

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving the recovery of amounts related to the restoration of electricity service in the Town of Milton due to the December 2013 Southern and Eastern Ontario Ice Storm.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

EB-2014-0162

**APPLICATION FOR APPROVAL OF A Z-FACTOR RATE RIDER FOR
RECOVERY OF ICE STORM RELATED RESTORATION COSTS**

DRAFT RATE ORDER

Filed: October 21, 2014

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1 1.7 Milton Hydro filed its interrogatory responses on July 30, 2014.

2 1.8 Milton Hydro received written submissions from OEB Staff, Energy Probe and VECC on
3 August 20, 2014.

4 1.9 Milton Hydro filed its Reply Submission with the OEB on September 4, 2014.

5 1.10 The OEB issued its Decision and Order (the "Decision") on October 16, 2014 directing
6 Milton Hydro to file with the OEB and intervenors a Draft Rate Order that includes
7 detailed supporting material including all relevant calculations showing the impact of the
8 implementation of this Decision on Milton Hydro's Z-Factor rate riders and customer bill
9 impacts.

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11 **2. Draft Rate Order**

12 2.1 Milton Hydro has prepared its Draft Rate Order addressing the findings of the OEB as
13 set out in the Decision.

14 2.2 The Decision approves Milton Hydro's Z-Factor claim in the amount of \$946,967,
15 including carrying charges in the amount of \$11,460 with recovery by way of a Fixed
16 Rate Rider over eighteen months.

17 2.3 The Decision directs Milton Hydro to allocate its Z-Factor amount across all customer
18 rate classes base on Milton Hydro's last OEB-Approved distribution revenue, which
19 would be Milton Hydro's 2011 Cost of Service Rate Application.

20 2.4 The Decision further directs Milton Hydro to calculate the Fixed Rate Rider using
21 Milton Hydro's 2013 actual customer/connection counts.

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23 **Fixed Rate Rider**

24 2.5 Milton Hydro has calculated the Fixed Rate Rider in accordance with the Decision,
25 the following Table 1 sets out the allocation of the \$946,967 calculated on Milton
26 Hydro's 2011 OEB-Approved distribution revenues and the resulting Fixed Rate
27 Riders based on Milton Hydro's actual December 31, 2013 customer/connections.

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Table 1
Calculation of Z-Factor Fixed Rate Riders

Customer Class	2011 OEB- Approved Distribution Revenue	Ice Storm Cost Allocated on Dist. Rev.	2013 Customer/ Connections Count	Fixed Rate Rider for 18 Months
		946,967		
Residential	8,408,648	612,272	31,309	1.09
General Service <50kW	1,700,610	123,829	2,477	2.78
General Service 50 to 999 kW	1,483,511	108,021	273	21.98
General Service 1000 to 4999 kW	695,085	50,612	11	255.62
Large Users	543,950	39,607	3	733.47
Umetered Scattered Load	44,620	3,249	192	0.94
Sentinel Lighting	9,387	684	256	0.15
Street Lighting	119,370	8,692	3046	0.16
	13,005,181	946,967	37,567	

Bill Impacts

2.6 The following Table 2 provides a summary of the customer class bill impacts of implementing the Z-Factor Rate Riders over 18 months. The detailed bill impacts by customer class are provided in Appendix 2.

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Table 2
Customer Class Bill Impacts

Class	Typical kWh Usage	Typical kW Demand	Monthly Distribution Revenue \$ Impact	Monthly Distribution Revenue Impact %	Total Monthly \$ Impact	Total Bill Impact %
Residential	800		0.00	0.00%	1.11	0.92%
General Service < 50kW	2,000		0.00	0.00%	2.83	1.00%
General Service > 50 - 999kW	221,920	500	0.00	0.00%	24.84	0.08%
General Service > 1000 - 4999kW	1,775,360	4,000	0.00	0.00%	288.85	0.12%
Large Use	3,148,125	7,500	0.00	0.00%	828.82	0.19%
Unmetered & Scattered	630		0.00	0.00%	0.95	1.05%
Sentinel Lighting	50	1	0.00	0.00%	0.15	0.49%
Streetlighting	534,077	1484	0.00	0.00%	0.18	0.00%

3. Conclusion

3.1 Milton Hydro has calculated its Fixed Rate Rider for the recovery of Milton Hydro's Z-Factor claim in the amount of \$946,967 over a period of eighteen months as set out in Table 1 above. Milton Hydro has based its calculations on the findings in the OEB Decision and Order.

3.2 Milton Hydro has filed the customer class rate impacts in Table 2 above and the detailed rate impact calculations in Appendix 2.

3.3 Milton Hydro has provided its Draft Tariff of Rates and Charges in the attached Appendix 1.

3.4 Upon approval, Milton Hydro will transfer the balance of \$946,967 from Account 1572 "Extraordinary Event Costs" to separate sub-accounts of Account 1595 applicable to principal and interest carrying charges in order to track the difference between the \$946,967 Z-Factor claim and the amount recovered from the Fixed Rate Rider.

1 **4. Relief Sought**

2 4.1 Milton Hydro is seeking a Decision and Order approving Milton Hydro's Draft Tariff of
3 Rates and Charges as set out in Appendix 1, effective November 1, 2014, for recovery
4 of Milton Hydro's Z-Factor claim.

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7 **Respectfully submitted this 21st day of October, 2014.**

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10 *Original signed by Cameron McKenzie*

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12 Cameron McKenzie, CPA, CGA

13 Director, Regulatory Affairs

14 Milton Hydro Distribution Inc.

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17 **Attachments:**

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19 Appendix 1 Draft Tariff of Rates and Charges effective November 1, 2014

20 Appendix 2 Detailed Customer Class Bill Impacts

Appendix 1

Draft Tariff of Rates and Charges effective November 1, 2014

Milton Hydro Distribution inc.
DRAFT TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0162

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	1.09
Distribution Volumetric Rate	\$/kWh	0.01420
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Tax Change	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00590

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	2.78
Distribution Volumetric Rate	\$/kWh	0.01720
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Rate Rider for Tax Change	\$/kWh	0.00000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.87
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	21.98
Distribution Volumetric Rate	\$/kW	2.56130
Low Voltage Service Rate	\$/kW	0.07920
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.58720
Rate Rider for Tax Change	\$/kW	(0.00590)
Retail Transmission Rate - Network Service Rate	\$/kW	3.27170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.43350

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	886.47
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	255.62
Distribution Volumetric Rate	\$/kW	2.79740
Low Voltage Service Rate	\$/kW	0.07790
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.58720
Rate Rider for Tax Change	\$/kW	(0.00650)
Retail Transmission Rate - Network Service Rate	\$/kW	3.21780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.39380

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,701.75
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	733.47
Distribution Volumetric Rate	\$/kW	2.21620
Low Voltage Service Rate	\$/kW	0.08710
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.58720
Rate Rider for Tax Change	\$/kW	(0.00510)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.48440
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.67710

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.75
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	0.94
Distribution Volumetric Rate	\$/kWh	0.01640
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Tax Change	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.40
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	0.15
Distribution Volumetric Rate	\$/kW	18.20170
Low Voltage Service Rate	\$/kW	0.05440
Rate Rider for Tax Change	\$/kW	(0.06690)
Retail Transmission Rate - Network Service Rate	\$/kW	2.22720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.67130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.01
Rate Rider for Z-Factor Recovery - effective until April 30, 2016	\$	0.16
Distribution Volumetric Rate	\$/kW	8.80340
Low Voltage Service Rate	\$/kW	0.05320
Rate Rider for Tax Change	\$/kW	(0.02430)
Retail Transmission Rate - Network Service Rate	\$/kW	2.21580
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.63700

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Appendix 2

Detailed Customer Class Bill Impacts

Rate Class **RESIDENTIAL**

Loss Factor **1.0362**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.21	1	\$ 15.21	\$ 15.21	1	\$ 15.21	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0142	800	\$ 11.36	\$ 0.0142	800	\$ 11.36	\$ -	0.00%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	-0.0001	800	-\$ 0.08	-0.0001	800	-\$ 0.08	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.60			\$ 26.60	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	29	\$ 2.43	\$ 0.0839	29	\$ 2.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	-
Z-Factor Rate Rider	0.0000	1	\$ -	1.09	1	\$ 1.09	\$ 1.09	
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.98			\$ 31.07	\$ 1.09	3.64%
RTSR - Network	\$ 0.0079	829	\$ 6.55	\$ 0.0079	829	\$ 6.55	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	829	\$ 4.89	\$ 0.0059	829	\$ 4.89	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.42			\$ 42.51	\$ 1.09	2.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65	\$ 0.0044	829	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	829	\$ 1.08	\$ 0.0013	829	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.13			\$ 120.22	\$ 1.09	0.91%
HST	13%		\$ 15.49	13%		\$ 15.63	\$ 0.14	0.91%
Total Bill (including HST)			\$ 134.62			\$ 135.85	\$ 1.23	0.91%
Ontario Clean Energy Benefit ¹			-\$ 13.46			-\$ 13.58	-\$ 0.12	0.89%
Total Bill on TOU (including OCEB)			\$ 121.16			\$ 122.27	\$ 1.11	0.92%

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0362**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.19	1	\$ 16.19	\$ 16.19	1	\$ 16.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0172	2,000	\$ 34.40	\$ 0.0172	2,000	\$ 34.40	\$ -	0.00%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.70			\$ 50.70	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.08	\$ 0.0839	72	\$ 6.08	\$ -	0.00%
Total Deferral/Variance Account	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Rate Riders								
Z-Factor Rate Rider	0.0000	1	\$ -	2.78	1	\$ 2.78	\$ 2.78	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.97			\$ 60.75	\$ 2.78	4.80%
RTSR - Network	\$ 0.0073	2,072	\$ 15.13	\$ 0.0073	2,072	\$ 15.13	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,072	\$ 10.78	\$ 0.0052	2,072	\$ 10.78	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.87			\$ 86.65	\$ 2.78	3.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,072	\$ 9.12	\$ 0.0044	2,072	\$ 9.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,072	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 277.77			\$ 280.55	\$ 2.78	1.00%
HST	13%		\$ 36.11	13%		\$ 36.47	\$ 0.36	1.00%
Total Bill (including HST)			\$ 313.88			\$ 317.03	\$ 3.14	1.00%
Ontario Clean Energy Benefit ¹			-\$ 31.39			-\$ 31.70	-\$ 0.31	0.99%
Total Bill on TOU (including OCEB)			\$ 282.49			\$ 285.33	\$ 2.83	1.00%

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor **1.0362**

Consumption kWh **221,920**

If Billed on a kW basis:

Demand kW **500**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.87	1	\$ 76.87	\$ 76.87	1	\$ 76.87	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.5613	500	\$ 1,280.65	\$ 2.5613	500	\$ 1,280.65	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0059	500	-\$ 2.95	-0.0059	500	-\$ 2.95	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,354.57			\$ 1,354.57	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	8,034	\$ 674.17	\$ 0.0839	8,034	\$ 674.17	\$ -	0.00%
Total Deferral/Variance Account	0.0000	500	\$ -	0.0000	500	\$ -	\$ -	-
Rate Riders								
Z-Factor Rate Rider	0.0000	1	\$ -	21.98	1	\$ 21.98	\$ 21.98	
Low Voltage Service Charge	\$ 0.0792	500	\$ 39.60	\$ 0.0792	500	\$ 39.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,068.34			\$ 2,090.32	\$ 21.98	1.06%
RTSR - Network	\$ 3.2717	500	\$ 1,635.85	\$ 3.2717	500	\$ 1,635.85	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4335	500	\$ 1,216.75	\$ 2.4335	500	\$ 1,216.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,920.94			\$ 4,942.92	\$ 21.98	0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	229,954	\$ 1,011.80	\$ 0.0044	229,954	\$ 1,011.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	229,954	\$ 298.94	\$ 0.0013	229,954	\$ 298.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	221,920	\$ 1,553.44	\$ 0.0070	221,920	\$ 1,553.44	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	142,029	\$ 9,515.93	\$ 0.0670	142,029	\$ 9,515.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	39,946	\$ 4,154.34	\$ 0.1040	39,946	\$ 4,154.34	\$ -	0.00%
TOU - On Peak	\$ 0.1240	39,946	\$ 4,953.25	\$ 0.1240	39,946	\$ 4,953.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 26,408.89			\$ 26,430.87	\$ 21.98	0.08%
HST	13%		\$ 3,433.16	13%		\$ 3,436.01	\$ 2.86	0.08%
Total Bill (including HST)			\$ 29,842.05			\$ 29,866.89	\$ 24.84	0.08%
<i>Ontario Clean Energy Benefit ¹</i>								
Total Bill on TOU (including OCEB)			\$ 29,842.05			\$ 29,866.89	\$ 24.84	0.08%

Rate Class **GENERAL SERVICE 1,000 TO 4,999 KW**

Loss Factor **1.0362**

Consumption kWh **1,775,360**

If Billed on a kW basis:

Demand kW **4000**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 886.47	1	\$ 886.47	\$ 886.47	1	\$ 886.47	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7974	4,000	\$ 11,189.60	\$ 2.7974	4,000	\$ 11,189.60	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0065	4,000	-\$ 26.00	-0.0065	4,000	-\$ 26.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12,050.07			\$ 12,050.07	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	64,268	\$ 5,393.37	\$ 0.0839	64,268	\$ 5,393.37	\$ -	0.00%
Total Deferral/Variance Account	0.0000	4,000	\$ -	0.0000	4,000	\$ -	\$ -	-
Rate Riders								
Z-Factor Rate Rider	0.0000	1	\$ -	255.62	1	\$ 255.62	\$ 255.62	
Low Voltage Service Charge	\$ 0.0779	4,000	\$ 311.60	\$ 0.0779	4,000	\$ 311.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,755.04			\$ 18,010.66	\$ 255.62	1.44%
RTSR - Network	\$ 3.2178	4,000	\$ 12,871.20	\$ 3.2178	4,000	\$ 12,871.20	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3938	4,000	\$ 9,575.20	\$ 2.3938	4,000	\$ 9,575.20	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40,201.44			\$ 40,457.06	\$ 255.62	0.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,839,628	\$ 8,094.36	\$ 0.0044	1,839,628	\$ 8,094.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,839,628	\$ 2,391.52	\$ 0.0013	1,839,628	\$ 2,391.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,775,360	\$ 12,427.52	\$ 0.0070	1,775,360	\$ 12,427.52	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,136,230	\$ 76,127.44	\$ 0.0670	1,136,230	\$ 76,127.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	319,565	\$ 33,234.74	\$ 0.1040	319,565	\$ 33,234.74	\$ -	0.00%
TOU - On Peak	\$ 0.1240	319,565	\$ 39,626.04	\$ 0.1240	319,565	\$ 39,626.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 212,103.30			\$ 212,358.92	\$ 255.62	0.12%
HST	13%		\$ 27,573.43	13%		\$ 27,606.66	\$ 33.23	0.12%
Total Bill (including HST)			\$ 239,676.73			\$ 239,965.58	\$ 288.85	0.12%
<i>Ontario Clean Energy Benefit ¹</i>								
Total Bill on TOU (including OCEB)			\$ 239,676.73			\$ 239,965.58	\$ 288.85	0.12%

Rate Class **LARGE USE**

Loss Factor **1.0362**

Consumption kWh **3,148,125**

If Billed on a kW basis:

Demand kW **7500**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,701.75	1	\$ 3,701.75	\$ 3,701.75	1	\$ 3,701.75	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.2162	7,500	\$ 16,621.50	\$ 2.2162	7,500	\$ 16,621.50	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0051	7,500	-\$ 38.25	-0.0051	7,500	-\$ 38.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20,285.00			\$ 20,285.00	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	113,962	\$ 9,563.70	\$ 0.0839	113,962	\$ 9,563.70	\$ -	0.00%
Total Deferral/Variance Account	0.0000	7,500	\$ -	0.0000	7,500	\$ -	\$ -	-
Rate Riders							\$ -	-
Z-Factor Rate Rider	0.0000	1	\$ -	733.47	1	\$ 733.47	\$ 733.47	-
Low Voltage Service Charge	\$ 0.0871	7,500	\$ 653.25	\$ 0.0871	7,500	\$ 653.25	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30,501.95			\$ 31,235.42	\$ 733.47	2.40%
RTSR - Network	\$ 3.4844	7,500	\$ 26,133.00	\$ 3.4844	7,500	\$ 26,133.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6771	7,500	\$ 20,078.25	\$ 2.6771	7,500	\$ 20,078.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76,713.20			\$ 77,446.67	\$ 733.47	0.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,262,087	\$ 14,353.18	\$ 0.0044	3,262,087	\$ 14,353.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,262,087	\$ 4,240.71	\$ 0.0013	3,262,087	\$ 4,240.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,148,125	\$ 22,036.88	\$ 0.0070	3,148,125	\$ 22,036.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,014,800	\$ 134,991.60	\$ 0.0670	2,014,800	\$ 134,991.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	566,663	\$ 58,932.90	\$ 0.1040	566,663	\$ 58,932.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	566,663	\$ 70,266.15	\$ 0.1240	566,663	\$ 70,266.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 381,534.87			\$ 382,268.34	\$ 733.47	0.19%
HST	13%		\$ 49,599.53	13%		\$ 49,694.88	\$ 95.35	0.19%
Total Bill (including HST)			\$ 431,134.41			\$ 431,963.23	\$ 828.82	0.19%
<i>Ontario Clean Energy Benefit ¹</i>								
Total Bill on TOU (including OCEB)			\$ 431,134.41			\$ 431,963.23	\$ 828.82	0.19%

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0362**

Consumption kWh **630**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.75	1	\$ 7.75	\$ 7.75	1	\$ 7.75	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0164	630	\$ 10.33	\$ 0.0164	630	\$ 10.33	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0001	630	-\$ 0.06	-0.0001	630	-\$ 0.06	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 18.02			\$ 18.02	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	23	\$ 1.91	\$ 0.0839	23	\$ 1.91	\$ -	0.00%
Total Deferral/Variance Account	0.0000	630	\$ -	0.0000	630	\$ -	\$ -	-
Rate Riders								
Z-Factor Rate Rider	0.0000	1	\$ -	0.94	1	\$ 0.94	\$ 0.94	
Low Voltage Service Charge	\$ 0.0002	630	\$ 0.13	\$ 0.0002	630	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.06			\$ 21.00	\$ 0.94	4.69%
RTSR - Network	\$ 0.0073	653	\$ 4.77	\$ 0.0073	653	\$ 4.77	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	653	\$ 3.39	\$ 0.0052	653	\$ 3.39	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.22			\$ 29.16	\$ 0.94	3.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	653	\$ 2.87	\$ 0.0044	653	\$ 2.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	653	\$ 0.85	\$ 0.0013	653	\$ 0.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	630	\$ 4.41	\$ 0.0070	630	\$ 4.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	403	\$ 27.01	\$ 0.0670	403	\$ 27.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	113	\$ 11.79	\$ 0.1040	113	\$ 11.79	\$ -	0.00%
TOU - On Peak	\$ 0.1240	113	\$ 14.06	\$ 0.1240	113	\$ 14.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 89.47			\$ 90.41	\$ 0.94	1.05%
HST	13%		\$ 11.63	13%		\$ 11.75	\$ 0.12	1.05%
Total Bill (including HST)			\$ 101.10			\$ 102.16	\$ 1.06	1.05%
Ontario Clean Energy Benefit ¹			-\$ 10.11			-\$ 10.22	-\$ 0.11	1.09%
Total Bill on TOU (including OCEB)			\$ 90.99			\$ 91.94	\$ 0.95	1.05%

Rate Class **SENTINEL LIGHTING**

Loss Factor **1.0362**

Consumption kWh **50**

If Billed on a kW basis:

Demand kW **1**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.40	1	\$ 2.40	\$ 2.40	1	\$ 2.40	\$ -	0.00%
Distribution Volumetric Rate	\$ 18.2017	1	\$ 18.20	\$ 18.2017	1	\$ 18.20	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0669	1	-\$ 0.07	-0.0669	1	-\$ 0.07	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20.53			\$ 20.53	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.15	\$ 0.0839	2	\$ 0.15	\$ -	0.00%
Total Deferral/Variance Account	0.0000	1	\$ -	0.0000	1	\$ -	\$ -	-
Rate Riders								
Z-Factor Rate Rider	0.0000	1	\$ -	0.15	1	\$ 0.15	\$ 0.15	
Low Voltage Service Charge	\$ 0.0544	1	\$ 0.05	\$ 0.0544	1	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.74			\$ 20.89	\$ 0.15	0.72%
RTSR - Network	\$ 2.2272	1	\$ 2.23	\$ 2.2272	1	\$ 2.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6713	1	\$ 1.67	\$ 1.6713	1	\$ 1.67	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.64			\$ 24.79	\$ 0.15	0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	52	\$ 0.23	\$ 0.0044	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	32	\$ 2.14	\$ 0.0670	32	\$ 2.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9	\$ 0.94	\$ 0.1040	9	\$ 0.94	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9	\$ 1.12	\$ 0.1240	9	\$ 1.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 29.73			\$ 29.88	\$ 0.15	0.50%
HST	13%		\$ 3.87	13%		\$ 3.88	\$ 0.02	0.50%
Total Bill (including HST)			\$ 33.60			\$ 33.77	\$ 0.17	0.50%
Ontario Clean Energy Benefit ¹			-\$ 3.36			-\$ 3.38	-\$ 0.02	0.60%
Total Bill on TOU (including OCEB)			\$ 30.24			\$ 30.39	\$ 0.15	0.49%

Rate Class **STREET LIGHTING**

Loss Factor 1.0362

Consumption kWh 534,077

If Billed on a kW basis:

Demand kW 1484

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.01	1	\$ 2.01	\$ 2.01	1	\$ 2.01	\$ -	0.00%
Distribution Volumetric Rate	\$ 8.8034	1,484	\$ 13,064.25	\$ 8.8034	1,484	\$ 13,064.25	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0243	1,484	-\$ 36.06	-0.0243	1,484	-\$ 36.06	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 13,030.19			\$ 13,030.19	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	19,334	\$ 1,622.47	\$ 0.0839	19,334	\$ 1,622.47	\$ -	0.00%
Total Deferral/Variance Account	0.0000	1,484	\$ -	0.0000	1,484	\$ -	\$ -	-
Rate Riders								
Z-Factor Rate Rider	0.0000	1	\$ -	0.16	1	\$ 0.16	\$ 0.16	0.16%
Low Voltage Service Charge	\$ 0.0532	1,484	\$ 78.95	\$ 0.0532	1,484	\$ 78.95	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,731.62			\$ 14,731.78	\$ 0.16	0.00%
RTSR - Network	\$ 2.2158	1,484	\$ 3,288.25	\$ 2.2158	1,484	\$ 3,288.25	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6370	1,484	\$ 2,429.31	\$ 1.6370	1,484	\$ 2,429.31	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,449.17			\$ 20,449.33	\$ 0.16	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	553,411	\$ 2,435.01	\$ 0.0044	553,411	\$ 2,435.01	\$ -	0.00%
Rural and Remote Rate	\$ 0.0013	553,411	\$ 719.43	\$ 0.0013	553,411	\$ 719.43	\$ -	0.00%
Protection (RRRP)								
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	534,077	\$ 3,738.54	\$ 0.0070	534,077	\$ 3,738.54	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	341,809	\$ 22,901.22	\$ 0.0670	341,809	\$ 22,901.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	96,134	\$ 9,997.92	\$ 0.1040	96,134	\$ 9,997.92	\$ -	0.00%
TOU - On Peak	\$ 0.1240	96,134	\$ 11,920.60	\$ 0.1240	96,134	\$ 11,920.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72,162.14			\$ 72,162.30	\$ 0.16	0.00%
HST	13%		\$ 9,381.08	13%		\$ 9,381.10	\$ 0.02	0.00%
Total Bill (including HST)			\$ 81,543.22			\$ 81,543.40	\$ 0.18	0.00%
<i>Ontario Clean Energy Benefit ¹</i>								
Total Bill on TOU (including OCEB)			\$ 81,543.22			\$ 81,543.40	\$ 0.18	0.00%