EB-2014-0114 Thunder Bay Hydro Electricity Distribution Inc. 2015 Electricity Distribution Rate Application Filed: October 20, 2014

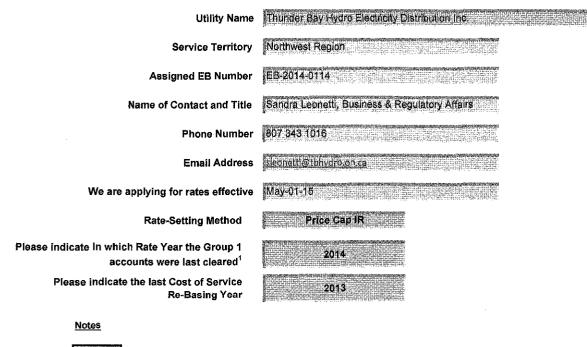
APPENDIX C

2015 IRM RATE GENERATOR

Contario Energy Board

Incentive Regulation Model for 2015 Filers





Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

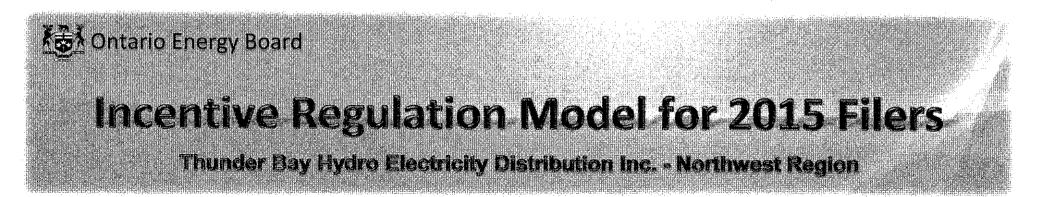
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your iRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 999 KW
- 4 GENERAL SERVICE 1,000 TO 4,999 KW
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT
- 9 GENERAL SERVICE GREATER THAN 50 KW WMP

Thunder Bay Nydro Electricity Distribution Inc. - Northwest Region

For each class, Applicants are registed in copy and paste the class descriptions (incaled directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column liabed "Rate Descriptions estimates are the descriptions of the rates and charges that BEST MATCHES the description or your most resent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Thunder Bay Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refere to an account taking matricity at 750 volta or less where the electricity is used accusively in a suparately metared living accommodation. Curtomers shall be residing it single divering units that consist of a detached house or one unit of a semi-daticities, duplet, triplet or puedro plas, with a reprioritationing. Separateor metared	
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APPLICATION	
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MONTHLY RATES AND CHARGES - Regulatory Component

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4. Current Tariff Schedule

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GENERAL SERVICE LESS THAN 50 KW Service Classification

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GENERAL SERVICE 50 TO 999 KW Service Classification

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GENERAL SERVICE 1,000 TO 4,999 KW Service Classification

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MONTHLY RATES AND CHARGES - Regulatory Component

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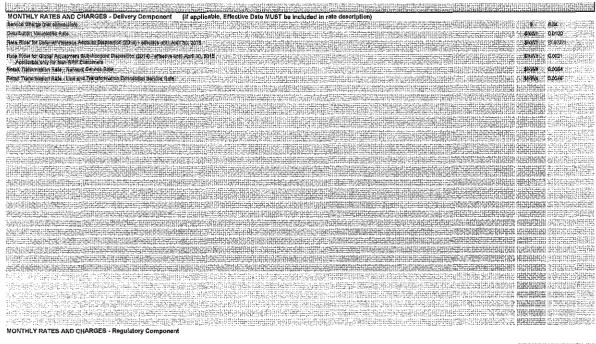
UNMETERED SCATTERED LOAD Service Classification

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Wholesale Market Service Rate

Rural or Ramote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)



SENTINEL LIGHTING Service Classification

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MONTHLY RATES AND CHARGES - Regulatory Component

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STREET LIGHTING Service Classification

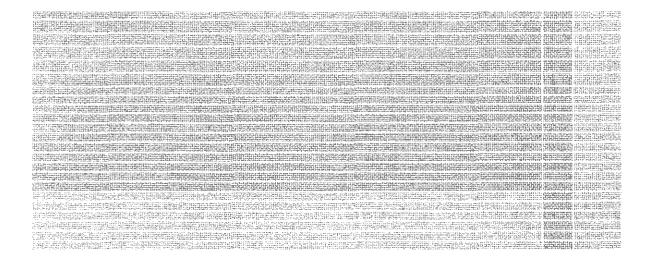
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MONTHLY RATES AND CHARGES - Regulatory Component

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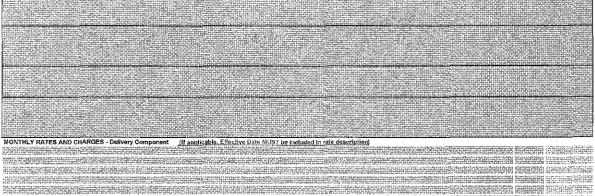
microFIT Service Classification

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GENERAL SERVICE GREATER THAN 50 kW - WMP Service Classification





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MONTHLY RATES AND CHARGES - Regulatory Component		

Wholosale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/W/I 0.0044 \$/W/I 0.0018 \$/ 0.2500



Phese complete the following continuity schedule for the following Detertal / Variance Accounts. Enter information into green cells only.

Tyou have revealed approval to dispose of balances from picol years, the startforg point for antihes in the 2015 DOA admitted by the balances that data is any sourd off. Doal you to the constraint of a picons. The or example, the activity of the group of the picons in the picon your data from the balances that and picons picons in the picons in the picons in the picon you are the order of the corner data from the balances picons picons in the picons in the picons in the picon of the picons in the balances that the picons picons picons of the picons in thep

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Openia Number Ju	Opening Principal Amounts as of Jan-1-10	Transactions Debit / Crectifi during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-(0	Opeting Interest Amounts as of Jan-1-10	Interest Jan-1 to Board-Approved Dec-31-10 Dispusition during 2010	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts IV Variance Acount IV Variance Acount TV Variance Acount TV Variance Acount Transitioned The Service Charge TSAA. Real Transitisation Convection Charge TSAA. Real Transitisation Convection Charge TSAA. Real Transitisation Convection Charge TSAA. Cabain Agreent Transition Convection Charge TSAA. Cabain Agreent Transition Convection Charge TSAA. Cabain Agreent TSAA. TSAA. Cabain Agreent TSAA. Cabain Agreent	251 252 252 252 252 252 252 252 252 252					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					0 2001 2005 2005 2005 2001 2001 2001 200
REVA Global Adjustment Total group Paianre excluding Account 1589 - Global Adjustment Total Group Flaianre	1589	859,178 (5,159,579) (4,340,701)			000	859,178 (5,169,879) (4,350,701)	25,264 (224,463) (1942,235)	000	000		25,254 (222,460) (156,255)
L.R.A.N. Variance Account	1568					Ð	n on the second second	ų,			
Total including Account 1568		(4.3(0,701)	0	0	o	(4,310701)	(2001)021	٥	0	0	(139,205)

For all Bourd Appropriated discretificates because base used in a first characterization and user free series (op 16.4). (GBN Sectores Sec. 6). Note: 15.4000-00, 00,000 and 15.4000 and 10.4000 and 10.4000 and 10.4000 per the relative Boord discretion.

Prever priorde reprindrans for the relaxer of the off-adverset. This region/more relative to previously floard Approved dependent priorities approximate and write how an aboved relative frage three sectoring data means the previously approximate and the relative to the aboved relative frage three sectoring data mean the previously approximate and the relative to the aboved relative frage three sectoring data and the relative relative to the relative to the aboved relative frage three sectoring data and the relative relative relative to the relative to the aboved three relatives and the relative relatives and and approximate relative relative relative relative relative relative relative relative relation relative relative relative relative relative relative relative relative relative relation relative r



Piezse complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DNA schedule below will be the balance sheet clate as per you? (AL for which you reserved a zproval, For example, if in the 2014 EDR process (CoS on FMM) your received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 operating balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Decoriations											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit/ {Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts	1550 1550	G				0					a
Stratt metalling Enroy Cuarge vanance RSVA - Wholesate Market Service Charge	1580	(2,490,129)				(2.490.129)			121,089		(31,724)
RSVA - Retail Transmission Network Charge	1584	(14) (41)				(119,141)			4,228		4,577
RSVA - Retail Transmission Connection Charge RSVA - Provier for Clubail Adjustmenth	1586 1688	(\$17,879) 5 (151,971,07				(417,879) (2 179 141)	7,804	59	7.075		5,398
RSVA - Global Adjustment	1589	859,178	8			859,178		10000	32,672		5,628
Recovery of Regulatory Asset Balances	1590	8							32		(962)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	J		The ofference and the second		ō
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	343,375 2				343,375	(381,278)	22			(388,191)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(386,957)				(306,957)	200,100				194,017
Disposition and RecoveryRefund of Regulatory Balances (2011) ⁴ Disposition and RecoveryRefund of Regulatory Balances (2012) ⁴	1595 1595	00				989,948 0		22 ¹⁴⁴			32,144
PSVA - Global Adjustment	1589	859.178			0	859.178	25.264	13.036	32.672	0	5.628
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,169,579)			0	(4,179,931)	8		(18,506)	0	(206,158)
Total Group 1 Balance		(4,310,701)	989,948	3	0 0	(3,329,753)			14,166	•	(200,530)
LRAM Variance Account	1568					0					
Total including Account 1568		(4,310,701)	989,948	8	0	(3.320,753)	(199,205)	12,841	14,166	0	(200,530)

for all Board Approved dispositions, phone ensure data the disposition anough has the same spin (e.g. dokt balances are to the to be the tart that is such that it takes are brown an explane figure tax per the interest focured decision

Please provide explanations for the nature of the adjustments. If the adjustment relates to provide approved disposed balances, please any monthe annurule or deviating the year. For all other accounts, mooth the transactions during the year begins on January 1, 2015, this projected that and supproved throm handle transactions during the year begins on January 1, 2015, this projected that the provided throm handle transactions during the year begins on January 1, 2015, this projected that the provided throm handle transactions during the year begins on January 1, 2015, the projected that the provided throm handle 1, 2014 to be control to the December 31, 2013 beatones adjusted for the disposed balance approved by the Board of the 2014, 2014 on the December 31, 2013 beatones adjusted for the disposed balance approved by the Board of the 2014, 2016 on the December 31, 2013 beatones adjusted for the disposed balance approved by the Board of the 2014, and decision. If the Account of the Account during the Account of 2016 on the December 31, 2013 beatones adjusted for the disposed balance of the 2014 on the Acro 2014 on the December 31, 2013 beatones adjusted for the disposed balance of the 2014 and decision.



Please complete the fottowing continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

Dry our have resolved approval of dispose of hadrness from prior years, the starting point of vertices in the 2015 DrY softward behave will be the instance after as pay by CLR. For which you resolved approval. For example, It in the 2014 Example a provide the ALT your resolved approval for the Devender 31, syst Buildones, the starting point for your entries below resolved the ALT your. This will allow for the correct starting point for the BOTE opening balance sciences.

Please refer to the footnotes for further instructions

	_						2012	2						
Account Descriptions	Account C	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit') during 2012 excituding interest and adjustments ²	Board Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Ceiver 1 Adjustments Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments during Q1 2012 during Q2 2012 during Q3 2012 during Q4 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest I Amounts as of Jun-1-12	Interest Jap-1 to Bozrd-Approved Disposition Dec-31-12 during 2012		Adjustments Cl during 2012 - A other 1	Closing interest Amounts as of Dec-31-f2
Group 1 Accounts														
LV Variance Account Smart Meterine Entity Charge Variance	1560 1561	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	(2,450,128) (05	5404 287 141 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						(2.915,524)	(\$1.724)	1266 12	10000		(46,959)
RSVA - Retail Transmission Network Charge	1584	(116.141)	(116.141) (2010) (2010) (2020) (2010)							4,577	12 X 33	3582		(4,532)
RSVA - Retail Transmission Connection Charge	1586	(417,879) (SS			Second Second				****	5,398	TOX N			(10,912)
RSVA - Power (excluding Global Adjustment)	1588	(2,179 141) [8]	10.00 C	ALCORE: INC.					5	(22,083)	Teach Scill	1082 SEC.		(110'05)
RSVA - Global Adjustment	1589	859,178	162.086	<u>.</u>					1,986,979	5,628				29,058
Recovery of Regulatory Asset Balances	1590			0					0	(296) (9			Ċ
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	•	•						0	0		3		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	343,375	A CONTRACTOR OF A CONTRACTOR O						343,011	(388, 191)				(388,143)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(738,806)	CADE IN COMPANY						(307,304)	194,017	12:072	X		189,506
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	989,948	989,948						133,898	32,144	3,438			37,642
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	0			Contraction of the second			(1,010,364)	0	100 (States)			(21,087)
RSVA - Giobai Adlustment	1589	859,178	080,780	1157,011)	0	0	0	0	1,986,979	5,628	22,350	(11,050)	Ð	29,058
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,179,831)	(1,565,323)		•	(2,848,731)	¢	0	[6.672,588]	(206,158)	(121,326)	(38,087)	0	(289.397)
Total Group 1 Balance		(3,320.753)	(574,533)	[2,058,308]	0	(1,848,731)	0	o	(4,655,709)	(200,630)	(88,676)	(28,167)	o	 (300'097)
LRAM Variance Account	1568	0	0 NUMBER OF THE OFFICE OFFICE						o	0				0
Total incituding Account 1568		(3.320,753)	(574,533)	(2,058,830,5)	0	(2,848,731)	0	0	(4.685,706)	(2005200)	(36,976)	(39.167)	0	(260,336)

per dal possid Appleved dispessioner, please et sure fra fre. disposition antiount has fre same sign (e.g. diobit isotasses Arche Paria Appletition Signico and cuentif (Satures are for have a regulated Figure) as per fun teleses possitioner:

Fleave provide explanations for the nature of the adjustment holders to providualy fleaved Approved deposed hallows, depending for the nature of the adjustment holders to providualy fleaved Approved for 65N keys and approximate the nature for adjustment and index explanation documentations. The for 65N keys and approximate the next variance to the account shuft the park. For ad other accounts, never the translations sutting to years. The projected between the recorded from nature y 1, 2014 to be 2014 and park park to the providence adjustment is recorded from nature y 1, 2014 to and 251, 2014 on the Desember 31, 2015 behaviors adjusted for the opposed interest is recorded from nature y 1, 2014 to approximate the next second approximation of the projected interest is approved by the Ekond in the 2014 and head to the Desember 31, 2015 behaviors adjusted in the disposed interest is approved by the Ekond in the 2014 and the behavior. The LOCY relay any together on Mark 1, 2015 the park of the fourth for LOCY relay and the first second park is necessary behavior the 2014 and the behavior.



Please complete the following continuity schedule for the following theferral / Variance Accounts. Enter information into green calls only.

If you have received approval to dispose of traiances from prior years, the starting point for enthies in the 2015 DNA schedule below will be the takance sheet date as per your GL for which your readword approval. For example, If in the 2014 EDF process (CSB or FBR) you reserved approval for the Decomber 31, 2012 balances, the starting point for an error entities also should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance outimms for both principal and interest.

Please refer to the footpotes for further instructions.

				A DESCRIPTION OF A DESC										
	:						2013	8						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Ağlustments during Q1 2013	Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments during 01 2013 during 02 2013 daring 03 2013 during 04 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments durisig Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Board Approved Disposition Dec-31-13 daring 2013		Adjustments during 2013 - offner 1	Closing Interest Amounts as of Dec31-13
Group 1 Accounts														
LV Variance Account	1550	0 (11. Apple 1. Start Market Start S				0	00				0
(Smart Metering Entity Charge Variance Ersvia – Withdaeola Market Sandre Chardie	1580	0 815.624	C) 615 624. This is the second s	1000000					(2.292.667)	(46,359)	-0554-061	1607 (601		(45.987)
RSVA - Refail Transmission Network Charge	1564	(222.229)	945,745						(406,434)	(14,53E)	1502,05			iő,&10]
RSVA - Retail Transmission Connection Charge	1586	(1,061,850,1)	San Farmer						(1.151,013)	(10,912)		State of the second sec		(118.644)
RSVA - Power (excluding Global Adjustment)	1588	(1.378,730)				240000000000000000000000000000000000000	1620 Company Company	30335	(385,318)	60,0111			1000	(37,396)
RSVA - Global Adjustment	1589	1,986,979	1,994,373						2,895,163	29,058		36.233	34,255	34,579
Recovery of Regulatory Asset Balances	1590	0	0 (1111) 0 (1111) 0 (1111) 0 (1111) 0	NH N	a dia fufutiamenta ana internationale				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	343,011	343,011 (11) (11) (26)	343,058					(11)	(383,143)	1000	1000 0001		(0)
Disposition and Recovery/Refund of Regulatory Salances (2010)	1595	(307,254)		Contraction of the second					[8]	189,505	100 A	<u>e</u>		6)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	133,898	133,898 (1) (1) (1) (1) (1) (1) (1)						136,064	37,642	1045.001			1,002
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(1.010.364) #5.070	1000718						(6.086)	(21,087)				18,160
. RSVA - Giobal Arliustment	1589	1.986.979	1,904,373	996,189	0	0	a	0	2,895,163	29,058	(105.201)	26,233	34,255	34,579
Total Group 1 Balance excluding Account 1589 - Global Adjustment		[6,672,688]	(035,856)			0	0	218,636	(4,140,700)	(286-382)	(34.032)	(263, 35.3)	(230,087)	(89,493)
Total Group 1 Balance		(H.686.709)	968,517	(2,253,019)		o	0	218,636	(1,245,537)	(260,339)	138,5331	(007.762)	4,258	(54,544)
L.RAM Variance Account	1568	0	0						o	0	- TYPE DEEDERA			0
Total including Account 1568		(4,085,709)	968,517	(2,252,019)	0	0	0	218,636	(1,245,502)	(520,228)	(56,533)	(287 780)	4.258	154,314)

For all Board Approved dispositions, interventing that the disposition manous has the same starting the bit backets and to have a positive figure and divid backets and or the analysis figure in a particle related Board develops

Pleases provide optimations for the mature of the adjustment. If the adjustment relates to previously found Approved disposed indiances, pleases provide annuals for adjustments and include appointing documentations. For RSVA accessite on theoret the net variance to the accessify during the year. For all other accounts, nooed the trainadation of the original priorit.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GiL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

	· · ·		2	014		Projected In	terest on Dec-31-1	3 Balances	2.1.7 RRR	1
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board		Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	Millionadava	1900 Shurner	0	o			0	1) Weise States and the second	a a
Smart Metering Entity Charge Variance	1551	1005000000000	4100408466455	(2,727)	182	40		(2,599)	GREAT 1992 546	
RSVA - Wholesale Market Service Charge	1580	14521817	108 30 ×	(810,506)	(7,383)		1997 B	(833,775)	2.535533	(1)
RSVA - Retail Transmission Network Charge	1584	(257.063)	10170111051942	(172,371)		5.554		(177,368)		
RSVA - Retail Transmission Connection Charge	1586	(533.383)	101524%	(547,630)	(3,396)	sticht his Albert die eine of Osos		(561,760)		
RSVA - Power (excluding Global Adjustment)	1588	(194,326)		(191,490)		11110000-0.00000000000 2/8/5	and the second	(199,875)		
RSVA - Global Adjustment	1589	990,790		1,904,373	12,334		9,331	1,954,033	2,929,743	1 1
Recovery of Regulatory Asset Balances	1590		0	0	0	0		a		(D)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	- 0		0	0	and the specific statistic o		0	6	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	200 C	64,6892	353	1,689	5	2	2,049		(0)
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595	S47)	1,497	339	(1,497)	5	2	(1,151)	B	(0)
Disposition and Recovery/Refund of Regulatory Batances (2011)4	1595	133,898	46,265	2,166	(39,265)			(37,056)	137 963	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	Nichtrad (1996)	un in the second second	(5.086)	18,160			12,974	13,075	1
RSVA - Global Adjustment	1589	990,790	22,245	1,904,373	12,334	27,994	9,331	1,954,033	2,929,743	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,413 748)	(51,732)	(1,726,952)		(25,336)	(8.462)	(1,798,561)	(4,230,191)	2
Total Group 1 Balance		(1,422.958)	(29,487)	177,421	(25,427)	2,608	869	155,471	(1,300.448)	3
LRAM Variance Account	1568	1 0 	a la companya di di	a	0			٥	Heinensenenen	0
Total including Account 1568		(1,422.958)	(29,487)	177,421	(25,427)	2,608	869	155,471	(1,300.448)	3



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric dats, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Estimulation 3582 Recovery 15955 Recovery 15955 Recovery Non-RPP State Experition State Proportion State Proportion Customers Proportion 2016 [2019] [2019]							31,502 31,502 31,500 11,500 11,500 11,500 11,500 11,500 11,500 11,500 11,500 11,500 11,500 11,500 11,500 11,500			4.348 486,521,889 1,252,408 0.00% 0.00% 100,00% 100,00% 100,00% 0 49,373	buttorea are pre-street S 0	Valairee 0
r 1588 Recordery (1515 Recordery (1516 Recordery State Sheet Proportion Share Proportion Proporteert (2008)										0.00%		
Unit Medicate Annual Control C					0					1		
Rate Class	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 999 KW	GENERAL SERVICE 1,000 TO 4,999 KW	UNMETERED SCATTERED LOAD	SENTINEL LIGHTING	STREET LIGHTING	microFiT	GENERAL SERVICE GREATER THAN 50 kw - WMP			

Threshold Test Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) ²

្រុម- ចំលួក (កម្ពុជានេះលំ) **អ្នកទីសំលំ។** សំលេស សំលេស (សំលេស **សំលេស សំពី** ស្រែសំលែស (សំលេស សំពេស សំលេស Calim does not meet the threeford test.

As per Section 3.2.3 of the 2015 Filling Requirements for Electricity Distribution Rate Applications, an applicant may olec to dispose of factory if account balances below the freshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate dasses in proportion to the recovery share as established when rate ridets were implemented. ² The Tineshold Test does not include the amount in 1568. ³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



No input required. This worksheed allocates the deferrativariance account balances (Stoup 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (Including Account 1568)

	*	% of Total non-Customer	% af Custamer									1595	1595	1595	1595	1595	
Rate Class	% of Total KWh RPP KWh	RPP KWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(6002)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	35.5%	6.7%	%6'05	Ð	(2,363)	(296,157)	(65,003)	(FPS'661)	(365°0¢)	130,558	0	o	513	(300)	(6,951)	4,368	0
GENERAL SERVICE LESS THAN 50 KW	13.7%	3.9%	9.1%	0	(236)	(114,558)	(24,370)	(537-22)	(27,462)	75,833	a	0	294	(142)	[348]	1,738	ø
GENERAL SERVICE 50 TO 999 KW	30.2%	49.7%		0	•	(\$21,424)	(53,485)	(355,235)	(60,272)	971,743	٥	•	680	(949)	[14,893]	4,091	¢
GENERAL SERVICE 1,000 TO 4,999 KW	16.1%	31.2%		0	0	(134,130)	(28,533)	(ECE.06)	(32,154)	610,342	o	0	532	(242)	(11,515)	2,573	Ð
UNMÉTERED SCATTERED LOAD	0.2%	0.1%		0	0	(3)265)	(376)	[1,183]	(123)	1,546	¢	0	ц	(2)	(36)	26	0
SENTINEL LIGHTING	30,0%	9:026		0	ò	(101)	(23)	(72)	(26)	0	0	0	0	(o)	E	۲	0
STREET LIGHTING	1.2%	2.3%		0	0	(35.750)	(2.074)	(6/226)	(2,337)	44,889	¢	0	24	(17)	(204)	5/T	o
microFIT	0	0	0	ō	0	0	٥	0	¢	0	0	0	0	0	0	0	0
GENERAL SERVICE GREATER THAN 50 kw - WMP	3.1%	6.1%		0	a	(25,873)	(5,504)	[17,432]	(6,202)	121,911	0	o	0	0	o	0	0
Total	100.0%	300.0%	100.0%	o	(2.595)	(\$33,775)	(177,368)	[561,760]	[368'825]	1,954,033	۰	ø	2,049	[1:151]	(37,056)	12,974	o

* RSVA - Power (Excluding Global Adjustment) ** Lised to eliboote Account 1551 as this occount records the variances arising from the Smart Metering Entry Charges to Residential and GS-50 cuctoners.

A Ontario Energy Board

Diseas Indiante the Date Dider Descuers Davied (in security)

Incentive Regulation Model for 2015 Filers

Thundar Bay Hydro Electricity Distribution Inc. - Northwest Region

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFiT class.

Please indicate the Rate Rider Recovery Period (in)	years)		* #							
Rate Class RESIDENTIAL	Unit \$/kWh	Billød kWh 339,721,062	Billed kW c kVA	Balance of Accounts Allocated by KWh/KW (RPP) or Distribution (646,204)		Allocation of Balance in Account 1589 716.325	Billed kWh or Estimated kW for Non-RPP 32,526,740	Global Adjustment Rate Rider 0.0220	Allocation of Account 1568	Account 1568 Rate Rider
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	131,404,394	··· · · · · · · · · · · · · · · · · ·	(249,416)	1000009	277,075	18,892,749	0.0147		
GENERAL SERVICE 50 TO 999 KW	\$/kW	288,398,369	783,589	(555,035)	(0.7982)	608,108	657,787	0.9245		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	153,855,396	496,561	(299,275)	10.50270	324,415	490,763	0.6610		
UNMETERED SCATTERED LOAD	\$/kWh	2,024,907		(3,832)	(0::019)	4,270	385,276	0.0111		
SENTINEL LIGHTING	\$/kW	122,483	340	(231)	(0.630t)	258	0	0.0000		
STREET LIGHTING	\$/kW	11,183,615	31,502	(21,635)	(0.6806)	23,581	31,502	0.7486		
microFJT										
GENERAL SERVICE GREATER THAN 50 kW - WMP	\$/kW	29,677,488	72,356	(22,936)	(C 91.49)	0	72,356	0.0000		
Total		956,387,714	1,384,348	(1,798,562)		1,954,033	53,057,173		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

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Incentive Regulation Model for 2015 Filers

Thundar Bay Hydro Electricity Distribution Inc. - Northwest Region

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D. Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	44,681	389,721,062		12.63	0.0122	d.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,492	181,404,894		25.05	D 0134	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	515	288,398,869	783,589	195.33	0.0000	2,4657 2,2079 0,0000 5,9399
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW		183,532,884	568,917	2794.55	0.0000	2,2079
UNMETERED SCATTERED LOAD	\$/kWh	100 Internet 11 10 10 10 10 10 10 10 10 10 10 10 10	2,024,907		6,75	0,0099	6,0000
SENTINEL LIGHTING	\$/kW	Mendizedi (alecta debi - Mila 169	122,483	\$	6,66	0,0000	15 5 5 5 5 5 5
STREET LIGHTING	\$/kW	15,217	11,183,61/	31,502	2:11	0,0000	6,6959
MICROFIT GENERAL SERVICE GREATER THAN 50 KW - WMP	\$/kW			481589 968332 97832 940 940 940 940 940 940 940 940 940 940	0.00	ð cont	coob.a



Calculation of Rebased Revenue Requirement. No input required.

					Rate ReBal Base	Rate ReBal Base		Distribution	Distribution			Distribution	Distribution	
	Re-based Billed				Distribution	Distribution		te	Volumetric Rate	Revenue		Volumetric Rate %	Volumetric Rate %	
	Customers or	Customers or Re-based Billed Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kΨ	Service Charge	кмл	kW	Revenue	kwh	kw	Rates	Revenue	kwħ	kW	Total % Revenue
	A	80	U	a	ш	L	G=A*D*12	∃*8=H	l=C*F	J=6+H+1	K=G/J	L=H/J	M=1/J	N=J/R
RESIDENTIAL	44,881	339,771,062		12.63	0122	00007	6,802,103.74	4,144,596,96	8	10,946,700.69	62.14%	37.86%	0.00%	55.81%
GENERAL SERVICE LESS THAN 50 KW	4,492	131,404,394		25.96	0134	0000	1,399,347.84	1,760,818.88	8	3,160,166.72	44.28%	55.72%	0.00%	16.11%
GENERAL SERVICE 50 TO 999 KW	515	288,398,369	783,583	195.33	0000	2,4857	1,207,139.40	8	1,947,767.18	3,154,906,58	38.26%	0.00%	61.74%	16.08%
GENERAL SERVICE 1,000 TO 4,999 KW	19	183,532,884	568,917	2,794.55	0000	2.2079	637,157.40	8	1,256,111.84	1,893,269.24	33.65%	0.00%	66.35%	9.65%
UNMETERED SCATTERED LOAD	475	2,024,907		6.75	6600	0000	38,475.00	20,046.58	00.	58,521.58	65.74%	34.26%	0,00%	305.0
SENTINEL LIGHTING	169	122,483	340	6.66	0000"	5.3399	13,506,48	8	1,815.57	15,322.05	88.15%	9000%	11.85%	%80'0
STREET LIGHTING	13,217	11,183,614	31,502	111	0000	6.6959	176,045.11	8	210,934.24	386,979.35	45.49%	\$000	54-51%	1.97%
microFIT							00	8	8	8	%00.0	%0070	0.00%	%0000
GENERAL SERVICE GREATER THAN SO KW - WMP				90	0000	0000	8	8	8	00;	%00'0	000%	0.00%	%0010
Totał	63,767	956,387,713	1,384,348				10,273,774,97	5,925,462.42	3,416,628,83	19,615,866.21				100.00%

Thunder Bay Hydro Electricity Distribution Inc. • Northwest Region

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2013		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$	93,839,122	\$	93,339,122
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	93,339,122	\$	93,339,122
Rate		0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				0.00%
Tax Impact	399100		\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Savings (50%)			Ş	

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	10,946,701	55.8%	\$0	339,721,062		0.0000	
GENERAL SERVICE LESS THAN 50 KW	3,160,167	16.1%	\$0	131,404,394		0.0000	
GENERAL SERVICE 50 TO 999 KW	3,154,907	16.1%	\$0	288,398,369	783,589		0.0000
GENERAL SERVICE 1,000 TO 4,999 KW	1,893,269	9.7%	\$0	183,532,884	568,917		0.0000
UNMETERED SCATTERED LOAD	58,522	0.3%	\$0	2,024,907		0.0000	
SENTINEL LIGHTING	15,322	0.1%	\$0	122,483	340		0.0000
STREET LIGHTING	386,979	2.0%	\$0	11,183,614	31,502		0.0000
microFIT		0.0%	\$0				
GENERAL SERVICE GREATER THAN 50 kW - WMP		0.0%	\$0				
Total	19,615,866	100.0%	\$0	956,387,713	1,384,348		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Description

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5135	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.7836
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6662	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1,9713
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6662	
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1,9713
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046
SENTINEL LIGHTING	Retall Transmission Rate - Network Service Rate	\$/kW	1.9053	
SENTINEL LIGHTING	Retall Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1,4078
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8955	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3788

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	kWh	Non-Loss Adjusted Metered KW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kw			0.0342		350,429,820	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWI	h 338,841,443	•	1,0542		350,429,820	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	5/KWI			1.0942		140,970,652	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWI	135,368,888		1,0942		140,970,652	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	244,920,197	6\$2,964	-	0,00%	•	652,954
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	244,920,197			0.00%	-	652,964
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	\$9,874,642	\$6,681	-	0.00%	-	86,681
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	\$9,876,642	86,681	-	0.00%		86,681
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	185,175,980	530,370	-	0,00%	-	530,371
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	185 176 580	580,374	-	0.00%	-	530,371
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWI			1.0942		2,058,635	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW/	1,990,558		1.0942		2,058,635	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	142,806	390	-	0,00%	-	390
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	5/kW	142,308	890		0.00%	-	390
STREET LIGHTING	Retall Transmission Rate - Network Service Rate	\$/kW	10,555,419	29,859	-	0.00%	-	29,853
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	10,545,413	29,833	-	0.00%		29,853

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Uniform Transmission RSRs	ម្ភាព	fitfective 2	January I. 013	Elfectiv	e Junciary I, 2014	Effective Jan 2015	icaty 1.
Rate Description		R	late		Rate	Rate	
Network Service Rate	kW	\$	3.63	\$	3.82	6.000	382
Line Connection Service Rate	k₩	\$	0.75	\$	0.82	S (14.5	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	5	1.98
Hjulfe Ona Sub-Transmission Rates	unit	Effective 2	Janoary I. 013	Eifectiv	e January 1. 2014	Effective Jan 2015	wary 1,
Rate Description		R	ate		Rate	Rate	
Network Service Rate	kW	\$	3.18	\$	3.23		3,23
Line Connection Service Rate	kW	\$	0.70	\$	0.65		0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2,27	\$ 41 900	2.27
If needed . add extra host have (I) and the second	Unit	i Siloniivi 2	Dontary by 045	Effectiv	e January 1. 2014	- Effective Jan 2049	wary f.
Rate Description		R	late		Rate	Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW		1910aanji				LLK LAUF, LY. LINNER LUK ADMENSION
Transformation Connection Service Rate	kW				hadender vielen.		inciair
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
if nocood, add exita host here (II)	Und	2	015		2014	2014	uary 1,
if nondext and to size nost here (1) in the second state of the se	in production	R	ate		2014 and a state	Rate	lanyat,
	kW	R	s An again and the state states			Rate	
Rate Description			s An again and the state states			Rate	
Rate Description	kW						
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Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	ja i as anna S		station of the second s	EINERNENN Friederikker Ginzelsen - - -	стород на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото н С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на С селото на селото на селото на	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Rate Description	kW kW kW kW	initsini Silandi Silandi Silandi R		stationer S	INTERNET	s S Rate	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Iverconclustration connection Service Rate Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW kW	s S S		station of the second s	2012/10/04 10/22/05/04 - - 2012/22/22/24 Rate 0.1465	s f f f f f f f f f f f f f f f f f f f	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Interspective Rate Rate Description RSVA Transmission network - 4716 - which affects 1586	kW kW kW kW kW	initsini Silandi Silandi Silandi R		stationer S	2012020200 CONTRACTOR CONTRA	S Carlos de la composición Carlos de la compos	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Information Connection Service Rate Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA LV - 4750 - which affects 1550	kW kW kW kW kW kW kW kW	internet officients S S R S S S S		s s s s s s s s s s	EREALESIA 12019620470 - - 20120 Rate 0.1465 0.0667 0.0475	s S Rate S	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Kate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW kW kW kW kW kW	interiori gitariati S S S S S S S S		s s s s s s s s s s s	201201011 12119420474 121219420474 121219420474 121219420474 121219420474 121219420475 1212194204 1212194 12121	S S S S S S S S S S S S S S S S S S S	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Introduction Service Rate Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW kW kW kW kW kW kW	s s s s s s s s s s s s s		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ERENIEN 12019610701 ERENE 2012 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	s S Rate	1111111 1111111 1111111 1111111 1111111
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Thurder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the green shaded cells, enter billing defail for wholesale transmission for the same reporting period as the billing defarminents on Sheet "14, RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

EXO.		Network			Connec	lion	Transfare	ualion (C	annestion	Total Line.
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
T	CT COMPANY AND IN	· ···· fers de céntra				- 4				
January February	178,192 160,703	\$3.56 \$3.51	\$ 633,744 \$ 864,607	176,192 160,703	\$0,33 \$0,33	\$.58,588 \$ 53,777	178,192 160,703	\$1.94 \$1.93	\$ \$45,870 \$ 309,655	\$ 404,558 \$ 363,432
March	142.065	63 60	5 612,186	142,095	50,93	\$ 47,298	142,005	\$1,96	\$ 276766	\$ 326,073
April	137,544	\$3.63	\$ 457,895	187,544	60.82	g 44,621	137,544	\$1.69	\$ 284,870	\$ 309,491
May	129,567	\$3,37	\$ 497,074	(29,057	50;33	\$ 42,985	\$29,667.	\$2.00	\$ 269,738	\$ 302,671
June	125 264	\$3,86	3 4(5378	129,284	30 31	\$ 87,774	\$23,284	\$2,04	\$ 251,054	\$ 288,828
July	129747	\$3,6G	\$ 474,726	129,747	\$0,\$6	\$ 44,951	120,747	\$2.04	\$ 264,417	\$ 309,367
August	148,328	\$3.91	\$ \$80,477	148,328	\$0,33	\$ 48,649	148,328	32,31	\$ 348,226	\$ 390,874
September October	122,781	\$3.47	\$ 426,431	122,781	\$0,39	\$ 40,490	122781	\$2.00	\$ 292,749	\$ 292,938
November	(34,951 87,895	\$3,73 \$3,65	\$ 500,835 5 556,191	134 851 157 595	\$0.33 \$0.33	\$ 44,673 \$ 52,490	134 361	\$2.05	\$ 274,908 \$ 604,551	\$ 319,581
December	178,609	\$3.50	5 839,279	156,999	\$0.34	\$ 52,430 \$ 60,163	157,595 178,808	\$1.93 \$1.97	\$ 306,851 \$ 382,011	\$ 357,081 \$ 412,173
200011001	Sector Company of	Poter CENNER CLU	Construction of the second	()))))))))))))))))))))))))))))))))))))	200 - 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12	S SPECIES STATUS	Second Street	NORMAN-LI-LI	I STATISTICS STREET	¢ 412,113
Total	1,742,985 \$	3.5	6 \$ 6,200,323	1,742,985	\$ 0.33	5 576,135	1,742,985	\$ 2.01	\$ 3,500,933	\$ 4,077,068
Hydro Ops		Network		1-m	Gonneo	tion	Transform	nation Oc	nnection	distillation.
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0,00			50.00	21/20/20/20/20/20		\$1.00		s -
February		\$0.00			50.00			\$0.00	A LA LAK ANNU CONTR	ş - \$ -
March		\$0.00			\$0,00			\$0.00		s -
April		\$0,00			\$0.00			\$0.00		s -
May			Share (January 1997)	, interino n	50.00	- manual and a second		\$0.00		\$ -
June		\$D.XX		A MERINA AND CARD	\$0.00			\$0.00		\$ -
July	***************************************	\$0,90			\$0,00	Inter Charles in		\$0.00		s -
August		\$0.00			\$0.00			\$0,00		\$ -
September		\$0.00	and send of the left	Stor Shut	\$0.00			\$0.00		\$ -
October	all is that an address of the second s	\$0.00			\$0.00			\$0.00		s -
November Docember		\$0.00			\$0.00		No orac Balance S. Comm. S and Balance S. Comm. S. Comm. S and Balance S. Comm. Social Science States States S. Comm. Social Science States States S. Comm. Science States States States States Science States Science States States States States Science States States States States States States States States States States States States States States States States	\$0,00		ş -
Pacemper		\$0,00			\$0.00			\$0,00		ş -
Total	- \$		ş -		s -	\$.		\$-	\$-	\$ -
And Extra Hour Hore () (if needed)		Network			(Collinet-	ilon	Transform	uition Ci	nnection	B TOIR BADE
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0,00		Southand Barrie	\$0.00			\$0.00		\$-
February		\$0.0d			\$0.00			\$0.00		ş -
March		\$0,00		CLARGE THE AVAILABLE	\$0.00			\$0.00		\$-
April May		\$0,00 \$0,00			\$0.00			\$0.00		ş -
June		90,00		8 99 yo 143 49 1 Yes 197 4 197 1 94 20 143 49 1 Yes 197 7 197 1	\$0.00 \$0.00			\$0.00 \$0.00		\$ -
July		\$6.00			\$0.00			\$0,00		s - s -
August		\$0.00			50,00			\$0.00		\$ - \$ -
September		\$0.00		0.000	\$0.00			\$0,00		\$ -
October	Capital States (1972)	\$0.00			\$0,00			30.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0,00			\$0,60			\$0.00		s -
Total	- \$			·	¢	•			*	
					\$-	<u>\$</u>		\$-	<u>s</u> -	<u>\$</u>
Add(Extra ForshHere ()). (If needed)		logiwonk		an a	Connes	30))	Fanslom	ation Co	Inflection	Total Long
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		s -
February		\$0,00		on na marti	50.00			\$0.00		\$ -
March		\$0.00			\$0.00			90.00	i get weekste	s -
April May		\$0.00 \$0.00			\$0.00 \$0.00			\$0,00 \$0.00		\$- \$-
June	nin strider i fel	\$000 \$000			\$0.00			\$0.00 \$0.00		\$- \$-
july		\$0.00			50.00			\$0.00 \$0.00		s -
August		\$0.00			\$0,00			\$0.00		\$ -
September		30.00			50 OG			\$0.00	1	\$.
October		\$0.00			\$0,00			\$0.00		ş -
November					50 QU		Sold a bit speed of the set of a set of	\$0.00		ş -
December		\$0.00	Signition puop		50.00		Adde which all had to make	\$0.00		\$-
Total	- \$		\$.		\$-	\$ -		\$ -	\$ -	\$ -
kali kaina para kaina ana in		Notwork			Connec	ion	Transform	niioniee	une lien an	Total line
Month	Units Billed	Rate	Amount	Units Hilled	Rate	Amount	Units Billed	Rate	Amount	Amount
January	176,192	\$3,56	\$ 633,744	178,192		\$ 58,688	178,192	\$1.94	\$ 345,870	\$ 404,558
February	160,703	\$3,51	\$ 564,607	160,703		\$ 63,777	160,703	\$1.93	\$ 309,655	\$ 363,432
March	142,095	\$3.60	\$ 512,186	142,095	\$0.33	\$ 47,288	142,095	\$1.96	\$ 278,786	\$ 326,073
April	137,544	\$3.33	\$ 457,895	137,544	\$0.32	\$ 44,621	137,644	\$1.93	\$ 264,870	\$ 309,491
May	129,557	\$3.37	\$ 437,074	129,557	\$0.33	\$ 42,935	129,557	\$2.00	\$ 259,736	\$ 302,671
june July	123,284	\$3.36	\$ 413,678	123,284	\$0.31	\$ 37,774	123,284	\$2.04	\$ 251,054	\$ 288,828
July	129;747 148,328	\$3.66 \$3.91	\$ 474,728 \$ 590,477	129,747	\$0.35	\$ 44,951 \$ 49,649	129,747	\$2.04	\$ 264,417 \$ 240,000	\$ 309,367
Augusi Sapiember			\$ 580,477	148,328		\$ 48,648 \$ 40,190	148,328		\$ 342,226 \$ 252,749	\$ 390,874
October	122,781	\$3.47 \$9.73	\$ 426,431 \$ 500,835	122,781		\$ 40,190	122,781		\$ 252,749 \$ 374,009	\$ 292,938
November	134,351 157,595	\$3,73 \$3,55	\$ 500,835 \$ 550,101	134,351		\$ 44,673	134,351		\$ 274,908 \$ 204,651	\$ 319,581 5 357,081
December	178,809	\$3,55 \$3.58	\$ 559,191 \$ 639,279	157,595 178,809		\$ 52,430 5 60,163	157,695		\$ 304,651 \$ 352,011	\$ 357,081 \$ 412,173
	.10,000		•	110,000	40.04	\$ 60,163	178,809	10.10	\$ 352,011	\$ 412,173
Total	1,742,985 \$	3,56	\$ 6,200,323	1,742,985	\$ 0.33	\$ 576,135	1742,985	2.01	\$ 3,500,933	\$ 4,077,068
							Transformer Allow	thee Croch	t (if applicable)	ş -
							ranstormer Allow			\$ 4077.06B

Totel including deduction for Transformer Allowance Gredit \$ 4,077,068

 Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Ray Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

I SO		Network	Second Line Councelion and Second	Transformation Connection	Total Line
Month	Units Billed	Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January February March April May	178,192 \$ 160,703 \$ 142,095 \$ 137,544 \$ 129,557 \$	3.8200 \$ 613,885 3.8200 \$ 542,803 3.8200 \$ 525,418	176,192 \$ 0.8200 \$ 146,117 160,703 \$ 0.8200 \$ 131,776 142,095 \$ 0.8200 \$ 116,518 137,544 \$ 0.8200 \$ 112,788 129,557 \$ 0.8200 \$ 106,237	178,192 \$ 1.9800 \$ 352,820 160,703 \$ 1.9800 \$ 318,192 142,095 \$ 1.9800 \$ 281,346 137,544 \$ 1.9800 \$ 272,337 129,557 \$ 1.9800 \$ 256,523	\$ 498,938 \$ 449,968 \$ 397,866 \$ 385,123 \$ 362,760
June July August September October	123,284 \$ 129,747 \$ 148,328 \$ 122,781 \$	3.8200 \$ 470,945 3.8200 \$ 495,634 3.8200 \$ 566,613 3.8200 \$ 469,023	123,284 \$ 0.8200 \$ 101,093 129,747 \$ 0.8200 \$ 106,393 148,328 \$ 0.8200 \$ 121,629 122,781 \$ 0.8200 \$ 100,680	123,284 \$ 1.9800 \$ 244,102 129,747 \$ 1.9800 \$ 256,899 148,328 \$ 1.9800 \$ 293,689 122,781 \$ 1.9800 \$ 243,106	\$ 345,195 \$ 363,292 \$ 415,318 \$ 343,787
November December Total	134,351 \$ 157,595 \$ 178,809 \$ 1,742,985 \$	3.8200 \$ 602,011 3.8200 \$ 683,049	134,351 \$ 0.8200 \$ 110,168 157,695 \$ 0.8200 \$ 129,228 178,809 \$ 0.8200 \$ 146,623 1,742,985 \$ 0.82 \$ 1,426,248	134,351 \$ 1.9800 \$ 266,015 157,585 \$ 1.9800 \$ 312,037 178,809 \$ 1.9800 \$ 354,041 1,742,985 \$ 1.98 \$ 3,451,111	\$ 376,183 \$ 441,265 \$ 500,864 \$ 4,880,359
Hydro One		Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed	Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January February March	- \$ - \$ - \$	3.3765 \$ -	- \$ 0.7167 \$ - - \$ 0.7167 \$ - - \$ 0.7167 \$ -	- \$ 1.6200 \$ - - \$ 1.6200 \$ - - \$ 1.6200 \$ -	\$- S
April May June	- \$ - \$ - \$	3.3765 \$ - 3.3765 \$ -	- \$ 0,7167 \$ - - \$ 0,7167 \$ - - \$ 0,7167 \$ -	- \$ 1.6200 \$ - - \$ 1.6200 \$ - - \$ 1.6200 \$ -	\$ - \$ - \$ -
July August September	- \$ - \$ - \$	3.3765 \$ - 3.3765 \$ -	- \$ 0.7167 \$ - - \$ 0.7167 \$ - - \$ 0.7167 \$ -	- \$ 1.6200 \$ - - \$ 1.6200 \$ - - \$ 1.6200 \$ -	\$- \$- \$-
October November December	- \$ - \$ - \$	3,3765 \$ -	- \$ 0.7167 \$ - - \$ 0.7167 \$ - - \$ 0.7167 \$ -	- \$ 1.6200 \$ - - \$ 1.6200 \$ - - \$ 1.6200 \$ -	\$- S S
Total	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
Add Extra Host Here (i)		Network	Line Connection	Transformation Connection	Total Liné
Month	Units Billed	Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January February March	- \$ - \$ - \$	- \$ - - \$ - - \$ -	~ \$ ~ \$ - - \$ ~ \$ - - \$ - \$ -	-\$-\$- -\$-\$- -\$-\$-	\$- \$- \$-
April May June	- \$ - \$ - \$	-\$- -\$- -\$-	- \$ - \$ - - \$ - \$ - - \$ - \$ -	-\$-\$- -\$-\$- -\$-\$-	\$ - \$ - \$ -
July August September October	- \$ - \$ - \$ - \$	- \$ - - \$ - - \$ - - \$ -	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ -	\$ \$ \$ \$
November December	- \$ - \$	- \$ - - \$ -	- \$ - \$ - - \$ - \$ -	- 5 - 5 - - 5 - 5 -	\$ \$ -
Total	- \$	- \$ -	- \$ - \$	- \$ - \$ -	s -

AS Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Ray Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network			Lin	e Connec	Lion,		transform	nation C	onne	iction		ətal Linø
Month	Units Billed	Rate		Amount	Units Billed	Rate	ļ	Amount	Units Billed	Rate	A	mount	A	mount
January	-	\$-	\$	-	-	\$ -	\$	-	-	\$-	\$		\$	-
February	-	\$-	\$	-		\$ -	\$	-		\$-	\$	-	\$	-
March	~	\$-	\$	-		\$-	\$	-	-	\$-	\$	-	\$	-
April	-	\$-	\$	-	-	\$-	\$	-	-	\$ -	\$	-	\$	-
May		s -	\$	-	•	ş	\$	-		\$-	\$	-	\$	-
June	-	\$-	\$	-		\$-	\$	-	-	\$-	\$	-	\$	-
July		\$-	\$	-	•	\$ -	\$	-	-	ş -	\$	-	\$	-
August		\$-	\$	-	•	\$-	\$	•		\$-	\$	-	\$	-
September	-	\$-	\$	-		s -	\$	-	-	s -	\$	-	\$	-
October	-	\$-	\$	-	•	\$-	\$	-	-	\$-	\$	-	\$	-
November	-	\$-	\$	-	-	ş -	\$	-	-	\$ -	\$	-	\$	-
December		\$-	\$	-	-	\$ -	\$	-	-	\$-	\$	-	\$	-
Total	-	\$-	\$	<u> </u>	<u> </u>	\$	\$	-	<u> </u>	\$ -	\$		\$	-
Total		 Network 				Connec	tion		Transform	nation C	onne	e (190)	U	ota) £,inø.
Total	Units Billed	 Network Rate 		Amount	Units Billed	Connec Rate		Amount	Units Billed	notion C Rate		ALODANA Mount		ola) Lino -
			s (Amount 680,693	Units Billed		ł		Units Billed					
Month	Units Billed	Rate				Rate		Amount 146,117	Units Billed 178,192	Rate	A	mount	A	mount
Month January	Units Billed 178,192	Rate \$3.82	\$	680,693 613,885	Units Billed 178,192	Rate \$0.82	\$	Amount 146,117 131,776	Units Billed 178,192 160,703	Rate \$1.98	A \$	352,820 318,192	A \$	mount 498,938
Month January February	Units Billed 178,192 160,703	Rate \$3.82 \$3.82	\$ \$	680,693	Units Billed 178,192 160,703	Rate \$0.82 \$0.82	\$ \$	Amount 146,117 131,776 116,518	Units Billed 178,192 160,703 142,095	Rate \$1.98 \$1.98	A \$ \$	352,820	А \$ \$	498,938 449,968
Month January February March	Units Billed 178,192 160,703 142,095	Rate \$3.82 \$3.82 \$3.82 \$3.82	\$ \$ \$	680,693 613,885 542,803	Units Billed 178,192 160,703 142,095	Rate \$0.82 \$0.82 \$0.82	5 5 5 5	Amount 146,117 131,776	Units Billed 178,192 160,703	Rate \$1.98 \$1.98 \$1.98	\$ \$ \$ \$	Amount 352,820 318,192 281,348	\$ \$ \$ \$	498,938 449,968 397,866
Month January February March April	Units Billed 178,192 160,703 142,095 137,544	Rate \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	\$ \$ 5	680,693 613,885 542,803 525,418	Units Billed 178,192 160,703 142,095 137,544	Rate \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	\$ \$ \$ \$	Amount 146,117 131,776 116,518 112,786	Units Billed 178,192 160,703 142,095 137,544	Rate \$1.98 \$1.98 \$1.98 \$1.98	A \$ \$ \$ \$	Mount 352,820 318,192 281,348 272,337	\$ \$ \$ \$ \$	498,938 449,968 397,866 385,123
Month January February March April May	Units Billed 178,192 160,703 142,095 137,544 129,557	Rate \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	\$ \$ \$ \$ \$	680,693 613,885 542,803 525,418 494,908	Units Billed 178,192 160,703 142,095 137,544 129,557	Rafe \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	\$ \$ \$ \$ \$ \$ \$	Amount 146,117 131,776 116,518 112,786 106,237	Units Billed 178,192 160,703 142,095 137,544 129,557	Rate \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98	\$ \$ \$ \$ \$	352,820 318,192 281,348 272,337 256,523	А \$ \$ \$ \$ \$ \$ \$	498,938 449,968 397,866 385,123 362,760
Month January February March April May June	Units Billed 178,192 160,703 142,095 137,544 129,557 123,264	Rate \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.62 \$3.62	\$ \$ \$ \$ \$ \$ \$	680,693 613,885 542,803 525,418 494,908 470,945	Units Billed 178,192 160,703 142,095 137,544 129,557 123,284	Rafe \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	\$ \$ \$ \$ \$ \$ \$ \$	Amount 146,117 131,776 116,518 112,786 106,237 101,093	Units Billed 178,192 160,703 142,095 137,544 129,557 123,284	Rate \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98	/ \$ \$ \$ \$ \$ \$	Amount 352,820 318,192 281,348 272,337 256,523 244,102	A \$ \$ \$ \$ \$ \$ \$ \$ \$	498,938 449,968 397,866 385,123 362,760 345,185
Month January February March April May June July	Units Billed 178,192 160,703 142,095 137,544 129,557 123,264 129,747	Rate \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.62 \$3.62 \$3.82	* * * * * *	680,693 613,885 542,803 525,418 494,908 470,945 495,634	Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747	Rate \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 146,117 131,776 116,518 112,786 106,237 101,093 106,393	Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747	Rate \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98	\$ \$ \$ \$ \$ \$	352,820 318,192 281,348 272,337 256,523 244,102 256,899	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	498,938 449,968 397,866 385,123 362,760 345,195 363,292
Month January February March April May June July August	Units Billed 178,192 160,703 142,095 137,544 129,557 123,264 129,747 148,328	Rate \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	680,693 613,885 542,803 525,418 494,908 470,945 495,634 566,613	Units Billed 178,192 160,703 142,095 137,544 129,567 123,284 129,747 148,328	Rate \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 146,117 131,776 116,518 112,786 108,237 101,093 106,393 121,629	Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747 148,328	Rate \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98	/ \$ \$ \$ \$ \$ \$ \$ \$ \$	352,820 318,192 281,348 272,337 256,523 244,102 256,899 293,889	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	498,938 449,968 397,866 385,123 362,760 345,185 363,292 415,318
Month January February March April May June July August September	Units Billed 178,192 160,703 142,095 137,544 129,557 123,264 129,747 148,328 122,781	Rate \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	******	680,693 613,885 542,803 525,418 494,908 470,945 495,634 566,613 469,023	Units Billed 178,192 160,703 142,095 137,544 129,557 123,264 129,747 148,328 122,781	Rate \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 146,117 131,776 116,518 112,786 106,237 101,093 106,393 121,629 100,680	Units Billed 178,192 160,703 142,095 137,544 129,557 123,284 129,747 148,328 122,781	Rate \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	352,820 318,192 281,348 272,337 256,523 244,102 258,899 293,889 243,106	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	498,938 449,668 397,866 385,123 362,760 345,185 363,292 415,318 343,787
Month January February March April May June July August September October	Units Billed 178,192 160,703 142,095 137,544 129,557 123,264 129,747 148,328 122,781 134,351	Rate \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	*******	680,693 613,885 542,803 525,418 494,908 470,945 495,634 566,613 469,023 513,221	Units Billed 178,192 160,703 142,095 137,644 129,557 123,284 129,747 148,328 122,781 134,351	Rate \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	*****	Amount 146,117 131,776 116,518 112,786 106,237 101,093 106,393 121,629 100,680 110,168	Units Billed 178,192 160,703 142,096 137,544 129,557 123,284 129,747 148,328 122,781 134,351	Rate \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98 \$1.98		Mount 352,820 318,162 281,348 272,337 256,523 244,102 256,899 293,689 293,689 243,106 266,015	* * * * * * * * * *	498,938 449,988 397,866 385,123 362,760 345,186 363,292 415,318 343,787 376,183

Transformer Allowance Credit (if applicable)

Total Including deduction for Transformer Allowance Credit \$ 4,880,359

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A Ontario Energy Board

Incentive Regulation Model for 2015 Filers-

Thunder Bay Hydro Electricity Distribution Inc. - Northwast Region

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Lin	e Connect	on	Transfor	nation Co	nnection	Total		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	ount	
January	178,192	\$ 3.8200	\$ 680,693	178,192	\$ 0.8200	\$ 146,117	178,192	\$ 1,9800	\$ 352,820	\$	498,938	
February	160,703	\$ 3.8200	\$ 613,885	160,703	\$ 0.8200	\$ 131,776			\$ 318,192	\$	449 968	
March	142,095	\$ 3.8200	\$ 542,803	142,095	\$ 0.8200	\$ 115,518	142,095	\$ 1.9800	\$ 281,348	\$	397,866	
April	137,544	\$ 3.8200	\$ 525,418	137,544	\$ 0.8200	\$ 112,786	137,544	\$ 1.9800	\$ 272,337	\$	385,123	
May	129,557	\$ 3.8200	\$ 494,908	129,557	\$ 0.8200	\$ 106,237	129,557	\$ 1.9800	\$ 256,523	\$	362,760	
June	123,284	\$ 3.8200	\$ 470,945	123,284	\$ 0.8200	\$ 101,093	123,284	\$ 1.9800	\$ 244,102	\$	345,195	
July	129,747	\$ 3.8200	\$ 495,634	129,747	\$ 0.8200	\$ 106,393	129,747	\$ 1.9800	\$ 256,899	\$	363,292	
August	148,328	\$ 3,8200	\$ 566,613	148,328	\$ 0,8200	\$ 121,629	148,328	\$ 1,9800	\$ 293,689	\$	415,318	
September	122,781	\$ 3.8200	\$ 469,023	122,781	\$ 0.8200	\$ 100,680	122,781	\$ 1.9800	\$ 243,106	\$	343,787	
October	134,351	\$ 3.8200	\$ 513,221	134,351	\$ 0.8200	\$ 110,168	134,351	\$ 1.9800	\$ 266,015	\$	376,183	
November	157,595	\$ 3.8200	\$ 602,011	157,595	\$ 0.8200	\$ 129,228	157,595	\$ 1.9800	\$ 312,037	\$	441,265	
December	178,809	\$ 3.8200	\$ 683,049	178,809	\$ 0.8200	\$ 146,623	178,809	\$ 1.9800	\$ 354,041	\$	500,664	
Total	1,742,985	\$ 3.82	\$ 6,658,203	1,742,985	\$ 0.82	\$ 1,429,248	1,742,985	\$ 1.98	\$ 3,451,111	\$	4,880,359	
Hydro One		Network			e Connecti	on	Transfor	nation Co	mection	του	al Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	ount	
January	-	\$ 3.3765	\$ ~	-	\$ 0.7167	s -	-	\$ 1.6200	\$ -	\$	-	
February	-	\$ 3.3765	\$-		-	÷ \$-	-		\$-	\$		
March	-	\$ 3.3765	\$ -		-	, S -	-	-	\$-	\$		
April		\$ 3.3765	\$-	-		s -	-		\$ -	\$		
May	*	\$ 3.3765	\$ -		\$ 0.7167	s -	-		\$ -	\$		
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$-	-	\$ 1.6200	\$ -	\$		
July	•	\$ 3.3765	s -	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$	-	
August	-	\$ 3.3765	\$ -	-	\$ 0,7167	\$-	-	\$ 1.6200	\$-	\$	-	
September	-	\$ 3.3765	\$-	-	\$ 0,7167	\$ -	-	\$ 1.6200	\$-	\$	-	
October	-		\$-	-		\$-	-		\$-	\$	-	
November	-		\$ -	-		\$-	-		\$-	\$	-	
December	<u> </u>	\$ 3.3765	\$ -	-	\$ 0.7167	\$	•	\$ 1.6200	\$ -	\$	-	
Total	<u> </u>	\$ -	\$-	<u> </u>	\$	\$		\$-	\$	\$	-	
Add Extra Høst Here (I)		Network			e Connecti	on	Transfor	nation Co	mection	Tot	nî Lime	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	ount	
January	-	\$ -	\$ -	-	s	s -		s -	s -	\$	-	
February	-	\$ -	\$ -	-		s .	-	•	s -	\$	-	
March	-	\$ -	\$ -	-	\$ -	s -	-	\$ -	\$ -	\$	-	
April	-	\$ -	\$ -	-	\$-	\$-		\$ -	\$-	\$	-	
May		\$ -	\$-	-	\$ -	\$-		\$ -	\$-	\$	-	
June		\$ -	\$ -	-	\$ -	\$-	-	\$ -	\$-	\$	-	
July	-	s -	\$ -	-	\$ -	\$ -	-	\$ -	\$-	\$		
August	4	ş -	\$ -	-	\$-	\$-	-	\$ -	\$-	\$	н	
September		\$-	\$ -	-	\$ -	\$-	-	\$ -	\$ -	\$	-	
Öctober	-	\$ -	\$-	-	\$-	\$ -	-	\$ -	\$-	\$	-	
November	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-	
December	-	\$-	\$-		\$ -	\$		\$-	\$-	\$	-	
Total		\$.	\$-	-	\$ +	\$		\$-	\$	\$	-	

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	ang, aparticity	Netv	work		n an	ie C	onnec	tion		Transfor	mai	lion Co	mection	Total Line
Month	Units Billed	Ra	ate	Amount	Units Billed	J	Rate		Amount	Units Billed]	Rate	Amount	Amount
January	-	\$	-	\$-		\$		\$	•	-	\$	-	\$-	\$
February	-	\$	•	\$-	-	\$	-	\$	-	-	\$	•	\$-	\$ -
March	-	\$	•	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$ •
April	•	\$		\$-		\$		\$	-	-	\$	-	\$-	\$ -
May	-	\$	•	\$ -		\$		\$	-	-	\$	-	\$-	\$ -
June	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$ -	\$ -
July	-	\$	•	\$ -	-	\$	•	\$	-	-	\$	-	\$-	\$ -
August	-	\$	•	\$ -	-	\$		\$	-	-	\$	-	\$-	\$ -
September	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$ -
October	-	\$	-	\$ -	-	\$		\$	-	-	\$	-	\$-	\$ -
November	•	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$ -
December	-	\$	-	\$ -	-	\$	·	\$	-	•	\$	-	\$-	\$
Total	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$ <u> </u>
Total		Nek	Nork		Lin	e C	onnec	tion		Transfor	ila	ion Co	nnection.	Total Line
					A CONTRACTOR OF CONTRACTOR		ATA/72487.0							 *********
Month	Units Billed	Ra	ate	Amount	Units Billed	I	Rate		Amount	Units Billed	1	Rate	Amount	Amount
January	178,192	\$	3.82	\$ 680,693	178,192	\$	0.82	\$	146,117	178,192	\$	1.98	\$ 352,820	\$ 498,938
February	160,703	\$	3,82	\$ 613,885	160,703	\$	0.82	\$	131,776	160,703	\$	1.98	\$ 318,192	\$ 449,968
March	142,095	\$	3.82	\$ 542,803	142,095	\$	0.82	\$	116,518	142,095	\$	1.98	\$ 281,348	\$ 397,866
April	137,544	\$	3.82	\$ 525,418	137,544	\$	0.82	\$	112,786	137,544	\$	1.98	\$ 272,337	\$ 385,123
May	129,557	\$	3,82	\$ 494,908	129,557	\$	0.82	\$	106,237	129,557	\$	1.98	\$ 256,523	\$ 362,760
June	123,284	\$	3,82	\$ 470,945	123,284	\$	0.82	\$	101,093	123,284	\$	1.98	\$ 244,102	\$ 345,195
July	129,747	\$	3,82	\$ 495,634	129,747	\$	0.82	\$	106,393	129,747	\$	1.98	\$ 256,899	\$ 363,292
August	148,328	\$	3,82	\$ 566,613	148,328	\$	0.82	\$	121,629	148,328	\$	1.98	\$ 293,689	\$ 415,318
September	122,781	\$	3.82	\$ 469,023	122,781	\$	0.82	\$	100,680	122,781	\$	1.98	\$ 243,106	\$ 343,787
October	134,351	\$	3,82	\$ 513,221	134,351	\$	0.82	\$	110,168	134,351	\$	1.98	\$ 266,015	\$ 376,183
November	157,595	\$	3.82	\$ 602,011	157,595	\$	0.82	\$	129,228	157,595	\$	1.98	\$ 312,037	\$ 441,265
December	178,809	\$	3.82	\$ 683,049	178,809	\$	0.82	\$	146,623	178,809	\$	1,98	\$ 354,041	\$ 500,664
Total	1,742,985	\$	3.82	\$ 6,658,203	1,742,985	\$	0.82	\$	1,429,248	1,742,985	\$	1.98	\$ 3,451,111	\$ 4,880,359
										Transformer All	owa	nce Cre	dit (if applicable	\$

\$

4,880,359

Total including deduction for Transformer Allowance Credit

Thunder Bay Hydro Elschlafty Distribution Inc. - Northwest Region

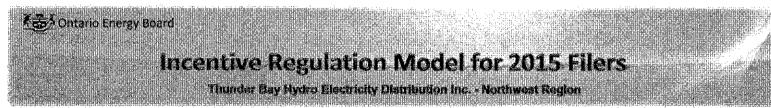
The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$ÆWh	0.0067	350,429,820		2,347,860	35.5%	2,365,074	0.0068
GENERAL SERVICE LESS THAN 50 KW	Retall Transmission Rate - Network Service Rate	\$/k\Wh	0.0064	140,970,652	-	902,212	13.7%	909,203	0.0064
GENERAL SERVICE 50 TO 999 KW	Retall Transmission Rate - Network Service Rate	\$AKW	2.5135	•	652,964	1,641,225	24.8%	1,653,943	2.6330
GENERAL SERVICE 50 TO 999 KW	Retall Transmission Rate - Network Service Rate - Interval Metered	\$AdA	2.6662	-	86,681	231,109	3.5%	232,900	2.6869
GENERAL SERVICE 1,000 TO 4,999 KW	Retall Transmission Rate - Network Service Rate	\$/kW	2.6652		530,371	1,414,075	21.4%	1,425,033	2.6869
UNMETERED SCATTERED LOAD	Retail Transmission Rete - Network Service Rate	\$/kWh	0.0054	2.058.635	-	13,175	0.2%	13,277	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$AVV	1.9053		390	743	0.0%	749	1.9201
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8955	-	29,853	56,686	0.9%	57,025	1.9102

Contario Energy Board Incentive Regulation Model for 2015 Filers Thurder Rey Nydra Electricity Distribution Inc. «Northwest Region

se of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 1,000 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rete - Line and Transformation Connection Service Rete - Interval Metered Retail Transmission Rete - Line and Transformation Connection Service Retail Retail Transmission Rete - Line and Transformation Connection Service Rete Retail Transmission Rete - Line and Transformation Connection Service Rete	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0050 0.0045 1.7836 1.9713 1.9713 0.0046 1.4078 1.3788	350,429,820 140,970,652 2,068,635	852,984 86,681 530,371 390 29,853	1,752,149 648,465 1,164,627 1,70,874 1,045,520 9,470 549 41,161	36.3% 13.4% 24.1% 3.5% 21.6% 0.2% 0.0% 0.9%	1,769,388 654,844 1,176,084 1,72,555 1,055,208 9,583 554 41,565	0.0050 0.0045 1.9011 1.9907 1.9907 0.0046 1.4216 1.3924



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	350,429,820	-	2.366.074	35.5%	2,366,074	0.0068
GENERAL SERVICE LESS THAN 50 P	CRetail Transmission Rate - Network Service Rate	\$/kWh	0.0064	140,970,652	-	909,203	13.7%	909,203	0.0064
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5330	-	652,964	1,653,943	24.8%	1,653,943	2.5330
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6869	-	86,681	232,900	3.5%	232,900	2.6869
GENERAL SERVICE 1,000 TO 4,999 I	Retail Transmission Rate - Network Service Rate	\$/kW	2.6869	-	530,371	1,425,033	21.4%	1,425,033	2.6869
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	2,058,635	-	13,277	0.2%	13,277	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9201	-	390	749	0.0%	749	1.9201
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9102	-	29,853	57,025	0,9%	57,025	1.9102

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Carlo Energy Board

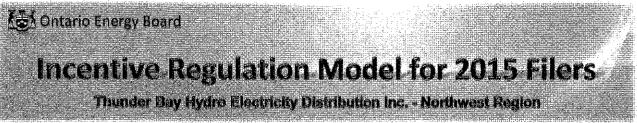
Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
GENERAL SERVICE LESS THAN 60 KV F GENERAL SERVICE 50 TO 999 KW F GENERAL SERVICE 1,000 TO 4,999 KV F GENERAL SERVICE 1,000 TO 4,999 KV F UNMETERED SCATTERED LOAD F SENTINEL LIGHTING F	Retail Transmission Rate - Line and Transformation Connection Serv Retail Transmission Rate - Line and Transformation Connection Serv	Ice Fi\$/kWh Ice Fi\$/kW Ice Fi\$/kW Ice Fi\$/kW Ice Fi\$/kWh Ice Fi\$/kW	0.0050 0.0046 1.8011 1.9907 1.9907 0.0046 1.4216	350,429,820 140,970,652 - 2,058,635	- 852,964 86,681 530,371 - 390	1,769,386 654,844 1,176,084 172,565 1,055,806 9,563 554	36.3% 13,4% 24.1% 3.5% 21.8% 0,2% 0.0%	1,769,386 654,844 1,176,084 172,555 1,055,806 9,563 554	0.0050 0.0046 1.8011 1.9907 1.9907 0.0046 1.4216 1.3924
	Retail Transmission Rate - Line and Transformation Connection Serv Retail Transmission Rate - Line and Transformation Connection Serv		1.4216 1.3924	-	390 29,853	554 41,566	0.0% 0.9%	554 41,586	

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This sheet lists proposed RTSRs for all classes. No input required.

Rate Class

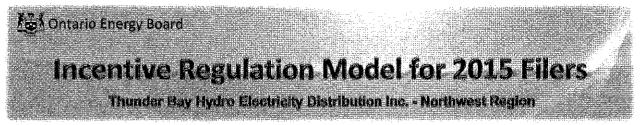
Rate Description

RESIDENTIAL		Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
RESIDENTIAL		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
GENERAL SERVICE LES	SS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
GENERAL SERVICE LES	SS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
GENERAL SERVICE 50	TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5330
GENERAL SERVICE 50	TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8011
GENERAL SERVICE 50	TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6869
GENERAL SERVICE 50	TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9907
GENERAL SERVICE 1,0	00 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6869
GENERAL SERVICE 1,0	00 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9907
UNMETERED SCATTER	ED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
UNMETERED SCATTER	ED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
SENTINEL LIGHTING		Retail Transmission Rate - Network Service Rate	\$/kW	1.9201
SENTINEL LIGHTING		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4216
STREET LIGHTING		Retail Transmission Rate - Network Service Rate	\$/kW	1.9102
STREET LIGHTING		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3924

Proposed Retail

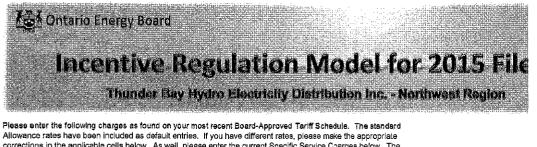
Transmission Rate

Unit



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.40%	Choose Stretch Factor Group Associated Stretch Factor Value		0.30%			
Rate Class	Current MFC	from R/C Model	Current Volumetric Charge	R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.81		0.0124		1.40%	12.99	0.0126
GENERAL SERVICE LESS THAN 50 KW	26.32		0.0136		1.40%	26.69	0.0138
GENERAL SERVICE 50 TO 999 KW	198.06		2.5205		1.40%	200.83	2.5558
GENERAL SERVICE 1,000 TO 4,999 KW	2833.67		2.2388		1.40%	2873,34	2.2701
UNMETERED SCATTERED LOAD	6.84		0.0100		1.40%	6.94	0.0101
SENTINEL LIGHTING	6.75		5.4147		1.40%	6.84	5,4905
STREET LIGHTING	1.13		6.7896		1.40%	1.15	6.8847
microFIT	5.40					5.40	
GENERAL SERVICE GREATER THAN 50 kW - WMP					1.40%	0.00	0.0000



Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	8/kW
Advance of the second	6/600
Primary Metering Allowance for transformer losses – applied to measured demand and energy	7/10/10/10/10/10/10/10/10/10/10/10/10/10/

SPECIFIC SERVICE CHARGES

APPLICATION

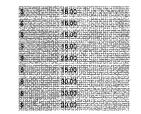
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontarlo Clean Energy Benefit and the HST.

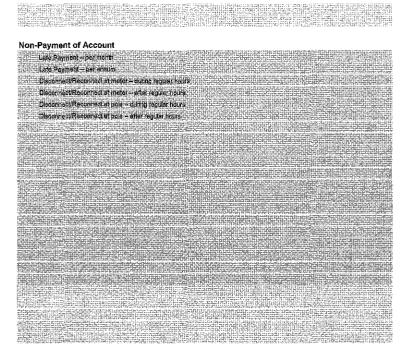
Customer Administration

Arrears certificate				
Distance of Account			nego speciel com	
Exement Letter				
Account History				
Returned checue charge (pills pan)	(charges)			
Legal fetter dharge				
Account set up charge/change of o Special moter reads	ocupantly charge (plus cred	t agency costs if applicable	u)	
Meter dispute charge plus Measure	many Canada Inan (If mate	formal parcents		
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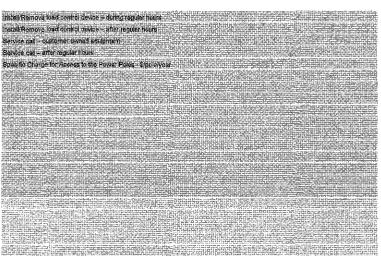


UNIT

RATE









RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be involced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

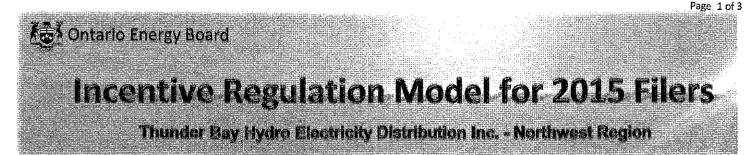
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	s	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/oust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2,00

LOSS FACTORS

If the distributor is not capable of proreting changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Tablit and B	Anter Section Manager		251030020036003		12:00
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COURT FOR S	actor - Philliary Welched Ot	stomer s plotu kvi			
hole of the first		بمرجة مبراولة برقية بالإثمام تتوقيه والأردية الركيكي			
				Contraction and a second second	
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2002000					





In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

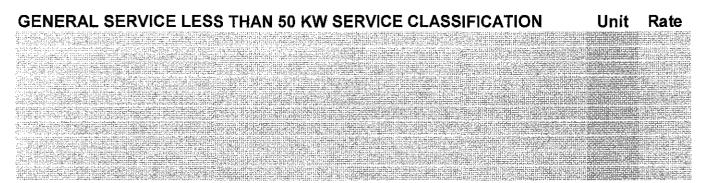
In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION





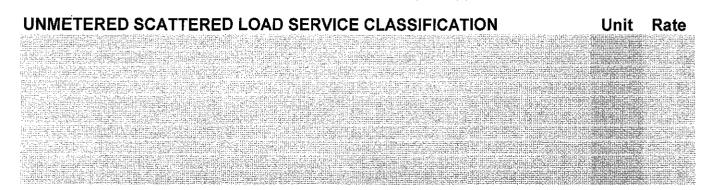


GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Unit Rate

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Unit Rate
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26. Proposed Rates

Incentive Regulation Model for 2015 Filers



SENTINEL LIGHTING SERVICE CLASSIFICATION





STREET LIGHTING SERVICE CLASSIFICATION



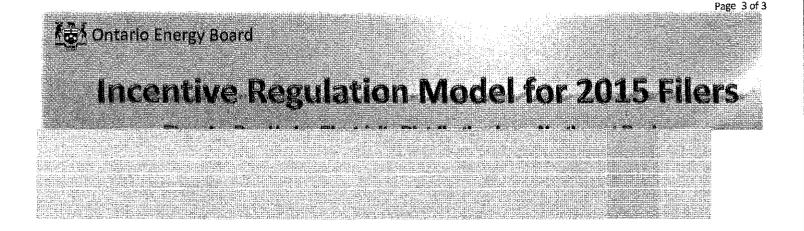


microFIT SERVICE CLASSIFICATION



GENERAL SERVICE GREATER THAN 50 KW - WMP SERVICE CLASSIFIC, Unit Rate

P:\Admin\Ontarlo Energy Board\Rate Design\2015\3 - Submitted Application\1 - IRM_Rate_Generator_- 2015 26. Proposed Rates



PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0013 \$ 0.25

Thunder Bay Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	\$	12.99
Service Charge	+	0.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	+ · · · +
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0220
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	26.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	Ŝ	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0147
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kVVh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	200.83 2.5558
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7083)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.9245
Retail Transmission Rate - Network Service Rate	\$/kW	2.5330
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8011
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9907
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,873.34
Distribution Volumetric Rate	\$/kW	2.2701
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.6610
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only for Class A Customers	\$/kW	(0.3170)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9907
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	6.94
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0111
Retail Transmission Rate - Network Service Rate	\$/k₩h	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge (per connection)	\$	6.84
Distribution Volumetric Rate	\$/kW	5.4905
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6801)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4216
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	1.15 6.8847
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	(0.6868)
Applicable only for Non RPP Customers	\$/kW	0.7486
Retail Transmission Rate - Network Service Rate	\$/kW	1.9102
Retall Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3924
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0220
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0147
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY PATES AND CHARCES - Regulatory Company		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	200.83
Distribution Volumetric Rate	\$/kW	2.5558
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7083)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.9245
Retail Transmission Rate - Network Service Rate	\$/kW	2.5330
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8011
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9907
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	2,873.34
Distribution Volumetric Rate	\$/kW	2.2701
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.6610 2.6869 1.9907
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	6.94
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0111
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge (per connection)	\$	6.84
Distribution Volumetric Rate	\$/kW	5.4905
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6801)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4216
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

vvnolesale Market Service Rate	\$∕KVVN	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.15
Distribution Volumetric Rate	\$/kW	6.8847
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6868)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.7486
Retail Transmission Rate - Network Service Rate	\$/kW	1.9102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3924
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE GREATER THAN 50 KW - WMP SERVICE CLASSIFICAT

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/KŴ	(0.3170)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class RESIDENTIAL

Loss Factor		1.0342
Consumption	kWh	800

k₩

if Billed on a kW basis: Demand

		Cu	rent Board-Ap	pro	ved	Proposed]		Impact		
		Rate (\$)	Volume		Charge (\$)		Rate {\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	5	12.81		\$	12.81	\$		1	\$	12.99	1	\$	0.18	1.41%
Distribution Volumetric Rate	ŝ	0.0124	800	ŝ	9.92	š		800	\$	10.08		\$	0.16	1.61%
Fixed Rate Riders	\$	0.012-	1.	ŝ	0.02	ŝ		1 33	\$			ŝ	-	
Volumetric Rate Riders	"	0.0000	800	ŝ	. <u>-</u>	Į*	0.0000	800	ŝ	-		\$	-	
Sub-Total A (excluding pass through)	8. (C)	Hierosen		\$	22.73	1.5	crow.ea.cov.e	1997 (1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	Ś	23.07	40	\$	0.34	1,60%
Line Losses on Cost of Power	\$	0.0839	27	\$	2.30	\$	0.0839	27	\$	2.30	1	\$	-	0.00%
Total Deferral/Variance Account	1		800		2.16	1	-0.0019	800		1,52		\$	0.64	-29,63%
Rate Riders		-0.0027	}	-\$	2.16		-0.0019		-\$	1,52		Ð	0.04	-29,03 %
Low Voltage Service Charge			800	\$				800	\$	-		\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution		있는 것이 같이 같이 같이 같이 같이 같이 같이 같이 같이 많이		\$	23.66				1	24.64		\$	0,98	4.14%
(Includes Sub-Total A) RTSR - Network		0.0007		\$	5.54	\$	0.0068	827	<u>्ल</u> ्	5.63	115	\$	0.08	1,49%
RTSR - Network RTSR - Connection and/or Line and	\$	0.0067	827	Þ	5.54	P	0.0000	021	۹	0.00	ļ	φ	0.00	
Transformation Connection	\$	0.0050	827	\$	4.14	\$	0.0050	827	\$	4.14		\$	-	0.00%
Sub-Total C - Delivery				\$	33,34	1			\$	34.40		\$	1.06	3,19%
Wholesale Market Service	\$	0.0044	827	\$	3.64	\$	0.0044	827	\$	3.64		\$		0.00%
Charge (WMSC) Rural and Remote Rate	1			[`										
Protection (RRRP)	\$	0.0013	827	\$	1,08	\$	0.0013	827	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	- 1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5,60	\$	0.0070	800	\$	5.60	1	\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$	0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$	0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0,1240	144	\$	17.86	\$	0.1240	144	\$	17.86	1	\$	-	0.00%
Total Dillion Total (Indexe Total)	en de				444.04	r			10000	140.40				0.96%
Total Bill on TOU (before Taxes) HST		4004		\$	111.04	1	4004		\$	112.10 14.57		\$ \$	1.06 0.14	0.96%
HST Total Bill (including HST)		13%		\$ \$	14.43 125.47	1	13%		\$	14.57 126.67		\$ \$	1.20	0.96%
				4	125.47.				\$ -\$	12.67		ъ -\$	0.12	0.96%
Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB)	se,	e e se	ng ngar	\$	112.92	1				114.00		тф \$	1,08	0.96%

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. + Northwest Region

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor		1.0342
Consumption	kWh	2,000
is many a statistic statistic statistic statistics and statistics		

If Billed on a kW basis: Demand kW

		Cu	rent Board-Ap	prov	/ed	F	·		Propose	ed		}		Impact	·····
		Rate	Volume		Charge	Ì		late	Volume	<u> </u>	Charge				
	-	(\$)			(\$)	ł		(\$)		-	(\$)		\$ Change		% Change
Monthly Service Charge	\$	26,32	1	\$	26.32	- 1	\$	26.69	1	\$	26.69		•	0.37	1.41%
Distribution Volumetric Rate	\$	0.0136	2,000	\$	27.20			0.0138	2,000	\$	27.60		\$	0.40	1.47%
Fixed Rate Riders	\$	-	1	\$	-	- 1	\$	-	1	\$	-		5	-	
Volumetric Rate Riders		0.0000	2,000	\$	-			0.0000	2,000	\$			\$	-	
Sub-Total A (excluding pass through)	χ.	<u>s (a)</u>	A HE WAR	\$	53.52	ļ	- 19. is	g agains		T.	- 54.2 9	ЬŅ(* 211	0.77	1.44%
Line Losses on Cost of Power	\$	0.0839	68	\$	5.74		\$ I	0.0839	68	\$	5.74		\$	-	0,00%
Total Deferral/Variance Account	1	-0.0027	2.000	-\$	5,40		-	0.0019	2.000	-s	3.80	l l	\$	1.60	-29.63%
Rate Riders										1 °					
Low Voltage Service Charge			2,000	\$.		2,000	\$	-		\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0,79	ļ	\$ (0.7900	1	\$	0.79	ريغم	\$	•	0.00%
Sub-Total B - Distribution				\$	54.65		12.57			ŝ	67.02		\$ 10 (1.51)	2.37	4.34%
(Includes Sub-Total A) RTSR - Network	\$	0.0064	2,068	\$	13.24	ŀ	\$ (0.0064	2,068	\$	13.24	HRE.	\$	2011.4(2.1	0.00%
RTSR - Connection and/or Line and	Ψ	0.0004		φ			ψ	0,0004		۳			-		
Transformation Connection	\$	0.0046	2,068	\$	9.51		\$ (0.0046	2,068	\$	9,51		\$	-	0.00%
Sub-Total C . Delivery	1. A	nie restat.	- Andrew Constant	Eget		ł		1. 1. A.A.	a the back as the		NER DE RECENT	1			14-16-14 A.A.
(including Sub-Tota B)			a da kudi Marcin Marcin.	\$	77,40	t.				\$	79.77	唐	\$	2.37	3.06%
Wholesale Market Service	\$	0.0044	2.068	\$	9.10	ſ	\$ (0.0044	2,068	\$	9,10		\$		0.00%
Charge (WMSC)	Ŷ	0,0044	2,000	¢	9.10		φι	J,0044	2,000	9	9.10		φ		0,00%
Rural and Remote Rate	\$	0.0013	2.068	\$	2.69		\$ (0.0013	2.068	\$	2.69		\$	-	0.00%
Protection (RRRP)	1		2,000	•					2,000	Ľ					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			0.2500	1	\$	0.25		\$	1	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00			0.0070	2,000	\$	14.00		\$,	0.00%
TOU - Off Peak	\$	0,0670	1,280	\$	85,76			0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44			0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	3	0.1240	360	\$	44.64			0.1240	360	\$	44.64		\$	-	0.00%
Total Bill on TOU (before Taxes)			1000 No. 1000	Ś	271.28	******	ing side			Ś	273.65	107-658	Ś	2.37	0.87%
HST		13%		₽ S5	35.27	[13%		\$	35.57		ŝ	0.31	0.87%
Total Bill (including HST)		10 %		ŝ	306.55	ł		.070		\$	309.23		ŝ	2.68	0,87%
Ontario Clean Energy Benefit 1				-\$	30.65	ł]		\$	30.92	1	-5	0.27	0.68%
Total Bill on TOU (including OCEB)	1250	Téropolita	THE REPORT	¢	275,90	913	webe	889750	NEWSCHAR		278.31	387	TERRITORIA	2.41	0,87%
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At Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class GENERAL SERVICE 50 TO 999 KW

Loss Factor		1.0342
Consumption	kWh	46,666
If Billed on a kW basis; Demand	kW	2002 / NOO

	Current Board-Approved					Proposed							Impact		
		Volume						Volume	Γ.				1 Ch	% Change	
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이번 1년 11 년 1년 1년 1월 11 년 1월 12 년 12 년 12 년 12			\$	1,461.47	5		1.1.1		\$	1,513,14		1.2	51.67	3.54%	
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								-							
\$	0.0013	48,262	\$	62.74		\$ 0.00	13	48,262	\$	62.74		\$	-	0,00%	
\$	0.2500	1	\$	0.25		\$ 0.25	00	1	\$	0.25	1	\$	-	0.00%	
\$	0,0070	46,666	\$	326.66		\$ 0.00	70	46,666	\$	326.66		\$	-	0.00%	
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			-\$				1		-\$					0.86%	
307		JANA TATA	\$	6,081.34		<u>.</u>	127	2020년 2020년	ŝ	6,133.90		×\$.	62.56	0.86%	
	63 53 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 63 55 53 64 55 54 65 55 55 65 55 55 65 55 55 65 55 55 65 55 55 65 55 55 65 55 55 65 55 55 65 55 55 65 55 55	Rate \$ 198.06 \$ 2.5205 \$ - 0.0000 \$ 0.0839 -0.1606 \$ 5.1800 \$ 3.7549 \$ 0.0013 \$ 0.2500 \$ 0.2500 \$ 0.0670 \$ 0.1040	Rate Volume (\$) 198.06 1 \$ 198.06 1 1 \$ 2.5205 100 1 \$ 0.0000 100 100 \$ 0.0839 1,596 -0.1606 -0.1606 100 100 \$ 5.1800 100 1 \$ 5.1800 100 1 \$ 0.0044 48,262 48,262 \$ 0.0013 48,262 0.0070 \$ 0.2500 1 0.0670 \$ 0.0070 46,666 0.0670 \$ 0.1040 8,400 4,400 \$ 0.1240 8,400 4,400	Rate Volume (\$) 198.06 1 \$ 198.06 1 \$ \$ 2.5205 100 \$ \$ 0.0000 100 \$ \$ 0.0000 100 \$ \$ 0.0000 100 \$ \$ 0.0839 1,596 \$ -0.1606 100 -\$ 100 \$ \$ \$ 5.1800 100 \$ \$ 5.1800 100 \$ \$ 0.0013 48,262 \$ \$ 0.0013 48,262 \$ \$ 0.0070 46,666 \$ \$ 0.0070 46,666 \$ \$ 0.0070 46,666 \$ \$ 0.1040 8,400 \$ \$ 0.1240 8,400 \$	Rate Volume Charge (\$) \$ 198.06 1 \$ 198.06 \$ 2,5205 100 \$ 252.05 \$ - 1 \$ - 0.0000 100 \$ - 1 \$ - - 0.0000 100 \$ - 1 \$ - - 0.0000 100 \$ - 1 \$ - - 0.0000 100 \$ - 1 \$ - - 0.1606 100 \$ - 1 \$ - - \$ 0.1606 100 \$ - 1 \$ - - \$ 0.1606 100 \$ - 1 \$ - - 100 \$ - - \$ 0.1606 100 \$ - \$ 5.1800 100 \$ 518.00 \$ 3.7549 100 \$ 375.49 \$ 0.0013 48,262 \$ 2.12.35 \$ 0.0013 48,262 \$ 2.25.4 \$ 0.0044	Rate Volume Charge (\$) \$ 198.06 1 \$ 198.06 \$ 2.5205 100 \$ 252.05 \$ - 1 \$ - 0.0000 100 \$ - * - 1 \$ - 0.0000 100 \$ - - * 0.0039 1,596 \$ 133.93 -0.1606 100 - \$ 16.06 100 \$ - - * - * 5- * - * - * - * 5- * - * 5- * - * - * - * - * - * - * - * - * - * - * - * - * - * - * -	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Rate Volume Charge (s) Rate Volume Charge (s) \$ Charge (s) </td	

A Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class GENERAL SERVICE 1.000 TO 4.999 KW

Loss Factor		1.0342
Consumption	kWh	804,968
If Billed on a kW basis: Demand	kW	2000

		Cui	rent Board-Ap	ed	Γ		Propose	ed .		1	[Impact]	
	f 1	Rate (\$)	Volume		Charge (\$)	ſ	Rate (\$)	Volume		Charge (\$)	1		Change	% Change
Monthly Service Charge	\$ 2	.833.67	r	\$	2,833,67	ŀ	\$ 2.873.34		\$	2.873.34		\$	39.67	1.40%
Distribution Volumetric Rate	ŝ	2.2388	2,000	ŝ	4,477,60		\$ 2.2701	2,000	ŝ	4,540,20		\$	62.60	1.40%
Fixed Rate Riders	ŝ		1	ŝ			\$ -	1	ŝ			ŝ	-	
Volumetric Rate Riders	I T	0.0000	2.000	ŝ	-		0.0000	2,000	\$			ŝ	-	
Sub-Total A (excluding pass through)	1.			\$	7,311,27	-	an an an an		3	7,413.54	100	\$	102.27	1,40%
Line Losses on Cost of Power	S	0.0839	27,530	\$	2.310.31	ľ	\$ 0.0839	27,530	5	2,310.31	Dage	\$		0.00%
Total Deferral/Variance Account	ľ	-0.1239	j '		247.80	1	0.0583) .	116.60		\$	364.40	-147.05%
Rate Riders		-0.1239	2,000	-\$	247.60		0,0583	2,000	\$	110.00		æ	304.40	-147.00%
Low Voltage Service Charge			2,000	j\$	-			2,000	\$	-		\$	-	
Smart Meter Entity Charge			1	\$		L		1	\$			\$	-	
Sub-Total B - Distribution				\$	9,373.78	10.00			\$	9,840,45		\$	466.67	4,98%
RTSR - Network	\$	2.6662	2,000	\$	5,332.40	ĩ	\$ 2,6869	2,000	\$	5,373.80		\$	41.40	0.78%
RTSR - Connection and/or Line and		4 0740	0.000		0.000					0.001.10		-	00.00	0.000/
Transformation Connection	\$	1.9713	2,000	\$	3,942.60		\$ 1.9907	2,000	\$	3,981.40		\$	38,80	0.98%
Sub-Total C - Delivery (Including Sub-Total B)				\$	18,648.78				\$	19,195.65	11.5	\$	546,87	2.93%
Wholesale Market Service Charge (WMSC)	\$	0.0044	832,498	\$	3,662,99	ſ	\$ 0 .0044	832,498	\$	3,662,99		\$	-	0.00%
Rural and Remote Rate	\$	0.0013	832,498	\$	1,082.25		\$ 0.0013	832,498	\$	1.082.25		\$	-	0.00%
Protection (RRRP)			002,100	Ť	· ·	- 1		002,100						
Standard Supply Service Charge		0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak		0.0070	804,968	\$	5,634.78		\$ 0.0070	804,968	\$	5,634.78		\$	-	0,00%
TOU - Mid Peak	-	0.0670	515,180	\$	34,517.03		\$ 0.0670	515,180	\$	34,517.03		\$	۳	0.00%
		0,1040	144,894	\$	15,069.00		\$ 0.1040	144,894	\$	15,069.00		\$	-	0.00%
TOU - On Peak	.	0.1240	144,894	\$	17,966.89	Augusta 1	\$ 0.1240	144,894	\$	17,966.89		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	96.581.96	T	and the second secon		\$	97,128.83	1	\$	546.87	0.57%
HST		13%		\$	12,555,65		13%		\$	12,626,75		\$	71.09	0.57%
Total Bill (Including HST)				\$	109 137 61				\$	109,755.58		\$	617.96	0.57%
Ontario Clean Energy Benefit 1				-\$	10,913,76				-\$	10,975.56		-\$	61.80	0,57%
Total Bill on TOU (Including OCEB)	939	A PROVE		\$ 3	98,223.85	25		$\sum_{i=1}^{N-1} \int_{M^{-1}}^{M^{-1}} \frac{d^{2}}{dt} \sum_{i=1}^{N-1} \frac{d^{2}}{dt}$	₹\$	98,780.02	85 <u>-</u>	\$	556.16	0.57%

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class UNMETERED SCATTERED LOAD

Loss Factor		1.0342
Consumption	k₩h	150

kW

If Billed on a kW basis: Demand

	Current Board-Approved							Propos	ed]	Impact		
	Rate	Volume		Charge			Rate	Volume		Charge			A Character	% Change
Monthly Service Charge	(\$)		\$	<u>(\$)</u> 6.84			(\$) 6.94		\$	(\$) 6.94			<u>\$ Change</u> 0.10	1,46%
Distribution Volumetric Rate	\$ 0.0100	150	5	0.04 1.50		3 \$	0.0101	150	1	1.52		\$ \$	0.01	1.00%
Fixed Rate Riders	F '	150	9	1.50		s S	0.0101	150	9	1.52		Φ	0.01	1.00%
Volumetric Rate Riders	0.0000	150	3	-		4	0.0000	1 450	Þ	-	İ.	ф S	-	[
Sub-Total A (excluding pass through)	0,0000	150	\$ \$	- 8.34			0.0000	150	\$ \$	6,46	174	φ \$	0.12	1.38%
Line Losses on Cost of Power	\$ 0.0839		·	0.43			0.0000	andra - Instantio	1	0.49	122	10000	All and a state of the state of	0.00%
Total Deferral/Variance Account	\$ 0.0839	5	\$	0.43		\$	0.0839	5	\$	0.45		\$	•	
Rate Riders	-0.0027	150	-\$	0.4			-0.0019	. 150	-\$	0.29		\$	0.12	-29,63%
Low Voltage Service Charge		150	s	-			i	150	ŝ	_		\$	_	ł
Smart Meter Entity Charge		1 1	١, č	-				100	l e			ŝ	-	[
Sub-Total B - Distribution	A to be dark over 3	A SAME AND A		and MP 1991		1.5 105	and the second		۱.	National and the second se	(34	\$	ensessore de	Sector Sector
(includes Sub-Total A)			\$	8.37		/3:55G			\$	8,60		÷9.	0.23	2.81%
RTSR - Network	\$ 0.0064	155	\$	0.99		\$	0.0064	155	\$	0.99		\$	~	0.00%
RTSR - Connection and/or Line and				674			0.0040	4.00		0.71				0.00%
Transformation Connection	\$ 0.0046	155	\$	0.71		\$	0.0046	155	\$	0,71		\$	-	0.00%
Sub-Total C - Delivery			\$	10.07		100			5	10.31	1. See	\$	0.23	2.33%
(including Sub-Total B)		[: . · . · . · . · · · · · · · · · · · ·	1						1		2.54	10020		Protect Call of the
Wholesale Market Service	\$ 0.0044	155	\$	0.68		s	0.0044	155	ĺs	0.68		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate			·											
Protection (RRRP)	\$ 0.0013	155	\$	0.20		\$	0.0013	155	\$	0.20		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0,25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	ŝ	1.05		1 T	0.0070	150	ŝ	1.05		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	96	ŝ	6.43			0.0670	96	ŝ	6.43	1	ŝ	-	0.00%
TOU - Mid Peak	\$ 0.1040	27	Š	2.81			0.1040	27	ŝ	2.81		\$		0.00%
TOU - On Peak	\$ 0.1240	27	s	3.35			0.1240	27	ŝ	3.35		\$	-	0.00%
			ionere e		5.36						x e a a			
Total Bill on TOU (before Taxes)]	\$	24.84					\$	25.08		\$	0.23	0.95%
HST	13%	4	\$	3.23			13%		\$	3,26		\$	0.03	0.95%
Total Bill (Including HST)]	\$	28.07					\$	28,34		\$	0.27	0.95%
Ontario Clean Energy Benefit ¹	ستحق ورز سنو میں در روم	بەرى سودۇر ھىزىد	-\$	2,81	- 7.	11.54		al Millio Artor Constant	-\$	2.83	se	-\$	0.02	0.71%
Total Bill on TOU (Including OCEB)	9.01.02.000		\$	25.26	2	1202	3999 - 1997 1997 - 1997 - 1997		\$	25.51	1996	\$	0.25	0.97%

A Ontario Energy Board

Incentive Regulation Model for 2015 Filers-

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class SENTINEL LIGHTING

Loss Factor		1.0342
Consumption	kWh	60
lf Billød on α kW basis: Demand	kW	

		Cu	rrent Board-Ap	pr	oved	1			Propos	ed]		impact]
		Rate	Volume	Í	Charge			Rate	Volume	1	Charge			6 Oh to 100	N Change
Monthly Service Charge		<u>(\$)</u> 6.75	<u> </u>	-	(\$) 6.75			(\$)		3	(\$) 6.84	1	\$	\$ Change 0.09	<u>% Change</u> 1,33%
Distribution Volumetric Rate	\$	5.4147		5	5 5.75 1.08		\$ \$	6.84	0		5 0.04 5 1.10		э \$	0.09	1,40%
Fixed Rate Riders	\$	5.4147	9	1 *	1.08		\$	5.4905	U U		1,10		4	0.02	1,40%
Volumetric Rate Riders	\$	- 0.0000		13	\$ -		3	0.0000	0		-		φ ¢	•	ļ
	1. Carlos	0.0000	0 सम्बद्धाः सम्बद्धाः		5 - ⊡		02083	0.0000	U C 7 BUZELL CAL		-	1.2 2.	φ.	0.11	1.34%
Sub-Total A (excluding pass through)	1325	0.0839	CHER PRINT OF		Contraction of the second s		50000 \$	0.0839	2	9	412 11 12 13 13 14 14 14 14 14 14 14 14 14 14 14 14 14	1914	ŝ		0.00%
Total Deferral/Variance Account	\$	0,0839	2	\$			\$	0,0839	2	1 4	5 U.17		Ð	-	-
Rate Riders	Ĺ	-0.9821	(0	-\$	6.20 C		ł	-0.6801	0	- 1	0.14	ł	\$	0,06	-30.75%
Low Voltage Service Charge			l n		s _ [0	9			\$	-	-
Smart Meter Entity Charge			1 1		* _		Į		1	\$			ŝ	-	
Sub-Total B - Distribution	9.0.0x	o principale	na strange in		7,81			Nine EUS	-			×5.	viere	0,17	2.12%
(Includes Sub-Total A)		uce and f		\$	7,81						7,97		\$	- 0.1 7	
RTSR - Network	\$	1,9053	0	\$	0.38		\$	1.9201	0	3	0,38	1	\$	0.00	0.78%
RTSR - Connection and/or Line and	\$	1,4078	0		0.28		\$	1.4216	0	3	0.28		\$	0.00	0.98%
Transformation Connection	Þ	1.4078	0	\$	0.28		۴	1.4210	U	4	u,∠o		Φ	0.00	0.96%
Sub-Total C - Delivery		151824		\$	8.47			yay k	hi sure	5	8.64	×.	\$	0.17	2.02%
(Including Sub-Tota) B)		al de la company de la comp	自然機能なない	1		ļ	33E.			103		(1158. 2000 S			de contra se
Wholesale Market Service Charge (WMSC)	\$	0.0044	62	\$	0.27		\$	0.0044	62	1 \$	0.27		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	62	\$	60.08		\$	0.0013	62	\$	0.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0,2500	1	1 5	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	60	1 \$	0.42		\$	0.0070	60	\$	0.42		\$	-	0.00%
TOU - Off Peak	ŝ	0.0670	38	\$	2.57		\$	0.0670	38	1 \$	2.57		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	11	1 \$	1.12	- (\$	0.1040	11	ĺs	1.12	ĺ.	\$	~	0.00%
TOU - On Peak	\$	0.1240	11	\$	1.34		\$	0.1240	11	\$	1.34		\$	-	0.00%
	di insta									-	n.				
Total Bill on TOU (before Taxes)				\$	14.53					\$	14.70		\$	0.17	1.18%
HST		13%		\$	1.89			13%		\$	1.91		\$	0.02	1.18%
Total Bill (including HST)				\$	16.42					\$	16.61		\$	0.19	1.18%
Ontario Clean Energy Benefit ¹				-\$	1.64				·	-5	1.66		-5	0.02	1.22%
Total Bill on TOU (Including OCEB)	200	110 A H 1	NY SUDAL	\$	14.78		0.850		小教会地经济	1	14.95	1.22	\$	0.17	1.17%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

9

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class STREET LIGHTING

Loss Factor		1.0342
Consumption	kWh	931,968
if Billed on a kW basis: Demand	kW	2400

	Cu	rrent Board-Ap	proved		Propos]	Impact	
	Rate	Volume	Charge	Rate (\$)	Volume	Charge		\$ Change	% Change
Monthly Service Charge	(\$) \$ 1.13		(\$) \$ 1,13	\$ 1.15	1	(\$)	-	\$ 0.02	<u>% Change</u> 1.77%
Distribution Volumetric Rate	\$ 6,7896	2,400	\$ 16,295.04	\$ 6.8847	2,400	\$ 16,523,28		\$ 228.24	1.40%
Fixed Rate Riders	5 0.7080	2,400	¢ 10,250.04	\$ 0.0047	2,400	¢ 10,020,20		¢ 220.24	1.4070
Volumetric Rate Riders	0.0000	2,400		0.0000	2,400		11	• -	
Sub-Total A (excluding pass through)		2,400	\$ 16,296,17	0.0000		8 16,524,43		\$ 228.26	1,40%
Line Losses on Cost of Power	\$ 0.0839	31,873	\$ 2.674.81	\$ 0.0839	31,873	\$ 2,674,81		\$ -	0.00%
Total Deferral/Variance Account			· _, · · · · ·	1					
Rate Riders	-0.1360	2,400	-\$ 326.40	0.0618	2,400	\$ 148.32		\$ 474.72	-145.44%
Low Voltage Service Charge		2,400	\$ -	1	2,400	\$ -		\$-	1
Smart Meter Entity Charge		1 1	\$ -		1	\$ -		\$ -	
Sub-Total B - Distribution			\$ 18,644.58			\$ 19.347.56	14	\$ 702.98	3.77%
(Includes Sub-Total A)			Win the own of the set of the	The other sectors			34	and the second second	2227633272222232323232323323
RTSR - Network	\$ 1.8955	2,400	\$ 4,549.20	\$ 1.9102	2,400	\$ 4,584.48		\$ 35.28	0,78%
RTSR - Connection and/or Line and Transformation Connection	\$ 1,3788	2,400	\$ 3,309,12	\$ 1.3924	2,400	\$ 3,341.76		\$ 32.64	0.99%
Sub-Total C - Delivery			and the second second second		and the second second	- ware war of the William Andrewski		and a second	there is a straight of the str
(Including Sub-Total B)		and the particular	\$ 26,502.90			\$ 27,273.80	IP(IV)	\$ 770.90	2.91%
Wholesale Market Service		<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>		(3) You WO HIS REAL AND				
Charge (WMSC)	\$ 0.0044	963,841	\$ 4,240.90	\$ 0.0044	963,841	\$ 4,240,90		\$-	0.00%
Rural and Remote Rate	\$ 0.0013	963.641	\$ 1,252,99	\$ 0.0013	963.841	\$ 1.252.99		s -	0.00%
Protection (RRRP)		000,041			000,041				
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	1	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	931,968	\$ 6,523.78	\$ 0.0070	931,968	\$ 6,523.78		\$ -	0.00%
TOU - Off Peak	\$ 0.0670	596,460	\$ 39,962.79	\$ 0.0670	596,460	\$ 39,962.79		\$ -	0.00%
TOU - Mid Peak	\$ 0.1040		\$ 17,446.44	\$ 0.1040	167,754	\$ 17,446.44		\$-	0.00%
TOU - On Peak	\$ 0.1240	167,754	\$ 20,801.53	\$ 0.1240	167,754	\$ 20,801.53		\$ -	0,00%
Total Bill on TOU (before Taxes)			\$ 116,731.57			\$ 117,502.47	s contra	\$ 770.90	0.66%
HST	13%	,	\$ 15,175,10	13%	1	\$ 15,275.32		\$ 100.22	0.66%
Total Bill (including HST)	10/1		\$ 131,906.68	10,7		\$ 132,777,80		\$ 871.12	0.66%
Ontario Clean Energy Benefit ¹			-\$ 13,190.67			-\$ 13,277.78		-\$ 87.11	0.66%
Total Bill on TOU (including OCEB)			\$ 118,716.01	a de la d	MARKAR	\$ 119,600.02		\$ 784.01	0.66%
	and all the second s	own Gurus Kirkfrid		and the second second second second	The second second pro-		1 miles	Contraction of the second second second	