

October 20, 2014

Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, Suite 2700 Toronto ON M4P 1E4

Dear Ms. Walli:

Re: E.L.K. Energy Inc.

Distribution License ED- ED-2003-0015

2015 Incentive Regulation Mechanism ("IRM") Distribution Rate

Application EB-2014-0067

In accordance with the instructions released by the Ontario Energy Board (" the Board") dated July 25, 2014, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2015 incentive regulation mechanism based on rates effective May 1, 2015.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

Mark Danelon, CPA, CA

Mark Darden

Manager, Finance & Regulatory Affairs

E.L.K. Energy Inc. 2015 IRM Application EB-2014-0067

IN THE MATER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15 (Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2015.

Manager's Summary

Filed October 20, 2014

E.L.K. hereby applies to the Board for approval of its 2015 Distribution Rate adjustments effective May 1, 2015. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

Unless otherwise identified in the Application, E.L.K. followed Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications dated July 25, 2014 (the "Filing Requirements") in order to prepare this application.

Upon receipt of a Letter of Direction and Notice of Application and Hearing for the 2015 Rate Application from the Board, E.L.K. will publish a paid publication in the Windsor Star which has significant coverage of approximately 7000 of E.L.K.'s 11,500 customer base.

E.L.K. Energy Inc. submits its application for approval for the 4th generation 2015 incentive regulation mechanism based on rates effective May 1, 2015. This application has been prepared in accordance with the process for 4th generation 2015 incentive regulation distribution rate applications.

E.L.K. has used the 4th generation IRM models provided by the Board including:

• 2015 IRM Rate Generator (V1.1) issued on August 8, 2014.

1. Deferral and Variance Accounts

E.L.K. has completed the Board's 2015 IRM Rate Generator – Tab 5 2014 Continuity Schedule. The threshold test shown in Tab 6 Billing Det. for Def-Var indicates a total claim per kWh of (\$0.0051) which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a credit to customers of \$1,232,542.

E.L.K. is proposing a rate rider recovery period of four years. Forecasted interest for the period January 1, 2014 to April 30, 2015 is based upon the last Board-prescribed rate of 1.47%.

E.L.K. is proposing a four year period as opposed to the default disposition period of one year primarily and most importantly to not create significant variances for our customers from one year to the next. By selecting a four year period, this creates a rate smoothing effect for E.L.K. customers allowing them to better plan and budget electricity consumption and costs in a consistent manner. This prevents the volatility to customers. For example, if the disposition occurred over a four year period, there would be a reasonable approximate 0.35% and 0.88% increase in residential and general service less than 50 customer's bills respectively.

In addition, the \$1,232,542 is a significant cash outlay for E.L.K. to absorb over a one year period. The four year period will allow E.L.K. in its budgeting and future forecasting as well as with capital improvements from a cash outlay stand point. E.L.K. is also currently keeping a close eye on EB-2013-0421, the Supply to Essex County Transmission Reinforcement Project ("SECTR") Cost Allocation Process, as this project could significantly affect E.L.K. from a cash flow perspective in the near future based on cost allocations.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Tabs 5, 6, 7 and 8 of the Board's 2015 IRM Rate Generator.

The 2013 year end deferral and variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with the following exception. The balance for account 1595 Disposition and Recovery/Refund of Regulatory Balances shown in Tab 5 reflect those balances for which the disposition period has been completed. This includes the 2008 and 2009 amounts only. The balance for account 1595 Disposition and Recovery/Refund of Regulatory Balances provided in the 2.1.7 RRR Trial Balances also includes amounts associated with the 2011 balances. The disposition period for the 2011 values will not be completed until April 30, 2015. If this amount was included in Tab 5 it would incorrectly be reflected in the claim amount.

The disposition period for the 2008 value was completed on April 30, 2011. The disposition of the remaining 2008 balance at the end of the 2011 was addressed in the 2013 and 2014 rate application. The disposition period for the 2009 value was completed on April 30, 2012. The remaining balance at the end of the 2013 is a credit owing to the customer of \$205,050. E.L.K. is seeking approval to dispose of this amount in this application.

For reference purposes a snapshot of the E.L.K. deferral and variance account balances provided in the 2.1.7 Trial Balance for 2013, is presented below.

Deferred Losses from Disposition of Utility Plant	1530	0.00
Renewable Connection Capital Deferral Account	1531	0.00
Renewable Connection OM&A Deferral Account	1532	94,737,60
Renewable Generation Connection Funding Adder Deferral Account	1533	-179,651.60
Smart Grid Capital Deferral Account	1534	0.00
Smart Grid OM&A Deferral Account	1535	0.00
Smart Grid Funding Adder Deferral Account	1536	0.00
Unamortized Loss on Reacquired Debt	1540	0.00
RCVASTR	1548	-154,177.50
LV Variance Account	1550	9,627.33
Smart Metering Entity Charge Variance Account	1551	62,905.38
Smart Meter Capital and Recovery Offset Variance Account	1555	485,967.80
Smart Meter OM&A Variance Account	1556	141,647.25
Deferred Payments in Lieu of Taxes	1562	0.00
Contra Asset - Deferred Payments in Lieu of Taxes	1563	0.00
Board-Approval CDM Variance Account	1567	0.00
LRAM Variance Account	1568	89,839.79
Extraordinary Event Costs	1572	0.00
Deferred Rate Impact Amounts	1574	0.00
IFRS-CGAAP Transitional PP&E Amounts	1575	0.00
CGAAP Accounting Changes	1576	0.00
RSVAVMS	1580	-5,058,571.53
RSVAONE-TIME	1582	0.00
RSVANW	1584	1,871,060.45
RSVACN	1586	401,631,73
RSVAPOWER	1588	3 397,986 02
RSVAGA	1589	2,594,180,93
PiLs and Tax Variance for 2006 and Subsequent Years	1592	-53,323,78
Disposition and Recovery/Refund of Regulatory Balances Control Account	1595	452,298.92

2. 2014 RTSR Model

E.L.K. has used the 2015 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1.7857
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2130
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3536
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9581
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3468
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9384
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	1.7857
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2130

3. ICM/Z-Factor

E.L.K. is not applying for recovery of incremental or Z-factor in this proceeding.

4. Specific Service Charge & Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board (EB-2013-0123).

5. MicroFIT Generator Service Charge

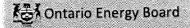
E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

6. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 800 kWh, will be +0.35% or \$+0.36 per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 800 kWh, will be +0.88% or \$+0.92 per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2015.



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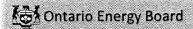
Version

E.L.K. Energy Inc. **Utility Name** Essex, Lakeshore, Kingsville, Belle River, Cottam, C Service Territory Assigned EB Number EB-2014-0067 Mark Danelon, Manager Finance & Regulatory Affair Name of Contact and Title 519-776-5291 ext 204 **Phone Number Email Address** mdanelon@elkenergy.com We are applying for rates effective Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2012 Re-Basing Year **Notes** Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

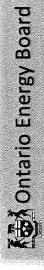
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.

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E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

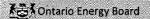
Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	RESIDENTIAL	GENERAL SERVICE LES	GENERAL SERVICE 50 TO 4,999 KW	UNMETERED SCATTERED LOAD	SENTINEL LIGHTING	STREET LIGHTING	EMBEDDED DISTRIBUTOR	microFIT
		SS THAN 50	TO 4,999 KV	ED LOAD			OR	
		100	C120 100	47.05.66				

5/kWh 0.0044

\$/kWh 0.0013

\$ 0.2500



Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018: Distribution Volumetric Rate: Low Voltage Service Rate Rate Rider for Disposition of Deferred Pills Variance Account 1552 (2012) - effective until April 30, 2018 Rate Rider for Disposition of Deferred Pills Variance Account 1552 (201 Installment - 2012)	\$ 11.26 \$ 0.79 \$NVVI': 0.0080 \$NVVII: 0.0012 \$NVVII: (0.000) \$NVVII: (0.000)
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- effective until April 30, 2016	
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Rate Rider for Disposition of Global Adjustment Account - effective until April 30; 2015 Applicable crity for Non-RPP Customers	\$/kWh 0.0142

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component	ent (If applicable, Effective Date MUST be included in rate description)	\$ 15.21
arvine Charge		\$ 0.79
ate Rider for Smart Metering Entity Charge - effective until October 31,	2018	\$/kWh 0.0048
stribution Volumetric Rate		\$/kWh 0.0011
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effective until April 30, 2016		
		SAWN (0.0010)
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effective until April 30, 2015		\$AVVb 0.0048
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Rate Rider for Disposition of Global Adjustment Account - effective unt	# April 30, 2015 Applicable only for Polithor Fordational	
		444.44

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 50 TO 4,999 KW Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shalf be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description) Service Charge	\$ 180.33
Distribution Volumetric Rate	\$AW 1.5257
Low Vollage Service Rate	\$/kW 0.4332
Rate Ruler for Disposition of Deferred PiLs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW (0.1556)
Rate Rider for Disposition of Deferred Pills Variance Account 1562 (2nd Installment - 2012) effective until April 30, 2016	\$/kW (0:2407)
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Ratile Rider for Disposition of Accounting Changes Under CGAAP Account 1576 effective until April 30, 2016	SAW (0.3153)
Retas Transmission Rate - Network Service Rate	\$/kW 1.9894
Retail Transmission: Rate - Line and Transformation Connection Service Rate:	\$/KW 1.3609
	3.00
Rate Riciter for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/W (3.2131):
Ratie Ricker for Disposation of Global Adjustment, Account - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$8W 4.4100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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SkWh 0.0019	MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	and the second s	6.18	123
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ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015				
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ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015			ar seren beredik	
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te Rider for Disposition of Global Adjustment Account: effective until April 30, 2015 Applicable only for Non-RPP Customers	tate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	99.145		e de la composição de l
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date	e MUST be included in rate description) \$ 3.02
ervice Charge (per connection)	\$AKW 5.6779
istribution Volumetric Rate	SWW 0.3421
ow Voltage Service Rate	SAKW (0.1196)
ate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	
tate Rider for Disposition of Deferred PiLs Variance Account 1562 (2nd Installment - 2012)	SRW (0.1788)
- effective until April 30, 2016	
	\$kw (0.3733)
ate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 effective until April 30, 2016	\$AW 1.5080
etali Transmission Rate - Network Service Rate:	SAW 1.0749
etail Transmission Rate - Line and Transformation Connection Service Rate	DKW 1.1740
	1000 and 100
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	\$AW 26.9389
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective unit April 30, 2015	
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015 Applicable only for Non-RPP C	Customers \$,kW 5.2208.
Control of the contro	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

STREET LIGHTING Service Classification

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	 3 (1) (1) (1) (2) (2) (3)
Service Charge (per connection)	\$ \$ \text{Sector}\$	
Distribution Volumetric Rate	SNW 03	. Vital endergreen has
ow Voltage Service Rate	SAW (0.0	and the state of t
Rate Rider for Disposition of Deferred Pills Variance Account 1562 (per conne	action) (2012)	(0039)
- effective until April 30, 2016	30 C 100 C 1	00923
Rate Rider for Disposition of Deferred PtLs Variance Account 1562 (2nd Instal	Iment - 2012)	
- effective until April 30, 2016		
Rate Rider for Disposition of Accounting Changes Under CGAAP Account: 15	78 SKW (0.	3703)
effective until April 30, 2016	SkW 15	50040-00100000
Retail Transmission Rate - Network Service Rate	SIAW 10	The section of the se
Retail Transmission Rate - Line and Transformation Connection Service Rate	**************************************	
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Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective un		3000090000000000 4 707 1100800000
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MONTHLY DATES AND CHARGES - Regulatory Compone	enf	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service nate

Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

EMBEDDED DISTRIBUTOR Service Classification

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of E.L.K.: Energy inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service:

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		£ 1,783.10
Service Charge			0.2652
Distribution Volumetric Rate		AND THE PROPERTY OF THE PROPER	0.4332
ow Voltage Service Rate		BOD DETAILS STANDED BY CONTRACTOR OF A STANDARD OF THE STANDAR	(0.0212)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - eff	ective until April 30, 2016		
Rate Rider for Disposition of Deferred PiLs Variance Account 1562 (2nd Instalk - effective until April 30, 2016	nent - 2012)		(0.0325) (0.4532)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016			1.9894
Retall Transmission Rate - Network Service Rate			1.3609
Retail Transmission Rate - Line and Transformation Connection Service Rate:			896 4376. 324666449666 998 52. 2566 (336676666)
		<u> 1956) (1966) (</u>	622 1933 p. 3. Piopi (16. j.) 133 1933 p. 3. Piopi (16. j.)
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Rate Rider for Disposition of Global Adjustment Account - effective until April	SU, ZU15 Appacable only be repetited Costonies		2008 (2000) Geo (404)
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rurai or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's lucence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description) \$ 5.40	XIXA
Service Charge		STORE OF
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Incentive Regulation Model for 20

E.I.A. Energy inc. - Essex, Lakeshore, Kingsville, Belle River, Cottar

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approved to dispose of balances from prior years, the statisting point for entitive in the 2016 DVA screedule drowwy life the balance others data as pry groud. CL workshy you received approvat. For statisting point is 2014 EDR process (Gold or Relly you received approval for the December 31, 2012 balances, the stating point by your entities before should be in 2011 year. This will allow for the correct starting point for the Please refer to the foothodes for further instructions.

Account Descriptions	Account
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Enalty Charge Variance	1551
RSVA - Wholesale Market Service Charge	1560
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008)7	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595
Disposition and Recovery/Retund of Regulationy Balances (2010)"	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595
Disposition and Recovery/Retund of Regulatory Balances (2012)	1595
RSVA - Global Adjustment	1583
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	

Sh Ontario Energy Board

Incentive Regulation Model for 2015 Filers ELK Energy Inc. - Essex, Laborators, Kingsville, Belle River, Cottan, Comber, Harrow

Pease complete the following continuity schedule for the following Deferited I Valunce Accounts. Either information into green cells only.

Very Low received eagerould ingreen cells only.

If you have received approach to gloopes de balances from prox years, the starting point for entities in the 2016 Off schoole below will be the balance sheed state as per your Cult to which you received approach. For example, in the 2016 Eight school and the control of the becoming 11, 2012 balances, the stample point to your entitles below about dee the 2011 year. This will allow for the control stating point for the 2012 opening balance columns for both principal and interest. This will allow for the control stating point for the Phases rater to be to concease for further instructions.

	L					2010					
Account Descriptions	Account Op	Opening Principal Amounts as of Jan-1-10	Transactions Debit I (Credit) during 2010 excluding inferest and adjustments I	Board-Approved Disposition during 2010	Adjustments during 2018 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Jan-1 Interest Interest Jan-1 Amounts as of Dec-31-10 Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Dec-31-10 Disposition Dec-31-10 during 2010	Adjustments during 2016 - other ²	Closing interest Amounts as of Dec-31-10
Group 1 Accounts I Variance Account the Comment of Com	1550 1551 1560 1564 1586 1589 1589 1589 1585 1585 1585 1585	217 602 217 602 (67 1 612) 364 625 7 8 480 1,786,799 (789,412)	77 780 27 78 78 78 78 78 78 78 78 78 78 78 78 78	((a) (SEA) () ((a) ((a) (SEA) () ((a) ((a) (SEA) () ((a) ((a) (SEA) () ((a) ((a) (SEA) () ((a) (SEA)	22.388 217.002 217.002 39.4662 39.4662 39.4662 31.78.78 31.	23.366 0 0 0 0 0 0 0 0 1,032.901 1,532.901 0		2208 2208 (10.857) 402 708 (2.732)	- · · · · · · · · · · · · · · · · · · ·	2.206 (2.206) (0.607) 4.002 (1.619) (1.619) (1.6140)	0 0 0 0 0 0 0 0 0 0 0
RSVA - Gbbal Adjustment Total Group Telance acharing Account 1889 - Gbbal Adjustment Total Group Telance	1589	1,788,799 (255,838) 1,532,961	0 (155,885) (155,895)	1,788,799 (1,786,799)		0 377,076 1,377,076		18,138 (2,595) 15,543	(18,138) (18,138) (18,138)		15,543 15,543
L.RAM Variance Account	1568					J	0				8
Total including Account 1568		1,532,961	(155,885)		0	1,377,076		0 15,543	٥	0	15,543

St Ontario Energy Board

Incentive Regulation Model for 20

E.L.K. Energy Inc. - Esysts, Laberhore, Kingaville, Delle River, Cottar

Phase complete the following continuity schedule for the following Deferral / Variance Accounts. Enter Information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2016 DOM, actendia below will be the balance shared last as if you GU. It wish hyou reserve approval. For a starting point to a 2014 EDE process, Closic of Rilly you reserved approval. For a starting point to you can the shared activated a starting point for your cannot be about a facility for the 2014 EDE points and the 2014 EDE points for the Control starting point for the Phase refer to the footbodes for hutther institutions.

					2011					
Account Descriptions	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	interest Jan-1 to Dec-31-11	biterest Jan-1 to Board-Approved A Dec-81-11 during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts 1990 1 10 10 10 10 10 1	23.366 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Company Comp		(10,000) (10,000) (10,000) (10,000) (10,000) (10,000)	(37.912) (334.305) (83.903) (83.903) (3.34.10.905) 3,473.945 (101.002) 567,564	A5.51		(((27231)	
RSVA - Obbal Adjustment Total Group I Balance ackuding Account 1989 - Obbal Adjustment Total Group I Balance	0 1,377,076 1,377,076	3,468,464 (4,903;312) (1,434,849)	900	5,481 (130,613) (125,132)	3,473,945 (3,656,849) (182,904)	0 15,543 15,543	000	000	0 (15,543) (15,543)	000
LRAM Variance Account	9				•					0
Total including Account 1568	1,377,076	(1,434,848)	0 6	(125,132)	(182,904)	15,543	0	0	(15,543)	٥

S Ontario Energy Board

Incentive Regulation Model for 20

E.I.K. Energy Inc. - Essez, Laksahore, Kingaville, Balie River, Coffee

Phease complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only:

If you have received approvab to dispose of balances from prior years, the studing point for entires in the 2016 DOA actuable does walk the thinking the part you off the which you receive approval. For a studing point for your critiss features should be the you received approval. For a studing point to you critiss feature actual and approval point to the your critiss feature actual and the 2014 year. This will allow for the correct studing point for the Phasas select to the footbodes for human for both profession and interest.

	L						2	2012				
Account Descriptions	Account Op	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 xckuding interest and adjustments ¹	Board-Approved Disposition during 2012	Other 1 Adjustment during Q1 2012	its Other 1 Adjustment during Q2 2012	Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments during Of 2012 during Od 2012 during Od 2012	ents Other 1 12 duri		Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	interest Jan-1 to Dec-31-12
Group 1 Accounts I Vivance Account Accounts I Vivance Account Accounts I Vivance Account Ac	1550 1651 1654 1589 1589 1589 1589 1586 1596 1596 1596 1596	(37.9.12) (53.4.204) (53.5.4.160) (13.34.160) (13.34.160) (13.34.160) (10.1042) 547.24.60 (10.1042) 697.26 697.26	17 0 17. (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.) 18.0 (19.0 17.)							(91,733) (864,026) (81,746) (3,303,151) 3,473,945 (101,082) (205,080) 0		
RSVA - Gibbal Adjustment Total Group 1 Balance excluding Account 1989 - Gibbal Adjustment Total Group 1 Balance	1589	3,473,945 (3,656,849) (162,904)	0 (1,232,002) (1,232,002)	300		000	000	000	000	3,473,945 (4,888,851) (1,414,908)		000
LRAM Variance Account	1568	0				S. T. Lingston			53600000	0		
Total including Account 1568		(182,904)	(1,232,002)			0	0	٥	٥	(1,414,906)		0

Les Vontario Energy Board

Incentive Regulation Model for 20

E.L.K. Energy Inc. - Freex, Lakeshore, Kingaville, Belle River, Cottar

Please complete the following continuity activedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approved to displace of bullences from potor years, the starting point for entires in the 2016 DOA screeded deadow will be the bullence sheet date as prey out CL for which byto received approval. For the property of the process (Gos or Bully you received approval for the December 13, 2012 balances, the eating point by your untils before actual and an about 19 and 19 a

	1									2013	3						
Account Descriptions	Account B	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Closing interest Opening Principal Amounts as of Amounts as of Dec-31-12	Transactions Debit / (Credit) during 2013 excliding inferest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustment during Q3 2013	Oher 1 Aquatment Other 1 Aquatments Other 1 Aquatments Other 1 Aquatments queng 01 2013 during 02 2013 during 03 2013 during 04 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Piterest Jan-1 to Dec-31-13	Board-Approved Adjustments Dec-81-13 during 2013 Dec-81-13 during 2013 other 1	1	Closing interest Amounts as of Dec-31-13
Group 1 Accounts I.V. Variance Account I.V. Variance Account Account I.V. Variance Account Account I.V. Variance I.V. Var	1550 1551 1581 1584 1586 1586 1590 1590 1590 1590 1590 1590 1590 1590				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	•	24 100 24 100 24 100 24 100 25 100 26 100 27 100					(98.991) 28.379 (181.395) 28.379 (2.879 (7.821.895) (7	0000000000000	1000 1000 1000 1000 1000 1000 1000 100		2.009) 8.2.000) 8.2.0	6000000000000
RSVA - Gebal Adjustment Total Group 1 Balance excluding Account 1889 - Gebal Adjustment Total Group 1 Balance	1589	000	000	545	3,473,945 (4,888,851) (1,414,908)	5,712,626 (6,166,786) (454,160)	5 1,734,232 5) (2,056,900) 9) (322,668)	000			000	0 7,452,339 0 (9,106,989) 0 (1,626,850)	000	(587) (3,000) (7,557)	(3.000) (3.000) (3.557)	000	-
LRAM Variance Account	1568		ACCOMMENDO	J									0 (100 CONT. 100 CO.			0 0
Total including Account 1568	1	0	O		(1,414,906)	(454.180)	0) (322,668)	0			0	(1,856,650)		(3,907)	1/000		



Incentive Regulation Model for 20

B.i.K. Energy Inc. - Esson, Lakeshore, Kingsville, Bolls River, Cotton

Phease complete the following continualy actiedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from poter years, the starting point for entries in the 2018 **DOMA** Excelled below will be the fallence sheet date as the your GL** (in which you receive approval. For a summy found to the Section of 12 2012 belows: It has starting point to your notive follows and about the page on a special point for the Section of 12 2012 belows: It has starting point to your notive follows about to the ADM year. This will allow for the correct starting point for the 2014 point f

		2	2014		Projected Ir	Projected Interest on Dec-31-13 Balances	3 Balances	2.1.7 RRR	
Account Descriptions	Principal Disposition during 2014 - instructed by Board	Enterest Disposition during 2014 - Instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions	Closing interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ²	Projected afterest from January 1, c. 2015 to April 30, 2015 on Dec 31 - 13 bahnce adjusted for disposition during 2014	Total Cleim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts 1 Variances Account Small Medicing Einty Charge Variance Small Medicing Einty Charge Variance (1974) - Virbitable Mental Service Charge (1974) - Virbitable Mental Service Charge (1974) - Virbitable Mental Tennis (1974) (1974) - Virbitable Mental Service Charge (1974) - Virbitable Mental Service Charge (1974) - Clean Mediamment Connection Charge (1974) - Clean Mediamment (1974) - Clean Me	0550 0550	jestod Granin Gr	(41,035) 26,162 (51,142) 78,163 (1059,019) (6,009,699) 6,712,678 6,712,678 0 (205,050)		(And a second se	2005 (2006) 2005 1.128 2006 1.149 2.000 2.14	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20192 20192	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
RSYA-Gkbal Adjustment Total Group Balance szchafng Account 1889 - Gkbal Adjustment	1,739,713 (2,187,514) (447,801)	£ ⊕ ⊕	5,712,626 (6.921,475) (1.208.849)	000	83,976 (101,746) (17,770)	96 27,592 3) (33,915) 3) (5,923)	5,824,594 (7,057,136) (1,232,542)	7,452,339 (6,320,007) (1,467,668)	0 188,982 188,982
*	1968	0	0	0			3		a
Total includion Account 1668	(447,801)	0	(1,208,849)	0	(17,776)	3) (5,923)	(1,232,542)	(1.467.688)	186,982



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Herrow

In the green shaded cells, enter the most recent Board Approved volumetric forecast, if there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual data. Do not enter data for the Microfit class.

1585 Recovery 1595 Recovery 1595 Recovery 1595 Recovery 1595 Recovery Share Account Class Alexandron Share Proportion Share Proportion Share Proportion (2012) Allocation (2001) (2001) Allocation Alexandron (2001) (2001)		97.7% See 1.15 See 1.	48.36%	1000 March	*00°0	30 March 1988 1988 1988 1988 1988 1988 1988 198			0.00% 100,00% 0.00% 0.00% 0	Balance as per Sheet 5 0	Verlance
Estimated kW for 1580 15 Non-RPP Share Customers Provinced	0	0	205,504	0	15	6,083	96,049		307,651 0.00%		
Billed kWh for Non-RPP Customers	14,396,916	3,259,496	64,001,382	188,991	5,564	2,225,084	42,996,782		315,214 127,074,216 307		
Unit Metered KVM Metered KW	5/kWh 95,979,438	\$/kwh: 32,594,962	S/kWh 66,668,106	S/kwh 188,991	\$/kWh 5,564	\$/kwf: 2,225,084	\$/kWh 42,996,782		Total 240,658,927		
Rate Class	RESIDENTIAL	GENERAL SERVICE LESS THAN SO KW	GENERAL SERVICE SO TO 4,999 KW	UNMETERED SCATTERED LOAD	SENTINEL LIGHTING	STREET LIGHTING	EMBEDDED DISTRIBUTOR	nicroFiT			

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per NWh) ⁷

(15,222,542) (15,222,542) (18,000,0)

[†] fesidual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[†] The Threahold Test does not include the amount in 1568.

[†] The proportion of customers for the Residential and GS-GO Classes will be used to allocate Account 1551.

15√ Ontario Energy Board

Incentive Regulation Model for 2015 Filers

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

No input required. This workshaeet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

1695 0000000 **0** 1595 0000000 (87,512) (20,434) (101,106) (2) (1) (14) 0 0 (209,069) 1595 1595 00000000 00000000 659,899 149,403 2,933,577 8,663 255 101,989 1,970,807 5,824,594 (2,479,899) (442,182) (1,722,558) (4,883) (144) (57,491) (1,110,943) (6,218,100) (68,726) (23,340) (47,737) (135) (4) (1,593) (30,788) (172,323) 31,786 10,795 22,079 63 2 737 74,239 0 (208,255) (70,724) (144,656) (410) (12) (4,828) (93,294) 0 23,793 2,882 0 0 0 0 0 0 26,675 (16,686) (5,667) (11,590) (33) (1) (387) (7,475) (41,839) 100.0% 0 % of Total kWh RPP kWh 2.6% 2.6% 50.4% 0.1% 0.0% 1.8% 33.8% Allocation of Group 1 Accounts (including Account 1568) 39.9% 13.5% 27.7% 0.1% 0.0% 17.9% 0 RESIDENTIAL
GENERAL SERVICE LESS THAN SO KW
GENERAL SERVICE DE 10 4,999 KW
MINETERED SOATTIRED LOAD
SENTINEL LIGHTING
SENTINEL LIGHTING
EMBEDDED DISTRIBUTOR
microsti Rate Class Total

00000000

0000000

1595

* RSVA - Power (Excluding Global Adjustment)
** Used to allocate Account 1551 as this account records the variances orising from the Smart Metering Entity Charges to Residential and GS-SO customers.



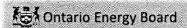
E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

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Rate Class	Unit	Billed kWh	Billed kW c	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Ba Rider	la All	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	95,979,438		(2,805,499)	(0.00/3)	659,839	14,390,910	C110.0		
GENERAL SERVICE LESS THAN 50 KW	\$/kwh	32,594,962		(948,670)	(0.0073)	149,403	3,259,496	0.0115		
GENERAL SERVICE 50 TO 4.999 KW	\$/kwh	\$/kwh 66,668,106	214,067	(2,005,569)	(0.0075)	2,933,577	64,001,382	0.0115		
HINMETERED SCATTERED LOAD	\$/kWh	188,991	The same of the sa	(5,401)	(0.0071)	8,663	188,991	0.0115		
SENTINE LIGHTING	\$/kWh	5,564	15	(160)	(0.0072)	255	5,564	0.0115		
STREET LIGHTING	\$/kWh	2,225,084	6,083	(63,576)	(0.0071)	101,989	2,225,084	0.0115		
EMBEDDED DISTRIBUTOR	\$/kwh	42,996,782	96,049	(1,228,260)	(0.0071)	1,970,807	42,996,782	0.0115		Manager of the Street of the S
microFIT							THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN TO THE PERS			hadrander en
Total		240,658,927	316,214	(7,057,136)		5,824,594	127,074,216		0	



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D. Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

		Re-based	
Rate Class	Units	Billed Customers or	Re-based Billed kWh
		Connections	
RESIDENTIAL	\$/kWh	10,023	95,979,438
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,214	32,594,962
GENERAL SERVICE 50 TO 4,999 KW	\$/kWh	93	66,668,106
UNMETERED SCATTERED LOAD	\$/kWh	32	188,991
SENTINEL LIGHTING	\$/kWh	7	5,564
STREET LIGHTING	\$/kWh	2,801	2,225,084
EMBEDDED DISTRIBUTOR	\$/kWh	4	42,996,782
microFIT			

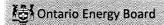
Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
	12.72	0.0090	0.0000
	14.97	0.0076	0.0000
214,067	195.61	0.0000	1.8515
	7.46	0.0023	0.0000
15	3.79	0.0000	7.1055
6,083	1.50	0.0000	14.6485
96,049	2473.48	0.0000	0.3679

(A Ontario Energy Board

Incentive Regulation Model for 2015 Filers ELK Energy Inc. - Essex, Lakeshora, Kingsville, belle River, Cottam, Comber, Harrow

Calculation of Rebased Revenue Requirement. No input required.

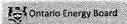
					Rate ReBai Base	Rate ReBai Base		Distribution	Distribution			Distribution	Distribution	
	Re-based Billed				Distribution	Distribution	,	Volumetric Rate Volu	metric Rate	Revenue		Volumetric Rate % Vol	Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	levenue R	equirement from		Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	κw	Revenue	kWh	κw	Rates	Revenue	kWħ	kW	Total % Revenue
	*	æ	J	۵		i.	G=A * D *12	H=B*E	I C.F	J=6+H+1		L*H/J	M=1/1	N=1/R
RESIDENTIAL	10,023	95,979,438		12.72	0600	0000	1,529,910.72	863,814.94	8	2,393,725.66		36.09%		63.47%
GENERAL SERVICE LESS THAN 50 KW	1,214	32,594,962		14.97	9200	0000	218,082.96	247,721.71	8	465,804.67		53.18%		
GENERAL SERVICE SO TO 4,999 KW	93	66,668,106	214,067	195.61	0000	1.8515	218,300.76	8	396,345,05	614,645.81		0.00%	-	
UNMETERED SCATTERED LOAD	32	188,991		7.46	.0023	0000	2,864.64	434,68	00	3.299.32		13.12%	-	2660
SENTINEL LIGHTING	7	5,564	15	3.79	0000	7.1055	318.36	00	106.58	424.94		0.00%	-	والمراجعة والمراجعة والمراجعة
STREET LIGHTING	2,801	2,225,084	6,083	1.50	0000	14.6485	50,418.00	00'	89,106.83	139,524.83		%00°0		ideas (wild in in in in in in
EMBEDDED DISTRIBUTOR	4	42,996,782	96,049	2,473.48	0000	.3679	118,727.04	96	35,336.43	154,063.47		%000	22.94%	4.08%
mycrofil							90	00'	00	00		0.00%		9000
Total	14,174	240,658,927	316,214				2,138,622.48	1,111,971.33	520,894.89	3,771,488.70		THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	Name and Associated the Property of the Party of the Part	100 00%



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber,

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2012		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$	12,324,592	\$	12,324,592
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$	15,000,000
Net Taxable Capital	-\$	2,675,408	-\$	2,675,408
Rate		22.12%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$	801,283	\$	801,283
Corporate Tax Rate	10000	22.12%		19.68%
Tax Impact	\$	180,649	\$	157,693
Grossed-up Tax Amount	\$	231,952	\$	196,330
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	231,952	\$	196,330
Total Tax Related Amounts	\$	231,952	\$	196,330
Incremental Tax Savings			-\$	35,622
Sharing of Tax Savings (50%)			-\$	17,811



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

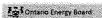
Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	2,393,726	63.5%	-\$11,304	95,979,438		-0.0001	
GENERAL SERVICE LESS THAN 50 KW	465,805	12.4%	-\$2,200	32,594,962		-0.0001	
GENERAL SERVICE 50 TO 4,999 KW	614,646	16.3%	-\$2,903	66,668,108	214,067		-0.0136
UNMETERED SCATTERED LOAD	3,299	0.1%	-\$15	188,991		-0.0001	
SENTINELLIGHTING	425	0.0%	-\$2	5,564	15		-0.1338
STREET LIGHTING	139,525	3.7%	-\$659	2,225,084	6,083		-0.1083
EMBEDDED DISTRIBUTOR	154,063	4.1%	-\$728	42,996,782	96,049		-0.0076
microFiT		0.0%	\$0				
Total	3,771,489	100.0%	-\$17,811	240,658,927	316,214		



E.L.K. Energy Inc.: Essex, Lohanbore, Kingsville, Balle River, Cottam, Comber, Harrow

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL RESIDE	Rigad Trainmation (Rain - Herion) Service Train and Trainmation (Rain - Herion) Service Train and Trainmation (Rain - Herion) Service Rain Resid Trainmation (Rain - Herion) Service Rain Resid Trainmation Rain - Herion) Service Rain Resid Trainmation Rain - Herion) Service Rain Resid Trainmation Rain - Herion) Service Rain Resid Trainmation (Rain - Herion) Service Rain Resid Trainmation (Rain - Herion) Service Rain Resid Trainmation (Rain - Herion) Service Rain Resid Trainmation Rain - Herion Service Rain Resid Trainmation Rain - Herion Service Rain Connection Service Rain Resid Trainmation Rain - Herion Service Rain Connection Service Rain Resid Trainmation (Rain - Herion) Service Rain Resid Trainmation (Rain - Herion) Service Rain Resid Trainmation Rain - Lea month Trainmation Convention Service Rain Rain Trainmation Rain - Lea month Trainmation Convention Service Rain	SAMP SOUTH S	0.0063 0.0048 1.5894 0.0048 1.5660 1.5604 3.9894	0.0034 1.3609 0.0034 1.0749 1.0749 1.3609



ELIK Energy Inc. - Essex, Lakeshore, Kingaville, Belle River, Cottam, Comber, Harrow

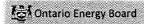
in the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	
RESIDENTIAL	Rotad Transmission Rate - Network Service Rate	5/kWh	103,170,269	3521 S ***	1.0810		111,527,061		
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/EWh	100,170,269	80 Sept. 6	1.0810		111,527,061		
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	S/kWh	33,775,492		1.0810		36,512,388	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh	33,776,495	& 40 PE	1.0810		36,512,391	,	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	S/kW	65,449,726	258,260	§ -	0.00%		258,260	
GENERAL SERVICE SO TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	55,449,226	258,260	4 .	0.00%		258,260	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	S/kWh	303,912		1.0810		328,529		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh			1.0810		328,529		
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	S/kW	210,220	351		0.00%	-	551	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	5/kW	210,220	551		0.00%		551	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	S/kW	2,894,092	6,810	į .	0.00%		6,810	
STREET LIGHTING	Retail Transmission Rate - Une and Transformation Connection Service Rate	SIEW	2,894,092	6,810		0.00%		6,810	
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	S/kW	61,196,575	132,486		0.00%		132,486	
SOUTH RESTAURT CANCERNAS	Batal Transmitting Bata - I ing and Transformating Congesting Sandra Bata	can	2 41 10E 676	122 464	7	0.00%		127 194	



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

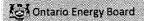
Uniform Transmission Rates	Unit	Effective 20	January 1, 013	Effectiv	e January 1, 2014	Effective January 1, 2015		
Rate Description		R	ate	1	Rate	Rate		
Network Service Rate	kW	\$	3.63	\$	3.82	\$ 3.82		
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$ 0.82		
Transformation Connection Service Rate	kW	5	1.85	s	1.98	\$ 1.98		
Hydro One Sub-Transmission Rates	Unit	Effective 2	January 1,	Effectiv	e January 1, 2014	Effective January 1, 2015		
Rate Description		R	Rate		Rate	Rate		
Network Service Rate	kW	\$	3.18	\$	3.23	\$ 3.23		
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$ 0.65		
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	§ 1.62		
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	s 2.27		
If needed , add extra host here (I)	Units	Effective	January 1,	Effectiv	e January 1, 2014	Effective January 1, 2015		
Rate Description		F	Rate		Rate	Rate		
Network Service Rate	kW	360,3860		\$1555	Paragrafia			
Line Connection Service Rate	kW			585438				
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$ -		\$	-	\$ -		
If needed , add extra host here (II)	Unit	Effective	January 1, 2013	Effecti	ve January 1, 2014	Effective January 1, 2015		
Rate Description		1	Rate		Rate	Rate		
Network Service Rate	kW							
Line Connection Service Rate	kW			2.254				
Transformation Connection Service Rate	kW		0.000	20039	3230.788			
Both Line and Transformation Connection Service Rate	kW	s	-	s	•	\$ -		
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective	e January 1, 2013	Effecti	ve January 1, 2014	Effective January 1, 2015		
Rate Description		1	Rate		Rate	Rate		
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	5		
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$		
RSVA LV - 4750 - which affects 1550	kW	5	-	\$	0.0475	\$		
RARA 1 - 2252 - which affects 1590	kW	s	-	\$	0.0419	\$		
RARA 1 - 2252 - which affects 1590 (2008)	kW	5	-	-\$	0.0270	s -		
RARA 1 - 2252 - which affects 1590 (2009)	kW	5	-	-\$	0.0006	\$		
Hydro One Sub-Transmission Rate Rider 9A	kW	5	-	\$	0.2750	5 -		
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histo	rical 2013	Cui	rent 2014	Forecast 2015		



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt	
January	\$0.04555655555555	\$0.00	d dasa batikaan	8.753364407853785	\$0.00		da estidade de la composição de la compo	\$0.00	1869370397039703758	s	_	
February	880350635005356	\$0.00			\$0.00		11.75 (1.75)	\$0.00		Š		
March	0.550.6556.656	\$0.00		616E00000000000000	\$0.00		65 (5600) (5000)	\$0.00	e 2000 haar 600 oo 600	\$	_	
April	01-02-0-00-00-00-00-00-00-00-00-00-00-00-0	\$0.00		35053000000000000000000000000000000000	\$0.00	1600704 1900 2400 4400 1700405 20007 550607	7 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4	\$0.00	- 200000 - 12000 5000 1000 - 10000 5000 5000 7000 500	\$	-	
May	630 978 0 000 3028 637 537 544 0 75 0 4 4 5 7 5 6 5 5	\$0.00					\$5,454,95555,955455.5 \$1,55555,956,955455.5			\$	-	
	5 84 45 64 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	general contract of the section		\$40 \$2000\$\$\$\$\$\$\$\$\$\$\$\$ \$300\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	\$0.00			\$0.00			-	
June	8-2460	\$0.00		20.00000000000000000000000000000000000	\$0.00		300000000000000000000000000000000000000	\$0.00		\$	-	
July	53255543544554 657554556666666	\$0.00		2004558445845. Alto Market Salaka	\$0.00		5468883333333	\$0.00		\$	-	
August		\$0.00			\$0.00			\$0.00	3094 S. S. S. S. S. S.	\$	-	
September		\$0.00			\$0.00			\$0.00		\$	-	
October		\$0.00			\$0.00			\$0.00		\$	-	
November		\$0.00			\$0.00		520575 200	\$0.00		\$	-	
December		\$0.00		W. W. S. S. S. S.	\$0.00			\$0.00		\$	-	
Total	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$		
Hydro One		Network		Line	e Connec	tion	Transform	nation C	onnection	Total I	Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt	
T	D002606021 -2440076	9,000 <u>22, 32,</u> 6000	0.320000002270220	\$5,9090 NOKEON LETERS	956 (242) (1487)	020-5000022-020-0	000000000000000000000000000000000000000		, 2002 (CONTROL OF CONTROL OF CON			
January	31,485	\$3.18	\$ 100,122	31,525	\$2.10	\$ 66,164	31,525	\$0.00			6,164	
February	30,082	\$3.18	\$ 95,661	30,270	\$2.14	\$ 64,830	30,270	\$0.00			4,830	
March	28,034	\$3.18	\$ 89,148	28,514	\$2.14	\$ 61,101	28,514	\$0.00			1,10	
April	26,105	\$3.18	\$ 83,013	26,651	\$1.63	\$ 43,441	26,651	\$0.00			3,441	
May	34,784	\$3.18	\$ 110,613	34,784	\$1.63	\$ 56,698	34,784	\$0.00			6,698	
June	40,709	\$3.18	\$ 129,455	40,709	\$1.63	\$ 66,356	40,709	\$0.00			6,356	
July	45,781	\$3.18	\$ 145,585	45,781	\$1.63	\$ 74,781	45,781	\$0.00	\$6100000000		4,781	
August	40,560	\$3.18	\$ 128,982	40,560	\$1.63	\$ 66,113	40,560	\$0.00		\$ 66	6,113	
September	44,294	\$3.18	\$ 140,856	44,294	\$1,63	\$ 72,200	44,294	\$0.00		\$ 72	2,200	
October	28,677	\$3.18	\$ 91,195	28,748	\$1.63	\$ 46,859	28,748	\$0.00			6,859	
November	30,748	\$3.18	\$ 97,777	31,168	\$1.63	\$ 50,804	31,168	\$0.00		\$ 50	0,80	
December	32,485	\$3.15	\$ 102,307	32,239	\$1.63	\$ 52,519	32,239	\$0.00		\$ 52	2,519	
Total	413,744 \$	3.18	3 \$ 1,314,715	415,243	\$ 1.74	\$ 721,866	415,243	s -	\$ -	\$ 72	1,866	
Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transform	ation C	onnection	Total L	Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	ant	
Tanssame	959424888855544995	\$0.00	9 to 00000000000000000000000000000000000	307004030034637653	***	70.000.000.000.000	772400000000000000000000000000000000000		900000000000000000			
January		CARROLL STREET		2000 000 000 000 000 000 000 000 000 00	\$0.00	64,0703,000,000,000,000 01,000,000,000,000,000		\$0.00		\$	-	
February		\$0.00			\$0.00			\$0.00		\$	-	
March		\$0.00			\$0.00		180208003803	\$0.00	200000000000000000000000000000000000000	\$	-	
April		\$0,00			\$0.00			\$0.00		\$	-	
May		\$0.00		1.842	\$0.00			\$0.00	200000000000000000000000000000000000000	\$	-	
June		\$0.00			\$0.00			\$0,00		\$	-	
July	MATARASS (AUG A)	\$0.00			\$0.00	KW-24-5-1976		\$0.00	WWS File W	\$	-	
August		\$0.00			\$0.00			\$0.00		\$	-	
September		\$0.00			\$0.00			\$0.00		\$	-	
October	Y 1000 000 000 000 000 000 000 000 000 0	\$0.00		3.5766333	\$0.00		100000000000000000000000000000000000000	\$0.00		\$	~	
November		\$0.00			\$0.00			\$0.00		\$	-	
		\$0.00	20 00 00 00 00 00 00 00 00 00 00 00 00 0	- 3000000000000000000000000000000000000	\$0.00		100000000000000000000000000000000000000	\$0.00	-0700000000000000000000000000000000000	\$		
December	981 (CENSSER J. ROM: 104	30.0u	a marepoprosess	160000000000000000000000000000000000000		per research research	660000000000000000000000000000000000000	30.00	46 67839613 689966	•	-	



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

d Extra Host Here (II) (if needed)		Network			Lin	e Connec	tion		Transfor	nation C	onnec	tion	To	tal Line
Month	Units Billed	Rate	Á	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	An	nount	A	mount
January		\$0.00	349		88888888	\$0.00	SHE.			\$0.00		200	\$	
February		\$0.00				\$0.00				\$0,00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0,00				\$0.00				\$0.00			\$	-
July		\$0.00	250		\$12 H\$18 BB1	\$0.00				\$0,00			\$	-
August		\$0.00			610 6159 1169 78-F-6-6 611 813 1169 1169 1169 1169 1169 1169 1169 11	\$0.00			51-161-191-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-151-1-1 51-52-151-151-151-151-151-151-151-151-15	\$0.00			\$	-
September		\$0.00				\$0.00	24			\$0.00			\$	-
October		\$0.00				\$0.00			10 TO	\$0.00			\$	_
November		\$0.00	w in			\$0.00	267		600000000000000	\$0.00			\$	-
December		\$0.00	# 82		2.839.83.232	\$0.00		228 800 55		\$0.00		880348	\$	-
Total	- \$	-	\$	-		\$ -	\$	-	-	\$ -	\$		\$	-
Total		Network			Lin	e Connec	tion	1	Transform	nation C	onnec	tion	To	tal Lin
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	An	ount	A	mount
January	31,485	\$3.18	\$	100,122	31,525	\$2.10	s	66,164	31,525	\$0.00	\$	-	\$	66,16
February	30,082	\$3.18	\$	95,661	30,270	\$2.14	\$	64,830	30,270	\$0.00	\$		\$	64,8
March	28,034	\$3.18	\$	89,148	28,514	\$2.14	\$	61,101	28,514	\$0.00	\$	-	\$	61,1
April	26,105	\$3.18	\$	83,013	26,651	\$1.63	\$	43,441	26,651	\$0.00	\$	-	\$	43,4
May	34,784	\$3,18	\$	110,613	34,784	\$1.63	\$	56,698	34,784	\$0.00	\$	-	\$	56,6
June	40,709	\$3.18	\$	129,455	40,709	\$1.63	\$	66,356	40,709	\$0.00	\$	-	\$	66,3
July	45,781	\$3.18	\$	145,585	45,781	\$1.63	\$	74,781	45,781	\$0.00	\$	-	\$	74,7
August	40,560	\$3.18	\$	128,982	40,560	\$1.63	\$	66,113	40,560	\$0.00	\$	-	\$	66,1
	44,294	\$3.18	\$	140,856	44,294	\$1.63	\$	72,200	44,294	\$0.00	\$	-	\$	72,2
September	28,677	\$3.18	\$	91,195	28,748	\$1.63	\$	46,859	28,748	\$0.00	\$	-	\$	46,8
September October	20,011		_	97,777	31,168	\$1.63	\$	50,804	31,168	\$0.00	\$	-	\$	50,8
	30,748	\$3.18	\$	91,111										
October			\$	102,307	32,239	\$1.63	\$	52,519	32,239	\$0.00	\$	-	\$	52,5
October November	30,748	\$3.18 \$3.15			32,239	\$1.63 \$ 1.74		721,866	32,239 415,243		\$ \$	-	\$ 	
October November December	30,748 32,485	\$3.18 \$3.15	\$	102,307	32,239			721,866		\$ -	\$			721,86

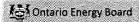
Total including deduction for Transformer Allowance Credit

\$ 721,866

E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013

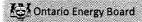
Month Units Billed January - February - March - April - May - June - July - August - September - October November -	S S S S S S S S S S S S S S S S S S S	3.8200 3.8200 3.8200 3.8200 3.8200	\$ \$ \$ \$ \$	unt - - - -	Units Billed	\$ \$	Cate 0.8200 0.8200	\$	amount .	Units Billed	Rate \$ 1.980	o s	Amount	A \$	mount
February	\$ \$ \$ \$ \$	3.8200 3.8200 3.8200 3.8200 3.8200 3.8200	\$ \$ \$ \$ \$	-		\$				•	\$ 1.980	0 \$	_	\$	_
February	\$ \$ \$ \$ \$	3.8200 3.8200 3.8200 3.8200 3.8200	\$ \$ \$ \$	-	-		0.000						_		-
March - April - May - June - July - August - September - October -	\$ \$ \$ \$ \$	3.8200 3.8200 3.8200 3.8200	\$ \$ \$	-	-	_	0.0200	\$	-		\$ 1.980	0 \$	-	\$	-
April - May - June - July - August - September - October -	\$ \$ \$ \$	3.8200 3.8200 3.8200	\$ \$	-	-	\$	0.8200	\$	-	-	\$ 1.980	0 \$	~	\$	-
May - June - July - August - September - October -	\$ \$ \$	3.8200 3.8200	\$	-		\$	0.8200	\$	_	•	\$ 1.980	0 \$	-	\$	-
June - July - August - September - October -	\$	3.8200 3.8200	\$		-	\$	0.8200	\$	-	-	\$ 1.980	0 \$	-	\$	-
July - August - September - October -	\$			-	~	\$	0.8200	\$	-	-	\$ 1.980	0 \$		\$	-
August - September - October -			S	-	-	\$	0.8200	\$	-	-	\$ 1.980	0 \$	-	\$	-
September - October -		3.8200	\$	-	_		0.8200	\$	-		\$ 1.980	0 \$	-	\$	-
October -		3.8200	\$	-	-	\$	0.8200	\$	-	-	\$ 1.980	0 \$		\$	-
	\$		\$	-	-	\$	0.8200	\$	-	-	\$ 1.980	0 \$	-	\$	-
	Š	3.8200		_	-	s	0.8200	5	-	-	\$ 1.980	0 \$	-	\$	-
December -	\$	3.8200		-	•	\$	0.8200	\$	-	-	\$ 1.980	0 \$	-	\$	-
Total -	\$	-	\$		-	\$	-	\$		-	\$ -	\$	-	\$	
Hydro One		Network			Lin	e C	onnect	on		Transfor	nation	Con	nection	To	tal Line
Month Units Bille	i	Rate	Amo	unt	Units Billed	1	Rate	A	Amount	Units Billed	Rate		Amount	A	mount
January 31,48	5 \$	3.3765	\$ 1	06,309	31,525	\$	0.7167	\$	22,594	31,525	\$ 1.620	0 \$	51,071	\$	73,664
February 30,08	2 \$	3.3765	\$ 1	01,572	30,270	\$	0.7167	\$	21,695	30,270	\$ 1.620	0 \$	49,037	\$	70,732
March 28,03		3.3765		94,657	28,514	\$	0.7167	\$	20,436	28,514	\$ 1.620	0 \$	46,193	\$	66,629
April 26,10		3.3765		88,144			0.7167		19,101	26,651	\$ 1.620	0 \$	43,175	\$	62,275
May 34,78		3.3765		17,448	34,784	\$	0.7167	\$	24,930	34,784	\$ 1.620	0 \$	56,350	\$	81,280
June 40,70		3.3765		37,454	40,709	\$	0.7167	\$	29,176	40,709	\$ 1.620	0 \$	65,949	\$	95,125
July 45,78		3.3765		54,580	45,781	\$	0.7167	\$	32,811	45,781	\$ 1.620	0 \$	74,165	\$	106,976
August 40,56		3.3765		36,951			0.7167		29,069	40,560	\$ 1.620	0 \$	65,707	\$	94,777
September 44,29		3.3765		49,559			0.7167		31,746	44,294	\$ 1.620	0 \$	71,756	\$	103,502
October 28,67		3.3765		96,828			0.7167		20,604	28,748	\$ 1.620	0 \$	46,572	\$	67,175
November 30,74		3.3765	S 1	03,821	31,168	\$	0.7167	\$	22,338	31,168	\$ 1.620	0 \$	50,492	\$	72,830
December 32,48		3.3765	\$ 1	09,686	32,239	\$	0.7167	\$	23,106	32,239	\$ 1.620	0 \$	52,227	\$	75,333
Total 413,74	4 \$	3.38	\$ 1,3	97,007	415,243	\$	0.72	\$	297,605	415,243	\$ 1.0	2 \$	672,694	\$	970,298
Add Extra Host Here (I)		Network			Lin	ne C	onnect	ion		Transfor	mation	Con	nection	T	tal Line
Month Units Bille	đ	Rate	Amo	unt	Units Billed		Rate	Ā	Amount	Units Billed	Rate		Amount	A	mount
January -	s		\$	-		\$	-	\$	-	-	\$ -	\$		\$	-
February	\$	-	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
March -	\$	-	s	-	-	\$	~	\$	-	-	s -	\$	-	\$	-
April -	s	•	s	-		\$	-	\$	-	-	\$ -	5		\$	-
May -	\$	-	s	-	-	\$	-	s	-	-	\$ -	\$	-	\$	-
June -	\$	-	s	-	_	\$	-	\$	-	-	\$ -	\$	-	\$	
July -	s	-	s	_	-	s		\$	~	-	\$ -	9	5 -	\$	-
August	\$	-	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
September -	\$	_	s	-	-	\$	-	\$		-	\$ -	\$		\$	-
October -	Š	*	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
November -	s		s	-	-	\$	_	\$	-	-	\$ -	\$		\$	-
December -	\$	-	\$	-	-	\$	-	\$	-	-	\$ -	\$		\$	•
Total -	\$		\$	-	-	\$	-	\$	-	*	\$ -		3 -	\$	



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013

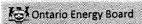
Add Extra Host Here (II)		Network		Lin	e Connect	tion	Transform	nation Co	nnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-	\$ -	\$ -	-	s -	\$ -	-	s -	s -	\$	-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	s	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April		\$ -	\$ -	-	\$ -	\$ -	-	S -	\$ -	S	
May		\$ -	\$ -	-	\$ -	\$ -	~	\$ -	\$ -	\$	*
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
September		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	
Total		Network		Lir	ie Connect	tion	Transform	nation Co	nnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	31,485	\$3.38	\$ 106,309	31,525	\$0.72	\$ 22,594	31,525	\$1.62	\$ 51,071	\$	73,664
February	30,082	\$3.38	\$ 100,503	30,270	\$0.72	\$ 21,695	30,270		\$ 49,037	Š	70,732
March	28,034	\$3.38	\$ 94,657	28,514	\$0.72	\$ 20,436	28,514		\$ 46,193	\$	66,629
April	26,105	\$3.38	\$ 88,144	26,651	\$0.72	\$ 19,101	26,651		\$ 43,175	s	62,275
May	34,784	\$3.38	\$ 117,448	34,784	\$0.72	\$ 24,930	34,784		\$ 56,350	\$	81,280
June	40,709	\$3.38	\$ 137,454	40,709	\$0.72	\$ 29,176	40,709		\$ 65,949	\$	95,125
July	45,781	\$3.38	\$ 154,580	45,781	\$0.72	\$ 32,811	45,781		\$ 74,165	\$	106,976
August	40,560	\$3.38	\$ 136,951	40,560	\$0.72	\$ 29,069	40,560		\$ 65,707	s	94,777
September	44,294	\$3.38	\$ 149,559	44,294	\$0.72	\$ 31,746	44,294		\$ 71,756	s	103,502
October	28,677	\$3.38	\$ 96,828	28,748	\$0.72	\$ 20,604	28,748		\$ 46,572	s	67,175
November	30,748	\$3.38	\$ 103,821	31,168	\$0.72	\$ 22,338	31,168		\$ 50,492	Š	72,830
December	32,485	\$3.38	\$ 109,686	32,239	\$0.72	\$ 23,106	32,239		\$ 52,227	\$	75,333
Total	413,744	\$ 3.3	8 \$ 1,397,007	415,243	\$ 0.72	\$ 297,605	415,243	\$ 1.62	\$ 672,694	\$	970,298
							Transformer Allov	vance Cred	it (if applicable)	\$	_
						Total includin	g deduction for Trai			\$	970,298



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

IESO		Network		Lin	e Connec	tion	Transfor	mation Co	nnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-	\$ 3.8200	\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	s -	\$	-
February		\$ 3.8200	s -		\$ 0.8200	\$ -	-		\$ -	\$	-
March		\$ 3.8200	\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	s -	s	_
April	_	\$ 3.8200	\$ -		\$ 0.8200	\$ -	-		\$ -	Ś	
May	_	\$ 3.8200	s -		\$ 0.8200	\$ -			s .	s	
June	_		\$ -		\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	s	-
July			s -	_	\$ 0.8200	\$ -		\$ 1.9800	\$ -	s	-
August	*		\$ -	-	\$ 0.8200	s -		\$ 1.9800	\$	s	-
September	_		\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$	•
October		\$ 3.8200	-	_	\$ 0.8200	\$ -			\$ -	\$	-
November	_		\$ -		\$ 0.8200	\$ -	•	\$ 1.9800	\$ -	s	-
December		\$ 3.8200		_		\$ -	-		\$ -	\$	-
			· -	-	\$ 0.0200	-	-	\$ 1.9000	•	<u> </u>	-
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Hydro One		Network		Lin	e Connect	tion	Transfor	mation Co	nnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	31,485	\$ 3.2300	\$ 101,697	31,525	\$ 0.6500	\$ 20,491	31,525	\$ 1.6200	\$ 51,071	\$	71.562
February		\$ 3.2300		30,270		\$ 19,676			\$ 49,037	\$	68,713
March	28,034					\$ 18,534	28,514			\$	64,727
April		\$ 3.2300				\$ 17,323	26,651		\$ 43,175	\$	60,498
May		\$ 3.2300				\$ 22,610			\$ 56.350	S	78,960
June		\$ 3.2300				\$ 26,461		\$ 1.6200		S	
July		\$ 3.2300				\$ 29,758					92,409
August			\$ 131,009			\$ 26,364			,	\$	103,923
September	44,294		\$ 143,070	•		\$ 28,791			\$ 65,707	\$	92,071
October		\$ 3.2300				\$ 18,686		\$ 1.6200 \$ 1.6200		\$	100,547
November			\$ 99,316			\$ 20,259		\$ 1.6200		\$	65,258
December		\$ 3.2300			\$ 0.6500					\$	70,751
			3 104,921	32,239	\$ 0.0000	\$ 20,955	32,239	\$ 1.6200	\$ 52,227	\$	73,183
Total	413,744	\$ 3.23	\$ 1,336,393	415,243	\$ 0.65	\$ 269,908	415,243	\$ 1.62	\$ 672,694	\$	942,602
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	nation Co	nnection	To	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	nount
January	_	s -	s -	_	\$ -	s -		s -	s -	\$	
February	_	•	š -		\$ -	s -	•	s -	\$ -	s	-
March		•	s -		\$ -	s -	•	s -	s -	S	-
April			\$ -		s -	\$ -	•	\$ -	s -	ş S	-
May			\$ -		\$ -	s -	•	s -	\$ - \$ -	S	-
Tune			\$ -		\$ -	\$ - \$ -	-	s -	s -	\$ \$	-
July		*	s -	•	•	\$ -	-	•	•		-
August	•	•	s -	•		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	•
September		-	\$ -	•		s -	-	•	•	•	-
October	•		\$ -	-	•	s -	-	•	\$ -	\$	-
November	•	-	s -	-	•	\$ - \$ -			\$ -	S	-
December	-		\$ - \$ -	-		\$ - \$ -			\$ - \$ -	\$ \$	-
Total		·			*****						-
IUIAI		<u>s</u> -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Netwo	rk		Lin	e Co	onnec	tion		Transform	nati	on Co	nnectio	n e	To	al Line
Month	Units Billed	Rate		Amount	Units Billed	R	Rate	A	Amount	Units Billed	R	ate	Amo	unt	A	nount
January		\$ -	\$	-	•	\$	-	\$		-	\$	-	\$	-	\$	-
February	-	\$ -	\$	-	~	\$	-	S	-	-	\$	-	\$	-	\$	-
March	-	\$ -	\$	-	-	\$	-	\$	•	+	\$	-	\$	•	\$	-
Apríl	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$ -	\$	-	-	\$	-	\$	-	~	\$	-	\$	-	\$	-
June	•	\$ -	\$		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$ -	\$	~	-	\$	-	\$	-	-	\$	-	\$	-	\$	~
August	-	\$ -	\$	-	-	\$	-	\$	-	~	\$	-	\$	-	\$	-
September	-	\$ -	\$	-	-	\$	-	\$	-	•	\$	-	\$	-	\$	•
October	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$ -	\$	-	-	\$	-	\$	~	-	\$	-	\$	-	\$	-
December	*	\$ ~	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
Total		Netwo	rk		Lin	e Co	onnec	tion		Transfor	mat	ion Co	nnectio	n	То	tal Line
Month	Units Billed	Rate		Amount	Units Billed	F	Rate	1	Amount	Units Billed	F	late	Amo	unt	A	mount
January	31,485	s 3	23 \$	101,697	31,525	s	0.65	\$	20,491	31,525	\$	1.62	\$	51,071	\$	71,562
February	30,082		23 \$		30,270		0.65	\$	19,676	30,270	\$	1.62	\$	49,037	\$	68,713
March	28,034		23 \$		28,514		0.65	\$	18,534	28,514	\$	1.62	\$	46,193	\$	64,727
April	26,105	•	23 \$		26,651		0.65	\$	17,323	26,651	\$	1.62	\$	43,175	\$	60,498
May	34,784		23 \$		34,784	\$	0.65	\$	22,610	34,784	\$	1.62	\$	56,350	\$	78,960
June	40,709		23 \$		40,709	\$	0.65	\$	26,461	40,709	\$	1.62	\$	65,949	\$	92,409
July	45,781		23 \$	147,873	45,781	\$	0.65	\$	29,758	45,781	\$	1.62	\$	74,165	\$	103,923
August	40,560		23 \$		40,560	\$	0.65	\$	26,364	40,560	\$	1.62	\$	65,707	\$	92,071
September	44,294	\$ 3.	23 \$	143,070	44,294	\$	0.65	\$	28,791	44,294	\$	1.62	\$	71,756	\$	100,547
October	28,677	\$ 3.	23 \$	92,627	28,748	\$	0.65	\$	18,686	28,748	\$	1.62	\$	46,572	\$	65,258
November	30,748	\$ 3.	23 \$	99,316	31,168	\$	0.65	\$	20,259	31,168	\$	1.62		50,492	\$	70,751
December	32,485	\$ 3.	23 \$	104,927	32,239	\$	0.65	\$	20,955	32,239	\$	1.62	\$	52,227	\$	73,183
Total	413,744	\$ 3.	23 \$	1,336,393	415,243	\$	0.65	\$	269,908	415,243	\$	1.62	\$ 6	72,694	\$	942,602
									Total includi	Transformer All					\$	942,602



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

8 _ 8	Loss
,527,061	•
36,512,388	0.0048
•	1.9894
328,529	0.0048
•	1.5080
•	1.5004
•	1.9894



E.L.K. Energy inc. * Essez, Lakeshore, Kingsville, Beile River, Cottam, Comber, Harrow

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

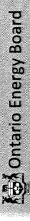
Proposed RTSR Connection	0.0034 0.0030 1.2130 0.0030 0.9581 0.9384 1.2130
Current Wholesale Billing	377,750 110,662 313,274 996 528 6,390 160,708
Billed Amount %	38.9% 11.4% 32.3% 0.1% 0.1% 10.7%
Billed Amount	423,803 124,142 35,1466 1,117 592 7,170 180,300
Loss Adjusted Billed KW	258,260 551 6,810
Loss Adjusted Billed kWh	111,527,061 36,512,391 328,529
Current RTSR- Connection	0.0038 0.0034 1.3609 0.0034 1.0528 1.3609
Unit	SRAWH SRAWH SRAWH SRAWH SRAW SRAW
Rate Description	Retal Transmission Rate - Line and Transformation Connection Service Rate Retal Transmission Rate I Line and Transformation Connection Service Rate Retal Transmission Rate - Line and Transformation Connection Service Rate Retal Transmission Rate - Line and Transformation Connection Service Rate Retal Transmission Rate - Line and Transformation Connection Service Rate Retal Transmission Rate - Line and Transformation Connection Service Rate Retal Transmission Rate - Line and Transformation Connection Service Rate Retal Transmission Rate - Line and Transformation Connection Service Rate
Rate Class	RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4 598 KW UNNET REED SCATT REED LOAD SENT NEEL LIGHTING STREET LIGHTING EMBEDDED DIST RIBUTOR



E.L.K. Energy inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

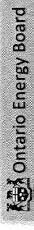
Proposed RTSR Network	0.0046 0.0041 1.7083 0.0041 1.2949 1.7083
Forecast Wholesale Billing	507,562 150,492 441,176 1,354 713 8,774 226,321
Billed Amount %	38.0% 11.3% 33.0% 0.1% 0.7% 16.9%
Billed Amount	530,583 157,318 461,186 1,416 746 9,172 236,586
Loss Adjusted Billed kW	258.260 551 6.810 132.486
Loss Adjusted Billed kWh	111,527,061 36,512,388 328,529
Adjusted RTSR-Network	0.0048 0.0043 1.7857 0.0043 1.3536 1.3536 1.3468
Unit	SKWH SKWH SKWH SKWH SKWW SKWW
Rate Description	Retail Transmission Rate - Network Service Rate SENERAL SERVICE LESS THAN 50 K Retail Transmission Rate - Network Service Rate SERVICE SERVICE 50 TO 4,999 KW Retail Transmission Rate - Network Service Rate NAMETERED SCATTERED LOAD Retail Transmission Rate - Network Service Rate SERVINEL LIGHTING Retail Transmission Rate - Network Service Rate
Rate Class	RESIDENTIAL GENERAL SERVICE LESS TI GENERAL SERVICE SO TO 4, UMMETERED SCATTERED L SENTINEL LIGHTING STREET LIGHTING EMBEDOED DISTRIBUTOR



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

This sheet lists proposed RTSRs for all classes. No input required.

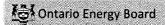
Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL BESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0033
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.2949
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9307
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.2884
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9116
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.70%	Choose Stretch Factor Group Associated Stretch Factor Value	tor Group Factor Value	0.00%			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	MFC Adjustment Current Volumetric DVR Adjustment from from R/C Model Charge R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	11.26		0.0080		1.70%	11.45	0.0081
GENERAL SERVICE LESS THAN 50 KW	15.21		0.0048		1.70%	15.47	0.0049
GENERAL SERVICE 50 TO 4,999 KW	180.33		1.5257		1.70%	183.40	1.5516
UNMETERED SCATTERED LOAD	6.18		0.0019		1.70%	6.29	0.0019
SENTINEL LIGHTING	3.02		5.6779		1.70%	3.07	5.7744
STREET LIGHTING	1.13		11.0264		1.70%	1.15	11.2138
EMBEDDED DISTRIBUTOR	1783.10		0.2652		1.70%	1813.41	0.2697
microFIT	5.40					5.40	



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified therein

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate			
Statement of Account			
Pulling Post Dated Cheques			
Duplicate Invoices for previous billing			
Request for other billing information			
Easement Letter			
Income Tax Letter			
Notification charge			
Account History			
Credit Reference/credit check (plus credit agency co	sts):		
Returned cheque charge (plus bank charges)			
Charge to certify cheque			
Legai letter charge			
Account set up charge/change of occupancy charge	plus credit agency costs if ap	olicable)	
Special meter reads			
Meter dispute charge plus Measurement Canada fee	s (if meter found correct)		
and the same of th			

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Non-Payment of Account

Nor	n-Payment of Account
	Late Payment - per month
	Late Payment – per annum
	Collection of account charge – no disconnection
	Collection of account charge – no disconnection – after regular hours
	Disconnect/Reconnect at meter – during regular hours
	Disconnect/Reconnect at meter – after regular hours
	Disconnect/Reconnect at pole – during regular hours
	Disconnect/Reconnect at pole – after regular hours
	Install/Remove load control device – during regular hours
88	Install/Remove load control device – after regular hours
à	Service call – customer owned equipment
	Service call – after regular hours
X.	Temporary Service – Install & remove – overhead – no transformer
	Temporary Service - Install & remove - underground - no transformer
	Temporary Service - Install & remove - overhead - with transformer
1	Specific Charge for Access to the Power Poles - \$/pole/year
**	
W	
48	

%	1.50
%	19.56
\$	30.00
S	165.00
\$	65.00
\$	185.00
s	185.00
s	415.00
\$	65.00
\$	185.00
\$	30.00
s	165.00
S	500.00
\$	300.00
\$	1,000.00
\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

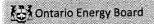
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	s	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	s	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent hillion for each hillion cycle.

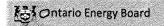
Total Loss Factor - Secondary Meter	ed Customer < 5,000 kW		1.0810
Total Loss Factor - Primary Metered	Customer < 5,000 kW		1.0703



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

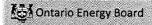
In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: ICM rate riders).
In column B, the rate rider descriptions must begin with "Rate Rider for",
In column C, choose the associated unit from the drop-down menu.
In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
		er Sel
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	y Unit	Rate
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate
CEREIGE CENTICE STORY		
		i i



Incentive Regulation Model for 2015 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate
SENTINE LIGHTING SERVICE CLASSIFICATION	Oilit	Nate
STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	linit	Rate
	Onic	rate
microFIT SERVICE CLASSIFICATION	Unit	Rate
	n maanaan min min kansa katal di didatatan Pabbatat	a are que est di NGS
PROPOSED MONTHLY RATES AND CHARGES - Regulatory Compo	nent	
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25



E.L.K. Energy Inc. - Essex, Lakeshore, Kingsville, Belle River, Cottam, Comber, Harrow

Rate Class	RESIDENTIA	π				
Loss Factor		1.0810				
Consumption	kWh	800				
If Billed on a kW basis:	kW					

		Cui	rrent Board-Ap	prov	red	I	Proposed				1	Impact			
	l	Rate (\$)	Volume	Charge			Rate (S)		Volume		Charge				
Monthly Service Charge	s	11.26		s	(\$) 11.26	H	S	11.45		s	(\$) 5 11.45	1	\$ 5 5	hange 0.19	% Change
Distribution Volumetric Rate	s	0.0080	800	s	6.40		S	0.0081	800	5			S	0.19	1.69% 1.25%
Fixed Rate Riders	s	0.0000	1	s	0.40		S	0.0001	000	1	0.40		s	0.00	1.25%
Volumetric Rate Riders	*	-0.0010	800	-s	0.80			0.0010	800	-5	0.80		Š	-	0.00%
Sub-Total A (excluding pass through)	127			S	16.86	\vdash	5/11/11	0.0010	3.2	s		-	S	0.27	1.60%
Line Losses on Cost of Power	s	0.0839	65	s	5.44		S	0.0839	65	S		100	S	0.21	0.00%
Total Deferral/Variance Account	-			1			-			1			*	-	
Rate Riders		-0.0108	800	-\$	8.64			0.0094	800	-\$	7.52		\$	1.12	-12.96%
Low Voltage Service Charge	\$	0.0012	800	\$	0.96		\$	0.0012	800	\$	0.96		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	15.41					\$	16.80		\$	1.39	9.02%
RTSR - Network	\$	0.0053	865	\$	4.58	ľ	\$	0.0046	865	\$	3.98		-\$	0.61	-13.21%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0038	865	\$	3.29		\$	0.0033	865	\$	2.85		-\$	0.43	-13.16%
Sub-Total C - Delivery (including Sub-Total B)				\$	23.28	Ī			3383853	\$	23.63		\$	0.35	1.51%
Wholesale Market Service Charge (WMSC)	\$	0.0044	865	\$	3.81	Ī	\$	0.0044	865	\$	3.81		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	865	\$	1.12		\$	0.0013	865	\$	1.12		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	s	0.25		S	0.2500	1	s	0.25		s	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60			0.0070	800	s			s	_	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	.	\$	0.0670	512	s			s	_	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	- }	\$	0.1040	144	s	14.98		S	_	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$		0.00%
Total Bill on TOU (before Taxes)	Ţ	101 1 101	4		101.10	-			1 1 1 1	_			مستخرا		2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2
HST	1	400/		\$	101.19					\$	101.55		\$	0.35	0.35%
Total Bill (including HST)		13%		3	13.16			13%		\$	13.20		\$	0.05	0.35%
, ,				\$	114.35	-		- 1		\$	114.75		\$	0.40	0.35%
Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB)		PVQ1858		-> \$	11.43 102.92	***		\$3.500 C		\$ \$	11.47 103.28	200	-\$ \$	0.04 0.36	0.35% 0.35%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX I

E.L.K. ENERGY INC.

PROPOSED

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHE TATEOTHE		
Our des Charms	\$	11.45
Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
	\$/kWh	0.0081
Distribution Volumetric Rate	\$/kWh	0.0012
Low Voltage Service Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016 Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)	\$/kWh	(8000.0)
- effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576	\$/kWh	(0.0010)
- effective until April 30, 2016	T	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	****	0.0445
Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
IAM June 1- Market Coming Poto	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0013
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	•	

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	15.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0049
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)		
- effective until April 30, 2016	\$/kWh	(0.0004)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Applicable only for Non RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh \$/kWh	0.0041 0.0029 0.0044 0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

IN CHAIRMAN AND AND AND AND AND AND AND AND AND A		
	\$	183.40
Service Charge	\$/kW	1.5516
Distribution Volumetric Rate	\$/kW	0.4332
Low Voltage Service Rate	\$/kW	(0.1556)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	Ψ	(/
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)	\$/kW	(0.2407)
- effective until April 30, 2016	Ψ	(4.2)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576	\$/kW	(0.3153)
- effective until April 30, 2016	•	
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0136)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0075)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
Retail Transmission Rate - Network Service Nate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784
Retail Transmission Rate - Line and Transformation Connection Connection		
MONTHLY RATES AND CHARGES - Regulatory Component		
	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0013
Rural or Remote Electricity Rate Protection Charge (RRRP)	•	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	6.29
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until Ap	oril 30, 2016 \$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)		
- effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 201	9 \$/kWh	(0.0071)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	9	
Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

\$	3.07
\$/kW	5.7744
\$/kW	0.3421
\$/kW	(0.1156)
,	, ,
\$/kW	(0.1788)
** ** ** ** ** ** ** ** ** ** ** ** **	(0.0722)
**	(0.3733)
•	(0.1338)
\$/kWh	(0.0072)
\$/kWh	0.0115
\$/kW	1.2949
\$/kW	0.9307
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kWh

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge (per connection)	\$	1.15
Distribution Volumetric Rate	\$/kW	11.2138
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2016	\$/kW	(0.0059)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)	¥	(5.5555)
- effective until April 30, 2016	\$/kW	(0.0092)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		(, , , , , , , , , , , , , , , , , , ,
- effective until April 30, 2016	\$/kW	(0.3703)
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.1083)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	(0.0071)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		,
Applicable only for Non RPP Customers	\$/kWh	0.0115
Retail Transmission Rate - Network Service Rate	\$/kW	1.2884
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9116
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

\$	1,813.41
\$/kW	0.2697
\$/kW	0.4332
\$/kW	(0.0212)
******	, ,
\$/kW	(0.0328)
0.0344	(0.4522)
·	(0.4532)
•	(0.0076)
\$/kWh	(0.0071)
\$/kWh	0.0115
\$/kW	1.7083
\$/kW	1.1784
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

4 = 00

1.5000

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2014-0067
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

electricity.	_	400.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
	\$	20.00
Monthly Fixed Charge, per retailer	\$/cust.	0.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.30
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	(0.30)
Retailer-consolidated billing monthly credit, per customer, per retailer	ې/cust.	(0.50)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Request lee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party		
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
Up to wice a year	\$	2.00
More than twice a year, per request (plus incremental delivery costs)		

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

The state of Customer < 5 000 kW	1.0810
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0703
Total Loss Factor – Primary Metered Customer < 5,000 kW	

APPENDIX II

E.L.K. ENERGY INC.

CURRENT

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	•	44.06
Service Charge	\$	11.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(8000.0)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)		
- effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0087)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service Mathinistrative Stricted (in approximate)	•	

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)		
- effective until April 30, 2016	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0093)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Comiting Change	\$	180.33
Service Charge	\$/kW	1.5257
Distribution Volumetric Rate	\$/kW	0.4332
Low Voltage Service Rate	\$/kW	(0.1556)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	*****	,
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)	\$/kW	(0.2407)
- effective until April 30, 2016	\$/kW	(3.2131)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	⊅/KVV	(3.2131)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	4.4100
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kW	(0.3153)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3609
Retail Transmission Nate Cliffe and Transformation Commencer Commencer		
MONTHLY RATES AND CHARGES - Regulatory Component		
	s/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0013
Rural or Remote Electricity Rate Protection Charge (RRRP)	S	0.25
Standard Supply Service - Administrative Charge (if applicable)	J	0.23

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES — Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	6.18
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016 Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)	\$/kWh	(0.0005)
- effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015	\$/kWh	(0.0070)
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (not connection)	\$	3.02
Service Charge (per connection)	\$/kW	5.6779
Distribution Volumetric Rate	** ***	
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.1156)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)		
- effective until April 30, 2016	\$/kW	(0.1788)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	26.9389
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	5.2208
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kW	(0.3733)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0749
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

O in Charma (nor connection)	\$	1.13
Service Charge (per connection)	\$/kW	11.0264
Distribution Volumetric Rate	\$/kW	0.3351
Low Voltage Service Rate	\$1KAA	0.5551
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2016	\$/kW	(0.0059)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)		
- effective until April 30, 2016	\$/kW	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(3.5947)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	5.1797
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576	••	
	\$/kW	(0.3703)
- effective until April 30, 2016	\$/kW	1.5004
Retail Transmission Rate - Network Service Rate	*****	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Statigate Supply Service - Administrative Charge (ii applicable)	•	

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	1,783.10
Distribution Volumetric Rate	\$/kW	0.2652
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.0212)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012)		
- effective until April 30, 2016	\$/kW	(0.0328)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(4.1314)
Rate Rider for Disposition of Global Adjustment Account - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	6.3389
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576		
- effective until April 30, 2016	\$/kW	(0.4532)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3609
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.40
Carrios charge	

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

SPECIFIC SERVICE CHARGES

APPLICATION

Customer Administration

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Instail & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0123

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$ \$/cust \$/cust \$/cust \$	100.00 20.00 0.50 0.30 (0.30) 0.25 0.50
Up to twice a year More than twice a year, per request (plus incremental delivery ∞ sts)	\$ \$	no charge 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0703