	0.00					φ	0.34		Ψ	0.00	0.03 /6
Wholesale Market Service	\$	0.0044	77	\$	0.34		\$ 0.00	)44	77	\$	0.34		\$	-	0.00%
Charge (WMSC)	1			•			•								
Rural and Remote Rate Protection (RRRP)	\$	0.0013	77	\$	0.10		\$ 0.00	113	77	\$	0.10		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25	inn	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.2000	73	\$	0.51		\$ 0.00		73	\$	0.51		\$		0.00%
TOU - Off Peak	\$	0.0670	47	\$	3.13		\$ 0.06	-	47	\$	3.13		\$	-	0.00%
TOU - Mid Peak		0.0670	13	\$	1.37		\$ 0.00	-	13	\$	1.37		\$	-	0.00%
TOU - On Peak	\$							-		-				-	
100 - Off Peak	\$	0.1240	13	\$	1.63	_	\$ 0.12	40	13	\$	1.63	_	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	8.21					\$	8.27		\$	0.06	0.72%
HST		13%		\$	1.07		1	3%		\$	1.08		\$	0.01	0.72%
Total Bill (including HST)				\$	9.28					\$	9.35		\$	0.07	0.72%
Ontario Clean Energy Benefit 1				-\$	0.93					-\$	0.93		\$	-	0.00%
Total Bill on TOU (including OCEB)				\$	8.35					\$	8.42		\$	0.07	0.80%
, , ,				Ť		-				_	3.12		Ť	2.01	2.2070

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment R Proposed Bill Impacts – Duttor	١



**Entegrus Powerlines Inc. - Dutton** 

Rate Class RESIDENTIAL

Loss Factor 1.0662

Consumption kWh 800

If Billed on a kW basis:
Demand kW

		Cur	rent Board-Ap	prov	red .			Propose	ed		] [		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
Marthly Carries Observe	+	(\$)	-	Φ.	(\$)	Η.	(\$)		•	(\$)		+	\$ Change	% Change
Monthly Service Charge	\$	13.25	1	\$	13.25		\$ 13.46	1	\$	13.46		\$	0.21	1.58%
Distribution Volumetric Rate	\$	0.0125	800	\$	10.00		\$ 0.0127	800	\$	10.16		\$	0.16	1.60%
Fixed Rate Riders	\$	3.53	1	\$	3.53	-   :	\$ 3.53	1	\$	3.53		\$	-	0.00%
Volumetric Rate Riders		0.0000	800	\$	-		0.0000	800	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	26.78				\$	27.15		\$	0.37	1.38%
Line Losses on Cost of Power	\$	0.0839	53	\$	4.44	- 1:	\$ 0.0839	53	\$	4.44		\$	-	0.00%
Total Deferral/Variance Account		0.0061	800	\$	4.88		0.0020	800	\$	1.60		-\$	3.28	-67.21%
Rate Riders													3.20	
Low Voltage Service Charge	\$	0.0014	800	\$	1.12	- 1:	\$ 0.0014	800	\$	1.12		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	;	\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	38.01				\$	35.10		-\$	2.91	-7.65%
(includes Sub-Total A)														
RTSR - Network	\$	0.0075	853	\$	6.40	-   3	\$ 0.0076	853	\$	6.48		\$	0.09	1.33%
RTSR - Connection and/or Line and	\$	0.0054	853	\$	4.61	- 1 :	\$ 0.0056	853	\$	4.78		\$	0.17	3.70%
Transformation Connection	•			Ť					Ť			_	****	
Sub-Total C - Delivery				\$	49.02				\$	46.36		-\$	2.65	-5.41%
(including Sub-Total B) Wholesale Market Service				•		_						_		
Charge (WMSC)	\$	0.0044	853	\$	3.75		\$ 0.0044	853	\$	3.75		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	853	\$	1.11	;	\$ 0.0013	853	\$	1.11		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	1 :	\$ 0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60		\$		0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.0670	512	\$	34.30		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.1040	144	\$	14.98		\$	_	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.1240	144	\$	17.86		\$	_	0.00%
100 - Oli Feak	φ	0.1240	144	Ф	17.00	Т,	\$ 0.1240	144	φ	17.00	ш	Φ		0.00%
Total Bill on TOU (before Taxes)				\$	126.87	Т			\$	124.21		-\$	2.65	-2.09%
HST		13%		\$	16.49		13%		\$	16.15		-\$	0.35	-2.09%
Total Bill (including HST)				\$	143.36				\$	140.36		-\$	3.00	-2.09%
Ontario Clean Energy Benefit 1				-\$	14.34				-\$	14.04		\$	0.30	-2.09%
Total Bill on TOU (including OCEB)				\$	129.02				\$	126.32		-\$	2.70	-2.09%
the state of the s				Ť	0.02				Ť	120.02		Ť	20	2.0070



## **Entegrus Powerlines Inc. - Dutton**

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0662

Consumption 2,000

If Billed on a kW basis: Demand

kW

		Cur	rent Board-Ap	prov	red			Propose	ed		l f	Impac	t
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	27.06	1	\$	27.06	\$	27.48	1	\$	27.48		\$ 0.42	1.55%
Distribution Volumetric Rate	\$	0.0060	2,000	\$	12.00	\$	0.0061	2,000	\$	12.20		\$ 0.20	1.67%
Fixed Rate Riders	\$	6.05	1	\$	6.05	\$	6.05	1	\$	6.05		\$ -	0.00%
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0000	2,000	\$	-		\$ -	
Sub-Total A (excluding pass through)				<b>\$</b>	45.11				\$	45.73		\$ 0.62	1.37%
Line Losses on Cost of Power	\$	0.0839	132	\$	11.11	\$	0.0839	132	\$	11.11		\$ -	0.00%
Total Deferral/Variance Account		0.0069	2,000	\$	13.80		0.0020	2,000	\$	4.00		-\$ 9.80	-71.01%
Rate Riders								·					
Low Voltage Service Charge	\$	0.0013	2,000	\$	2.60	\$	0.0013	2,000	\$	2.60		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	73.41				\$	64.23		-\$ 9.18	-12.50%
RTSR - Network	\$	0.0070	2,132	\$	14.93	\$	0.0071	2,132	\$	15.14		\$ 0.21	1.43%
RTSR - Connection and/or Line and	•	0.0048	2.132	¢.	10.24	\$	0.0050	0.400	\$	10.66		\$ 0.43	4.17%
Transformation Connection	\$	0.0048	2,132	\$	10.24	Ф	0.0050	2,132	Ф	10.00		\$ 0.43	4.17%
Sub-Total C - Delivery				\$	98.57				\$	90.03		-\$ 8.54	-8.66%
(including Sub-Total B)				•	00.01				•	00.00	L	<b>V</b> 0.0.	0.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,132	\$	9.38	\$	0.0044	2,132	\$	9.38		\$ -	0.00%
Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	2,132	\$	2.77	\$	0.0013	2,132	\$	2.77		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2.000	\$	14.00	\$	0.0070	2,000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64		\$ -	0.00%
				ŀ									
Total Bill on TOU (before Taxes)				\$	292.82				\$	284.28		-\$ 8.54	-2.92%
HST		13%		\$	38.07		13%		\$	36.96		-\$ 1.11	-2.92%
Total Bill (including HST)				\$	330.88				\$	321.23		-\$ 9.65	-2.92%
Ontario Clean Energy Benefit 1				-\$	33.09				-\$	32.12		\$ 0.97	-2.93%
Total Bill on TOU (including OCEB)				\$	297.79				\$	289.11		-\$ 8.68	-2.91%



## **Entegrus Powerlines Inc. - Dutton**

Rate Class SENTINEL LIGHTING

Loss Factor 1.0662

Consumption kWh 365

If Billed on a kW basis:
Demand kW 0.5

		Cur	rent Board-Ap	prov	red			Propose	ed		1 [		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)		-	(\$)	_	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	0.97	1	\$	0.97	\$		1	\$	0.99		\$	0.02	2.06%
Distribution Volumetric Rate	\$	5.1492	1	\$	2.57	\$		1	\$	2.61		\$	0.04	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	1	\$	-		0.0000	1	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	3.54				\$	3.60		\$	0.06	1.69%
Line Losses on Cost of Power	\$	0.0839	24	\$	2.03	\$	0.0839	24	\$	2.03		\$	-	0.00%
Total Deferral/Variance Account		-0.2651	1	-\$	0.13		0.8854	1	\$	0.44		\$	0.58	-433.99%
Rate Riders		-0.2031	'	-φ	0.13		0.0054	'	Ψ	0.44		Ψ	0.36	-433.3376
Low Voltage Service Charge	\$	0.4520	1	\$	0.23	\$	0.4520	1	\$	0.23		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	5.67				\$	6.30		\$	0.64	11.21%
(includes Sub-Total A)										*****				***
RTSR - Network	\$	2.1365	1	\$	1.07	\$	2.1549	1	\$	1.08		\$	0.01	0.86%
RTSR - Connection and/or Line and	\$	1.4915	1	\$	0.75	\$	1.5445	1	\$	0.77		\$	0.03	3.55%
Transformation Connection	Ť		•	Ľ		Ľ		-	Ť		<u> </u>			
Sub-Total C - Delivery				\$	7.48				\$	8.15		\$	0.67	8.97%
(including Sub-Total B) Wholesale Market Service				Ť		-			·		-	•		
Charge (WMSC)	\$	0.0044	389	\$	1.71	\$	0.0044	389	\$	1.71		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	389	\$	0.51	\$	0.0013	389	\$	0.51		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	365	\$	2.56	\$		365	\$	2.56		\$	_	0.00%
TOU - Off Peak	\$	0.0670	234	\$	15.65	\$		234	\$	15.65		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	66	\$	6.83	\$		66	\$	6.83		\$	_	0.00%
TOU - On Peak	\$	0.1240	66	\$	8.15	\$		66	\$	8.15		\$		0.00%
100 - Oll Leak	Ψ	0.1240	00	Ψ	0.13	Ψ	0.1240	00	Ψ	0.13	ш	Ψ	-	0.00 /8
Total Bill on TOU (before Taxes)				\$	43.13				\$	43.80		\$	0.67	1.56%
HST		13%		\$	5.61		13%		\$	5.69		\$	0.09	1.56%
Total Bill (including HST)				\$	48.74				\$	49.50		\$	0.76	1.56%
Ontario Clean Energy Benefit 1				-\$	4.87				-\$	4.95		-\$	0.08	1.64%
Total Bill on TOU (including OCEB)				\$	43.87				\$	44.55		\$	0.68	1.55%
, ,				Ť		_			Ť			Ť	2,00	



## **Entegrus Powerlines Inc. - Dutton**

Rate Class STREET LIGHTING

Loss Factor 1.0662

Consumption kWh 73

If Billed on a kW basis:
Demand kW 0.1

		Cur	rent Board-Ap	prov	red .			Propose	ed		] [		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
	_	(\$)			(\$)	_	(\$)		•	(\$)	1 1	_	\$ Change	% Change
Monthly Service Charge	\$	0.65	1	\$	0.65	\$		1	\$	0.66		\$	0.01	1.54%
Distribution Volumetric Rate	\$	3.0523	0	\$	0.31	\$		0	\$	0.31		\$	0.00	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	0	\$	-		0.0000	0	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	0.96				\$	0.97	] [	\$	0.01	1.54%
Line Losses on Cost of Power	\$	0.0839	5	\$	0.41	\$	0.0839	5	\$	0.41		\$	-	0.00%
Total Deferral/Variance Account		2.0473	0	\$	0.20		3.3581	0	\$	0.34		\$	0.13	64.03%
Rate Riders			0	1				0					0.13	
Low Voltage Service Charge	\$	0.4344	0	\$	0.04	\$	0.4344	0	\$	0.04		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1.61				\$	1.75		\$	0.15	9.06%
(includes Sub-Total A)						_				****				
RTSR - Network	\$	2.1257	0	\$	0.21	\$	2.1440	0	\$	0.21		\$	0.00	0.86%
RTSR - Connection and/or Line and	\$	1.4610	0	\$	0.15	\$	1.5129	0	\$	0.15		\$	0.01	3.55%
Transformation Connection	*		·	Ť	****	Ľ			Ť	****			****	
Sub-Total C - Delivery				\$	1.97				\$	2.12		\$	0.15	7.77%
(including Sub-Total B)				*					*		-	-	*****	
Wholesale Market Service Charge (WMSC)	\$	0.0044	78	\$	0.34	\$	0.0044	78	\$	0.34		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	78	\$	0.10	\$	0.0013	78	\$	0.10		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	73	\$	0.51	\$		73	\$	0.51		\$	_	0.00%
TOU - Off Peak	\$	0.0670	47	\$	3.13	\$		47	φ	3.13		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	13	\$	1.37	\$		13	\$	1.37		\$		0.00%
TOU - On Peak	\$	0.1040	13	\$	1.63	\$		13	\$	1.63		\$	-	0.00%
100 - Oli Feak	Φ	0.1240	13	Φ	1.03	Φ	0.1240	13	Φ	1.03		Φ	-	0.00%
Total Bill on TOU (before Taxes)				\$	9.30				\$	9.45		\$	0.15	1.64%
HST		13%		\$	1.21		13%		\$	1.23		\$	0.02	1.64%
Total Bill (including HST)				\$	10.51				\$	10.68		\$	0.17	1.64%
Ontario Clean Energy Benefit 1				-\$	1.05				-\$	1.07		-\$	0.02	1.90%
Total Bill on TOU (including OCEB)				\$	9.46				\$	9.61		\$	0.15	1.61%
the state of the s				Ť	0.40				Ť	0.01		<u> </u>	0.10	1.0170

	Entegrus Powerlines Inc. 2015 IRM4 Rate Application
	Board File No.: EB-2014-0064 Date Filed: October 20, 2014
Attachment S	
Proposed Bill Impacts – Newbury	



## **Entegrus Powerlines Inc. - Newbury**

Rate Class
Loss Factor
1.0580
Consumption kWh 800

If Billed on a kW basis:
Demand kW

		Cur	rent Board-Ap	prov	/ed			Propose	ed		]		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			4.01	
Monthly Consider Charge	•	( <b>\$)</b> 12.34	1	¢.	( <b>\$)</b> 12.34	•	( <b>\$)</b> 12.53	1	6	(\$) 12.53	-	Φ.	\$ Change 0.19	% Change
Monthly Service Charge	\$	-		\$	-	\$		1	\$			\$		1.54%
Distribution Volumetric Rate	\$	0.0124	800	\$	9.92	\$	0.0126	800	\$	10.08		\$	0.16	1.61%
Fixed Rate Riders	\$	3.17	1	\$	3.17	\$	3.17	1	\$	3.17		\$	-	0.00%
Volumetric Rate Riders		0.0000	800	\$			0.0000	800	\$		L	\$		
Sub-Total A (excluding pass through)				\$	25.43				\$	25.78		\$	0.35	1.38%
Line Losses on Cost of Power	\$	0.0839	46	\$	3.89	\$	0.0839	46	\$	3.89		\$	-	0.00%
Total Deferral/Variance Account		0.0009	800	\$	0.72		0.0075	800	\$	6.00		\$	5.28	733.33%
Rate Riders					-								0.20	
Low Voltage Service Charge	\$	0.0043	800	\$	3.44	\$	0.0043	800	\$	3.44		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	34.27				\$	39.90		\$	5.63	16.43%
RTSR - Network	\$	0.0083	846	\$	7.03	\$	0.0074	846	\$	6.26		-\$	0.76	-10.84%
RTSR - Connection and/or Line and	Ψ	0.0003	040	Ψ	7.00	Ψ	0.0074	040	Ψ	0.20		Ψ	0.70	
Transformation Connection	\$	0.0042	846	\$	3.55	\$	0.0038	846	\$	3.22		-\$	0.34	-9.52%
Sub-Total C - Delivery				\$	44.85				\$	49.38		\$	4.53	10.10%
(including Sub-Total B)	_			*					_	10.00		_		1011070
Wholesale Market Service Charge (WMSC)	\$	0.0044	846	\$	3.72	\$	0.0044	846	\$	3.72		\$	-	0.00%
Rural and Remote Rate	_			_		_			_			_		
Protection (RRRP)	\$	0.0013	846	\$	1.10	\$	0.0013	846	\$	1.10		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$	0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$	0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	\$	17.86		\$	-	0.00%
				Ė					Ė					
Total Bill on TOU (before Taxes)				\$	122.66				\$	127.19		\$	4.53	3.69%
HST		13%		\$	15.95		13%		\$	16.54		\$	0.59	3.69%
Total Bill (including HST)				\$	138.61				\$	143.73		\$	5.12	3.69%
Ontario Clean Energy Benefit 1				-\$	13.86				-\$	14.37		-\$	0.51	3.68%
Total Bill on TOU (including OCEB)				\$	124.75				\$	129.36		\$	4.61	3.69%



## **Entegrus Powerlines Inc. - Newbury**

Rate Class GENERAL SERVICE LESS THAN 50 KW

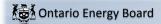
Loss Factor 1.0580

Consumption 2,000

If Billed on a kW basis: Demand

kW

		Cur	rent Board-Ap	pro	ved	ĺ			Propose	ed		]		Impact	
		Rate	Volume		Charge			Rate	Volume		Charge			4.01	
Marthly Carries Observe	+	(\$)		•	(\$)		Φ.	(\$)	4	Φ.	(\$)	ł	•	\$ Change	% Change
Monthly Service Charge	\$	22.58	1	\$	22.58		\$	22.93	1	\$	22.93		\$	0.35	1.55%
Distribution Volumetric Rate	\$	0.0112	2,000	\$	22.40		\$	0.0114	2,000	\$	22.80		\$	0.40	1.79%
Fixed Rate Riders	\$	4.30	1	\$	4.30		\$	4.30	1	\$	4.30		\$	-	0.00%
Volumetric Rate Riders		0.0000	2,000	\$	-			0.0000	2,000	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	49.28					\$	50.03		\$	0.75	1.52%
Line Losses on Cost of Power	\$	0.0839	116	\$	9.73		\$	0.0839	116	\$	9.73		\$	-	0.00%
Total Deferral/Variance Account		0.0009	2,000	\$	1.80			0.0082	2,000	\$	16.40		\$	14.60	811.11%
Rate Riders		0.0003	2,000	Ψ	1.00			0.0062	2,000	Ψ	10.40			14.00	011.1176
Low Voltage Service Charge	\$	0.0056	2,000	\$	11.20		\$	0.0056	2,000	\$	11.20		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	72.80					\$	88.15		\$	15.35	21.08%
(includes Sub-Total A)				Ľ						•					
RTSR - Network	\$	0.0076	2,116	\$	16.08		\$	0.0068	2,116	\$	14.39		-\$	1.69	-10.53%
RTSR - Connection and/or Line and	\$	0.0036	2.116	\$	7.62		\$	0.0032	2.116	\$	6.77		-\$	0.85	-11.11%
Transformation Connection	_	0.0000	2,1.0	۳	1.02			0.0002	2,				Ψ	0.00	,0
Sub-Total C - Delivery				\$	96.50					\$	109.31		\$	12.81	13.27%
(including Sub-Total B)				*	00.00					*	100101		Ť		10.2.70
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,116	\$	9.31		\$	0.0044	2,116	\$	9.31		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	2,116	\$	2.75		\$	0.0013	2,116	\$	2.75		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2.000	\$	14.00		\$	0.0070	2.000	\$	14.00		\$		0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$	0.0670	1,280	\$	85.76		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$	0.0670	360	φ	37.44		\$	-	0.00%
	-			_	-					Ф				-	
TOU - On Peak	\$	0.1240	360	\$	44.64		\$	0.1240	360	\$	44.64	_	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	290.66					\$	303.47		\$	12.81	4.41%
HST		13%		\$	37.79			13%		\$	39.45		\$	1.67	4.41%
Total Bill (including HST)				\$	328.44					\$	342.92		\$	14.48	4.41%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	32.84					-\$	34.29		-\$	1.45	4.42%
Total Bill on TOU (including OCEB)				\$	295.60					\$	308.63		\$	13.03	4.41%
transfer to (minutes)				Ψ	233.00					Ψ	300.03		Ψ	10.00	7.71/0



## **Entegrus Powerlines Inc. - Newbury**

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0580

Consumption kWh 32,800

If Billed on a kW basis:
Demand kW

	Current Board-Approved						Proposed						Impact			
		Rate	Volume		Charge		Rate			Charge						
	_	(\$)		_	(\$)	L	(\$)			(\$)	4	_	\$ Change	% Change		
Monthly Service Charge	\$	275.03	1	\$	275.03		\$ 279.29	1	\$	279.29		\$	4.26	1.55%		
Distribution Volumetric Rate	\$	1.3826	90	\$	124.43		\$ 1.4040	90	\$	126.36		\$	1.93	1.55%		
Fixed Rate Riders	\$	6.66	1	\$	6.66		\$ 6.66	1	\$	6.66		\$	-	0.00%		
Volumetric Rate Riders		0.0000	90	\$	-		0.0000	90	\$	-		\$	-			
Sub-Total A (excluding pass through)				\$	406.12				\$	412.31		\$	6.19	1.52%		
Line Losses on Cost of Power	\$	0.0839	1,902	\$	159.65		\$ 0.0839	1,902	\$	159.65		\$	-	0.00%		
Total Deferral/Variance Account		-4.5234	90	-\$	407.11		3.6276	90	\$	326.48		\$	733.59	-180.20%		
Rate Riders		-4.3234	90	-ψ	407.11		3.0270	30	Ψ	320.40		Ψ	133.35	-100.2076		
Low Voltage Service Charge	\$	1.7261	90	\$	155.35		\$ 1.7261	90	\$	155.35		\$	-	0.00%		
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-			
Sub-Total B - Distribution				\$	314.02				\$	1,053.79		\$	739.78	235.59%		
(includes Sub-Total A)				•		_					4					
RTSR - Network	\$	3.1032	90	\$	279.29		\$ 2.7835	90	\$	250.52		-\$	28.77	-10.30%		
RTSR - Connection and/or Line and	\$	1.4351	90	\$	129.16		\$ 1.2831	90	\$	115.48		-\$	13.68	-10.59%		
Transformation Connection	Ψ			Ψ.	.200		·200 .			110110		Ψ		10.0070		
Sub-Total C - Delivery				\$	722.46				\$	1.419.79		\$	697.32	96.52%		
(including Sub-Total B)				•	-	_				, -	4	_				
Wholesale Market Service Charge (WMSC)	\$	0.0044	34,702	\$	152.69		\$ 0.0044	34,702	\$	152.69		\$	-	0.00%		
Rural and Remote Rate																
Protection (RRRP)	\$	0.0013	34,702	\$	45.11		\$ 0.0013	34,702	\$	45.11		\$	-	0.00%		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$		0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	32,800	\$	229.60		\$ 0.0070	32,800	\$	229.60		\$	_	0.00%		
TOU - Off Peak	\$	0.0670	20,992	\$	1,406.46		\$ 0.0670	20,992	\$	1.406.46		\$		0.00%		
TOU - Mid Peak	\$	0.1040	5,904	\$	614.02		\$ 0.0070	5,904	\$	614.02		\$		0.00%		
TOU - On Peak		0.1040		\$	732.10		\$ 0.1040			732.10		\$	-	0.00%		
100 - On Peak	\$	0.1240	5,904	Ф	732.10		\$ 0.1240	5,904	\$	732.10		Ф		0.00%		
Total Bill on TOU (before Taxes)				\$	3,902.69				\$	4,600.02		\$	697.32	17.87%		
HST		13%		\$	507.35		13%	,	\$	598.00		\$	90.65	17.87%		
Total Bill (including HST)				\$	4,410.04				\$	5,198.02		\$	787.97	17.87%		
Ontario Clean Energy Benefit 1				-\$	441.00				-\$	519.80		-\$	78.80	17.87%		
Total Bill on TOU (including OCEB)				\$	3.969.04				\$	4.678.22		\$	709.17	17.87%		
,				Ť	3,000.04				Ť	.,0. 5.22		Ť				



## **Entegrus Powerlines Inc. - Newbury**

Rate Class STREET LIGHTING

Loss Factor 1.0580

Consumption kWh 73

If Billed on a kW basis:
Demand kW 0.1

	Current Board-Approved							Propose	ed	1 [	Impact			
		Rate	Volume		Charge	Rate		Volume		Charge				
	_	(\$)		_	(\$)	_	(\$)		_	(\$)	1 1		nange	% Change
Monthly Service Charge	\$	0.84	1	\$	0.84	\$		1	\$	0.85		\$	0.01	1.19%
Distribution Volumetric Rate	\$	3.4987	0	\$	0.35	\$		0	\$	0.36		\$	0.01	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	0	\$	-		0.0000	0	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	1.19				\$	1.21		\$	0.02	1.30%
Line Losses on Cost of Power	\$	0.0839	4	\$	0.36	\$	0.0839	4	\$	0.36		\$	-	0.00%
Total Deferral/Variance Account		0.8023	0	\$	0.08		3.3793	0	\$	0.34		\$	0.26	321.20%
Rate Riders			-					_	1				0.20	
Low Voltage Service Charge	\$	1.3353	0	\$	0.13	\$	1.3353	0	\$	0.13		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1.76				\$	2.03		\$	0.27	15.53%
(includes Sub-Total A)	_					L		_						
RTSR - Network	\$	2.3412	0	\$	0.23	\$	2.1000	0	\$	0.21		-\$	0.02	-10.30%
RTSR - Connection and/or Line and	\$	1.1101	0	\$	0.11	\$	0.9925	0	\$	0.10		-\$	0.01	-10.59%
Transformation Connection	Ť		-	Ľ	• • • • • • • • • • • • • • • • • • • •	Ľ		-	Ť	****				
Sub-Total C - Delivery				\$	2.10				\$	2.34		\$	0.24	11.28%
(including Sub-Total B) Wholesale Market Service				Ė		-			_			•		
Charge (WMSC)	\$	0.0044	77	\$	0.34	\$	0.0044	77	\$	0.34		\$	-	0.00%
Rural and Remote Rate				١.					١.					
Protection (RRRP)	\$	0.0013	77	\$	0.10	\$	0.0013	77	\$	0.10		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1 1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	73	\$	0.51	\$	0.0070	73	\$	0.51		\$	_	0.00%
TOU - Off Peak	\$	0.0670	47	\$	3.13	\$		47	\$	3.13		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	13	\$	1.37	\$		13	\$	1.37		\$	_	0.00%
TOU - On Peak	\$	0.1240	13	\$	1.63	\$		13	\$	1.63		\$	_	0.00%
Too on our	Ψ	0.1240	10	Ψ	1.00	Ψ	0.12-10	10	Ψ	1.00		Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	9.43				\$	9.67		\$	0.24	2.52%
HST		13%		\$	1.23		13%		\$	1.26		\$	0.03	2.52%
Total Bill (including HST)				\$	10.66				\$	10.93		\$	0.27	2.52%
Ontario Clean Energy Benefit 1				-\$	1.07				-\$	1.09		-\$	0.02	1.87%
Total Bill on TOU (including OCEB)				\$	9.59				\$	9.84		\$	0.25	2.59%

		Entegrus Powerlines Inc. 2015 IRM4 Rate Application Board File No.: EB-2014-0064 Date Filed: October 20, 2014
	Attachment T Certificate of Evidence	



**Entegrus Powerlines Inc.** 

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entegrus.com

## **Certification of Evidence**

As Chief Financial and Regulatory Officer of Entegrus Powerlines Inc., I certify that the evidence filed in the Entegrus Powerlines 2014 IRM application is accurate to the best of my knowledge and belief. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Rate Applications.

[Original Signed By]

#### **Chris Cowell**

Chief Financial & Regulatory Officer
Entegrus Powerlines Inc.