



PUBLIC INTEREST ADVOCACY CENTRE
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October 21, 2014

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Re: Application by Great Lakes Power Transmission LP for
2015 and 2016 Transmission Rates (EB-2014-0238)
Supplementary Interrogatories**

Please find enclosed the second round interrogatories of VECC in the above-noted proceeding.

Yours truly,

Michael Janigan
Counsel for VECC

Attachment

Attn: Mr. Duane Fecteau, VP Operations, GLPT
dfecteau@glp.ca
Mr. Scott Seabrook, Director of Administration, GLPT
sseabrook@glp.ca
Mr. Charles Keizer, Torys, LLP
ckeizer@torys.com
Mr. Tyson Dyck, Torys, LLP
tdyck@torys.com

REQUESTOR NAME	VECC
INFORMATION REQUEST ROUND NO:	# 2
TO:	Great Lakes Power Transmission LP (GLPT)
DATE:	October 21, 2014
CASE NO:	EB-2014-0238
APPLICATION NAME	2015-16 Transmission Rate Application

NB: Numbering continues from last VECC IR

1.0 ADMINISTRATION (EXHIBIT 1)

2.0 RATE BASE (EXHIBIT 2)

2.0 – VECC - 24

Reference: 2-Staff-3

- a) Please provide the vehicle inventory (with vehicle year) for 2012 and that forecast in 2016.
- b) Please provide a list of vehicle retirements for 2012 through 2016.

2.0 – VECC - 25

Reference: 2-Staff-7

- a) Are there any alternatives for redundancy AC power for the station-service load? If yes please explain would be the forecast cost
- b) What benefits (if any) does API receive from the addition of the new transformer?
- c) What discussions (if any) has GLPT had with API regarding the implications of the transformer (including cost sharing)?

3.0 OPERATING REVENUE (EXHIBIT 3)

3.0 –VECC - 26

Reference: Staff #33
VECC #22

- a) Are the new connections referred to in response to Staff #33 a) the same as those discussed in the response to VECC #22? If not, please provide additional details on the circumstances with respect to the new connections noted in Staff #33.
- b) To what extent will any new connections lead to additional revenues for GLPT in 2015 and 2016? Will any such additional revenues also be included in the proposed deferral account?

3.0 –VECC - 27

Reference: VECC #11

- a) The revised version of Exhibit 3, Tab 1, Schedule 2 (pages 5-7) shows a 9.8% increase in Network load as between 2013 and 2016 (from 3,186.3 MW to 3,498.2 MW). However, the response to VECC #11 c) shows an increase in 2014 versus 2013 year-to-date Network load of 9.3%. Please confirm that GLPT is not expecting any material change in Network load as between 2014 and 2016.
- b) The revised version Exhibit 3, Tab 1, Schedule 2 (pages 5-7) shows increases in Line Connection and Transformation Connection between 2013 and 2016 that are significantly higher than the 2013 to 2014 year-to-date increases for these billing determinants as provided in response to VECC #11. This suggests that these billing determinants will increase further between 2014 and 2016. Please reconcile the two outcomes whereby the forecast for Network's billing determinant appears to have virtually no increase between 2014 and 2016 whereas the billing determinants for Line and Transformation Connection both appear to increase significantly between 2014 and 2016.

4.0 OPERATING COSTS (EXHIBIT 4)

4.0 - -VECC - 28

Reference: E4/T2/S2/pg.4 Table 4-2-2 A 4-Staff-18

- a) Please revise for the first 4 rows of Table 4-2-2 to show full time employees (not FTE) for each category and part-time/casual employees as a separate category.

5.0 COST OF CAPITAL AND CAPITAL STRUCTURE (EXHIBIT 5)

6.0 DEFERRAL AND VARIANCE ACCOUNTS (EXHIBIT 6)

7.0 COST ALLOCATION TO RATE POOLS (EXHIBIT 7)

8.0 RATE DESIGN

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