

October 20, 2014

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street Suite 2700, P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Veridian Connections Inc., 2015 Electricity Distribution Rate Application

Board File No.: EB-2014-0117

Veridian Connection Inc. is pleased to submit the enclosed application for May 1st, 2015 electricity distribution rates. The application has been prepared based on the Board's Forth Generation Incentive Regulation Mechanism, and is being submitted through the Board's web portal. Two paper copies of the application along with a CD containing the material in searchable PDF and Microsoft Excel formats will be filed shortly.

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2202 or by email at <a href="mailto:garmstrong@veridian.on.ca">garmstrong@veridian.on.ca</a>.

Yours truly,

Original signed by

George Armstrong Vice President, Corporate Services



55 Taunton Road East Ajax, ON L1T 3V3 TEL (905) 427-9870

**TEL** 1-888-445-2881 **FAX** (905) 619-0210 www.veridian.on.ca

Veridian Connections Inc. EB-2014-0117 Exhibit 1

Tab 1 Schedule 1

Filed: Oct 20, 2014

Page 1 of 4

#### **ONTARIO ENERGY BOARD**

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian Connections Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters.

#### APPLICATION

#### Introduction

- 1. The Applicant is Veridian Connections Inc. ("Veridian"). Veridian is a licensed electricity distributor operating pursuant to license ED-2002-0503. Veridian distributes electricity to approximately 119,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.
- Veridian hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act*, 1998, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1<sup>st</sup>, 2015 based on a 2015 incentive regulation mechanism ("IRM") application.
- 3. Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on July 25, 2014 as Chapter 3 Incentive Regulation of the Board's Filing Requirements for Electricity Distribution Rate Applications 2014 Edition for 2015 Rate Applications ("the Filing Requirements").

Veridian Connections Inc. EB-2014-0117

Eb-2014-0117 Exhibit 1

> Tab 1 Schedule 1

Filed: Oct 20, 2014 Page 2 of 4

4. Veridian has used the following Board issued model:

2015 IRM Rate Generator V1.1

- 5. Veridian has also relied on the following key references and has prepared this application in accordance with them:
  - *Guideline (G-2008-0001) on Retail Transmission Service Rates* issued October 22, 2008 (Revision 4.0 June 28, 2012)
  - Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) issued July 31, 2009

#### **Proposed Distribution Rates and Other Charges**

6. The Schedule of Rates and Charges proposed in this Application is identified in Attachment D – VCI-2015 Proposed Tariff of Rates and Charges.

#### **Proposed Effective Date of Rate Order**

- 7. Veridian requests that the Board makes its Rate Order effective May 1<sup>st</sup>, 2015.
- 8. In the event that the Board is unable to provide a Decision and Order in this Application for implementation as of May 1<sup>st</sup>, 2015, Veridian requests that the Board issue an Order for Veridian's current distribution rates becoming interim commencing May 1<sup>st</sup>, 2015 until its proposed distribution rates are implemented.
- 9. Specifically, Veridian hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 Incentive Regulation of the Board's *Filing Requirements for Electricity Distribution Rate Applications* 2014 Edition for 2015 Rate Applications dated July 25, 2014 including the following:

Veridian Connections Inc.

EB-2014-0117

Exhibit 1

Tab 1

Schedule 1

Filed: Oct 20, 2014

Page 3 of 4

a. an adjustment to the retail transmission service rates as provided in Guideline

(G2008-0001) on Retail Transmission Service Rates – October 22, 2008

(Revision 4.0 June 28, 2012) and as supported by the completion of the Board

issued 2015 IRM Rate Generator

b. the disposition of certain deferral and variance account principal balances as at

December 31, 2013 along with the carrying charges projected to April 30, 2015 in

accordance with the Report of the Board on Electricity Distributors' Deferral and

Variance Account Review Initiative (EDDVAR) – July 31, 2009 and as supported

by the completion of the Board issued 2015 IRM Rate Generator

10. This Application is supported by written evidence. The written evidence will be

pre-filed and may be amended from time to time, prior to the Board's final decision

on this Application.

11. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of

*Practice and Procedure*, this proceeding be conducted by way of written hearing.

12. The Applicant requests that a copy of all documents filed with the Board in this

proceeding be served on the Applicant and the Applicant's counsel, as follows:

The Applicant:

**Primary Contact:** 

Mr. George Armstrong

V.P. Corporate Services

Veridian Connections Inc.

Address for personal service:

55 Taunton Rd E

Ajax, ON

L1T 3V3

Veridian Connections Inc.
EB-2014-0117
Exhibit 1
Tab 1
Schedule 1
Filed: Oct 20, 2014
Page 4 of 4

Mailing Address:

55 Taunton Rd E

Ajax, ON

L1T 3V3

Telephone:

(905)-427-9870, X2202

Fax:

Email Address:

garmstrong@veridian.on.ca

DATED at Ajax, Ontario, this are day of Cot, 2014.

VERIDIAN CONNECTIONS INC.

**Primary Contact for Application:** 

Tracey Strong

Manager, Corporate Planning

Veridian Connections Inc.

George

Telephone:

(905)-427-9870, X2239

Fax:

Email Address:

tstrong@veridian.on.ca

Veridian Connections Inc.
EB-2014-0117
Exhibit 1
Tab 2
Schedule 1
Filed: October 20, 2014
Page 1 of 1

# **Index**

Exh.	Tab	Schedule	Contents
1	1	1	Application
	2	1	Index
2 Attachme	1 ents	1 1.0 2.0 3.0 4.0 5.0 6.0 7.0 8.0 9.0 10.0	Manager's Summary Introduction Summary Price Cap Adjustment Shared Tax Savings Adjustment Other Adjusting Factors 5.1 Incremental Capital Module 5.2 Z Factor Cost Recovery 5.3 Revenue to Cost Ratio Adjustments 5.4 LRAM Variance Account Disposition Retail Transmission Service Rates Deferral and Variance Account Disposition 7.1 Current Deferral/Variance Account Rate Riders 2014 7.2 Proposed Deferral/Variance Account Rate Riders 2015 Other Regulated Charges Low Voltage Service Charges Proposed Tariff of Rates and Charges and Bill Impacts
A	Veridian 201	4 Current Tarif	of Rates and Charges Effective May 1st, 2014
В	VCI-2015 IR	M_Rate_Gene	rator_Model
C	VCI-2015 De	eferral and Vari	iance Rate Rider Calculation
D	VCI-2015-Pr	oposed Tariff	of Rates and Charges

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014 Page 1 of 15

# **MANAGER'S SUMMARY**

2	1.0 Introduction
3	This Manager's Summary is structured to provide an overview of adjustments sought, the
4	rationale for such adjustments, the methodologies employed for calculating the
5	adjustments, the resulting rate changes and bill impacts.
6	
7	Veridian Connections Inc. ("Veridian") is an electricity distributor as defined in the
8	Ontario Energy Board Act, 1998 (the "Act") and operates pursuant to license EB-2002-
9	0503. Veridian distributes electricity to approximately 119,000 customers in Ajax,
10	Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.
11	
12	On October 30, 2013, Veridian filed a Cost of Service application (EB-2013-0174)
13	("2014 COS Application") with the Ontario Energy Board (the "Board" or "OEB")
14	seeking approval for changes to distribution rates to be effective May 1st, 2014. The
15	Board approved this application and issued a Rate Order on May 1, 2014 to be effective
16	May 1 <sup>st</sup> , 2014 for the Tariff of Rates and Charges.
17	A copy of the Rate Order and the current 2014 Tariff of Rates and Charges is included as
18	Attachment A.
19	
20	During the 2014 COS Application Veridian proposed and received approval for rate
21	harmonization of its two tariff zone areas of Veridian Main and Gravenhurst.
22	Distribution rates and wholesale settlement processes have been harmonized and variance
23	accounts proposed for disposition within this and future applications will be completed
24	on a harmonized basis.

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014

Page 2 of 15

- 1 Based on the Board's letter dated July 25, 2014 , Process for 2015 Incentive Regulation
- 2 Mechanism ("IRM") Distribution Rate Applications, Veridian's assigned filing date for
- 3 its 2015 IRM Application is October 20, 2014.

4

- 5 Veridian has prepared this Application in accordance with the filing requirements
- 6 updated by the OEB on July 25, 2014 as Chapter 3-Incentive Regulation of the *Board's*
- 7 Filing Requirements for Electricity Transmission and Distribution Applications 2014
- 8 Edition for 2015 Rate Applications- ("the Filing Requirements").
- 9 Veridian has also relied on the following Board documents and has prepared this application in accordance with them:

11 12

13 14

- Guideline (G-2008-0001) on Retail Transmission Service Rates issued October 22, 2008 (Revision 4.0 June 28, 2012)
- Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) issued July 31, 2009

15 16

- 17 Veridian has used the following Board issued models and workforms:
  - 2015 IRM Rate Generator V1.1 ("2015 IRM Model")

19 20

18

21 <u>2.0 Summary</u>

- Veridian is proposing 2015 Distribution Rates which are based on 2014 rates adjusted for
- 23 the annual adjustment mechanism or price cap adjustment. The Application also includes
- 24 an adjustment to Retail Transmission Service Rates to reflect changes in the Uniform
- 25 Transmission Rates and includes Rate Riders for disposition of Group 1 Deferral and
- Variance Account balances to December 31<sup>st</sup>, 2013.

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014

Page 3 of 15

- 1 Veridian has approximately 119,000 distribution customers across its service areas that
- 2 will be affected by this application. Upon receipt of the Board's Letter of Direction and
- 3 Notice of Application, Veridian will immediately arrange to have the Notice of
- 4 Application and Hearing for this proceeding published in the following newspapers:

Newspaper	Paid Publication (Yes/No)	Publication Frequency	Average Circulation
Belleville Intelligencer	Yes	Mon-Sat	10,884 daily
Gravenhurst Banner	Yes	Weekly	3,500 weekly
Northumberland Today	Yes	Mon-Thurs	10,350 daily
Toronto Star	Yes	Daily	346,340 Mon-Fri 473,743 Saturday 297,679 Sunday

5 6

7

8

Total bill impact for a typical Veridian residential customer using 800 kWh per month is a reduction of \$4.86 or a reduction of 3.85%.

9

10

### 3.0 Price Cap Adjustment

- 11 Veridian has used the Board's default values for the Price Escalator (GDP-IPI),
- 12 Productivity Factor and Stretch Factor of 1.7%, 0.0% and 0.30% respectively. The
- resulting Price Cap Index to be used within the 2015 Rate Model is 1.40%. Veridian
- 14 understands that Board Staff will adjust the Price Escalator to reflect the 2014 GDP-IPI
- value when published by Statistics Canada. As per section 3.2.1.1 of the Filing

Page 4 of 15

1	Requirements, the Price Cap has been applied only to the Service Charge and				
2	Distribution Volumetric Rate.				
3	The IRM Rate Generator model is provided as Attachment B.				
4					
5	4.0 Shared Tax Savings Adjustment				
6	In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of				
7	currently known legislated tax changes, as applied to the tax level reflected in the Board-				
8	approved base rates for a distributor, is appropriate.				
9	Veridian has completed the appropriate sheets in the 2015 IRM Model and notes that as				
10	there is no change in the combined Corporate Income Tax rate of 25.61% from 2014 to				
11	2015, there are no incremental tax savings and hence no Shared Tax Savings Adjustment.				
12					
13	5.0 Other Adjusting Factors				
14					
15	5.1 Incremental Capital Module				
16	Veridian is not applying for relief for incremental capital during the IRM term				
17	within this application.				
18					
19	5.2 Z-Factor Cost Recovery				
20	Veridian is not applying for Z-Factor cost claims within this application.				
21					
22	5.3 Revenue to Cost Ratio Adjustments				
23	There are no previously approved Board adjustments to Veridian's revenue-to-				
24	cost ratios required within this application.				

5.4 LRAM Variance Account Disposition

25

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014

Page 5 of 15

1 Veridian is not applying for disposition of LRAM variance account balances 2 within this application. 3 6.0 Retail Transmission Service Rates 4 5 In preparing this application, Veridian has referred to the Board's Guideline G-2008-001 6 Electricity Distribution Retail Transmission Service Rates Revision 4.0, issued June 28, 7 2013. 8 9 Veridian has completed the Board issued 2015 IRM model for RTSR- available as 10 Attachment B. 11 As outlined in the Filing Requirements, the model reflects the most recent UTRs 12 approved by the Board (EB-2012-0031), issued on January 9, 2014 and effective January 13 1, 2014. Veridian understands that once any January 1, 2015 UTR adjustments have 14 been determined, Board staff will adjust the 2015 RTSR section of the Rate Generator 15 model to incorporate these changes. Similarly, any adjustments required for changes to 16 Hydro One's Sub-Transmission class RTSRs will also be made by Board Staff. 17 18 The calculations within the Board issued model results in a decrease in Network Service 19 Rates and an increase in Line and Transformation Connection Service Rates. 20 Table 1 below provides the current and resulting proposed Rates by Class. 21 22 23 24 25 26

Veridian Connections
EB-2014-0117
Exhibit 2
Tab 1
Schedule 1
Filed: October 20, 2014
Page 6 of 15

#### Table 1: Current and Proposed RTSRs

Rate Class	Network S	Service Rate	Line and Transformation		
	Current-	Proposed-	Current-2014	Proposed-2015	
	2014	2015			
Residential per kWh	\$0.0071	\$0.0070	\$0.0044	\$0.0045	
Residential Seasonal per	\$0.0074	\$0.0073	\$0.0057	\$0.0058	
kWh					
GS < 50 kW per kWh	\$0.0065	\$0.0064	\$0.0039	\$0.0040	
GS > 50  to  2,999  kW	\$3.1562	\$3.1088	\$1.8714	\$1.8994	
per kW					
GS 3,000 to 4,999 kW	\$3.4763	\$3.4252	\$2.0554	\$2.0861	
per kW					
Large Use per kW	\$3.4763	\$3.4252	\$2.0554	\$2.0861	
Unmetered Scattered	\$0.0065	\$0.0064	\$0.0039	\$0.0040	
Load per kWh					
Sentinel Lighting per	\$1.9680	\$1.9390	\$1.1765	\$1.1941	
kW					
Street Lighting per kW	\$2.0723	\$2.0418	\$1.2296	\$1.2480	

3

5

6

1

2

Full details of the historic inputs and calculations of the adjustments to the RTSRs can be found in Attachment B – IRM Model.

7

## 7.0 Deferral and Variance Account Disposition

9

8

### 10 7.1 Current Deferral/Variance Account Rate Riders-2014

- 11 Veridian currently has, within its Tariff of Rates and Charges, a Rate Rider for 12 Deferral/Variance Account Disposition for each of its Veridian and Gravenhurst rate 13 tariff zones. During the 2014 COS Application Veridian proposed and received approval 14 for rate harmonization of its two tariff zone areas of Veridian Main and Gravenhurst.
- 15 Distribution rates and wholesale settlement processes have been harmonized and variance

Veridian Connections
EB-2014-0117
Exhibit 2
Tab 1
Schedule 1
Filed: October 20, 2014
Page 7 of 15

- 1 accounts proposed for disposition within this and future applications will be completed
- 2 on a harmonized basis.
- 3 The Rate Riders were calculated on and approved for the disposition of the following
- 4 deferral and variance accounts (principal balance to December 31, 2012 and interest to
- 5 April 30, 2014):
- 6 1518 RCVA Retail
- 7 1531 Renewable Generation Connection Capital
- 8 1532 Renewable Generation Connection OM&A
- 9 1535 Smart Grid OM&A Deferral
- 10 1548 RCVA STR
- 11 1550 LV Variance Account
- 12 1568 LRAM Variance Account
- 13 1580 RSVA WMS
- 14 1584 RSVA NW
- 15 1586 RVA CN
- 16 1588 RSVA POWER
- 17 1589 RSVA Global Adjustment
- 18 1595 Recovery of Regulatory Assets 2010 Disposition
- 19 2425 Other Deferred Credits
- 20
- 21 The total approved for disposition for Veridian Main was a recovery of (\$5,694,310) with
- a recovery period of 1 year (sunset date of April 30, 2015).
- 23 The total approved for disposition for Veridian Gravenhurst was a recovery of (\$559,607)
- 24 with a recovery period of 1 year (sunset date of April 30, 2015).
- A second Rate Rider is currently in effect for the disposition of Account 1589 RSVA-
- 26 Global Adjustment (GA). This rate rider is applicable only to Non-RPP Customers

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014 Page 8 of 15

- 1 (Excluding Non-RPP customers that ceased to be eligible for and were removed from the
- 2 RPP on November 1, 2009 as mandated by Ontario Regulation 95/05).
- 3 The total approved for disposition for Veridian Main was a credit of \$4,286,618 with a
- 4 disposition period of 1 year (sunset date of April 30, 2015).
- 5 The total approved for disposition for Veridian Gravenhurst was a credit of \$903,780
- 6 with a disposition period of 1 year (sunset date of April 30, 2015).

7

- 8 Table 2 and 3 recaps the current Rate Riders ("RR") for Variance/Deferral Account
- 9 disposition.

10 11

#### Table 2 – Veridian Main– sunset date of April 30, 2015

Rate Class	RR for Deferral/Variance	RR for Global
	Account Disposition (2014)	Adjustment Sub-
		Account Disposition
		(2014)-Non-RPP
		Customers only kWh
Residential per kWh	(\$0.0022)	(\$0.0033)
GS < 50 kW per kWh	(\$0.0022)	(\$0.0033)
GS > 50 kW per kW	(\$0.8292)	(\$0.0033)
Intermediate Use per kW	(\$0.8045)	(\$0.0033)
Large Use per kW	(\$1.1503)	(\$0.0033)
Unmetered Scattered Load	(\$0.0022)	(\$0.0033)
per kWh		
Sentinel Lighting per kW	(\$0.7740)	(\$0.0033)
Street Lighting per kW	(\$0.7697)	(\$0.0033)

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014 Page 9 of 15

# Table 3 – Veridian\_Gravenhurst sunset date of April 30, 2015

Rate Class	RR for	RR for	RR for Global
	Deferral/Variance	Deferral/Variance	Adjustment Sub-
	Account	Account	Account
	Disposition (2012)	Disposition (2014)	Disposition
			(2014) Non-RPP
			Customers only
			per kWh
Residential-Urban	\$0.0030	(\$0.0028)	(\$0.0230)
per kWh			
Residential-	\$0.0030	(\$0.0028)	(\$0.0230)
Suburban-Year			
Round per kWh			
Residential-	\$0.0033	(\$0.0028)	(\$0.0230)
Suburban-Seasonal			
per kWh			
GS < 50 kW per	\$0.0030	(\$0.0028)	(\$0.0230)
kWh			
GS > 50  kW per	\$1.2281	(\$1.1651)	(\$0.0230)
kW			
Sentinel Lighting	\$0.9363	(\$1.0044)	(\$0.0230)
per kW			
Street Lighting per	\$1.0537	(\$0.9611)	(\$0.0230)
kW			

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014

Page 10 of 15

#### 7.2 Proposed Deferral/Variance Account Rate Riders-2015

- 2 Veridian requests disposition of Group 1 Account balances as of December 31, 2013 and
- 3 applicable carrying charges to April 30, 2015 and proposes recovery over a 1 year period.
- 4 Veridian's proposed 2015 Rate Riders are summarized in table 5 on page 12. A
- 5 description of the methodology employed to calculate the proposed rates follows.
- 6 Veridian Group 1 (excluding GA) balance is \$4,325,758 and the balance of RSVA-
- 7 Global Adjustment is a credit of (\$1,494,865).

8

9

10

11

12

13

14

15

16

17

18

1

The calculation for the 2015 Deferral and Variance rate riders has been completed outside of the 2015 IRM Model. The calculations are provided in Table 4 below and a copy of the model is included as Attachment C. Veridian has one wholesale market participant ("WMP") in the GS>50 kW rate class. The WMP contributes only to the variances in Accounts 1584 and 1586 and should not be included for all other Group 1 accounts proposed for disposition. A rate rider specific to the WMP customer has been calculated separately and includes only a proportionate share of the proposed disposition amounts for accounts 1584 and 1586. The remainder of the disposition balances for accounts 1584 and 1586 has been allocated to all other rate classes along with the other Group 1 accounts proposed for disposition.

Veridian Connections
EB-2014-0117
Exhibit 2
Tab 1
Schedule 1
Filed: October 20, 2014
Page 11 of 15

Table 4: VCI-2015 Deferral and Variance Rate Rider Calculation Including Wholesale Market Participant

Rate Class	kWh Includes WMP Sep Class	% all kwh with WMP	kW	kWh WMP Removed	% kwh no WMP	Calc for WMP \$	2015 Proposed WMP DVA Rate Rider	Total DVA Disposition less WMP	2015 Proposed DVA Rate Rider	
RESIDENTIAL	968,772,164	37.8%		968,772,164	38.4%			\$ 1,651,094	\$ 0.0017	kWh
RESIDENTIAL SEASONAL	9,089,444	0.4%		9,089,444	0.4%			\$ 15,491	\$ 0.0017	kWh
GENERAL SERVICE LESS THAN 50 KW	299,645,513	11.7%		299,645,513	11.9%			\$ 510,691	\$ 0.0017	kWh
GENERAL SERVICE 50 TO 2,999 KW	981,488,980	38.3%	2,494,248	981,488,980	38.9%			\$ 1,672,767	\$ 0.6706	kW
GENERAL SERVICE 50 TO 2,999 KW - WMP Only	40,604,580	1.6%	72,157		0.0%	\$ 25,209	\$ 0.3494			kW
GENERAL SERVICE 3,000 TO 4,999 KW	125,707,953	4.9%	259,661	125,707,953	5.0%			\$ 214,246	\$ 0.8251	kW
LARGE USE	112,219,237	4.4%	193,776	112,219,237	4.4%			\$ 191,257	\$ 0.9870	kW
UNMETERED SCATTERED LOAD	4,496,870	0.2%		4,496,870	0.2%			\$ 7,664	\$ 0.0017	kWh
SENTINEL LIGHTING	374,941	0.0%	1,580	374,941	0.0%			\$ 639	\$ 0.4044	kW
STREET LIGHTING	21,533,545	0.8%	59,945	21,533,545	0.9%			\$ 36,700	\$ 0.6122	kW
Totals	2,563,933,226	100.0%	3,081,367	2,523,328,646	100.0%	\$ 25,209		\$ 4,300,549		

Total Transmission Network Disposition Amount (1584)		1,036,127
Total Transmission Connection Disposition Amount (1586)	\$	555,683
Total Transmission Network/Connections Disposition	\$	1,591,810
Total Transmission Network/Connections Disposition Less WMP	\$	1,566,601

Total Deferral and Variance Dispositon Amount	4,325,758
Total WMP Transmission Network/Connections Disposition	\$ 25,209
Total Deferral and Variance Dispositon Amount Less WMF	4,300,549

In accordance with Section 3.2.3 of the Filing Requirements, "Distributors who serve Class A customers per O.Reg 429/04 (i.e. customers greater than 5 MW) must propose an appropriate allocation for the recovery of the global adjustment variance balance based on their settlement process with the IESO." Veridian confirms that Class A customers are allocated the Global Adjustment amount based on the Class A Global Adjustment actual settlement amount (rather than an estimated amount). Therefore no variance is attributed to Account 1589 RSVA Global Adjustment related to Class A customers. The Non-RPP kWh used in the calculation of the Global Adjustment rate rider excludes kWh

Veridian Connections
EB-2014-0117
Exhibit 2
Tab 1
Schedule 1
Filed: October 20, 2014
Page 12 of 15

- 1 related to Class A customers. The Large Use rate class consists of all Class A customers
- 2 therefore the GA rate rider does not apply to this class.
- 3 Since the inception of the Global Adjustment rate rider, Veridian has calculated the rate
- 4 rider based on \$kWh charge for all rate classes. The Board has approved this method in
- 5 prior applications. Veridian has maintained that unit of measure in this application as
- 6 seen in the Proposed Rate Rider Table 5 below.

7 8

#### Table 5: Veridian Proposed 2015 Deferral/Variance Rate Riders

9 Veridian– Effective until April 30, 2016

Rate Class	RR for Deferral/Variance	RR for Global
	Account Disposition (2015)	Adjustment Sub-Account
		Disposition (2015) Non-
		RPP Customers only All
		kWh
Residential per kWh	\$0.0017	(\$0.0012)
Residential Seasonal	\$0.0017	(\$0.0012)
GS < 50 kW per kWh	\$0.0017	(\$0.0012)
GS > 50 kW per kW	\$0.6706	(\$0.0012)
GS > 50 kW WMP per kW	\$0.3494	n/a
Intermediate Use per kW	\$0.8251	(\$0.0012)
Large Use per kW	\$0.9870	n/a
Unmetered Scattered Load	\$0.0017	(\$0.0012)
per kWh		
Sentinel Lighting per kW	\$0.4044	(\$0.0012)
Street Lighting per kW	\$0.6122	(\$0.0012)

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014 Page 13 of 15

1	Veridian has established its GA rate riders using non-loss adjusted kWh for non-RPP
2	customers within Rate Classes for allocation of the amounts for disposition and for
3	calculation of the proposed rate riders.
4	
5	
6	Basis for Proposed New 2015 Deferral/Variance Account Rate Riders
7	The Board's Report on Electricity Distributor's Deferral and Variance Account Review
8	Initiative (EDDVAR) ("the Report") issued on July 31, 2009 concludes that Group 1
9	Account balances will be reviewed in a distributor's IRM application. The Account
10	balances to be reviewed will be for the most recent period ending December 31 as
11	reported to the Board as of April 30 through the RRR process. The review is limited to a
12	test against a preset disposition materiality threshold of \$0.001/kWh (credit or debit). In
13	this test, the dollar value of the total of the Group 1 Account balances (including carrying
14	charges) is divided by the total billed kWh for the corresponding calendar year. The
15	resulting value is tested against the materiality threshold of \$0.001/kWh. The result of
16	the materiality threshold for Group 1 accounts for Veridian is \$0.0011.
17	
18	Included in Group 1 Accounts are:
19	1550 – Low Voltage Variance Account
20	1580 - RSVA - Wholesale Market Service Charges
21	1584 – RSVA – Retail Transmission Network Charges
22	1586 – RSVA – Retail Transmission Connection Charges
23	1588 – RSVA – Power
24	1589 – RSVA –Global Adjustment
25	1590 – Recovery of Regulatory Asset Balances
26	1595 - Disposition and Recovery of Regulatory Balances Control Account and
27	Sub-Accounts

Veridian Connections EB-2014-0117 Exhibit 2 Tab 1 Schedule 1 Filed: October 20, 2014 Page 14 of 15

- 1 The Board has included in the 2015 IRM Model the calculation of Deferral and Variance
- 2 Account disposition to assist distributors in their review of Group 1 Account balances.
- 3 The model is available as Attachment B.

4

- 5 <u>8.0 Other Regulated Charges</u>
- 6 In accordance with the Filing Requirements, Veridian is not requesting in this
- 7 application, changes to Distribution Loss Factors, Transformer Ownership and Primary
- 8 Metering Allowances, Specific Service Charges and Retail Service Charges.

9

- 10 9.0 Low Voltage Service Charges
- 11 In accordance with the Filing Requirements, Veridian is not proposing any change in its
- 12 currently approved Low Voltage Services Charges.

13

- 14 10.0 Proposed Tariff of Rates and Charges and Bill Impacts
- 15 Attachment D shows the Proposed 2015 Tariff of Rates and Charges. It incorporates the
- 16 Price Cap Adjustment, the Deferral/Variance Account Rate Riders and the changes to
- 17 Retail Transmission Rates.

18

- 19 A summary of bill impacts by Tariff Zone and Rate Class as generated by the 2015 IRM
- 20 Model is provided in table 6 below. Veridian notes that within the Board issued models,
- 21 distribution bill impacts include impacts related to the change in Rate Riders associated
- 22 with the disposition of the Group 1 Rate Riders as well as the change in base distribution
- 23 rates and any other distribution related Rate Rider. Veridian has provided in the table
- 24 below the dollar impact related to the change in the Group 1 Rate Riders and notes that
- 25 for each Rate Class, the impact ranges from a decrease of 21.72% to and increase 12.62%
- of the dollar value of the distribution bill impacts.

Page 15 of 15

- 1 Veridian submits that the calculated total bill impacts are within the Board's established
- 2 thresholds and no mitigation measures are required.

3

4

## **Table 6: Bill Impacts by Rate Class Veridian**

5

Rate Class	kWh	kW	Distributio	Impact from	Distributio	Total Bill	Total Bill
			n Bill	RSVA Rate	n Bill	Impact \$	Impact %
			Impact \$	Riders	Impact %		
Residential	800		(\$4.77)	(\$5.60)	(12.97%)	\$(4.86)	(3.85%)
Residential Seasonal	800		\$6.50	(\$4.08)	11.34%	\$6.61	4.45%
GS < 50 kW	2,000		(17.55)	(\$13.40)	(21.72%)	(\$17.85)	(5.92%)
GS > 50 kW	432,160	1,480	(\$,2929.21)	(\$3,776.50)	(26.30%)	(\$3,006.79)	(4.89%)
Intermediate Use	1,752,000	4,000	\$1,305.02	(\$973.20)	5.33%	\$1,244.22	0.57%
Large Use	4,219,400	6,800	\$2,932.49	(\$1,539.52)	5.70%	\$2,841.27	0.56%
Unmetered Scattered Load	2,000		\$5.89	(\$1.20)	12.62%	\$5.99	2.24%
Sentinel Lighting	180	.50	\$1.00	(\$1.24)	9.01%	\$1.01	3.28%
Street Lighting	37	0.10	(\$0.15)	(\$0.31)	(10.18%)	(\$0.16)	(2.73%)

- 8 Global Adjustment impacts are not included in the tables above. The 2015 IRM Model
- 9 does not include a calculation for Global Adjustment bill impacts.

Veridian Connections Inc. EB-2014-0117 Filed: October 20, 2014

# **Attachment A**

Veridian 2014 Tariff of Rates and Charges Effective May 1<sup>st</sup>, 2014



EB-2013-0174

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Veridian Connections Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2014.

**BEFORE:** Christine Long

**Presiding Member** 

Cathy Spoel Member

## RATE ORDER May 1, 2014

Veridian Connections Inc. ("Veridian") filed an application with the Ontario Energy Board (the "Board") on October 31, 2013 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Veridian charges for electricity distribution, to be effective May 1, 2014.

In this proceeding a number of procedural steps were taken culminating in a settlement conference which took place on February 26 and 27, 2014. Veridian, Energy Probe Research Foundation ("Energy Probe"), the School Energy Coalition, the Vulnerable Energy Consumers Coalition and the Consumers Council of Canada (collectively, the "Parties") and Board staff participated in the settlement conference.

The Parties reached a complete settlement on all the issues and a settlement proposal was filed with the Board on March 26, 2014.

The Board issued a Decision and Order on April 10, 2014 which accepted the settlement proposal in its entirety and ordered Veridian to file a draft Rate Order reflecting the Board's findings. The intervenors and Board staff were also provided the opportunity to comment on the draft Rate Order.

Veridian filed a draft Rate Order and supporting material on April 16, 2014. Subsequently Veridian filed a revised bill impact and a corrected Retail Transmission Service Rate summary table. On April 24, 2014, Energy Probe notified the Board that the draft Rate Order accurately reflected the settlement proposal and the Board's Decision. The Board received no other comments on the draft Rate Order. The Board has reviewed supporting material provided in support of the draft Rate Order and is satisfied that it accurately reflects the Board's Decision.

In addition to the approval of Veridian's distribution rates and charges, the Board also accepted that certain amounts regarding Veridian's planned investments related to renewable energy may be eligible for provincial rate protection under O. Reg 330/09. Based on the information provided in the settlement proposal the amount to be received from the IESO will be \$1,446.00 per month, or \$17,352 annually, for the 2014 rate year commencing May 1, 2014.

#### THE BOARD ORDERS THAT:

- 1. The Tariff of Rates and Charges set out in Appendix A to this Rate Order is final effective May 1, 2014 and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2014. Veridian shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
- 2. Veridian shall establish the following deferral account in accordance with Appendix B, effective May 1, 2014:
  - Account 1533, Renewable Generation Connection Funding Adder Deferral Account, "Sub-account Provincial Rate Protection Payment Variances"

**DATED** at Toronto, May 1, 2014

## **ONTARIO ENERGY BOARD**

Original Signed By

Kirsten Walli Board Secretary

# **APPENDIX A**

# TO RATE ORDER EB-2013-0174

**Veridian Connections Inc.** 

**DATED: May 1, 2014** 

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

#### RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.77
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in all service areas except Gravenhurst	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in Gravenhurst service area	\$/kWh	0.0063

**Effective and Implementation Date May 1, 2014** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

## RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component (continued) Rate Rider for Disposition of Account 1576 – effective until April 30, 2015 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	(0.0038) 0.0071 0.0044
MONTHLY RATES AND CHARGES – Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

#### SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	29.15
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
Distribution Volumetric Rate	\$/kWh	0.0343
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		, ,
Applicable in Gravenhurst service area	\$/kWh	0.0068
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

#### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	16.13
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	9.78
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015	*******	
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015	Ψ/	(0.000)
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	Ψ/	(0.0200)
Applicable in all service areas except Gravenhurst	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	Ψ/ΚΥΥΤΙ	0.002
Applicable in Gravenhurst service area	\$/kWh	0.0060
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Retail Transmission Nate - Line and Transformation Connection Service Nate	Ψ/ΚΥΥΙΙ	0.0039
MONTHLY DATES AND CHARGES. Demilatory Commonant		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
	₩,	

0.0013

0.25

\$/kWh

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

### **GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge \$ 103.06	-
Distribution Volumetric Rate \$/kW 3.1796 Low Voltage Service Rate \$/kW 0.3858	
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015	,
Applicable only for Non-RPP Customers in all service areas except Gravenhurst \$/kWh (0.003)	(3)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015	Ο,
Applicable only for Non-RPP Customers in Gravenhurst service area \$/kWh (0.023)	0)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	-,
Applicable in all service areas except Gravenhurst \$/kW 0.8975	5
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	
Applicable in Gravenhurst service area \$/kW 2.3425	5
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015 \$/kW (0.525)	,
Retail Transmission Rate – Network Service Rate \$/kW 3.1552	
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.8714	1
MONTHLY RATES AND CHARGES – Regulatory Component	
Wholesale Market Service Rate \$/kWh 0.0044	4
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	
Standard Supply Service – Administrative Charge (if applicable) \$ 0.25	

**Effective and Implementation Date May 1, 2014** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

### **GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5,415.56
Distribution Volumetric Rate	\$/kW	2.0145
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		,
Applicable in all service areas except Gravenhurst	\$/kW	1.0717
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.5224)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4763
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0554
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/k\/\/h	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	8,135.28 2.8370 0.4157
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0033)
Applicable in all service areas except Gravenhurst	\$/kW	1.2167
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.6012)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4763 <sup>^</sup>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0554
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		,
Applicable in all service areas except Gravenhurst	\$/kWh	0.0023
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0033)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065 <sup>´</sup>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
MONTHLY DATES AND SHADOES. Be welled you Service		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
3 ( -11)	•	-

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.33
Distribution Volumetric Rate	\$/kW	13.0977
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in all service areas except Gravenhurst	\$/kW	0.6798
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in Gravenhurst service area	\$/kW	2.2231
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(4.1664)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9680
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1765

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

#### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per light) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	0.67 3.5814 0.2618
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015	\$/kWh	(0.0033)
Applicable only for Non-RPP Customers in Gravenhurst service area  Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0230)
Applicable in all service areas except Gravenhurst Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	1.1466
Applicable in Gravenhurst service area Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW \$/kW	2.5599 (1.4675)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	2.0723 1.2296
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

# **Veridian Connections Inc. TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

# **Veridian Connections Inc. TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Arrears certificate \$ 15.00 Statement of account \$ 15.00 Request for other billing information \$ 15.00 Easement letter \$ 15.00 Account history \$ 15.00 Credit reference/credit check (plus credit agency costs) \$ 15.00 Returned cheque charge (plus bank charges) \$ 15.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 Special meter reads \$ 30.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 30.00 Disconnect/Reconnect at meter - during regular hours \$ 65.00 Disconnect/Reconnect at meter - after regular hours \$ 185.00  Non-Payment of Account Late Payment - per month \$ 1.50 Late Payment - per annum \$ 19.56 Collection of account charge - no disconnection \$ 30.00 Disconnect/Reconnect at meter - during regular hours \$ 65.00 Disconnect/Reconnect at meter - during regular hours \$ 30.00 Disconnect/Reconnect at meter - during regular hours \$ 30.00 Disconnect/Reconnect at meter - during regular hours \$ 65.00 Disconnect/Reconnect at meter - after regular hours \$ 65.00 Disconnect/Reconnect at meter - after regular hours \$ 65.00 Install/Remove load control device - during regular hours \$ 65.00 Install/Remove load control device - after regular hours \$ 85.00	Customer Administration		
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		¢	15.00
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		φ ¢	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		φ Φ	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		φ ¢	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		φ Φ	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00	•	φ ¢	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00	" , ,	Φ	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		Φ	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		φ Φ	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00	·	φ Φ	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		Ψ	
Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours \$ 185.00		Ψ \$	
Late Payment - per month%1.50Late Payment - per annum%19.56Collection of account charge - no disconnection\$30.00Disconnect/Reconnect at meter - during regular hours\$65.00Disconnect/Reconnect at meter - after regular hours\$185.00	Disconnective connect at meter - after regular nours	Ψ	105.00
Late Payment - per annum  Collection of account charge - no disconnection  Disconnect/Reconnect at meter - during regular hours  Disconnect/Reconnect at meter - after regular hours  \$ 19.56  \$ 30.00  \$ 65.00  Disconnect/Reconnect at meter - after regular hours  \$ 185.00	Non-Payment of Account		
Collection of account charge - no disconnection \$ 30.00 Disconnect/Reconnect at meter - during regular hours \$ 65.00 Disconnect/Reconnect at meter - after regular hours \$ 185.00	Late Payment - per month	%	1.50
	Late Payment - per annum	%	19.56
	Collection of account charge - no disconnection	\$	30.00
	Disconnect/Reconnect at meter - during regular hours	\$	65.00
Install/Remove load control device - during regular hours \$ 65.00 Install/Remove load control device - after regular hours \$ 185.00	Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - after regular hours \$ 185.00	Install/Remove load control device - during regular hours	\$	65.00
Trocally received control device and regular hours		\$	
Temporary service install & remove - overhead - no transformer	Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer \$ 1,000.00		\$	
Specific Charge for Access to the Power Poles \$/pole/year \$ 22.35		Š	,
Customer Substation Isolation - After Hours \$ 905.00		\$	

# Veridian Connections Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

# **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

# **APPENDIX B**

# TO RATE ORDER EB-2013-0174

**Veridian Connections Inc.** 

**DATED: May 1, 2014** 

# **Accounting Order**

### **Veridian Connections Inc.**

### EB-2013-0174

May 1, 2014

Veridian Connections Inc. ("Veridian") shall establish the following Variance Account effective May 1, 2014:

Account 1533, Renewable Generation Connection Funding Adder Deferral Account, "Sub-account Provincial Rate Protection Payment Variances."

Veridian is planning a number of Renewable Generation Connection investments which may be eligible for rate protection under the provisions of O. Reg. 330/09 (Cost Recovery Re Section 79.1 of the [OEB] Act. Eligible investments are as described under section 79.1 of the Ontario Energy Board Act, 1998.

The purpose of the variance account is to track the variance between Veridian's revenue requirement <sup>1</sup> required to support the portion of the investments that are eligible for rate protection, and the rate protection payments collected from the Independent Electricity Systems Operator (IESO).

Veridian will calculate and record on an annual basis, as a variance in the variance account, the net of 1) the revenue requirement associated with the portion of the capital and / or operating costs that are eligible for provincial rate protection, as incurred by Veridian for eligible renewable enabling and expansion investments for the period of 2014 through 2018, and 2) the payment amounts collected by Veridian from the IESO as a result of any Board order(s) directing such payments from the IESO to Veridian. The balance will not attract carrying charges.

The prudence of the planned investments, including the costs recorded in the account and their eligibility for provincial rate protection under O. Reg. 330/09 and any

<sup>&</sup>lt;sup>1</sup> See the Board's Filing Requirements for Electricity Distribution Rate applications(dated July 17, 2013) Chapter/Section 2.5.25 and Appendices 2-FA, 2-FB and 2-FC regarding Costs of Eligible Investments for the Connection of Qualifying Generation Facilities and templates for their calculation.

disposition and recovery of variance account balances, are matters that will be addressed and determined in a future proceeding.

The accounting requirements for "Sub-account Provincial Rate Protection Payment Variances" of Account 1533 are provided below in Attachment I.

### ATTACHMENT I

Accounting requirements for "Sub-account Provincial Rate Protection Payment Variances" of Account 1533 related to the Provincial Rate Protection under O. Reg. 330/09 as approved by the Board pursuant to section 79.1 of the Ontario Energy Board Act.

- A) Veridian shall use Account 1533, Renewable Generation Connection Funding Adder Deferral Account, "Sub-account Provincial Rate Protection Payment Variances" to record with respect to the Provincial Rate Protection payments under O. Reg. 330/09 at the end of the each fiscal year, the net of
  - The annual revenue requirement impact on an actual basis applicable to inservice capital assets and depreciation, and incurred operation, maintenance and administrative expenses eligible for Provincial Rate Protection, and
  - II. Provincial Rate Protection payments, as approved by the Board, received from the Independent Electricity Systems Operator for the year.
- B) For the purposes of calculating the revenue requirement impacts eligible for the Provincial Rate Protection on an actual basis, Veridian shall ensure the correct allocations and percentages are used to determine the eligible portions of the inservice capital assets and depreciation, and incurred operation maintenance and administrative expenses. No direct benefits as defined in O. Reg. 330/09 associated with the aforementioned capital assets and expenses shall be included in the revenue requirement impact.
- C) There will be a prudence review undertaken for not yet in-service capital assets and incurred expenses. Veridian has provided estimates for these amounts to determine the revenue requirement impacts to derive amounts eligible for the Provincial Rate Protection. At the time of Veridian's request for disposition of the balance in this account in its next rebasing application, the Board will conduct a prudence review of the actual incurred spending for the by then in-service capital assets and expenses. The Board may also determine whether changes to revenue requirement impact amounts require changes to the Provincial Rate Protection payment amounts to be received by Veridian from the Independent Electricity Systems Operator. Upon the completion of this review, Veridian shall continue to on an ongoing basis track and record amounts in the "Sub-account Provincial Rate Protection Variances" as outlined above in paragraph A compliant with any changes the Board may require or approve.

- D) No accounting carrying changes shall accrue on the balance in "Sub-account Provincial Rate Protection Payment Variances."
- E) The Provincial Rate Protection payments, as approved by the Board, received from the Independent Electricity Systems Operator shall be recorded in "Subaccount, Provincial Rate Protection Payments" of Account 4080. The offsetting entry to "Sub-account Provincial Rate Protection Payment Variances" should be to this sub-account of Account 4080.
- F) Detailed records shall be maintained showing the derivation of the amounts recorded in "Sub-account Provincial Rate Protection Payment Variances" including supporting documentation for the calculation of revenue requirement impacts for the Provincial Rate Protection eligible amounts.

Veridian Connections Inc. EB-2014-0117 Filed: October 20, 2014

# **Attachment B**

VCI 2015 IRM Rate Generator Model

# Notes to the 2015 IRM Rate Generator Model

Due to additional requirements for the calculation of Wholesale Market Participants ("WMP)" specific rate riders, Veridian has calculated Deferral/Variance Account Rate Riders outside of the Board's 2015 IRM Rate Generator model (Attachment B).

Sheet 5. 2014 Continuity Schedule is accurate and provides the balances for disposition.

Sheets 6, 7 and 8 on the Board's 2015 IRM Rate Generator Model should be disregarded. Alternately, a separate spreadsheet providing the billing determinants, the allocation of the balances and the calculation of the rate riders is provided as Attachment C - VCI-2015 Deferral and Variance Rate Rider Calculation.

Further information on the methodology used and a summary table is provided within the Manager's Summary in Section 7.2 – Proposed Deferral/Variance Account Rate Riders-2015.

Sheet 27, Final Tariff Schedule in the Board's 2015 Rate Generator Model should be disregarded. A separate spreadsheet for the 2015 Rate Tariff is provided as Attachment D – VCI-2015 Proposed Tariff of Rates and Charges.

Bill Impacts as calculated on Sheet 28. Bill Impacts are accurate as Board Staff modified Veridian's version of the 2015 IRM Rate Generator Model to allow input of the Deferral/Variance Account Rate Riders.



Version

**Utility Name** Veridian Connections Inc. Service Territory EB-2014-0117 **Assigned EB Number** Name of Contact and Title Tracey Strong, Manager Corporate Planning 905-427-9870 ext. 2239 **Phone Number Email Address** tstrong@veridian.on.ca We are applying for rates effective Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2012 accounts were last cleared1 Please indicate the last Cost of Service 2014 Re-Basing Year **Notes** Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



**Veridian Connections Inc.** 

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



# **Veridian Connections Inc.**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

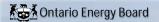
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

# Rate Class Classification

- 1 RESIDENTIAL
- 2 SEASONAL RESIDENTIAL
- 3 GENERAL SERVICE LESS THAN 50 KW
- 4 GENERAL SERVICE 50 TO 2,999 KW
- 5 GENERAL SERVICE 3,000 TO 4,999 KW
- 6 LARGE USE
- 7 UNMETERED SCATTERED LOAD
- 8 SENTINEL LIGHTING
- 9 STREET LIGHTING
- 10 microFIT



#### Veridian Connections Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

# Veridian Connections Inc. TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classsification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

a. The occupant must live in this residence for at least 8 months of the year.

b. The address of this residence

#### must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Wise Charge	\$	12.77
te Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
ite Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
stribution Volumetric Rate	\$/kWh	0.0159
w Voltage Service Rate	\$/kWh	0.0010
tail Transmission Rate - Network Service Rate	\$/kWh	0.0071
tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
te Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in all service areas except Gravenhurst.	\$/kWh	(0.0033)
te Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in Gravenhurst service area.	\$/kWh	(0.0230)
te Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in all service areas except Gravenhurst.	\$/kWh	0.0024
te Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in Gravenhurst service area.	\$/kWh	0.0063
te Rider for Disposition of Account 1576-effective until April 30, 2015	\$/kWh	(0.0038)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh 0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.2500

#### **SEASONAL RESIDENTIAL Service Classification**

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

\$/kWh 0.0013

\$ 0.25

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

		/ I
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	29.15
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
Distribution Volumetric Rate	\$/kWh	0.0343
Low Voltage Service Rate	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
Rate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in Gravenhurst service area.	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in Gravenhurst service area.	\$/kWh	0.0068
Rate Rider for Disposition of Account 1576-effective until April 30, 2015	\$/kWh	(0.0154)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	# /L14"	0.0044
Wildesdie Maine, Selvice nate	\$/KWh	0.0044

### GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	16.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	9.78
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065

Rate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in all service areas except Gravenhurst.	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in Gravenhurst service area.	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in all service areas except Gravenhurst.	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in Gravenhurst service area.	0.0060
Rate Rider for Disposition of Account 1576-effective until April 30, 2015 SYKWh	(0.0025)
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate \$/kWh	0.0044
	0.0013
Standard Supply Service - Administrative Charge (if applicable)	0.2500

#### **GENERAL SERVICE 50 TO 2,999 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	103.06
stribution Volumetric Rate	\$/kW	3.1796
w Voltage Service Rate	\$/kW	0.3858
stail Transmission Rate - Network Service Rate	\$/kW	3.1552
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8714
ate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in all service areas except Gravenhurst.	\$/kWh	(0.0033)
ate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in Gravenhurst service area.	\$/kWh	(0.0230)
ite Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in all service areas except Gravenhurst.	\$/kW	0.8975
te Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in Gravenhurst service area.	\$/kW	2.3425

Rate Rider for Disposition of Account 1576-effective until April 30, 2015	\$/kW	(0.5251)
IONTHLY RATES AND CHARGES - Regulatory Component		
/holesale Market Service Rate	\$/kWh	0.0044
ural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
tandard Sunnly Sarvice - Administrative Charge (if anniscable)	<b>.</b>	0.000

#### GENERAL SERVICE 3,000 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

DNTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)  vice Charge	\$	5,415.56
tribution Volumetric Rate	\$/kW	2.0145
Notage Service Rate	\$/kW	0.4346
v ollage Centre Cate  Laid Transmission Rate - Network Service Rate	\$/kW	3.4763
		2.0554
tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0554
te Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in all service areas except Gravenhurst.	\$/kWh	(0.0033)
te Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in all service areas except Gravenhurst.	\$/kW	1.0717
te Rider for Disposition of Account 1576-effective until April 30, 2015	\$/kW	(0.5224)
	ψ	(3.022-1)

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

### LARGE USE Service Classification

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

\$/kWh 0.0044

\$/kWh 0.0013

\$ 0.25

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Ef	fective Date MUST be included in rate description)	
Service Charge	\$	8,135.28
Distribution Volumetric Rate	\$/kW	2.8370
Low Voltage Service Rate	\$/kW	0.4157
Retail Transmission Rate - Network Service Rate	\$/kW	3.4763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0554
Rate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable	e only for Non-RPP customers in all service areas except Gravenhurst. \$\(\)\(\)\(\)\(\)\(\)\(\)	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable	e in all service areas except Gravenhurst. \$/kW	1.2167
Rate Rider for Disposition of Account 1576-effective until April 30, 2015	\$/kW	(0.6012)
MONTHLY RATES AND CHARGES - Regulatory Component		

### **UNMETERED SCATTERED LOAD Service Classification**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway corssings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)		\$	6.57
Distribution Volumetric Rate		\$/kWh	0.0161
Low Voltage Service Rate		\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0039

Rate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in all service areas except Gravenhurst.	\$/kWh	(0.0033)
The trade to Especial of Global Application (1997) Global of the Application of the Telephone of the Telepho	ΨKVVII	(0.0000)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in all service areas except Gravenhurst.	\$/kWh	0.0023
Rate Rider for Disposition of Account 1576-effective until April 30, 2015	\$/kWh	(0.0033)
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHEI RATE OFFICE REGulatory Component		
W. J. W. J. G. J. G.		
Wholesale Market Service Rate		0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### **SENTINEL LIGHTING Service Classification**

Sentinel lights (dusk-to-dawn) connectied to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of

#### APPLICATION

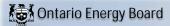
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	4.33
stribution Volumetric Rate	\$/kW	13.0977
w Voltage Service Rate	\$/kW	0.2505
stail Transmission Rate - Network Service Rate	\$/kW	1.9680
stail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1765
ate Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in all service areas except Gravenhurst.	\$/kWh	(0.0033)
tle Rider for Disposition of Global Adjustment Account (2014)-effective until April 30, 2015. Applicable only for Non-RPP customers in Gravenhurst service area.	\$/kWh	(0.0230)
ate Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in all service areas except Gravenhurst.	\$/kW	0.6798
ate Rider for Disposition of Deferral/Variance Accounts (2014)-effective until April 30, 2015. Applicable in Gravenhurst service area.	\$/kW	2.2231
ate Rider for Disposition of Account 1576-effective until April 30, 2015	\$/kW	(4.1664)
	Ψππ	()



### Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Number
_
1550
1551
1580
1584
1586
1588
1589
1590
1595
1595
1595
1595
1595
1589

	Account
Account Descriptions	Number
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	



# Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Global Adjustment	1589					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	C	0	C	) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	C	0	C	) 0

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Total Group 1 Balance		0	0	0	0	C	) C	(	0	0	0
LRAM Variance Account	1568					C					0
Total including Account 1568		0	0	0	0	C	) C	(	0	0	0



# Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	C	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	0	0	0	0	0	0	0	0

			2011								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Total Group 1 Balance		0	C	) (	0	0	0	0	0	0	0
LRAM Variance Account	1568					0					0
Total including Account 1568		0	C	) (	0	0	0	0	0	0	0



# Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012		
Group 1 Accounts														
LV Variance Account	1550	0	207,079						207,079	0	(11,425)			
Smart Metering Entity Charge Variance	1551													
RSVA - Wholesale Market Service Charge	1580	0	(3,194,152)						(3,194,152)	0	(31,785)			
RSVA - Retail Transmission Network Charge	1584	0	62,890						62,890	0	10,743			
RSVA - Retail Transmission Connection Charge	1586	0	985,559						985,559	0	11,694			
RSVA - Power (excluding Global Adjustment)	1588	0	7,889,460						7,889,460	0	(21,315)			
RSVA - Global Adjustment	1589	0	(5,084,338)						(5,084,338)	0	(6,408)			
Recovery of Regulatory Asset Balances	1590	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0							0	0				
RSVA - Global Adjustment	1589	0	(5,084,338)	C	) (	0	C	0	(5,084,338)	0	(6,408)	0		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	5,950,836	C	) (	0	C	) 0	5,950,836	0	(42,088)	0		

			2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	o Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	o Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Total Group 1 Balance		0	866,498	(	) (	) 0	(	) 0	866,498	0	(48,496)	0
LRAM Variance Account	1568	0							0	0		
Total including Account 1568		0	866,498	(	) (	) 0	(	) 0	866,498	0	(48,496)	0



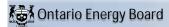
# Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

								3				
Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts												
LV Variance Account	1550		(11,425)	207,079	828,355						1,035,434	(11,425)
Smart Metering Entity Charge Variance	1551		0	0							0	0
RSVA - Wholesale Market Service Charge	1580		(31,785)	(3,194,152)	(1,810,315)						(5,004,467)	(31,785)
RSVA - Retail Transmission Network Charge	1584		10,743	62,890	1,004,800						1,067,690	10,743
RSVA - Retail Transmission Connection Charge	1586		11,694	985,559	532,085						1,517,644	11,694
RSVA - Power (excluding Global Adjustment)	1588		(21,315)		3,653,727						11,543,187	
RSVA - Global Adjustment	1589		(6,408)	(5,084,338)	(1,486,337)						(6,570,675)	(6,408)
Recovery of Regulatory Asset Balances	1590		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0	0							0	0
RSVA - Global Adjustment	1589	0	(6,408)	(5,084,338)	(1,486,337)	(	0	0	0	0	(6,570,675)	(6,408)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(42,088)	5,950,836	4,208,653	(	0 0	0	0	0	10,159,489	(42,088)

									201	3		
Account Descriptions	Account Number	Adjustments during 2012 - other 1	-	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Total Group 1 Balance		C	(48,496)	866,498	2,722,316	0	0	0	0	0	3,588,814	(48,496)
LRAM Variance Account	1568		0	0							0	0
Total including Account 1568		(	(48,496)	866,498	2,722,316	0	0	0	0	0	3,588,814	(48,496)



# Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
LV Variance Account	1550	8,736			(2,689
Smart Metering Entity Charge Variance	1551	2,100			(=,000
RSVA - Wholesale Market Service Charge	1580	(79,998)			(111,783
RSVA - Retail Transmission Network Charge	1584	12,865			23,60
RSVA - Retail Transmission Connection Charge	1586	32,485			44,179
RSVA - Power (excluding Global Adjustment)	1588	177,162			155,84
RSVA - Global Adjustment	1589	(79,048)			(85,456
Recovery of Regulatory Asset Balances	1590				
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595				
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595				
RSVA - Global Adjustment	1589	(79,048)	0	0	(85,456
Total Group 1 Balance excluding Account 1589 - Global Adjustment		151,251	0	0	1

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Total Group 1 Balance		72,203	0	0	23,707
LRAM Variance Account	1568				0
Total including Account 1568		72,203	0	0	23,707



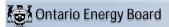
# Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected Int	erest on Dec-31-1	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014		Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	
Group 1 Accounts										
LV Variance Account	1550	207,079	(7,367)	828,355	4,678	12,177	4,059	849,269	1,032,743	
Smart Metering Entity Charge Variance	1551			0	0	0	0	0	0	
RSVA - Wholesale Market Service Charge	1580	(3,194,152)	(94,389)	(1,810,315)	(17,394)	(26,612)	(8,871)	(1,863,191)	(5,116,252)	
RSVA - Retail Transmission Network Charge	1584	62,890	11,975	1,004,800	11,633	14,771	4,924	1,036,127	1,091,297	
RSVA - Retail Transmission Connection Charge	1586	985,559	31,010	532,085	,		2,607	555,683	, ,	
RSVA - Power (excluding Global Adjustment)	1588	7,889,460	133,318	3,653,727	22,529		17,903	3,747,870	11,699,036	
RSVA - Global Adjustment	1589	(5,084,338)	(106,060)	(1,486,337)	20,604	(21,849)	(7,283)	(1,494,865)	(6,656,131)	
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			0	0	0	0	0		
RSVA - Global Adjustment	1589	(5,084,338)	(106,060)	(1,486,337)	20,604	(21,849)	(7,283)	(1,494,865)	(6,656,131)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		5,950,836	74,547	4,208,653	34,616	61,867	20,622	4,325,758	10,268,649	

	2014				Projected In	2.1.7 RRR		
Account Descriptions Account Number		Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13
Total Group 1 Balance	866,498	(31,513)	2,722,316	55,220	40,018	13,339	2,830,893	3,612,518
LRAM Variance Account 1568	0	0	0	0			0	
Total including Account 1568	866,498	(31,513)	2,722,316	55,220	40,018	13,339	2,830,893	3,612,518



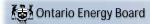
# Veridian Connections Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)					
Group 1 Accounts							
LV Variance Account	1550	(2)					
Smart Metering Entity Charge Variance	1551	0					
RSVA - Wholesale Market Service Charge	1580	(3)					
RSVA - Retail Transmission Network Charge	1584	(1)					
RSVA - Retail Transmission Connection Charge	1586	2					
RSVA - Power (excluding Global Adjustment)	1588	2					
RSVA - Global Adjustment	1589	0					
Recovery of Regulatory Asset Balances	1590	0					
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0					
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0					
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0					
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0					
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0					
RSVA - Global Adjustment	1589	O					
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2)					

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)
Total Group 1 Balance		(2)
LRAM Variance Account	1568	0
Total including Account 1568		(2)



### Veridian Connections Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual volumetric data, use the most recent 12-month actual volumetric data. Do not enter data for the MicroFit class.

1595 Recovery Billed kWh for Estimated kW for 1590 Recovery 1595 Recovery 1595 Recovery 1595 Recovery Share Non-RPP Non-RPP Share Share Proportion Share Proportion Share Proportion Share Proportion Proportion (2012) 1 Rate Class (2011) <sup>1</sup> Customers Customers Proportion\* (2008) 1 (2009) 1 (2010) 1

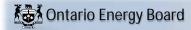


#### Veridian Connections Inc.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

			% of													
		% of Total non-	<ul> <li>Customer</li> </ul>									1595	1595	1595	1595	1595
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)



#### Veridian Connections Inc.

column H has been modified by Board staff to accommodate Veridians request to have GA rate riders on a per kWh basis for all classes.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

			Billed kW o	•	Deferral/Variance Account Rate	Balance in Account		Global Adjustment	Allocation of Account	Account 1568 Rate Rider
Rate Class	Unit	Billed kWh	kVA	(RPP) or Distribution	Rider	1589	customers	Rate Rider	1568	
RESIDENTIAL	\$/kWh	968,772,164		1,634,471	0.0017	(105,920)	85,796,166	(0.0012)		
SEASONAL RESIDENTIAL	\$/kWh	9,089,444		15,335	0.0017	(248)	200,645	(0.0012)		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	299,645,513		505,549	0.0017	(67,399)	54,593,615	(0.0012)		
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	1,022,093,560	2,566,405	1,724,432	0.6719	(1,200,547)	972,456,148	(0.0012)		
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW	125,707,953	259,661	212,089	0.8168	(92,950)	75,290,564	(0.0012)		
LARGE USE	\$/kW	112,219,237	193,776	189,331	0.9771	0		0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	4,496,870		7,587	0.0017	(447)	361,707	(0.0012)		
SENTINEL LIGHTING	\$/kW	374,941	1,580	633	0.4004	(287)	232,212	(0.0012)		
STREET LIGHTING	\$/kW	21,533,545	59,945	36,330	0.6061	(27,069)	21,925,992	(0.0012)		
microFIT										
Total	•	2.563.933.226	3,081,367	4.325.758		(1,494,865)	1,210,857,049		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



# Incentive Regulation Model for

### **Veridian Connections Inc.**

### **Shared Tax Savings**

Enter your 2014 Board-Approved Billing Determinents into columns B, C and D. Enter your 2014 Board-Approved Base monthly service and volumetric charges into co

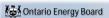
Rate Class	Units
RESIDENTIAL	\$/kWh
SEASONAL RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 2,999 KW	\$/kW
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW
LARGE USE	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
SENTINEL LIGHTING	\$/kW
STREET LIGHTING	\$/kW
microFIT	

# or 2015 Filers

### lumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2014 Base Monthly Service Charge
105,999			12.77
1,590			29.15
8,781			16.13
1,087			103.06
5			5415.56
2			8135.28
929			6.57
475			4.33
29,943			0.67

2014 Base Distribution Volumetric Rate kWh	2014 Base Distribution Volumetric Rate kW
0.0159	0.0000
0.0343	0.0000
0.0162	0.0000
0.0000	3.1796
0.0000	2.0145
0.0000	2.8370
0.0161	0.0000
0.0000	13.0977
0.0000	3.5814



Veridian Connections Inc.

#### Calculation of Rebased Revenue Requirement. No input required.

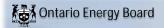
Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Distribution	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	105,999			12.77	.0159	.0000	16,243,286.76	.00	.00	16,243,286.76	100.00%	0.00%	0.00%	78.46%
SEASONAL RESIDENTIAL	1,590			29.15	.0343	.0000	556,182.00	.00	.00	556,182.00	100.00%	0.00%	0.00%	2.69%
GENERAL SERVICE LESS THAN 50 KW	8,781			16.13	.0162	.0000	1,699,650.36	.00	.00	1,699,650.36	100.00%	0.00%	0.00%	8.21%
GENERAL SERVICE 50 TO 2,999 KW	1,087			103.06	.0000	3.1796	1,344,314.64	.00	.00	1,344,314.64	100.00%	0.00%	0.00%	6.49%
GENERAL SERVICE 3,000 TO 4,999 KW	5			5,415.56	.0000	2.0145	324,933.60	.00	.00	324,933.60	100.00%	0.00%	0.00%	1.57%
LARGE USE	2			8,135.28	.0000	2.8370	195,246.72	.00	.00	195,246.72	100.00%	0.00%	0.00%	0.94%
UNMETERED SCATTERED LOAD	929			6.57	.0161	.0000	73,242.36	.00	.00	73,242.36	100.00%	0.00%	0.00%	0.35%
SENTINEL LIGHTING	475			4.33	.0000	13.0977	24,681.00	.00	.00	24,681.00	100.00%	0.00%	0.00%	0.12%
STREET LIGHTING	29,943			.67	.0000	3.5814	240,741.72	.00	.00	240,741.72	100.00%	0.00%	0.00%	1.16%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	148,811						20,702,279.16	.00	.00.	20,702,279.16				100.00%



Veridian Connections Inc.

#### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	98,133		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 238,106,078	\$	238,106,078
Deduction from taxable capital up to \$15,000,000	\$ 14,106,000	\$	14,106,000
Net Taxable Capital	\$ 224,000,078	\$	224,000,078
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 3,929,799	\$	3,929,799
Corporate Tax Rate	25.61%		25.61%
Tax Impact	\$ 908,264	\$	908,264
Grossed-up Tax Amount	\$ 1,220,938	\$	1,220,938
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,220,938	\$	1,220,938
Total Tax Related Amounts	\$ 1,220,938	\$	1,220,938
Incremental Tax Savings		-\$	0
Sharing of Tax Savings (50%)		-\$	0

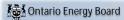


#### Veridian Connections Inc.

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL	16,243,287	78.5%	\$0			
SEASONAL RESIDENTIAL	556,182	2.7%	\$0			
GENERAL SERVICE LESS THAN 50 KW	1,699,650	8.2%	\$0			
GENERAL SERVICE 50 TO 2,999 KW	1,344,315	6.5%	\$0			
GENERAL SERVICE 3,000 TO 4,999 KW	324,934	1.6%	\$0			
LARGE USE	195,247	0.9%	\$0			
UNMETERED SCATTERED LOAD	73,242	0.4%	\$0			
SENTINEL LIGHTING	24,681	0.1%	\$0			
STREET LIGHTING	240,742	1.2%	\$0			
microFIT	•	0.0%	\$0	•	•	
Total	20,702,279	100.0%	\$0			

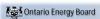
Distribution Volumetric Rate kW Rate Rider



#### Veridian Connections Inc.

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

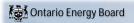
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0044
SEASONAL RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	
SEASONAL RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0057
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0039
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.1552	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8714
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4763	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0554
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.4763	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0554
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0039
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9680	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1765
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0723	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.2296



Veridian Connections Inc.

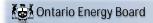
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	955,901,807	-	1.0482		1,001,976,274	-	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	955,901,807	-	1.0482		1,001,976,274	-	
SEASONAL RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	9,379,927	-	1.0482		9,832,039	-	
SEASONAL RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	9,379,927	-	1.0482		9,832,039	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	303,525,953	-	1.0482		318,155,904	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	303,525,953	-	1.0482		318,155,904	-	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1,008,006,851	2,519,642	-	0.00%	-	2,519,642	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,008,006,851	2,519,642	-	0.00%	-	2,519,642	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	84,219,739	204,308	-	0.00%	-	204,308	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	84,219,739	204,308	-	0.00%	-	204,308	
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	154,556,021	270,961	-	0.00%	-	270,961	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	154,556,021	270,961	-	0.00%	-	270,961	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	5,560,249	-	1.0482		5,828,253	-	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	5,560,249	-	1.0482		5,828,253	-	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	370,983	739	-	0.00%	-	739	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	370,983	739	-	0.00%	-	739	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	20,961,538	58,437	-	0.00%	-	58,437	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	20 961 538	58 437		0.00%		58 437	



Veridian Connections Inc.

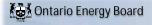
Uniform Transmission Rates	Unit		January 1, 013		e January 1, 2014		e January 1, 2015
Rate Description		F	ate		Rate	]	Rate
Network Service Rate	kW	8	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	8	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		January 1, 013		e January 1, 2014		e January 1, 2015
Rate Description		F	late		Rate	]	Rate
Network Service Rate	kW	8	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	8	0.65	\$	0.65
Transformation Connection Service Rate	kW	8	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit	Effective 2	January 1, 013		e January 1, 2014	Effective	e January 1, 2015
Rate Description		F	tate		Rate	]	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	s	-
If needed , add extra host here (II)		Effective	January 1,	Effectiv	e January 1,	Effective	January 1,
ii lieeded , add extra flost fiele (ii)	Unit		013		2014		2015
Rate Description	Unit	2	013 Cate		2014 Rate	:	Rate
•	kW	2				:	
Rate Description		2				:	
Rate Description Network Service Rate	kW	2				:	
Rate Description  Network Service Rate  Line Connection Service Rate	kW kW	2				:	
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW kW	S S Effective	January 1,	\$ Effectiv	Rate	\$ Effective	- January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW kW	S S Effective 2	tate	\$ Effective	Rate	\$ Effective	₹ate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW kW	S S Effective 2	January 1,	\$ Effective	Rate - e January 1, 2014	\$ Effective	- - January 1, 2015
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description	kW kW kW kW	S S Effective 2	January 1,	S	e January 1, 2014	\$ Effective:	- - January 1, 2015
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584	kW kW kW	S S Effective 2	January 1,	S Effective	e January 1, 2014 Rate 0.1465	S Effective S	- - 2 January 1, 2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586	kW kW kW  Unit	S S Effective 2 R S	January 1,	S Effective S S	e January 1, 2014 Rate 0.1465 0.0667	S Effective:	- - 2 January 1, 2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550	kW kW kW  Unit  kW kW	S S Effective 2 R S S	January 1,	S S S S	e January 1, 2014  Rate  0.1465  0.0667	S Effective S S S S S	- a January 1, 2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590	kW kW kW  Unit  kW kW kW	S  Effective  S  S  S  S	January 1,	S S S S	e January 1, 2014 Rate 0.1465 0.0667 0.0475	S Effective S S S S S S	January 1, 2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW  Unit  kW kW kW	S  Effective 2  R  S  S  S  S	January 1, 013 cate	S S S S S S S	e January 1, 2014  Rate  0.1465 0.0667 0.0475 0.0419	S Effective S S S S S S S S S S S S S S S S S S S	a January 1, 2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)  RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW  Unit  KW kW kW kW	S Effective 2 R S S S S S S S	January 1, of 3 cate	S S S S S S S S S S S S S S S S S S S	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	S S S S S S S	a January 1, 2015 Rate



#### Veridian Connections Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

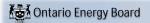
IESO		Network		Line	Connect	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	221,529	\$3.63	\$ 804,150	47,071	\$0.75	\$ 35,303	222,955	\$1.85	\$ 412,467	\$ 447,770
February	211,925	\$3.63	\$ 769,288	45,949	\$0.75	\$ 34,462	216,221	\$1.85	\$ 400,009	\$ 434,471
March	199,877	\$3.63	\$ 725,554	44,437	\$0.75	\$ 33,328	200,636	\$1.85	\$ 371,177	\$ 404,504
April	186,768	\$3.63	\$ 677,968	53,729	\$0.75	\$ 40,297	200,161	\$1.85	\$ 370,298	\$ 410,595
May	211,062	\$3.63	\$ 766,155	54,623		\$ 40,967	212,141	\$1.85	\$ 392,461	\$ 433,428
June	241,602	\$3.63	\$ 877,015	66,988	\$0.75	\$ 50,241	251,153	\$1.85	\$ 464,633	\$ 514,874
July	277,507	\$3.63	\$ 1,007,350	83,703	\$0.75	\$ 62,777	283,786	\$1.85	\$ 525,004	\$ 587,781
August	262,963	\$3.63	\$ 954,556	80,476		\$ 60,357	266,314	\$1.85	\$ 492,681	\$ 553,038
September	256,459	\$3.63	\$ 930,946	73,774	\$0.75	\$ 55,331	257,492	\$1.85	\$ 476,360	\$ 531,691
October	190,931	\$3.63	\$ 693,080	52,452		\$ 39,339	194,388	\$1.85	\$ 359,618	\$ 398,957
November	214,900	\$3.63	\$ 780,087	75,736		\$ 56,802	234,276	\$1.85	\$ 433,411	\$ 490,213
December	250,456	\$3.63	\$ 909,155	87,760		\$ 65,820	258,702		\$ 478,599	\$ 544,419
Total	2,725,979	\$ 3.63	\$ 9,895,304	766,698	\$ 0.75	\$ 575,024	2,798,225	\$ 1.85	\$ 5,176,716	\$ 5,751,740
Hydro One		Network		Line	Connect	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	241,229	\$3.18	\$ 767,108	177,052	\$0.70	\$ 123,936	241,539	\$1.63	\$ 393,709	\$ 517,645
February	219,905	\$3.18	\$ 699,298	159,958	\$0.70	\$ 123,936	222,460	\$1.63	\$ 362,610	\$ 474,580
,										
March	194,668	\$3.18	\$ 619,044	149,824	\$0.70	\$ 104,877	197,576	\$1.63	\$ 322,049	\$ 426,926
April	186,782	\$3.18	\$ 593,966	145,922	\$0.70	\$ 102,145	190,658	\$1.63	\$ 310,772	\$ 412,917
May	186,240	\$3.18	\$ 592,243	137,451	\$0.70	\$ 96,216	187,823	\$1.63	\$ 306,152	\$ 402,368
June	238,910	\$3.18	\$ 759,733	178,362	\$0.70	\$ 124,854	240,502	\$1.63	\$ 392,019	\$ 516,872
July	249,889	\$3.18	\$ 794,648	187,258	\$0.70	\$ 131,081	253,721	\$1.63	\$ 413,566	\$ 544,646
August	227,395	\$3.18	\$ 723,115	171,341	\$0.70	\$ 119,939	228,080	\$1.63	\$ 371,771	\$ 491,709
September	185,364	\$3.18	\$ 589,456	152,112	\$0.70	\$ 106,479	189,210	\$1.63	\$ 308,412	\$ 414,890
October	196,072	\$3.18	\$ 623,510	158,492	\$0.70	\$ 110,944	198,785	\$1.63	\$ 324,020	\$ 434,964
November	221,236	\$3.18	\$ 703,532	175,410	\$0.70	\$ 122,787	222,224	\$1.63	\$ 362,226	\$ 485,013
December	229,515	\$3.18	\$ 729,857	176,046	\$0.70	\$ 123,232	229,727	\$1.63	\$ 373,737	\$ 496,970
Total	2,577,205	\$ 3.18	\$ \$ 8,195,512	1,969,228	\$ 0.70	\$ 1,378,460	2,602,306	\$ 1.63	\$ 4,241,041	\$ 5,619,500
Add Extra Host Here (I)		Network		Line	Connect	tion	Transforr	nation Co	nnection	Total Line
(if needed)										
					ъ.	Amount	Units Billed	Rate	Amount	Amount
Month	Units Billed	Rate	Amount	Units Billed	Rate					
<b>Month</b> January	Units Billed	<b>Rate</b> \$0.00	Amount	Units Billed	\$0.00			\$0.00		\$ -
	Units Billed		Amount	Units Billed						\$ - \$ -
January	Units Billed	\$0.00	Amount	Units Billed	\$0.00			\$0.00		
January February	Units Billed	\$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00			\$0.00 \$0.00		\$ -
January February March	Units Billed	\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ - \$ -
January February March April	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ -
January February March April May June	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ -
January February March April May June July	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ -
January February March April May June July August	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		
January February March April May June July August September October	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		
January February March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December Total  Add Extra Host Here (II)		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December Total  Add Extra Host Here (II) (if needed)  Month January		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month January February		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month January February March		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	tion	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month January February March April		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	tion	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ \$ - \$ \$
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month January February March April May		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	tion	Transform	\$0.00 \$0.00	\$ -	\$
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month  January February March April May June		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	tion	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month  January February March April May June July		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	tion	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ -
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month January February March April May June July August		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	tion	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ -
January February March April May June July August September October November December  Total  Add Extra Host Here (II) (if needed)  Month  January February March April May June July		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	tion	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$



#### Veridian Connections Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$	-	\$	-		\$ -	\$	-	-	\$ -	\$	-	\$	-
Total		Network			Line	Connec	ctio	n	Transform	nation C	onn	ection	Т	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	,	Amount
January	462,758	\$3.40	\$	1,571,258	224,123	\$0.71	\$	159,240	464,494	\$1.74	\$	806,175	\$	965,415
February	431,830	\$3.40	\$	1,468,586	205,907	\$0.71	\$	146,432	438,681	\$1.74	\$	762,619	\$	909,051
March	394,545	\$3.41	\$	1,344,598	194,261	\$0.71	\$	138,205	398,212	\$1.74	\$	693,225	\$	831,430
April	373,550	\$3.40	\$	1,271,934	199,651	\$0.71	\$	142,442	390,819	\$1.74	\$	681,070	\$	823,512
May	397,302	\$3.42	\$	1,358,398	192,074	\$0.71	\$	137,183	399,964	\$1.75	\$	698,613	\$	835,796
June	480,512	\$3.41	\$	1,636,749	245,350	\$0.71	\$	175,095	491,655	\$1.74	\$	856,652	\$	1,031,746
July	527,396	\$3.42	\$	1,801,999	270,961	\$0.72	\$	193,858	537,507	\$1.75	\$	938,570	\$	1,132,428
August	490,358	\$3.42	\$	1,677,671	251,817	\$0.72	\$	180,296	494,394	\$1.75	\$	864,452	\$	1,044,747
September	441,823	\$3.44	\$	1,520,402	225,886	\$0.72	\$	161,809	446,702	\$1.76	\$	784,772	\$	946,581
October	387,003	\$3.40	\$	1,316,590	210,944	\$0.71	\$	150,283	393,173	\$1.74	\$	683,638	\$	833,921
November	436,136	\$3.40	\$	1,483,619	251,146	\$0.72	\$	179,589	456,500	\$1.74	\$	795,636	\$	975,225
December	479,971	\$3.41	\$	1,639,012	263,806	\$0.72	\$	189,052	488,429	\$1.75	\$	852,336	\$	1,041,388
Total	5,303,184 \$	3.4	1 \$	18,090,815	2,735,926	\$ 0.71	\$	1,953,483	5,400,531	\$ 1.74	\$	9,417,757	\$	11,371,240



#### **Veridian Connections Inc.**

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

	IESO		Network		Line	e Connecti	on	Transfor	mation Con	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March	January	221,529	\$ 3.8200	\$ 846,241	47,071	\$ 0.8200	\$ 38,598	222,955	\$ 1.9800 \$	441,451	\$ 480,049
April	February	211,925	\$ 3.8200	\$ 809,554	45,949	\$ 0.8200	\$ 37,678	216,221	\$ 1.9800 \$	428,118	\$ 465,796
May June         211,082 S         3,8200 S         8,902,297 (e.g., 6.988)         6,0200 S         4,4781 (e.g., 1.15)         21,161 S         1,000 S         40,009 S         4,48,30 S         5,000,033 S         5,000 S         4,000 S         4,000 S         5,000,033 S         5,000 S         6,000 S         6,	March	199,877	\$ 3.8200	\$ 763,530	44,437	\$ 0.8200	\$ 36,438	200,636	\$ 1.9800 \$	397,259	\$ 433,698
June	April	186,768	\$ 3.8200	\$ 713,454	53,729	\$ 0.8200	\$ 44,058	200,161	\$ 1.9800 \$	396,319	\$ 440,377
May	May	211,062	\$ 3.8200	\$ 806,257	54,623	\$ 0.8200	\$ 44,791	212,141	\$ 1.9800 \$	420,039	\$ 464,830
August   262.985   \$ 3.8200   \$ 1.004.919   \$0.076   \$ 0.200   \$ 65.900   \$26.314   \$ 1.9000   \$527.302   \$ 933.222   \$ 95.0220   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.000000   \$ 0.000000   \$ 0.000000   \$ 0.0000000   \$ 0.0000000000	June	241,602	\$ 3.8200	\$ 922,920	66,988	\$ 0.8200	\$ 54,930	251,153	\$ 1.9800 \$	497,283	\$ 552,213
September   256,496   \$   3,8200   \$   979,973   73,774   \$ 0,8200   \$   60,495   277,982   \$   1,8000   \$   500,834   \$   477,898   November   214,900   \$   3,8200   \$   860,916   75,736   \$ 0,8200   \$   62,104   224,278   \$   1,8000   \$   463,866   \$   525,970   \$   1,700   \$	July	277,507	\$ 3.8200	\$ 1,060,077	83,703	\$ 0.8200	\$ 68,636	283,786	\$ 1.9800 \$	561,896	\$ 630,533
November   190,331   5   3,8200   8   723,356   52,462   8 0,8200   8   43,011   194,388   \$1,8900   \$3,84,888   \$4,27,890   \$1,980   \$25,670   \$1,980	August	262,963	\$ 3.8200	\$ 1,004,519	80,476	\$ 0.8200	\$ 65,990	266,314	\$ 1.9800 \$	527,302	\$ 593,292
November   214,300   \$ 3,8200   \$ 863,018   87,736   \$ 0,8200   \$ 62,104   224,278   \$ 1,890   \$ 463,866   \$ 5,25,970   \$ 1,785   \$ 25,702   \$ 1,785   \$ 25,702   \$ 1,890   \$ 5,643,489   \$ 5,644,193   \$ 1,890   \$ 1,890   \$ 1,890   \$ 1,890   \$ 5,644,489   \$ 5,644,193   \$ 1,945   \$ 1,94	September	256,459	\$ 3.8200	\$ 979,673	73,774	\$ 0.8200	\$ 60,495	257,492	\$ 1.9800 \$	509,834	\$ 570,329
December   250,456   \$ 3,820   \$ 966,742   87,760   \$ 0,820   \$ 71,963   258,702   \$ 1,980   \$ 5,52,30   \$ 5,941,93   \$ 1,941,924   \$ 1,941,944   \$ 1,941		190,931	\$ 3.8200	\$ 729,356	52,452	\$ 0.8200	\$ 43,011	194,388	\$ 1.9800 \$	384,888	\$ 427,899
Hydro One		214,900	\$ 3.8200	\$ 820,918	75,736	\$ 0.8200	\$ 62,104	234,276	\$ 1.9800 \$	463,866	\$ 525,970
Month   Units Billed   Rate   Amount   Units Billed   Rate	December	250,456	\$ 3.8200	\$ 956,742	87,760	\$ 0.8200	\$ 71,963	258,702	\$ 1.9800 \$	512,230	\$ 584,193
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	Total	2,725,979	\$ 3.82	\$ 10,413,240	766,698	\$ 0.82	\$ 628,692	2,798,225	\$ 1.98 \$	5,540,486	\$ 6,169,178
January	Hydro One		Network		Line	e Connecti	on	Transfor	mation Con	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	241.229	\$ 3.3765	\$ 814.510	177.052	\$ 0.7167	\$ 126.893	241.539	\$ 1.6200 \$	391.293	\$ 518.186
March         194,668         \$ 3,3765         \$ 657,297         149,824         \$ 0,7167         \$ 107,379         197,576         \$ 1,6200         \$ 320,073         \$ 427,452           April         186,722         \$ 3,3765         \$ 630,669         145,322         \$ 0,7167         \$ 196,568         \$ 1,6200         \$ 300,866         \$ 413,448           May         186,240         \$ 3,3765         \$ 628,839         137,451         \$ 0,7167         \$ 127,832         240,502         \$ 1,6200         \$ 308,666         \$ 117,441           July         249,889         \$ 3,3765         \$ 806,679         178,362         \$ 0,7167         \$ 127,832         240,502         \$ 1,6200         \$ 399,613         \$ 517,446           August         227,395         \$ 3,3765         \$ 767,798         171,341         \$ 0,7167         \$ 109,019         189,210         \$ 369,490         \$ 492,290           September         195,364         \$ 3,3765         \$ 625,880         152,112         \$ 0,7167         \$ 109,019         189,210         \$ 1,6200         \$ 369,490         \$ 492,290           September         195,364         \$ 3,3765         \$ 622,880         152,112         \$ 0,7167         \$ 109,019         189,210         \$ 1,6200         \$ 306,519	9				,			,			
April	3										
May June         188,240   \$ 3,3765   \$ 628,839   137,451   \$ 0,7167   \$ 98,511   167,823   \$1,6200   \$ 304,274   \$ 40,775   June   238,910   \$ 3,3765   \$ 806,679   178,362   \$ 0,7167   \$ 127,832   240,502   \$ 1,6200   \$ 389,613   \$ 517,446   July   249,899   \$ 3,3765   \$ 843,752   187,258   \$ 0,7167   \$ 134,208   253,721   \$ 1,6200   \$ 389,490   \$ 492,290   \$ 411,028   \$ 545,229   \$ 625,880   \$ 152,112   \$ 1,6200   \$ 28,080   \$ 1,6200   \$ 389,490   \$ 492,290   \$ 625,880   \$ 1,6200   \$ 369,490   \$ 492,290   \$ 625,721   \$ 1,6200   \$ 360,619   \$ 415,538   \$ 625,880   \$ 152,112   \$ 0,7167   \$ 109,019   \$ 189,210   \$ 1,6200   \$ 306,519   \$ 415,538   \$ 625,880   \$ 152,112   \$ 0,7167   \$ 109,019   \$ 189,210   \$ 1,6200   \$ 306,519   \$ 415,538   \$ 625,880   \$ 152,112   \$ 0,7167   \$ 122,800   \$ 222,224   \$ 1,6200   \$ 322,032   \$ 435,623   \$ 0,7067   \$ 100,019   \$ 189,785   \$ 1,6200   \$ 322,032   \$ 435,623   \$ 0,7067   \$ 125,716   \$ 222,224   \$ 1,6200   \$ 322,032   \$ 435,623   \$ 0,7067   \$ 125,716   \$ 222,224   \$ 1,6200   \$ 327,158   \$ 498,330   \$ 1,620   \$ 3,3765   \$ 774,957   \$ 176,046   \$ 0,7167   \$ 125,716   \$ 222,227   \$ 1,6200   \$ 322,032   \$ 435,623   \$ 1,620   \$ 3,3765   \$ 774,957   \$ 176,046   \$ 0,7167   \$ 125,716   \$ 222,227   \$ 1,6200   \$ 322,032   \$ 435,623   \$ 1,620   \$ 3,3765   \$ 774,957   \$ 176,046   \$ 0,7167   \$ 125,716   \$ 222,227   \$ 1,6200   \$ 322,032   \$ 455,720   \$ 1,620   \$ 3,3765   \$ 774,957   \$ 176,046   \$ 0,7167   \$ 125,716   \$ 222,227   \$ 1,6200   \$ 322,032   \$ 455,720   \$ 1,620   \$ 3,3765   \$ 774,957   \$ 176,046   \$ 0,7167   \$ 125,716   \$ 222,227   \$ 1,6200   \$ 320,033   \$ 485,720   \$ 1,62											
August   249,889   \$ 3.3765   \$ 843,752   187,258   \$ 0.7167   \$ 134,208   253,721   \$ 1,6200   \$ 411,028   \$ 545,228   \$ August   227,395   \$ 3.3765   \$ 767,798   171,341   \$ 0.7167   \$ 122,800   228,000   \$ 1,6200   \$ 369,490   \$ 492,290   \$ 0.0000   \$	-										
August   227,395   \$ 3.3765   \$ 767,798   171,341   \$ 0.7167   \$ 122,800   228,080   \$ 1.620   \$ 369,490   \$ 492,290   \$ September   185,364   \$ 3.3765   \$ 662,388   152,112   \$ 0.7167   \$ 115,591   198,710   \$ 1.6200   \$ 306,519   \$ 415,538   \$ November   221,236   \$ 3.3765   \$ 747,005   175,410   \$ 0.7167   \$ 112,519   198,785   \$ 1.6200   \$ 322,032   \$ 435,623   \$ November   221,236   \$ 3.3765   \$ 747,005   175,410   \$ 0.7167   \$ 125,716   222,224   \$ 1.6200   \$ 330,003   \$ 485,720   \$ December   229,515   \$ 3.3765   \$ 774,957   176,046   \$ 0.7167   \$ 126,172   229,727   \$ 1.6200   \$ 330,003   \$ 485,720   \$ 1.6200   \$ 327,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 498,330   \$ 1.6200   \$ 372,158   \$ 380,003   \$ 388,003   \$ 388,003   \$ 388,003   \$ 388,003   \$ 388,003   \$ 389,003   \$ 3	June	238,910	\$ 3.3765	\$ 806,679	178,362	\$ 0.7167	\$ 127,832	240,502	\$ 1.6200 \$	389,613	\$ 517,446
September   185,364   \$ 3,3765   \$ 625,880   152,112   \$ 0,7167   \$ 109,019   189,210   \$ 1,620   \$ 306,519   \$ 415,538   October   196,072   \$ 3,3765   \$ 662,038   158,492   \$ 0,7167   \$ 113,591   198,785   \$ 1,6200   \$ 322,032   \$ 435,623   November   221,236   \$ 3,3765   \$ 747,005   176,410   \$ 0,7167   \$ 125,716   \$ 222,224   \$ 1,6200   \$ 322,032   \$ 435,623   \$ 0,7167   \$ 125,716   \$ 0,7167   \$ 125,716   \$ 0,7167   \$ 125,716   \$ 0,7167   \$ 125,716   \$ 0,7167   \$ 126,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 1,760,172   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,7167   \$ 0,71	July	249,889	\$ 3.3765	\$ 843,752	187,258	\$ 0.7167	\$ 134,208	253,721	\$ 1.6200 \$	411,028	\$ 545,236
Öctober November         196,072         \$ 3.3765         \$ 662,038         158,492         \$ 0.7167         \$ 113,591         198,785         \$ 1.620         \$ 322,032         \$ 435,623           November         221,236         \$ 3.3765         \$ 747,005         175,410         \$ 0.7167         \$ 125,716         222,224         \$ 1,6200         \$ 360,003         \$ 485,720           December         229,515         \$ 3.3765         \$ 774,957         176,046         \$ 0.7167         \$ 126,172         229,272         \$ 1,6200         \$ 372,158         \$ 498,330           Total         Network         Line Connection         Transformation Councition         Total Line           Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount </td <td>August</td> <td>227,395</td> <td>\$ 3.3765</td> <td>\$ 767,798</td> <td>171,341</td> <td>\$ 0.7167</td> <td>\$ 122,800</td> <td>228,080</td> <td>\$ 1.6200 \$</td> <td>369,490</td> <td>\$ 492,290</td>	August	227,395	\$ 3.3765	\$ 767,798	171,341	\$ 0.7167	\$ 122,800	228,080	\$ 1.6200 \$	369,490	\$ 492,290
November   221,236   \$ 3,3765   \$ 747,005   175,410   \$ 0,7167   \$ 125,716   222,224   \$ 1,620   \$ 360,003   \$ 485,720   December   229,515   \$ 3,3765   \$ 774,957   176,046   \$ 0,7167   \$ 126,172   229,727   \$ 1,620   \$ 360,003   \$ 485,720   Total   2,577,205   \$ 3,38   \$ 8,701,932   1,969,228   \$ 0,72   \$ 1,411,346   2,602,306   \$ 1,62   \$ 4,215,735   \$ 5,627,081   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	September	185,364	\$ 3.3765	\$ 625,880	152,112	\$ 0.7167	\$ 109,019	189,210	\$ 1.6200 \$	306,519	\$ 415,538
December   229,515 \$ 3.3765 \$ 774,957   176,046 \$ 0.7167 \$ 126,172   229,727 \$ 1.6200 \$ 372,158 \$ 498,330	October	196,072	\$ 3.3765	\$ 662,038	158,492	\$ 0.7167	\$ 113,591	198,785	\$ 1.6200 \$	322,032	\$ 435,623
Total	November	221,236	\$ 3.3765	\$ 747,005	175,410	\$ 0.7167	\$ 125,716	222,224	\$ 1.6200 \$	360,003	\$ 485,720
Add Extra Host Here (I)         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount <td< td=""><td>December</td><td>229,515</td><td>\$ 3.3765</td><td>\$ 774,957</td><td>176,046</td><td>\$ 0.7167</td><td>\$ 126,172</td><td>229,727</td><td>\$ 1.6200 \$</td><td>372,158</td><td>\$ 498,330</td></td<>	December	229,515	\$ 3.3765	\$ 774,957	176,046	\$ 0.7167	\$ 126,172	229,727	\$ 1.6200 \$	372,158	\$ 498,330
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount           January         -         \$         - <td< td=""><td>Total</td><td>2,577,205</td><td>\$ 3.38</td><td>\$ 8,701,932</td><td>1,969,228</td><td>\$ 0.72</td><td>\$ 1,411,346</td><td>2,602,306</td><td>\$ 1.62 \$</td><td>4,215,735</td><td>\$ 5,627,081</td></td<>	Total	2,577,205	\$ 3.38	\$ 8,701,932	1,969,228	\$ 0.72	\$ 1,411,346	2,602,306	\$ 1.62 \$	4,215,735	\$ 5,627,081
January         -         \$ </th <th>Add Extra Host Here (I)</th> <th></th> <th>Network</th> <th></th> <th>Line</th> <th>e Connecti</th> <th>on</th> <th>Transfor</th> <th>mation Con</th> <th>nection</th> <th>Total Line</th>	Add Extra Host Here (I)		Network		Line	e Connecti	on	Transfor	mation Con	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	Ianuary		s -			s -	s -		s _ s		s -
March         -         \$ <td>3</td> <td></td> <td>•</td> <td>•</td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td>*</td>	3		•	•		•					*
April       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	3		Ŧ	*	-	+		-			*
May         -         \$		-	•	•	-		•	-			\$ -
June       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	-	\$ - :	· \$ -	-		•	-			\$ -
July       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			•	•	-		•	-			•
August       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-	\$ - :	· \$ -	-	\$ -	\$ -	-			\$ -
September         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	3		•	•	-		•	-			*
October         -         \$ </td <td></td> <td></td> <td>•</td> <td>•</td> <td>-</td> <td>•</td> <td>•</td> <td>-</td> <td></td> <td></td> <td>\$ -</td>			•	•	-	•	•	-			\$ -
November - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			•		-		•	-			\$ -
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	November	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ - \$		\$ -
Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	December	-	\$ - :	\$ -	-	\$ -	\$ -	-			\$ -
	Total	-	\$ - :	-		\$ -	\$ -	-	\$ - \$	-	\$ -



#### **Veridian Connections Inc.**

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Netwo	rk		Lin	e Connec	tion		Transforr	nation C	onnection	1	Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
February	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
March	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
May	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
June	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
July	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
August	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
September	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
October	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
November	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
December	-	\$	- \$		-	\$ -	\$		-	\$ -	\$ -	\$	-
Total	_	\$	- \$	-		\$ -	\$	-	_	\$ -	\$ -	\$	-
Total		Netwo	rk		Lin	e Connec	tion	ı	Transforr	nation C	onnection	1	Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	462,758	\$3.59	\$	1,660,750	224,123	\$0.74	\$	165,491	464,494	\$1.79	\$ 832,744	\$	998,235
February	431,830	\$3.59		1,552,063	205,907	\$0.74	\$	152,320	438,681	\$1.80	\$ 788,503	\$	940,823
March	394,545	\$3.60	\$	1,420,827	194,261	\$0.74	\$	143,817	398,212	\$1.80	\$ 717,332	\$	861,150
April	373,550	\$3.60	\$	1,344,123	199,651	\$0.74	\$	148,640	390,819	\$1.80	\$ 705,184	\$	853,824
May	397,302	\$3.61	\$	1,435,096	192,074	\$0.75	\$	143,302	399,964	\$1.81	\$ 724,313	\$	867,615
June	480,512	\$3.60	\$	1,729,599	245,350	\$0.74	\$	182,762	491,655	\$1.80	\$ 886,896	\$	1,069,659
July	527,396	\$3.61	\$	1,903,828	270,961	\$0.75	\$	202,844	537,507	\$1.81	\$ 972,925	\$	1,175,769
August	490,358	\$3.61	\$	1,772,317	251,817	\$0.75	\$	188,791	494,394	\$1.81	\$ 896,792	\$	1,085,582
September	441,823	\$3.63	\$	1,605,554	225,886	\$0.75	\$	169,514	446,702	\$1.83	\$ 816,354	\$	985,867
Öctober	387,003	\$3.60	\$	1,391,395	210,944	\$0.74	\$	156,602	393,173	\$1.80	\$ 706,920	\$	863,522
November	436,136	\$3.60	\$	1,567,923	251,146	\$0.75	\$	187,820	456,500	\$1.80	\$ 823,870	\$	1,011,690
December	479,971	\$3.61	\$	1,731,699	263,806	\$0.75	\$	198,135	488,429	\$1.81	\$ 884,388	\$	1,082,523
Total	5,303,184	\$	3.60 \$	19,115,172	2,735,926	\$ 0.75	\$	2,040,038	5,400,531	\$ 1.81	\$ 9,756,221	\$	11,796,259



**Veridian Connections Inc.** 

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

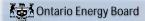
IESO		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	221,529	\$ 3.8200	\$ 846,241	47,071	\$ 0.8200	\$ 38,598	222,955	\$ 1.9800	\$ 441,451	\$ 480,049
February	211,925	\$ 3.8200		45,949	\$ 0.8200	\$ 37,678	216,221	\$ 1.9800	\$ 428,118	\$ 465,796
March		\$ 3.8200	\$ 763,530	44,437	\$ 0.8200	\$ 36,438	200,636	\$ 1.9800	\$ 397,259	\$ 433,698
April			\$ 713,454	53,729		\$ 44,058	200,161		\$ 396,319	\$ 440,377
May	211,062		\$ 806,257	54,623		\$ 44,791	212,141		\$ 420,039	\$ 464,830
June		\$ 3.8200	\$ 922,920			\$ 54,930		\$ 1.9800	\$ 497,283	\$ 552,213
July			\$ 1,060,077	83,703		\$ 68,636	283,786		\$ 561,896	\$ 630,533
August	262,963	\$ 3.8200	\$ 1,004,519	80,476	\$ 0.8200	\$ 65,990	266,314	\$ 1.9800	\$ 527,302	\$ 593,292
September	256,459	\$ 3.8200	\$ 979,673	73,774	\$ 0.8200	\$ 60,495	257,492	\$ 1.9800	\$ 509,834	\$ 570,329
October	190,931	\$ 3.8200	\$ 729,356	52,452	\$ 0.8200	\$ 43,011	194,388	\$ 1.9800	\$ 384,888	\$ 427,899
November	214,900	\$ 3.8200	\$ 820,918	75,736	\$ 0.8200	\$ 62,104	234,276	\$ 1.9800	\$ 463,866	\$ 525,970
December	250,456	\$ 3.8200	\$ 956,742	87,760	\$ 0.8200	\$ 71,963	258,702	\$ 1.9800	\$ 512,230	\$ 584,193
Total	2,725,979	\$ 3.82	\$ 10,413,240	766,698	\$ 0.82	\$ 628,692	2,798,225	\$ 1.98	\$ 5,540,486	\$ 6,169,178
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	241,229	\$ 3.2300	\$ 779,170	177.052	\$ 0.6500	\$ 115,084	241.539	\$ 1.6200	\$ 391,293	\$ 506,377
February		\$ 3.2300				\$ 103,973	222,460	\$ 1.6200		\$ 464,358
March	194,668	\$ 3.2300		149,824		\$ 97,386		\$ 1.6200		\$ 417,459
April	186,782		\$ 603,305			\$ 94,849	190,658		\$ 308,866	\$ 403,715
May			\$ 601,555			\$ 89,343	187,823	\$ 1.6200	\$ 304,274	\$ 393,617
June	238,910	\$ 3.2300				\$ 115,935			\$ 389,613	\$ 505,549
July	249,889	\$ 3.2300	\$ 807,143	187,258	\$ 0.6500	\$ 121,718	253,721	\$ 1.6200	\$ 411,028	\$ 532,746
August	227,395	\$ 3.2300	\$ 734,485	171,341	\$ 0.6500	\$ 111,372	228,080	\$ 1.6200	\$ 369,490	\$ 480,862
September	185,364	\$ 3.2300	\$ 598,724	152,112	\$ 0.6500	\$ 98,873	189,210	\$ 1.6200	\$ 306,519	\$ 405,392
October	196,072	\$ 3.2300	\$ 633,314	158,492	\$ 0.6500	\$ 103,020	198,785	\$ 1.6200	\$ 322,032	\$ 425,052
November	221,236	\$ 3.2300	\$ 714,593	175,410	\$ 0.6500	\$ 114,017	222,224	\$ 1.6200	\$ 360,003	\$ 474,020
December	229,515	\$ 3.2300	\$ 741,333	176,046	\$ 0.6500	\$ 114,430	229,727	\$ 1.6200	\$ 372,158	\$ 486,588
Total	2,577,205	\$ 3.23	\$ 8,324,372	1,969,228	\$ 0.65	\$ 1,279,998	2,602,306	\$ 1.62	\$ 4,215,735	\$ 5,495,734
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
May	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
June		\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
July	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



**Veridian Connections Inc.** 

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

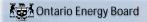
Add Extra Host Here (II)	Add Extra Host Here (II) Network		Lin	e C	onnec	tion		Transfor	mat	ion Co	onne	ction	Total Line			
Month	Units Billed	R	Rate	Amount	Units Billed	I	Rate	,	Amount	Units Billed	]	Rate	A	Amount	4	Amount
January	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		Net	twork		Lin	e C	onnec	tion		Transfor	mat	ion Co	onne	ction	Т	otal Line
Month	Units Billed	R	Rate	Amount	Units Billed	I	Rate		Amount	Units Billed	1	Rate	A	Amount		Amount
January	462,758	\$	3.51	\$ 1,625,410	224,123	\$	0.69	\$	153,682	464,494	\$	1.79	\$	832,744	\$	986,426
February	431,830	\$	3.52	\$ 1,519,847	205,907	\$	0.69	\$	141,651	438,681	\$	1.80	\$	788,503	\$	930,154
March	394,545	\$	3.53	\$ 1,392,308	194,261	\$	0.69	\$	133,824	398,212	\$	1.80	\$	717,332	\$	851,156
April	373,550	\$	3.52	\$ 1,316,759	199,651	\$	0.70	\$	138,907	390,819	\$	1.80	\$	705,184	\$	844,091
May	397,302	\$	3.54	\$ 1,407,812	192,074	\$	0.70	\$	134,134	399,964	\$	1.81	\$	724,313	\$	858,447
June	480,512	\$	3.53	\$ 1,694,599	245,350	\$	0.70	\$	170,866	491,655	\$	1.80	\$	886,896	\$	1,057,762
July	527,396	\$	3.54	\$ 1,867,220	270,961	\$	0.70	\$	190,354	537,507	\$	1.81	\$	972,925	\$	1,163,279
August	490,358	\$	3.55	\$ 1,739,004	251,817	\$	0.70	\$	177,362	494,394	\$	1.81	\$	896,792	\$	1,074,154
September	441,823	\$	3.57	\$ 1,578,398	225,886	\$	0.71	\$	159,368	446,702	\$	1.83	\$	816,354	\$	975,721
October	387,003	\$	3.52	\$ 1,362,670	210,944	\$	0.69	\$	146,030	393,173	\$	1.80	\$	706,920	\$	852,950
November	436,136	\$	3.52	\$ 1,535,511	251,146	\$	0.70	\$	176,120	456,500	\$	1.80	\$	823,870	\$	999,990
December	479,971	\$	3.54	\$ 1,698,075	263,806	\$	0.71	\$	186,393	488,429	\$	1.81	\$	884,388	\$	1,070,781
Total	5,303,184	\$	3.53	\$ 18,737,612	2,735,926	\$	0.70	\$	1,908,691	5,400,531	\$	1.81	\$	9,756,221	\$	11,664,912



#### Veridian Connections Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

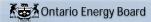
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL SEASONAL RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 2,999 KW GENERAL SERVICE 3,000 TO 4,999 KW LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0071 0.0074 0.0065 3.1552 3.4763 3.4763 0.0065 1.9680	1,001,976,274 9,832,039 318,155,904 - - - 5,828,253	- - 2,519,642 204,308 270,961 - 739	7,114,032 72,757 2,068,013 7,949,974 710,236 941,942 37,884 1,455	37.4% 0.4% 10.9% 41.8% 3.7% 5.0% 0.2% 0.0%	7,150,609 73,131 2,078,646 7,990,850 713,888 946,785 38,078 1,462	0.0071 0.0074 0.0065 3.1714 3.4942 3.4942 0.0065 1.9781



#### **Veridian Connections Inc.**

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

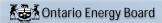
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	1.001.976.274	_	4.408.696	38.4%	4.524.976	0.0045
SEASONAL RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	9.832.039	-	56.043	0.5%	57.521	0.0059
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	318,155,904	-	1.240.808	10.8%	1.273.535	0.0040
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8714	-	2.519.642	4,715,258	41.0%	4.839.624	1.9208
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0554		204.308	419,935	3.7%	431,011	2.1096
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0554		270.961	556,933	4.8%	571,622	2.1096
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	5.828.253	-	22,730	0.2%	23,330	0.0040
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1765	-	739	870	0.0%	893	1.2075
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2296	-	58,437	71,854	0.6%	73,749	1.2620
UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW	0.0039 1.1765	5,828,253 - -	739	22,730 870	0.2% 0.0%	23,330 893	0.0040 1.2075



#### Veridian Connections Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	1.001.976.274		7.150.609	37.4%	7.009.371	0.0070
SEASONAL RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	9.832.039	_	73.131	0.4%	71.687	0.0073
	K) Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	318.155.904	_	2.078.646	10.9%	2.037.589	0.0064
GENERAL SERVICE 50 TO 2.999 KV	Retail Transmission Rate - Network Service Rate	\$/kW	3.1714	-	2.519.642	7,990,850	41.8%	7.833.016	3.1088
	K) Retail Transmission Rate - Network Service Rate	\$/kW	3.4942	-	204.308	713.888	3.7%	699,787	3,4252
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3,4942	_	270.961	946,785	5.0%	928,084	3,4252
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	5.828.253		38.078	0.2%	37.326	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9781	-	739	1,462	0.0%	1,433	1,9390
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0830	-	58,437	121,722	0.6%	119,317	2.0418



#### Veridian Connections Inc.

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0045	1,001,976,274	-	4,524,976	38.4%	4,474,591	0.0045
SEASONAL RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0059	9,832,039	-	57,521	0.5%	56,880	0.0058
GENERAL SERVICE LESS THAN 50 I	(\ Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0040	318,155,904	-	1,273,535	10.8%	1,259,354	0.0040
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.9208	-	2,519,642	4,839,624	41.0%	4,785,736	1.8994
GENERAL SERVICE 3,000 TO 4,999 I	(\ Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	2.1096	-	204,308	431,011	3.7%	426,211	2.0861
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	2.1096	-	270,961	571,622	4.8%	565,258	2.0861
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0040	5,828,253	-	23,330	0.2%	23,070	0.0040
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.2075	-	739	893	0.0%	883	1.1941
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.2620	-	58,437	73,749	0.6%	72,928	1.2480



### **Veridian Connections Inc.**

This sheet lists proposed RTSRs for all classes. No input required.

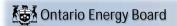
Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
SEASONAL RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
SEASONAL RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.1088
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8994
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4252
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0861
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.4252
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0861
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9390
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1941
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0418
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2480



### Veridian Connections Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Fac	ctor Group	III			
Productivity Factor	0.00%	<b>Associated Stretch</b>	Factor Value	0.30%			
Price Cap Index	1.40%						
					Price Cap Index to		Proposed
		MFC Adjustment	Current Volumetric	DVR Adjustment from	be Applied to MFC		Volumetric
Rate Class	Current MFC	from R/C Model	Charge	R/C Model	and DVR	Proposed MFC	Charge



#### Veridian Connections Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses-applied to measured demand and energy
Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW (0.60) % ########

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate
Statement of Account
Request for other billing information
Easement Letter
Account History
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)
Disconnect/Reconnect at meter-during regular hours
Disconnect/Reconnect at meter-after regular hours

15.00
15.00
15.00
15.00
15.00
15.00
15.00
30.00
30.00
30.00

65.00 185.00

### Non-Payment of Account 1.50 Late Payment – per month 19.56 Late Payment – per annum 30.00 Collection of account charge - no disconnection 65.00 Disconnect/Reconnect at meter – during regular hours 185.00 Disconnect/Reconnect at meter – after regular hours Install/Remove load control device – during regular hours 65.00 Install/Remove load control device – after regular hours 185.00 500.00 Temporary Service - Install & remove - overhead - no transformer Temporary Service - Install & remove - overhead - with transformer 1,000.00 22.35 Specific Charge for Access to the Power Poles - \$/pole/year

Customer Substation Isolation-After Hours

\$ 905.00

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW



Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2014-0117

#### RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classsification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.95
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0010

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		E	3-2014-0117
	ate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 ate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	0.0017
	Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Re	etail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Re	etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
M	ONTHLY RATES AND CHARGES - Regulatory Component		
W	holesale Market Service Rate	\$/kWh	0.0044
Rι	ıral or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Sta	andard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

#### SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	29.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0348
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		

Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25

\$/kWh

\$/kWh

0.0044

0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	16.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

#### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	104.50 3.2241 0.3858
Rate Rider for Disposition of Deferral/Variance Accounts (2015) WMP Customers Only - Effective until April 30, 2016	\$/kW	0.3494
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6719
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8994
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

### **GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5,491.38
Distribution Volumetric Rate	\$/kW	2.0427
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8168
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0861
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	8,249.17
Distribution Volumetric Rate	\$/kW	2.8767
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9771
Retail Transmission Rate - Network Service Rate	\$/kW	3.4252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0861
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

0.25

\$/kWh

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway corssings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	6.66
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connectied to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.39
Distribution Volumetric Rate	\$/kW	13.2811
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.4004
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9390
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1941

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

, , , , , , , , , , , , , , , , , , , ,		
Service Charge (per light)	\$	0.68
Distribution Volumetric Rate	\$/kW	3.6315
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6061
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0418
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2480
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses-applied to measured demand and energy	%	(1.00)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Disconnect/Reconnect at meter-during regular hours	\$ 65.00
Disconnect/Reconnect at meter-after regular hours	\$ 185.00

### **Non-Payment of Account**

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Customer Substation Isolation-After Hours	\$	905.00

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



## **Incentive Regulation Model for 2015 Filers**

Veridian Connections Inc.

Rate Class GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0482

Consumption kWh 800

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prove	ed		Proposed			1	Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)	L	(\$)			(\$)	1		\$ Change	% Change
Monthly Service Charge	\$	103.06	1	\$	103.06	9		1	\$	104.50		\$	1.44	1.40%
Distribution Volumetric Rate	\$	3.1796		\$	-	9		-	\$	-		\$	-	
Fixed Rate Riders	\$	-	1	\$	-	9	-	1	\$	-		\$	-	
Volumetric Rate Riders		-0.5251		\$	-		0.0000	-	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	103.06				\$	104.50		\$	1.44	1.40%
Line Losses on Cost of Power	\$	0.0839	39	\$	3.24	9	0.0839	39	\$	3.24		\$	-	0.00%
Total Deferral/Variance Account		3.2137		\$			0.6707		\$			\$		
Rate Riders		3.2131		Φ	-		0.6707	-	Φ	-		Φ	-	
Low Voltage Service Charge	\$	0.3858		\$	-	\$	0.3858	-	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	106.30				\$	107.74		\$	1.44	1.35%
(includes Sub-Total A)				· .	100.00					107.114			1	1.0070
RTSR - Network	\$	3.1552		\$	-	\$	3.1088	-	\$	-		\$	-	
RTSR - Connection and/or Line and	\$	1.8714		\$	_		1.8994	_	\$	_		\$	_	
Transformation Connection	Ψ	1.07 17		Ψ	_	Ľ	1.0004		Ψ			Ψ	_	
Sub-Total C - Delivery				\$	106.30				\$	107.74		\$	1.44	1.35%
(including Sub-Total B)				*	100.00	_			*			_	****	110070
Wholesale Market Service	\$	0.0044	839	\$	3.69	9	0.0044	839	\$	3.69		\$	-	0.00%
Charge (WMSC)														
Rural and Remote Rate	\$	0.0013	839	\$	1.09	9	0.0013	839	\$	1.09		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)		0.2300	800		5.60	3		800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0070		\$		3							-	
	\$		512	\$	34.30	1 7		512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	9		144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		0.1240	144	\$	17.86	L	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	184.06	T			\$	185.50		\$	1,44	0.78%
HST		13%		\$	23.93		13%	1	\$	24.12		\$	0.19	0.78%
Total Bill (including HST)		1370		\$	207.99		1370	1	\$	209.62		\$	1.63	0.78%
Ontario Clean Energy Benefit 1				-\$	20.80				-\$	20.96		-\$	0.16	0.77%
Total Bill on TOU (including OCEB)				\$	187.19				\$	188.66		\$	1.47	0.78%
. Can bill to (including COLD)				Ť	107.13	_			Ψ	100.00		Ψ	1.71	0.7070

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Veridian Connections Inc. EB-2014-0117 Filed: October 20, 2014

## **Attachment C**

VCI 2015 Deferral and Variance Rate Rider Calculation

Table 4: VCI-2015 Deferral and Variance Rate Rider Calculation Including Wholesale Market Participant

Rate Class	kWh Includes WMP Sep Class	% all kwh with WMP	kW	kWh WMP Removed	% kwh no WMP	Calc for WMP	2015 Proposed WMP DVA Rate Rider		Total DVA Disposition less WMP		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		Disposition less		2015 roposed VA Rate Rider	
RESIDENTIAL	968,772,164	37.8%		968,772,164	38.4%			\$	1,651,094	\$	0.0017	kWh																																						
RESIDENTIAL SEASONAL	9,089,444	0.4%		9,089,444	0.4%			\$	15,491	\$	0.0017	kWh																																						
GENERAL SERVICE LESS THAN 50 KW	299,645,513	11.7%		299,645,513	11.9%			\$	510,691	\$	0.0017	kWh																																						
GENERAL SERVICE 50 TO 2,999 KW	981,488,980	38.3%	2,494,248	981,488,980	38.9%			\$	1,672,767	\$	0.6706	kW																																						
GENERAL SERVICE 50 TO 2,999 KW - WMP Only	40,604,580	1.6%	72,157		0.0%	\$ 25,209	\$ 0.3494					kW																																						
GENERAL SERVICE 3,000 TO 4,999 KW	125,707,953	4.9%	259,661	125,707,953	5.0%			\$	214,246	\$	0.8251	kW																																						
LARGE USE	112,219,237	4.4%	193,776	112,219,237	4.4%			\$	191,257	\$	0.9870	kW																																						
UNMETERED SCATTERED LOAD	4,496,870	0.2%		4,496,870	0.2%			\$	7,664	\$	0.0017	kWh																																						
SENTINEL LIGHTING	374,941	0.0%	1,580	374,941	0.0%			\$	639	\$	0.4044	kW																																						
STREET LIGHTING	21,533,545	0.8%	59,945	21,533,545	0.9%			\$	36,700	\$	0.6122	kW																																						
Totals	2,563,933,226	100.0%	3,081,367	2,523,328,646	100.0%	\$ 25,209		\$	4,300,549																																									

Total Transmission Network Disposition Amount (1584)	\$	1,036,127
Total Transmission Connection Disposition Amount (1586)	\$	555,683
Total Transmission Network/Connections Disposition	\$	1,591,810
Total Transmission Network/Connections Disposition Less WMP	\$	1,566,601

Total Deferral and Variance Dispositon Amount		4,325,758
Total WMP Transmission Network/Connections Disposition		\$ 25,209
Total Deferral and Variance Dispositon Amount Less WMF	)	4,300,549

Veridian Connections Inc. EB-2014-0117 Filed: October 20, 2014

## **Attachment D**

VCI 2015 Proposed Tariff of Rates and Charges

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classsification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$	12.9	95
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$	0.7	79
Distribution Volumetric Rate \$	/kWh 0.016	61
Low Voltage Service Rate	/kWh 0.00	10
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	/kWh 0.00	17
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers \$7	/kWh (0.001	2)
Retail Transmission Rate - Network Service Rate	/kWh 0.00	70
Retail Transmission Rate - Line and Transformation Connection Service Rate \$	/kWh 0.004	45

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	29.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0348
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	16.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

\$/kWh

0.0013

0.25

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	104.50 3.2241 0.3858
Rate Rider for Disposition of Deferral/Variance Accounts (2015) WMP Customers Only - Effective until April 30, 2016		0.3494
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6706
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8994
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## **GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$	5,491.38
\$/kW	2.0427
\$/kW	0.4346
\$/kW	0.8251
\$/kW	(0.0012)
\$/kW	3.4252
\$/kW	2.0861
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	8,249.17
Distribution Volumetric Rate	\$/kW	2.8767
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9870
Retail Transmission Rate - Network Service Rate	\$/kW	3.4252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0861
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

\$/kWh

0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	6.66
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connectied to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4.39
Distribution Volumetric Rate	\$/kW	13.2811
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.4044
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9390
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1941
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per light)	\$	0.68
Distribution Volumetric Rate	\$/kW	3.6315
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6122
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0418
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2480
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses-applied to measured demand and energy	%	(1.00)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Disconnect/Reconnect at meter-during regular hours	\$ 65.00
Disconnect/Reconnect at meter-after regular hours	\$ 185.00

## Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Customer Substation Isolation-After Hours	\$	905.00

%

1.5000

## Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045