

**Ontario Energy Board**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O.1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Great Lakes  
Power Transmission Inc. on behalf of Great Lakes Power  
Transmission LP seeking changes to its electricity transmission  
revenue requirement for 2015 and 2016 to be effective January 1,  
2015 and January 1, 2016.

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**Great Lakes Power Transmission  
Supplemental Interrogatories of  
Energy Probe Research Foundation**

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**October 21, 2014**

**Great Lakes Power Transmission Cost of Service  
EB-2014-0238**

**Energy Probe Supplemental Interrogatories**

**1-Energy Probe-24s**

**Ref: Exhibit 1, Tab 1, Schedule 5, Table 1-1-5 Sensitivity Analysis; Table 2-SEC-6 A**

- a) Please add rows to the referenced Table showing the impact of 100MW change in Charge Determinants for 2015 and 2016 (Network Line and Transformation).**
- b) Please add row showing the impact of a change in In-Service Asset additions to Rate Base in 2015 and 2016. Indicate assumptions re timing.**

**1-Energy Probe-25s**

**Ref: Exhibit 1, Tab 1, Schedule 3, Page 1, Table 1-1-3 A; + Other References**

**Preamble: Summarized Financial Information is requested. This will assist discussions in the Settlement Conference.**

- a) Please Check, Correct and Complete the attached EP-compiled Excel Financial Schedule Summary (Sheet 1), ATTACHED. Please provide copy of the completed response in Excel Format.**
- b) Add any notes and explanations as required.**

**3-Energy Probe-26s**

**Ref: Exhibit 3, Tab 1, Schedule 2, Page 3, Table 3-1-2 E, Charge Determinant Variance Analysis; Updated Tables 3-1-2A and 3-1-2B (Redacted)**

**Please update Table 3-1-2 E (+2009) and reconcile to Tables 3-1-2A and 3-1-2B (Redacted).**

**6-Energy Probe-27s**

**Ref: Exhibit 9, Tab 2, Schedule 1, Page 2, Staff 1, part (c): 6-Staff-33 & 6-Energy Probe-23 (Reference: E6-T2-S1)**

- a) **Please Indicate for Regional Planning if OM&A costs will be incurred in 2015 and 2016 in addition to the new hire and Consultant's Fees.**
- b) **Has GLPT considered setting up a deferral/variance account for all regional planning costs? Please discuss rationale and parameters for such an account(s) and in particular, relate this to the proposed new Customer Connection 1508 sub-account.**