## **Incentive Regulation Model for 2015 Filers**

Version

1.1

Utility Name	Thunder Bay Hydro Electricity Distribution Inc.
Service Territory	Northwest Region
Assigned EB Number	EB-2014-0114
Name of Contact and Title	Sandra Leonetti, Business & Regulatory Affairs
Phone Number	807 343 1016
Email Address	sleonetti@tbhydro.on.ca
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2014
Please indicate the last Cost of Service Re-Basing Year	2013
Notes	
Pale green cells represent input co	ells.

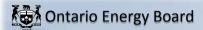
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- <u>An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.</u>



**Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region** 

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

9

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### **Rate Class Classification**

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT
9	GENERAL SERVICE GREATER THAN 50 kW - WMP

#### Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

#### Thunder Bay Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a		
separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached		
house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered		
dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details		
are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order		
of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this		
schedule.		
for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the		
Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified		
herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated		
Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY		
RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced		
by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the		
Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		12.81
Service Charge	\$	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak		
demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small		
stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further		
servicing details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order		
of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this		
schedule.		
No rate and charges for the distribution of electricity and charges to meet the centr of any work or convice dans or furnished		

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded		
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by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the		
Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	26.32
•		
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.0021
Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

### GENERAL SERVICE 50 TO 999 KW Service Classification

forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size		
commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping		
centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas		
and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and		
the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:		
General Service 50 to 1,000 kW non-interval metered		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order		
of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.		
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by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the		
Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge	\$	198.06
Jerrice Urange Distribution Volumetric Rate	\$/kW	2.5205
Alle Rider for Deferal/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.9265)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.7659
Applicable only for Non-RPP Customers		
Retail Transmission Rate - Network Service Rate	\$/kW	2.5135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7836
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6662
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9713

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#### MONTHLY RATES AND CHARGES - Regulatory Component

## Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

#### GENERAL SERVICE 1,000 TO 4,999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is
forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the
distributor's Conditions of Service.
APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	2,833.67
Distribution Volumetric Rate	\$/kW	2.2388
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.7952)
Rate Rister for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.6713
Retail Transmission Rate - Network Service Rate	\$/kW	2.6662
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9713
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### UNMETERED SCATTERED LOAD Service Classification

than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.
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P:\domin\Ontario Energy Roard\Rate Design\2015\3 - Submitted Application\Copy of 1 - IRM_Rate_Generator2015 4. Current Tariff Schedule

ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
arvice Charge (per connection)	\$	6.84
stribution Volumetric Rate	\$/kWh	0.0100
ate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0027)
ate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0021
atail Transmission Rate - Network Service Rate	\$/kWh	0.0064
stail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### SENTINEL LIGHTING Service Classification

e available in the distributor's Conditions of Service.		
PPLICATION		
ne application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this hedule.		
o rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished r the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the stributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified rein.		
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ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) vrice Charge (per connection)	\$	6.75
stribution Volumetric Rate	\$/kW	5.4147
te Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.9821)
tail Transmission Rate - Network Service Rate	\$/kW	1.9053
tall Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4078
ONTHLY RATES AND CHARGES - Regulatory Component		

## Wholesale Market Service Rate \$/kWh 0.0044 Rural or Remote Electricity Rate Protection Charge (RRP) \$/kWh 0.0013 Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0013 F, manimychemic and growen upon charge (if applicable) \$ 0.25

#### STREET LIGHTING Service Classification

his classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of		
ransportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be		
pased on the calculated load times the required lighting times established in the approved OEB street lighting load shape		
emplate. Further servicing details are available in the distributor's Conditions of Service		
APPLICATION		
he application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order		
of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this		
chedule.		
to rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished		
or the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the		
Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified		
erein.		
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rice Plan, a contract with a retailer or the wholesale market price, as applicable, in addition, the charges in the MONTHLY		
NATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded		
thould be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced		
y a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the		
n dramour and the metal of the subject to object and approved, such as the object heartment change, the broad hajoannen, the instance in the subject and the HST.		
ANTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
iervice Charge (per connection)	\$	1.13
Istribution Volumetric Rate	\$/kW	6.7896
tate Rider for Deferal/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.8748)
tate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.7388
Retail Transmission Rate - Network Service Rate		
tetali Iransmission Rate - Network Service Rate	\$/kW	1.8955
etall i Tansmission Rate - Network Service Rate	\$/kW \$/kW	1.8955 1.3788
ADVITHLY RATES AND CHARGES - Regulatory Component	SAW	1.3788
tetal Transmission Rate - Line and Transformation Connection Service Rate  ADVTHLY RATES AND CHARGES - Regulatory Component Virulesale Market Service Rate	\$/kWh	0.0044
ADVITHLY RATES AND CHARGES - Regulatory Component	SAW	0.0044

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.	
APPLICATION	
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.	
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	
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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge	\$ 5.40

#### GENERAL SERVICE GREATER THAN 50 kW - WMP Service Classification

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
MONTHLY RATES AND CHARGES - Regulatory Componen	t		
Wholesale Market Service Rate		ć /latih	

#### Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

APPLICATION

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

### **Incentive Regulation Model for 20**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CGS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2	2014		Projected In	terest on Dec-31-1	3 Balances	2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014		Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			0	0			0	0	0
Smart Metering Entity Charge Variance	1551			(2,727)	182	(40)	(13)	(2,599)	(2,546)	0
RSVA - Wholesale Market Service Charge	1580	(1,482,161)	(38,604)	(810,506)	(7,383)		(3,971)	(833,775)		( <b>1</b> )
RSVA - Retail Transmission Network Charge	1584	(237,063)	(5,191)	(172,371)	(1,619)	(2,534)	(845)	(177,368)		2
RSVA - Retail Transmission Connection Charge	1586	(633,383)	(15,248)	(547,630)	(3,396)	(8,050)	(2,683)	(561,760)		1
RSVA - Power (excluding Global Adjustment)	1588	(194,328)	(32,763)	(191,490)	(4,632)	(2,815)	(938)	(199,875)		2
RSVA - Global Adjustment	1589	990,790	22,245	1,904,373	12,334	27,994	9,331	1,954,033	2,929,743	1
Recovery of Regulatory Asset Balances	1590		0	0	0	0	0	0	0	· (0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(364)	(1,689)	353	1,689	5	2	2,049	(11)	( <b>O</b> )
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(347)	1,497	339	(1,497)	5	2	(1,151)	(8)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	133,898	40,266	2,166	(39,265)	32	11	(37,056)	137,063	(2)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0	(5,086)	18,160	(75)	(25)	12,974	13,075	1
RSVA - Global Adjustment	1589	990,790	22,245	1,904,373	12,334	27,994	9,331	1,954,033	2,929,743	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,413,748)	(51,732)	(1,726,952)	(37,761)	(25,386)	(8,462)	(1,798,561)	(4,230,191)	2
Total Group 1 Balance		(1,422,958)	(29,487)	177,421	(25,427)	2,608	869	155,471	(1,300,448)	3
LRAM Variance Account	1568	0	0	0	0			0		0
Total including Account 1568		(1,422,958)	(29,487)	177,421	(25,427)	2,608	869	155,471	(1,300,448)	3

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

tratinations outing unip year. If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board approved volumetric forecast and the most

recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Rate Class	Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) <sup>1</sup>	Share Proportion (2009) <sup>1</sup>	Share Proportion (2010) <sup>1</sup>	Share Proportion (2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)	Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL	\$/kWh	339,721,062		32,526,740	0			25.04%	26.04%	18.76%	33.66%		44,881
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	131,404,394		18,892,749	0			14.36%	12.31%	7.96%	13.39%		4,492
GENERAL SERVICE 50 TO 999 KW	\$/kW	288,398,369	783,589	242,097,167	657,787			33.19%	29.84%	40.20%	31.53%		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	153,855,396	496,561	152,058,854	490,763			25.97%	30.11%	31.08%	19.83%		
UNMETERED SCATTERED LOAD	\$/kWh	2,024,907		385,276	0			0.23%	0.19%	0.10%	0.20%		
SENTINEL LIGHTING	\$/kW	122,483	340		0			0.01%	0.02%	0.00%	0.01%		
STREET LIGHTING	\$/kW	11,183,615	31,502	11,183,615	31,502			1.19%	1.50%	1.90%	1.38%		
microFIT													
GENERAL SERVICE GREATER THAN 50 kW - WMP	\$/kW	29,677,488	72,356	29,677,488	72,356								
	Total	956,387,714	1,384,348	486,821,889	1,252,408	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	0	49,373
											Balance as per Sheet 5	0	

Variance

0

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)<sup>2</sup>

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO. 0.0002 Claim does not meet the threshold test.
YES

\$155,471

\$155,471

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented. <sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

		% of Total nor	% of - Customer									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	35.5%	6.7%	90.9%	0	(2,363)	(296,167)	(63,003)	(199,544)	(70,998)	130,558	0	0	513	(300)	(6,951)	4,368	0
GENERAL SERVICE LESS THAN 50 KW	13.7%	3.9%	9.1%	0	(236)	(114,558)	(24,370)	(77,184)	(27,462)	75,833	0	0	294	(142)	(2,948)	1,738	0
GENERAL SERVICE 50 TO 999 KW	30.2%	49.7%		0	0	(251,424)	(53,485)	(169,398)	(60,272)	971,743	0	0	680	(344)	(14,898)	4,091	0
GENERAL SERVICE 1,000 TO 4,999 KW	16.1%	31.2%		0	0	(134,130)	(28,533)	(90,371)	(32,154)	610,342	0	0	532	(347)	(11,518)	2,573	0
UNMETERED SCATTERED LOAD	0.2%	0.1%		0	0	(1,765)	(376)	(1,189)	(423)	1,546	0	0	5	(2)	(36)	26	0
SENTINEL LIGHTING	0.0%	0.0%		0	0	(107)	(23)	(72)	(26)	0	0	0	0	(0)	(1)	1	0
STREET LIGHTING	1.2%	2.3%		0	0	(9,750)	(2,074)	(6,569)	(2,337)	44,889	0	0	24	(17)	(704)	179	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE GREATER THAN 50 kW - WMP	3.1%	6.1%		0	0	(25,873)	(5,504)	(17,432)	(6,202)	119,121	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(2,599)	(833,775)	(177,368)	(561,760)	(199,875)	1,954,033	0	0	2,049	(1,151)	(37,056)	12,974	0

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

1

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Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW o	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	339,721,062		(646,204)	(0.0019)	716,325	32,526,740	0.0220		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	131,404,394		(249,416)	(0.0019)	277,075	18,892,749	0.0147		
GENERAL SERVICE 50 TO 999 KW	\$/kW	288,398,369	783,589	(555,033)	(0.7083)	608,108	657,787	0.9245		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	153,855,396	496,561	(299,275)	(0.6027)	324,415	490,763	0.6610		
UNMETERED SCATTERED LOAD	\$/kWh	2,024,907		(3,832)	(0.0019)	4,270	385,276	0.0111		
SENTINEL LIGHTING	\$/kW	122,483	340	(231)	(0.6801)	258	0	0.0000		
STREET LIGHTING	\$/kW	11,183,615	31,502	(21,635)	(0.6868)	23,581	31,502	0.7486		
microFIT										
GENERAL SERVICE GREATER THAN 50 kW - WMP	\$/kW	29,677,488	72,356	(22,936)	(0.3170)	0	72,356	0.0000		
Total		956,387,714	1,384,348	(1,798,562)		1,954,033	53,057,173		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

#### Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D. Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	44,881	339,721,062		12.63	0.0122	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,492	131,404,394		25.96	0.0134	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	515	288,398,369	783,589	195.33	0.0000	2.4857
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	19	183,532,884	568,917	2794.55	0.0000	2.2079
UNMETERED SCATTERED LOAD	\$/kWh	475	2,024,907		6.75	0.0099	0.0000
SENTINEL LIGHTING	\$/kW	169	122,483	340	6.66	0.0000	5.3399
STREET LIGHTING	\$/kW	13,217	11,183,614	31,502	1.11	0.0000	6.6959
microFIT							
GENERAL SERVICE GREATER THAN 50 kW - WMP	\$/kW				0.00	0.0000	0.0000

### Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

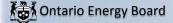
#### Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Rate ReBal Base Distribution Volumetric Rate	Rate ReBal Base Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge %	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	44,881	339,721,062		12.63	.0122	.0000	6,802,103.74	4,144,596.96	.00	10,946,700.69	62.14%	37.86%	0.00%	55.81%
GENERAL SERVICE LESS THAN 50 KW	4,492	131,404,394		25.96	.0134	.0000	1,399,347.84	1,760,818.88	.00	3,160,166.72	44.28%	55.72%	0.00%	16.11%
GENERAL SERVICE 50 TO 999 KW	515	288,398,369	783,589	195.33	.0000	2.4857	1,207,139.40	.00	1,947,767.18	3,154,906.58	38.26%	0.00%	61.74%	16.08%
GENERAL SERVICE 1,000 TO 4,999 KW	19	183,532,884	568,917	2,794.55	.0000	2.2079	637,157.40	.00	1,256,111.84	1,893,269.24	33.65%	0.00%	66.35%	9.65%
UNMETERED SCATTERED LOAD	475	2,024,907		6.75	.0099	.0000	38,475.00	20,046.58	.00	58,521.58	65.74%	34.26%	0.00%	0.30%
SENTINEL LIGHTING	169	122,483	340	6.66	.0000	5.3399	13,506.48	.00	1,815.57	15,322.05	88.15%	0.00%	11.85%	0.08%
STREET LIGHTING	13,217	11,183,614	31,502	1.11	.0000	6.6959	176,045.11	.00	210,934.24	386,979.35	45.49%	0.00%	54.51%	1.97%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
GENERAL SERVICE GREATER THAN 50 kW - WMP				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	63,767	956,387,713	1,384,348				10,273,774.97	5,925,462.42	3,416,628.83	19,615,866.21				100.00%

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

### Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 93,339,122	\$ 93,339,122
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 93,339,122	\$ 93,339,122
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



### Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	10,946,701	55.8%	\$0	339,721,062		0.0000	
GENERAL SERVICE LESS THAN 50 KW	3,160,167	16.1%	\$0	131,404,394		0.0000	
GENERAL SERVICE 50 TO 999 KW	3,154,907	16.1%	\$0	288,398,369	783,589		0.0000
GENERAL SERVICE 1,000 TO 4,999 KW	1,893,269	9.7%	\$0	183,532,884	568,917		0.0000
UNMETERED SCATTERED LOAD	58,522	0.3%	\$0	2,024,907		0.0000	
SENTINEL LIGHTING	15,322	0.1%	\$0	122,483	340		0.0000
STREET LIGHTING	386,979	2.0%	\$0	11,183,614	31,502		0.0000
microFIT		0.0%	\$0				
GENERAL SERVICE GREATER THAN 50 kW - WMP		0.0%	\$0				
Total	19,615,866	100.0%	\$0	956,387,713	1,384,348		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Rate Class

### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

#### No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Description

	-			
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5135	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.7836
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6662	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1.9713
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6662	
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.9713
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9053	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4078
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8955	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3788

Unit

**RTSR-Network** 

**RTSR-Connection** 

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	338,841,443	-	1.0342		350,429,820	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	338,841,443	-	1.0342		350,429,820	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	136,308,888	-	1.0342		140,970,652	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	136,308,888	-	1.0342		140,970,652	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	244,920,197	652,964	-	0.00%	-	652,964
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	244,920,197	652,964		0.00%	-	652,964
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	39,874,642	86,681		0.00%	-	86,681
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	39,874,642	86,681		0.00%	-	86,681
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	186,176,980	530,371		0.00%	-	530,371
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	186,176,980	530,371		0.00%	-	530,371
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,990,558	-	1.0342		2,058,635	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,990,558	-	1.0342		2,058,635	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	142,306	390	-	0.00%	-	390
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	142,306	390		0.00%	-	390
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	10,555,413	29,853		0.00%	-	29,853
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	10,555,413	29,853	-	0.00%		29,853

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Uniform Transmission Rates	Unit		January 1, 013	Effectiv	e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		F	ate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		January 1, 013		e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		F	ate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		January 1, 013		re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		F	ate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 013		e January 1, 2014	Effectiv	ve January 1, 2015
If needed , add extra host here (II) Rate Description	Unit	2				Effectiv	
	Unit	2	013		2014	Effectiv	2015
Rate Description		2	013		2014	Effectiv	2015
Rate Description Network Service Rate	kW	2	013		2014	Effectiv	2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	013		2014	Effectiv	2015
<b>Rate Description</b> Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	2 R Ş Effective	ate - January 1,	\$ Effectiv	2014 Rate -	\$	2015 Rate -
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A	kW kW kW kW	2 F \$ Effective 2	January 1, D13	Ş Effectiv	2014 Rate - e January 1, 2014	\$	2015 Rate - ve January 1, 2015
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description	kW kW kW kW	2 F \$ Effective 2	ate - January 1,	Ş Effectiv	2014 Rate -	\$	2015 Rate -
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A	kW kW kW Unit	2 F S Effective F	January 1, D13	\$ Effectiv	e January 1, 2014 - Rate	\$ Effectiv	2015 Rate - ve January 1, 2015 Rate
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584	kW kW kW W Unit kW	2 R \$ Effective 2 R \$	January 1, D13	Ş Effectiv Ş	2014 Rate - 2014 Rate 0.1465 0.0667	\$ Effectiv \$ \$	2015 Rate - ve January 1, 2015 Rate 0.1465
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586	kW kW kW Unit	2 F S Effective S S	January 1, D13	Ş Effectiv Ş	2014 Rate - e January 1, 2014 Rate 0.1465	\$ Effectiv	2015 Rate - ve January 1, 2015 Rate 0.1465 0.0667
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550	kW kW kW W Unit kW kW	2 R S Effective 2 R S S S S S	January 1, D13	\$ Effectiv \$ \$ \$ \$	2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ Effectiv \$ \$ \$	2015 Rate - ve January 1, 2015 Rate 0.1465 0.0667 0.0475
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590         RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW kW kW kW kW	2 R S Effective 2 R S S S S S S	January 1, D13	S Effectiv S S S S S	2014 Rate - e January 1, 2014 Rate 0.1465 0.0475 0.0419	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate - ve January 1, 2015 Rate 0.1465 0.0667 0.04175 0.0419 0.0270
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590	kW kW kW kW kW kW kW kW	2 R S Effective 2 R S S S S S S S S	January 1, D13	S Effectiv S S S S S S S -S	2014 Rate - 2014 - 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effoctiv \$ \$ \$ \$ \$	2015 Rate - ve January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590 (2008)         RARA 1 - 2252 - which affects 1590 (2009)	kW kW kW W KW kW kW kW kW	2 R S Effective 2 R S S S S S S S S S S S S S S S S	013 .ate - January 1, 013 .ate - - - - - - - - - -	S Effectiv S S S S S S S S S S S S S S S S S S S	2014 Rate e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ Effoctiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate - ve January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0475 0.0419 0.0270 0.0200

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### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

		Network		Lint	e Connec		Transform		onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	178,192	\$3.56	\$ 633,744	178,192	\$0.33	\$ 58,688	178,192	\$1.94	\$ 345,870	\$ 404,5
February	160,703	\$3.51	\$ 564,607	160,703	\$0.33	\$ 53,777	160,703	\$1.93	\$ 309,655	\$ 363,4
March	142,095	\$3.60	\$ 512,186	142,095	\$0.33	\$ 47,288	142,095	\$1.96	\$ 278,786	\$ 326,0
April	137,544	\$3.33	\$ 457,895	137,544	\$0.32	\$ 44,621	137,544	\$1.93	\$ 264,870	\$ 309,4
May	129,557	\$3.37	\$ 437,074	129,557	\$0.33	\$ 42,935	129,557	\$2.00	\$ 259,736	\$ 302,6
June	123,284	\$3.36	\$ 413,878	123,284	\$0.31	\$ 37,774	123,284	\$2.04	\$ 251,054	\$ 288,8
July	129,747	\$3.66	\$ 474,728	129,747	\$0.35	\$ 44,951	129,747	\$2.04	\$ 264,417	\$ 309,3
August	148,328	\$3.91	\$ 580,477	148,328	\$0.33	\$ 48,648	148,328	\$2.31	\$ 342,226	\$ 390,0
September	122,781	\$3.47	\$ 426,431	122,781	\$0.33	\$ 40,190	122,781	\$2.06	\$ 252,749	\$ 292,9
October	134,351	\$3.73	\$ 500,835	134,351	\$0.33	\$ 44,673	134,351	\$2.05	\$ 274,908	\$ 319,5
November	157,595	\$3.55	\$ 559,191	157,595	\$0.33	\$ 52,430	157,595	\$1.93	\$ 304,651	\$ 357,0
December	178,809	\$3.58	\$ 639,279	178,809	\$0.34	\$ 60,163	178,809	\$1.97	\$ 352,011	\$ 412,
Total	1,742,985	\$ 3.56	\$ 6,200,323	1,742,985	\$ 0.33	\$ 576,135	1,742,985	\$ 2.01	\$ 3,500,933	\$ 4,077,0
Hydro One	1,142,000	Network	,		e Connec				Connection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$
July		\$0.00			\$0.00			\$0.00		\$
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00 \$0.00			\$0.00		э \$
December		\$0.00			φ <b>0.00</b>			<b>\$0.00</b>		φ
Total		\$-	ş -		\$-	\$-		ş -	\$-	\$
Extra Host Here (I) (if needed)		Network		Line	e Connec	tion	Transform	nation C	connection	Total Li
(If needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
	Chins billed		Anount	Chins billed		Amount	Chins billed		Anount	
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$
July		\$0.00			\$0.00			\$0.00		\$
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
		\$0.00			\$0.00			\$0.00		\$
October					** **					
November		\$0.00			\$0.00			\$0.00		\$
November December					\$0.00 \$0.00			\$0.00		\$ \$
November December Total		\$0.00 \$0.00 \$ -	ş -		\$0.00 \$ -	\$ -		\$0.00 \$ -	\$ -	\$
November December		\$0.00 \$0.00	ş -	- Line	\$0.00			\$0.00 \$ -	\$ -	\$
November December Total Extra Host Here (II)	- Units Billed	\$0.00 \$0.00 \$ -	\$ -	- Line Units Billed	\$0.00 \$ -			\$0.00 \$ -		\$ \$ Total Li
November December Total Extra Host Here (II) (if needed)	- Units Billed	\$0.00 \$0.00 \$ - Network			\$0.00 \$- • Connec	tion	Transform	\$0.00 \$- nation C Rate \$0.00	connection	\$ \$ Total Li
November December Total Extra Host Here (II) (if needed) Month	Units Billed	\$0.00 \$0.00 \$ - Network Rate			\$0.00 \$ - Connec Rate	tion	Transform	\$0.00 \$- nation C Rate	connection	\$ \$ Total Li Amour
November December Total Extra Host Here (II) (if needed) Month January February	- Units Billed	\$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00			\$0.00 \$ - • Connec Rate \$0.00 \$0.00	tion	Transform	\$0.00 \$ - nation C Rate \$0.00 \$0.00	connection	\$ S Total Li Amour \$ \$
November December Total Extra Host Here (II) (if needed) Month January February March	Units Billed	\$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00			\$0.00 \$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$ - nation C Rate \$0.00 \$0.00 \$0.00	connection	\$ Total Li Amoun \$ \$ \$
November December Total Extra Host Here (II) (if needed) Month January February March April	Units Billed	\$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00			\$0.00 \$ - <b>Connec</b> <b>Rate</b> \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$ - nation C Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	connection	\$ Total Li Amoun \$ \$ \$ \$ \$
November December Total Extra Host Here (II) (if needed) Month January February March April May	Units Billed	\$0.00 \$0.00 \$ - <b>Network</b> <b>Rate</b> \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$ - <b>CONNEC</b> <b>Rate</b> \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$ - nation C Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	connection	\$ Total Li Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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November December Total Xtra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January	Units Billed 178,192 160,703	\$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.	Amount \$	Units Billed	\$0.00 \$ - CONNEC CONNEC Rate \$0.00 \$0.	\$	Transform Units Billed Transform Units Billed 178,192 160,703	\$0.00 \$ - Rate Rate \$0.00	Amount Amount s	\$ \$ Total Li Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$
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November December Total Extra Host Hore (II) (if needed) Month January February March April May June July July July July September October November December Total Total Month January February March	Units Billed 178,192 160,703 142,095	\$0.00 \$0.00 \$ - <b>Network</b> <b>Rate</b> \$0.00	Amount \$	Units Billed	\$0.00 \$ - Connec Rate \$0.00 \$0.0	\$ - tion Amount \$ - tion Amount \$ 58,688 \$ 53,777 \$ 47,288	Transform Units Billed Transform Units Billed 178, 192 160,703 142,095	\$0.00 \$ - Rate \$0.00	\$ - Connection Amount \$ - Connection	\$ <b>S</b> <b>Total Li</b> <b>S</b> <b>S</b> <b>S</b> <b>S</b> <b>S</b> <b>S</b> <b>S</b> <b>S</b>
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November December December Total Extra Host Here (II) (if needed) Month January February March April May June July July July July September October November December Total Month January February March April March April January February March April May July July July July July July March April Morth January February March April May June July July July July July July July March Argunt September December December December December December December December December September March April Month January February March April July July July July July July July March August September Morch May March Morth May June July March Morth Morth Morth November September March April Morth May June July March April Morth May June July March April Morth May September November September March April May June July March April Moy March April Moy November July September November March April Moy November September March March March March March March March March March March Morth November September November	Units Billed 178,192 160,703 142,095 137,544 129,757 123,284 129,747 134,323 122,781 134,351 157,595	\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$0 \$0.0000\$000\$	Amount \$	Units Billed	\$0.00 \$ - Connect Rate \$0.00 \$0.	Amount           \$ <td>Transform Units Billed Units Billed Transform Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747 148,328 137,545 123,784 124,785 123,784 124,785 124,785 124,785 124,785 124,785 124,785 124,785 125</td> <td>\$0.00 \$ \$ - Rate \$ 50.00 \$ Comparison of the second second</td> <td>Amount Amount Amount \$</td> <td>\$ Total Li Amour \$ \$ \$ \$ \$ \$ \$ \$ \$</td>	Transform Units Billed Units Billed Transform Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747 148,328 137,545 123,784 124,785 123,784 124,785 124,785 124,785 124,785 124,785 124,785 124,785 125	\$0.00 \$ \$ - Rate \$ 50.00 \$ Comparison of the second	Amount Amount Amount \$	\$ Total Li Amour \$ \$ \$ \$ \$ \$ \$ \$ \$
November December Total Extra Host Here (I) (if needed) Month January February March April May June July August September October Total Total Month January February March April July August September December December September March April January February March April July July August September October May June July August September October May June July August September October	Units Billed 178,192 100,703 142,095 137,544 129,547 123,284 122,747 148,328 122,747 148,328 122,747	\$0.00 \$0.00 \$     -	Amount \$	Units Billed	\$0.00 \$ - CONNEC CONNEC CONNEC CONNEC CONNEC S0.00	s         -           \$         -           tion         -           \$         -           tion         -           \$         58,688           \$         53,777           \$         47,288           \$         44,621           \$         42,935           \$         37,774           \$         48,648           \$         40,190           \$         44,673	Transform Units Billed Units Billed Transform Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747 148,328 122,741 134,351	\$0.00 \$	Amount Amount  S	\$ Total Li Amour \$ \$ \$ \$ \$ \$ \$ \$ \$
November December Total Extra Host Hore (II) (if needed) Month January February March April May June July July July September October November December Total Total Month January February March April May June July July September October November December March April Month January February March April July September October November September October November September October November September October November September October November September October November September October November September October November December	Units Billed 178,192 160,703 142,095 137,544 129,757 123,284 129,747 134,323 122,781 134,351 157,595	\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$0 \$0.0000\$000\$	Amount \$	Units Billed	\$0.00 \$ - Connect Connect Connect Connect Connect S0.00 S	xmount           \$ <td>Transform Units Billed Units Billed Transform Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747 123,284 129,747 123,284 129,747 123,284 129,747 148,328 122,781 134,5595</td> <td>\$0.00 \$ \$ - Rate \$ 50.00 \$ Comparison of the second second</td> <td>Amount Amount Amount \$</td> <td>\$ Total Li Amour \$ \$ \$ \$ \$ \$ \$ \$ \$</td>	Transform Units Billed Units Billed Transform Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747 123,284 129,747 123,284 129,747 123,284 129,747 148,328 122,781 134,5595	\$0.00 \$ \$ - Rate \$ 50.00 \$ Comparison of the second	Amount Amount Amount \$	\$ Total Li Amour \$ \$ \$ \$ \$ \$ \$ \$ \$
November December December Total Extra Host Here (II) (if needed) Month January February March April May June July July July July September October November December Total Month January February March April March April January February March April May July July July July July July March April Morth January February March April May June July July July July July March Argunt September March April January February March April January February March April January February March April January September Cotober November September March April Month January February March May September March Month November September November March Morth November November September March March April March April May September November November November November November November November September November	Units Billed 178,192 160,703 142,095 137,544 129,757 123,284 129,747 134,323 122,781 134,351 157,595	\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$0 \$0.0000\$0 \$0.0000\$000\$	Amount \$	Units Billed	\$0.00 \$ - Connect Rate \$0.00 \$0.	xmount           \$ <td>Transform Units Billed Units Billed Transform Units Billed 118,192 160,703 142,095 137,544 129,557 123,284 129,557 123,284 129,577 123,284 129,747 148,328 122,781 134,351 157,595 178,609</td> <td>\$0.00 \$ \$ - Rate \$ 50.00 \$ Comparison of the second second</td> <td>Amount Amount</td> <td>\$ Total Li Amoun S S S S S S S S S</td>	Transform Units Billed Units Billed Transform Units Billed 118,192 160,703 142,095 137,544 129,557 123,284 129,557 123,284 129,577 123,284 129,747 148,328 122,781 134,351 157,595 178,609	\$0.00 \$ \$ - Rate \$ 50.00 \$ Comparison of the second	Amount Amount	\$ Total Li Amoun S S S S S S S S S

Total including deduction for Transformer Allowance Credit \$ 4,077,068

### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	Connecti	on	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,192 \$	3.8200	\$ 680,693	178,192	\$ 0.8200	\$ 146,117	178,192	\$ 1.9800	\$ 352,820	\$ 498,938
February	160,703 \$	3.8200	\$ 613,885	160,703	\$ 0.8200	\$ 131,776	160,703	\$ 1.9800	\$ 318,192	\$ 449,968
March	142,095 \$	3.8200	\$ 542,803	142,095	\$ 0.8200	\$ 116,518	142,095	\$ 1.9800	\$ 281,348	\$ 397,866
April	137,544 \$		\$ 525,418		\$ 0.8200				\$ 272,337	\$ 385,123
May	129,557 \$		\$ 494,908		\$ 0.8200				\$ 256,523	\$ 362,760
June	123,284 \$		\$ 470,945			\$ 101,093			\$ 244,102	\$ 345,195
July	129,747 \$	3.8200				\$ 106,393			\$ 256,899	\$ 363,292
August	148,328 \$		\$ 566,613			\$ 121,629			\$ 293,689	\$ 415,318
September	122,781 \$		\$ 469,023			\$ 100,680			\$ 243,106	\$ 343,787
October	134,351 \$		\$ 513,221		\$ 0.8200				\$ 266,015	\$ 376,183
November	157,595 \$		\$ 602,011			\$ 129,228			\$ 312,037	\$ 441,265
December	178,809 \$		\$ 683,049		\$ 0.8200				\$ 354,041	\$ 500,664
Total	1,742,985 \$	3.82	\$ 6,658,203	1,742,985	\$ 0.82	\$ 1,429,248	1,742,985	\$ 1.98	\$ 3,451,111	\$ 4,880,359
Hydro One		Network		Line	Connecti	on	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$-	\$-
February	- \$	3.3765	\$-	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$-
March	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$-	\$-
April	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$-	\$-
May	- \$	3.3765	\$-	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$-
June	- \$	3.3765	\$-	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$-
July	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$-	\$-
August	- \$	3.3765	\$-	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$-
September	- \$	3.3765	\$-	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$-
Ôctober	- \$	3.3765	\$-	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$-
November	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$-	\$-
December	- \$	3.3765	\$-	-	\$ 0.7167	\$-		\$ 1.6200	\$-	\$-
Total	- \$	-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-
Add Extra Host Here (I)		Network		Line	Connecti	on	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	s -	-	\$-	s -	-	\$-	\$-	s -
February	- \$	-	\$-	-	\$-	\$ -		\$-	\$ -	\$-
March	- \$	-	\$ -	-	\$-	\$ -		\$ -	\$ -	\$-
April	- \$		s -		s -	\$ -		\$ -	\$ -	\$ -
May	- \$	-	s -	-	s -	\$ -		\$ -	\$ -	\$ -
June	- \$	-	\$-	-	\$-	\$ -	-	\$-	\$-	\$ -
July	- \$		\$-			\$ -	-	÷ \$-	s -	\$-
August	- \$	-	s -		\$-	\$ -	-	S -	\$-	\$ -
September	- \$		\$-		- \$-	s -	-	s -	s -	s -
October	- \$		\$-			\$ -	-	\$-	\$-	\$-
November	- \$		\$-			\$- \$-	-	\$-	\$-	\$ -
December	- \$		ş -			\$-	-	\$- \$-	\$ -	\$-
Total	- \$	-	\$-	-	\$-	\$ -		\$-	\$ -	\$-

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network		Lin	e Connec	tion		Transform	Total Line				
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Amour	nt
January	- \$		\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
February	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
March	- \$		\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
April	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
May	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
June	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
July	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
August	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
September	- \$		\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
October	- \$		\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
November	- \$		\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
December	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
Total	- \$	-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
Total		Network		Lin	e Connec	tion		Transform	nation C	onnection	Total Li	ne
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Amour	nt
January	178,192	\$3.82	\$ 680,693	178,192	\$0.82	\$	146,117	178,192	\$1.98	\$ 352,820	\$ 498,	038
February	160,703	\$3.82	\$ 613,885	160,703	\$0.82	\$	131,776	160,703	\$1.98	\$ 318,192	\$ 449,	
March	142,095	\$3.82	\$ 542,803	142,095	\$0.82	\$	116,518	142,095	\$1.98	\$ 281,348	\$ 397,	
April	137,544	\$3.82	\$ 525,418	137,544	\$0.82	\$	112,786	137,544	\$1.98	\$ 272,337	\$ 385,	
May	129,557	\$3.82	\$ 494,908	129,557	\$0.82	\$	106,237	129,557	\$1.98	\$ 256,523	\$ 362,	
June	123,284	\$3.82	\$ 470,945	123,284	\$0.82	\$	101,093	123,284	\$1.98	\$ 244,102	\$ 345,	
July	129,747	\$3.82	\$ 495,634	129,747	\$0.82	\$	106,393	129,747	\$1.98	\$ 256,899	\$ 363,	
August	148,328	\$3.82	\$ 566,613	148,328	\$0.82	\$	121,629	148,328	\$1.98	\$ 293,689	\$ 415,	
September	122,781	\$3.82	\$ 469,023	122,781	\$0.82	\$	100,680	122,781	\$1.98	\$ 243,106	\$ 343,	
October	134,351	\$3.82	\$ 513,221	134,351	\$0.82	\$	110,168	134,351	\$1.98	\$ 266,015	\$ 376,	
November	157,595	\$3.82	\$ 602,011	157,595	\$0.82	\$	129,228	157,595	\$1.98	\$ 312,037	\$ 441,	
December	178,809	\$3.82	\$ 683,049	178,809	\$0.82	\$	146,623	178,809	\$1.98	\$ 354,041	\$ 500,	
Total	1,742,985 \$	3.82	\$ 6,658,203	1,742,985	\$ 0.82	\$	1,429,248	1,742,985	\$ 1.98	\$ 3,451,111	\$ 4,880,	359
								Transformer Allow	vance Cre	dit (if applicable)	\$	

\$ 4,880,359

Total including deduction for Transformer Allowance Credit

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,192	\$ 3.8200	\$ 680,693	178,192	\$ 0.8200	\$ 146,117	178,192	\$ 1.9800	\$ 352,820	\$ 498,938
February	160,703	\$ 3.8200	\$ 613,885	160,703	\$ 0.8200	\$ 131,776	160,703	\$ 1.9800	\$ 318,192	\$ 449,968
March		\$ 3.8200				\$ 116,518	142,095		\$ 281,348	\$ 397,866
April	137,544					\$ 112,786	137,544		\$ 272,337	\$ 385,123
May		\$ 3.8200				\$ 106,237	129,557	\$ 1.9800		\$ 362,760
June		\$ 3.8200				\$ 101,093	123,284		\$ 244,102	\$ 345,195
July		\$ 3.8200				\$ 106,393	129,747		\$ 256,899	\$ 363,292
August			\$ 566,613			\$ 121,629	148,328		\$ 293,689	\$ 415,318
September	122,781	\$ 3.8200				\$ 100,680	122,781		\$ 243,106	\$ 343,787
October	134,351	\$ 3.8200				\$ 110,168	134,351		\$ 266,015	\$ 376,183
November		\$ 3.8200 \$ 3.8200				\$ 129,228	157,595		\$ 200,015 \$ 312,037	\$ 370,183 \$ 441,265
December		\$ 3.8200 \$ 3.8200			\$ 0.8200 \$ 0.8200			\$ 1.9800 \$ 1.9800		\$ 500,664
	178,809	\$ 3.8200	\$ 683,049	178,809	\$ 0.8200	\$ 146,623	178,809	\$ 1.9800	\$ 354,041	
Total	1,742,985	\$ 3.82	\$ 6,658,203	1,742,985	\$ 0.82	\$ 1,429,248	1,742,985	\$ 1.98	\$ 3,451,111	\$ 4,880,359
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.3765	\$-		\$ 0.7167	s -		\$ 1.6200	\$-	\$-
February	-	\$ 3.3765	\$ -		\$ 0.7167	\$ -		\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-		\$ -		\$ 1.6200	\$ -	\$ -
April	-		\$-			\$ -			\$ -	\$-
May	-	\$ 3.3765		-		\$ -	-		\$ -	\$-
June	-		s -	-		\$ -			\$-	\$-
July	-		s -	-		\$ -			\$-	\$-
August	-		\$-			\$ -			\$-	\$-
September	-		s -	-		\$ -			\$-	\$-
October	-		s -	-		\$ -			\$-	\$-
November	-	\$ 3.3765		-		\$ -	-		\$-	\$-
December	-	\$ 3.3765			\$ 0.7167			\$ 1.6200		\$-
		φ 0.0700	Ψ		φ 0.7107	•		φ 1.0200	•	÷
Total	-	\$-	\$ -		\$-	\$ -		\$-	\$-	\$ -
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s -	\$-		s -	\$-	-	\$-	\$-	\$-
February	-		\$ -		s -	s -		s -	\$ -	\$-
March	-		\$ -	-	s -	s -	-	s -	\$ -	\$-
April	-		\$-	-	s -	s -	-	s -	\$ -	\$-
May	-		\$-		\$-	\$ -		\$-	\$-	\$-
June	-		\$-		\$-	\$ -		\$-	\$-	\$-
July	-		\$-		\$-	\$ -		\$-	\$ -	\$-
August	-	•	\$-	-	\$-	\$ -	-	ф \$-	\$ -	\$-
September	-		\$-	-	\$-	\$ -	-	ф \$-	\$-	\$-
October	-		\$-	-	\$-	\$ -	-	ф \$-	\$-	\$-
November	-	•	\$-		\$-	\$ -		\$-	\$-	\$-
December	-	+	\$-	-		\$-	-	\$-	\$-	\$-
					•					
Total	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -

### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Net	work			Lin	e C	onneo	tion		Transfor	ma	tion Co	onne	ection	T	otal Line
Month	Units Billed	R	ate	Am	ount	Units Billed	1	Rate	1	Amount	Units Billed	I	Rate	4	Amount	1	Amount
January	-	\$	-	\$	-	-	\$	-	\$	-		\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		Net	work			Lin	e C	onneo	tion		Transfor	ma	tion Co	onne	ection	T	otal Line
Month	Units Billed	R	ate	Am	iount	Units Billed	1	Rate	1	Amount	Units Billed	1	Rate	4	Amount	1	Amount
January	178,192	\$	3.82	\$	680,693	178,192	\$	0.82	\$	146,117	178,192	\$	1.98	\$	352,820	\$	498,938
February	160,703	\$	3.82	\$	613,885	160,703	\$	0.82	\$	131,776	160,703	\$	1.98	\$	318,192	\$	449,968
March	142,095	\$	3.82	\$	542,803	142,095	\$	0.82	\$	116,518	142,095	\$	1.98	\$	281,348	\$	397,866
April	137,544	\$	3.82	\$	525,418	137,544	\$	0.82	\$	112,786	137,544	\$	1.98	\$	272,337	\$	385,123
May	129,557	\$	3.82	\$	494,908	129,557	\$	0.82	\$	106,237	129,557	\$	1.98	\$	256,523	\$	362,760
June	123,284	\$	3.82	\$	470,945	123,284	\$	0.82	\$	101,093	123,284	\$	1.98	\$	244,102	\$	345,195
July	129,747	\$	3.82	\$	495,634	129,747	\$	0.82	\$	106,393	129,747	\$	1.98	\$	256,899	\$	363,292
August	148,328	\$	3.82	\$	566,613	148,328	\$	0.82	\$	121,629	148,328	\$	1.98	\$	293,689	\$	415,318
September	122,781	\$	3.82	\$	469,023	122,781	\$	0.82	\$	100,680	122,781	\$	1.98	\$	243,106	\$	343,787
Öctober	134,351	\$	3.82	\$	513,221	134,351	\$	0.82	\$	110,168	134,351	\$	1.98	\$	266,015	\$	376,183
November	157,595	\$	3.82	\$	602,011	157,595	\$	0.82	\$	129,228	157,595	\$	1.98	\$	312,037	\$	441,265
December	178,809	\$	3.82	\$	683,049	178,809	\$	0.82	\$	146,623	178,809	\$	1.98		354,041	\$	500,664
Total	1,742,985	\$	3.82	\$6	658,203	1,742,985	\$	0.82	\$	1,429,248	1,742,985	\$	1.98	\$	3,451,111	\$	4,880,359
											Transformer Al	lowa	ance Cre	edit (i	f applicable)	\$	-

Total including deduction for Transformer Allowance Credit \$ 4,880,359

### Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 1.000 TO 4.999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW	0.0067 0.0064 2.5135 2.6662 2.6662 2.6662 0.0064 1.9053 1.8955	350.429.820 140,970,652 - - 2,058,635 - -	- 652.964 86,681 530.371 - 390 29.853	2,347,880 902,212 1,641,225 231,109 1,414,075 13,175 743 56,586	35.5% 13.7% 24.8% 3.5% 21.4% 0.2% 0.0%	2,366.074 909,203 1,653,943 232,900 1,425,033 13,277 749 57,025	0.0068 0.0064 2.5330 2.6869 2.6869 0.0064 1.9201 1.9102

### Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	350,429,820		1,752,149	36.3%	1,769,386	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	140,970,652		648,465	13.4%	654,844	0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7836		652,964	1,164,627	24.1%	1,176,084	1.8011
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9713		86,681	170,874	3.5%	172,555	1.9907
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9713		530,371	1,045,520	21.6%	1,055,806	1.9907
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	2,058,635		9,470	0.2%	9,563	0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4078		390	549	0.0%	554	1.4216
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3788	-	29,853	41,161	0.9%	41,566	1.3924

### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

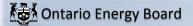
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	350.429.820	-	2.366.074	35.5%	2,366,074	0.0068
GENERAL SERVICE LESS THAN 50 K	A Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	140,970,652	-	909,203	13.7%	909,203	0.0064
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5330	-	652,964	1,653,943	24.8%	1,653,943	2.5330
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6869	-	86,681	232,900	3.5%	232,900	2.6869
GENERAL SERVICE 1,000 TO 4,999 k	(\ Retail Transmission Rate - Network Service Rate	\$/kW	2.6869	-	530,371	1,425,033	21.4%	1,425,033	2.6869
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	2,058,635	-	13,277	0.2%	13,277	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9201	-	390	749	0.0%	749	1.9201
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9102	-	29,853	57,025	0.9%	57,025	1.9102

### **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kWh	0.0050	350,429,820	-	1,769,386	36.3%	1,769,386	0.0050
GENERAL SERVICE LESS THAN 50 K <sup>1</sup>	V Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kWh	0.0046	140,970,652	-	654,844	13.4%	654,844	0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kW	1.8011	-	652,964	1,176,084	24.1%	1,176,084	1.8011
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kW	1.9907	-	86,681	172,555	3.5%	172,555	1.9907
GENERAL SERVICE 1,000 TO 4,999 K	V Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kW	1.9907	-	530,371	1,055,806	21.6%	1,055,806	1.9907
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kWh	0.0046	2,058,635	-	9,563	0.2%	9,563	0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kW	1.4216	-	390	554	0.0%	554	1.4216
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	rvice R \$/kW	1.3924	-	29,853	41,566	0.9%	41,566	1.3924



Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5330
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8011
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6869
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9907
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6869
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9907
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9201
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4216
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9102
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3924

### Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.40%	Choose Stretch Fa Associated Stretch	•	III 0.30%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.81		0.0124		1.40%	12.99	0.0126
GENERAL SERVICE LESS THAN 50 KW	26.32		0.0136		1.40%	26.69	0.0138
GENERAL SERVICE 50 TO 999 KW	198.06		2.5205		1.40%	200.83	2.5558
GENERAL SERVICE 1,000 TO 4,999 KW	2833.67		2.2388		1.40%	2873.34	2.2701
UNMETERED SCATTERED LOAD	6.84		0.0100		1.40%	6.94	0.0101
SENTINEL LIGHTING	6.75		5.4147		1.40%	6.84	5.4905
STREET LIGHTING	1.13		6.7896		1.40%	1.15	6.8847
microFIT	5.40					5.40	
GENERAL SERVICE GREATER THAN 50 kW - WMP					1.40%	0.00	0.0000

## **Incentive Regulation Model for 2015 File**

### Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

### ALLOWANCES

ransformer Allowance for Ownership - per kW of billing demand/month	\$/kW
rimary Metering Allowance for transformer losses – applied to measured demand and energy	%

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 25.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

- Late Payment per month
- Late Payment per annum Disconnect/Reconnect at meter – during regular hours
- Disconnect/Reconnect at meter after regular hours
- Disconnect/Reconnect at pole during regular hours
- Disconnect/Reconnect at pole after regular hours

%	1.50
%	19.56
\$	65.00
\$	185.00
\$	185.00
\$	415.00

Install/Remove load control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 185.00
Service call – customer owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

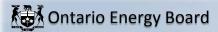
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust. \$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer		0.30
Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Primary Metered Customer < 5,000 kW	Total Loss Factor – Secondary Metered Customer < 5,000 kW
	Total Loss Factor – Primary Metered Customer < 5,000 kW



**Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region** 

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION Unit Rate

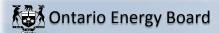
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
	11	Dete

SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate

microFIT SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE GREATER THAN 50 KW - WMP SERVICE CLASSIFIC, Unit Rate



# **Incentive Regulation Model for 2015 Filers**

### **PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0220
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	26.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0147
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	200.83
Distribution Volumetric Rate	\$/kW	2.5558
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7083)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.9245
Retail Transmission Rate - Network Service Rate	\$/kW	2.5330
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8011
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9907
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2014-0114

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,873.34
Distribution Volumetric Rate	\$/kW	2.2701
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.6610
Retail Transmission Rate - Network Service Rate	\$/kW	2.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9907
MONITH V DATES AND CHADCES Degulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	6.94
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0111
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	6.84 5.4905 (0.6801) 1.9201 1.4216
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

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Service Charge (per connection)	\$	1.15
Distribution Volumetric Rate	\$/kW	6.8847
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6868)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.7486
Retail Transmission Rate - Network Service Rate	\$/kW	1.9102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3924
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### **GENERAL SERVICE GREATER THAN 50 KW - WMP SERVICE CLASSIFICAT**

APPLICATION

Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3170)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

# Thunder Bay Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

# ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

### **RETAIL SERVICE CHARGES (if applicable)**

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239

Ontario Energy Board

# **Incentive Regulation Model for 2015 Filers**

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class	STREET LIGHTING						
Loss Factor		1.0342					
Consumption	kWh	931,968					
If Billed on a kW basis:							
Demand	kW	2400					

		Cur	rent Board-Ap	prov	/ed	1 [	Proposed			]	Impact				
		Rate	Volume		Charge			Rate	Volume		Charge			<b>A O</b>	~ ~
Monthly Service Charge	\$	(\$) 1.13	1	\$	(\$) 1.13	-	\$	(\$) 1.15	1	\$	(\$) 1.15		\$	\$ Change 0.02	% Change 1.77%
Distribution Volumetric Rate	э \$	6.7896	2,400	э \$	16,295.04		э \$	6.8847	2,400	э \$	16,523.28		э \$	228.24	1.40%
Fixed Rate Riders	э \$	0.7890	2,400	¢	16,295.04		ъ \$	0.0047	2,400	¢	10,523.28		э \$	228.24	1.40%
	Ф	-	1	Ð	-		Ф	-	1	Ð	-			-	
Volumetric Rate Riders		0.0000	2,400	\$	-			0.0000	2,400	\$	-		\$	-	4.400/
Sub-Total A (excluding pass through)	•	0.0000	04.070	\$	16,296.17	-	<b>^</b>	0.0000	04.070	\$	16,524.43		\$	228.26	1.40%
Line Losses on Cost of Power	\$	0.0839	31,873	\$	2,674.81		\$	0.0839	31,873	\$	2,674.81		\$	-	0.00%
Total Deferral/Variance Account		-0.1360	2,400	-\$	326.40			0.0618	2,400	\$	148.32		\$	474.72	-145.44%
Rate Riders			0,400						0,400	¢			•		
Low Voltage Service Charge			2,400	\$	-				2,400	\$	-		\$	-	
Smart Meter Entity Charge Sub-Total B - Distribution			1	\$	-				1	\$	-		\$	-	
(includes Sub-Total A)				\$	18,644.58					\$	19,347.56		\$	702.98	3.77%
RTSR - Network	\$	1.8955	2,400	\$	4,549.20		\$	1.9102	2,400	\$	4,584.48		\$	35.28	0.78%
RTSR - Connection and/or Line and	<i>•</i>	4 0700	0,400	¢	0.000.40		¢	4 0004	0,400	<b>•</b>	0.044 70		¢	00.04	0.000/
Transformation Connection	\$	1.3788	2,400	\$	3,309.12		\$	1.3924	2,400	\$	3,341.76		\$	32.64	0.99%
Sub-Total C - Delivery				\$	26,502.90	1				\$	27,273.80		\$	770.90	2.91%
(including Sub-Total B)				Ŷ	20,002.00					¥	21,210.00		Ψ	110.00	2.0170
Wholesale Market Service	\$	0.0044	963.841	\$	4,240.90		\$	0.0044	963.841	\$	4.240.90		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	·		/ -	•	,				/ -	·	,				
Protection (RRRP)	\$	0.0013	963,841	\$	1,252.99		\$	0.0013	963,841	\$	1,252.99		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	¢	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	931.968	э \$	6.523.78		\$	0.2300	931.968	φ ¢	6.523.78		э \$	-	0.00%
TOU - Off Peak	э \$	0.0070	,	э \$	39,962.79		ъ \$	0.0070	,	\$	- /		ъ \$	-	
TOU - Mid Peak	э \$		596,460						596,460	\$	39,962.79			-	0.00%
	-	0.1040	167,754	\$	17,446.44		\$	0.1040	167,754	\$	17,446.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	167,754	\$	20,801.53		\$	0.1240	167,754	\$	20,801.53		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	116,731.57					\$	117,502.47		\$	770.90	0.66%
HST		13%		\$	15,175,10			13%		\$	15,275.32		\$	100.22	0.66%
Total Bill (including HST)				\$	131,906.68					\$	132,777.80		\$	871.12	0.66%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	13,190,67					-\$	13.277.78		-\$	87.11	0.66%
Total Bill on TOU (including OCEB)				\$	118,716.01					\$	119.500.02		\$	784.01	0.66%
				Ť						Ŧ			Ŧ		0.0070

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.