

**Board Staff Supplemental Interrogatories
Great Lakes Power Transmission LP (“GLPT”)
2015-2016 Cost of Service Revenue Requirement
EB-2014-0238**

2-Staff-34s

Ref: 2-Staff-3 re: E2-T1-S1

- a) Please explain why GLPT spent about \$337,000 in capital expenditures for leasehold improvements (mostly upgrades to the roof and HVAC units) at the Sackville Road site during 2012-2013 given that the term of the existing lease was to December 31, 2014?
- b) Did the AREA market lease rate analysis exclude the “comparators” where roof and HVAC upgrades are paid for by the landlord?

2-Staff-35s

Ref: 2-Staff-7 re: E2-T1-S1 pp. 8-11

GLPT’s response (regarding the proposal to replace in 2015 the main transformer that supplies AC power for the station-service for the “Station Service” part of the “Highway 101 TS 44 kV Upgrades - \$1,029,000”) indicated that:

- The estimated installed cost of the new transformer is \$90,000 and that GLPT is not anticipating an increase in annual maintenance costs related to the new transformer, as any incremental maintenance activities will be absorbed within the existing maintenance program;
 - GLPT is anticipating that the installation of the new transformer would reduce its electricity consumption cost by approximately \$900 per year; and
 - While the cost savings are not significant, GLPT believes having redundant station service supply is good utility practice as it provides improved reliability in the event of a transformer failure.
- a) In regard to Highway 101 TS, please indicate how many power transformers there are and what is the size of each in MVA?
 - b) How old is the existing main transformer that supplies AC power for the station-service load that is owned by Algoma Power Inc.?
 - c) What is the size in kVA of the existing Algoma owned transformer, and what is the size of the proposed new transformer in kVA?
 - d) If available please provide a reliability record of annual interruptions (number of incidents and average duration) to the station-service load attributable to failures to that existing main transformer since its installation.
 - e) Under the scenario that Algoma Power Inc. would agree to keep its transformer as back up or standby to events of equipment failure of the proposed GLPT’s 44

kV Station Service Transformer (SSVT”), what monthly charges is Algoma Power proposing to charge GLPT for that service?

2-Staff-36s.

Ref: 2-Staff-12 re: E2-T2-S1 and Filing Requirements for Electricity Transmission Applications Chapter 2 p.11 section 2.4.2.1

GLPT confirmed that E2-T2-S1 is GLPT’s Asset Management Plan.

Please describe how well these 6 pages meet the plan content particulars as described in the Filing Requirements for Electricity Transmission Applications, dated January 2, 2014, Chapter 2 p.11 section 2.4.2.1.

6-Staff-37s

Ref:6-Staff-28 re: E6-T1-S2

GLPT is seeking the disposition of \$2,354,305, including carrying charges, which is recorded in deferral account 1508/sub-account Comstock Claim.

The interrogatory, part c, asked “Does GLPT have commercial insurance coverage for such claims, such as Comstock’s. If not, please explain why.”

GLPT responded “GLPT’s discussions with its insurance provider have not indicated that there would be insurance coverage for this claim.”

Assuming that answer to the initial question means that GLPT does not have commercial insurance coverage for such claims, please answer the subsequent question i.e. explain why not.

6-Staff-38s

Ref: 6-Staff-29 re: E6-T1-S2 p. 10-12

Please explain why there are no actuals recoded in Table 6-Staff-29 B do for “Other Costs” in the Senior Management category. Table 29A (forecasted allocated costs to EWT LP) indicates a provision for “Other Costs”.

6-Staff-39s

Ref: 6-Staff-30 re: E6-T1-S1 p1

GLPT is proposing the continuation in 2015 and 2016 of the “IFRS Gains and Losses sub-account” under the D/V account 1508.

GLPT confirms that this sub-account should be in-place indefinitely as long as there are situations where the book value of an asset to be retired is not zero.

Is GLPT aware of any possible asset retirements that might occur during the test period that have not been identified in the evidence? If the answer is yes, should the estimated impacts not be included in this application?

6-Staff-40s

Ref: 6-Staff-33 re: E6-T2-S1

GLPT is requesting the establishment of a new deferral account, an OM&A sub-account and a Capital sub-account within account 1508, to record incremental costs related to new customer connections to GLPT's system.

In its response GLPT indicated that at this time GLPT has relatively limited information regarding the potential new connection.

Please demonstrate how GLPT has met the eligibility criteria set out in the Filing Requirements for Electricity Transmission Applications, dated January 2, 2014, Chapter 2 section 2.8 (p.25) regarding an applicant's request for the establishment of a new deferral/variance account.