Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Chapleau Public Utilities Corporation
Service Territory	Town of Chapleau
Assigned EB Number	EB-2014-0063
Name of Contact and Title	Marita Morin, Secretary/Treasurer
Phone Number	705-864-0111
Email Address	chec@onlink.net
We are applying for rates effective	May-01-15
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2014**
Please indicate the last Cost of Service Re-Basing Year	**2012**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

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- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.

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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? **7**

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT

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For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	23.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	2.26
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	$	0.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0138
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	$/kWh	0.0036
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	34.78
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	3.29
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	$	1.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0177
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	$/kWh	0.0036
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	192.00
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	6.10

Distribution Volumetric Rate	$/kW	3.5875
Low Voltage Service Rate	$/kW	0.2256
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kW	(0.7046)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	$/kW	1.4064
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	(0.8225)
Retail Transmission Rate - Network Service Rate	$/kW	2.5339
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5811
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(0.8028)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kW	0.9020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	24.71
Distribution Volumetric Rate	$/kWh	0.0332
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kWh	(0.0177)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0029)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	7.84
Distribution Volumetric Rate	$/kW	13.6395
Low Voltage Service Rate	$/kW	0.2261
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kW	(2.5846)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	$/kW	1.4191
Retail Transmission Rate - Network Service Rate	$/kW	1.9208
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4587
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(0.8234)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	4.38
Distribution Volumetric Rate	$/kW	20.3873
Low Voltage Service Rate	$/kW	0.2173
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kW	(1.6069)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	$/kW	1.3550
Retail Transmission Rate - Network Service Rate	$/kW	1.9111
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4493
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(0.7525)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made execpt as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	5.40

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Chapleau Public Utilities Corporation - Town of Chap

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595
RSVA - Global Adjustment	**1589**
Total Group 1 Balance excluding Account 1589 - Global Adjustment	

Account Descriptions	Account Number
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	

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Chapleau Public Utilities Corporation - Town of Chapleau

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-10**	**Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [1]**	**Closing Principal Balance as of Dec-31-10**	**Opening Interest Amounts as of Jan-1-10**	**Interest Jan-1 to Dec-31-10**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [2]**	**Closing Interest Amounts as of Dec-31-10**
Group 1 Accounts											
LV Variance Account	1550	(39,135)				(39,135)	(1,819)				(1,819)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(61,185)				(61,185)	(168)				(168)
RSVA - Retail Transmission Network Charge	1584	17,038				17,038	321				321
RSVA - Retail Transmission Connection Charge	1586	25,326				25,326	(1,484)				(1,484)
RSVA - Power (excluding Global Adjustment)	1588	141,966				141,966	(940)				(940)
RSVA - Global Adjustment	1589	(29,450)				(29,450)	(2,844)				(2,844)
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	18,317				18,317	(4,652)				(4,652)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	(2,341)				(2,341)	(467)				(467)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	(63,707)				(63,707)	(388)				(388)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595					0					0
RSVA - Global Adjustment	**1589**	(29,450)	0	0	0	(29,450)	(2,844)	0	0	0	(2,844)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		36,279	0	0	0	36,279	(9,597)	0	0	0	(9,597)

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10
Total Group 1 Balance		6,829	0	0	0	6,829	(12,441)	0	0	0	(12,441)
LRAM Variance Account	**1568**					0					0
Total including Account 1568		6,829	0	0	0	6,829	(12,441)	0	0	0	(12,441)

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Incentive Regulation Model for 20

Chapleau Public Utilities Corporation - Town of Chap

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-11**	**Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [2]**	**Closing Interest Amounts as of Dec-31-11**
Group 1 Accounts											
LV Variance Account	1550	(39,135)				(39,135)	(1,819)				(1,819)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(61,185)				(61,185)	(168)				(168)
RSVA - Retail Transmission Network Charge	1584	17,038				17,038	321				321
RSVA - Retail Transmission Connection Charge	1586	25,326				25,326	(1,484)				(1,484)
RSVA - Power (excluding Global Adjustment)	1588	141,966				141,966	(940)				(940)
RSVA - Global Adjustment	1589	(29,450)				(29,450)	(2,844)				(2,844)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	18,317				18,317	(4,652)				(4,652)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	(2,341)				(2,341)	(467)				(467)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	(63,707)				(63,707)	(388)				(388)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	(29,450)	0	0	0	(29,450)	(2,844)	0	0	0	(2,844)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		36,279	0	0	0	36,279	(9,597)	0	0	0	(9,597)

Account Descriptions	Account Number	2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]	Board-Approved Disposition during 2011	Adjustments during 2011 - other [1]	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [2]	Closing Interest Amounts as of Dec-31-11
Total Group 1 Balance		6,829	0	0	0	6,829	(12,441)	0	0	0	(12,441)
LRAM Variance Account	**1568**					0					0
Total including Account 1568		6,829	0	0	0	6,829	(12,441)	0	0	0	(12,441)

Ontario Energy Board

Incentive Regulation Model for 20

Chapleau Public Utilities Corporation - Town of Chap

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012										
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-12**	**Transactions Debit / (Credit) during 2012 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2012**	**Other 1 Adjustments during Q1 2012**	**Other 1 Adjustments during Q2 2012**	**Other 1 Adjustments during Q3 2012**	**Other 1 Adjustments during Q4 2012**	**Closing Principal Balance as of Dec-31-12**	**Opening Interest Amounts as of Jan-1-12**	**Interest Jan-1 to Dec-31-12**	**Board-Approved Disposition during 2012**
Group 1 Accounts												
LV Variance Account	1550	(39,135)	(14,897)	(24,781)					(29,251)	(1,819)	(702)	(517)
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580	(61,185)	(36,071)	(41,223)					(56,033)	(168)	(1,196)	(1,123)
RSVA - Retail Transmission Network Charge	1584	17,038	7,449	20,586					3,901	321	291	561
RSVA - Retail Transmission Connection Charge	1586	25,326	635	26,577					(616)	(1,484)	375	(4,048)
RSVA - Power (excluding Global Adjustment)	1588	141,966	(6,511)	(89,057)					224,512	(940)	1,889	(3,991)
RSVA - Global Adjustment	1589	(29,450)	34,451	1,995					3,006	(2,844)	(341)	(1,041)
Recovery of Regulatory Asset Balances	1590	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	18,317		18,317					0	(4,652)	213	(4,574)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	(2,341)							(2,341)	(467)	(32)	
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	(63,707)	(24,845)						(88,552)	(388)	(1,207)	
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0							0	0		
RSVA - Global Adjustment	**1589**	(29,450)	34,451	1,995	0	0	0	0	3,006	(2,844)	(341)	(1,041)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		36,279	(74,240)	(89,581)	0	0	0	0	51,620	(9,597)	(369)	(13,692)

Account Descriptions	Account Number	2012										
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments [2]	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Total Group 1 Balance		6,829	(39,789)	(87,586)	0	0	0	0	54,626	(12,441)	(710)	(14,733)
LRAM Variance Account	**1568**	0							0	0		
Total including Account 1568		6,829	(39,789)	(87,586)	0	0	0	0	54,626	(12,441)	(710)	(14,733)

Ontario Energy Board

Incentive Regulation Model for 20

Chapleau Public Utilities Corporation - Town of Chap

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

				2013								
Account Descriptions	**Account Number**	**Adjustments during 2012 - other 1**	**Closing Interest Amounts as of Dec-31-12**	**Opening Principal Amounts as of Jan-1-13**	**Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2013**	**Other 1 Adjustments during Q1 2013**	**Other 1 Adjustments during Q2 2013**	**Other 1 Adjustments during Q3 2013**	**Other 1 Adjustments during Q4 2013**	**Closing Principal Balance as of Dec-31-13**	**Opening Interest Amounts as of Jan-1-13**
Group 1 Accounts												
LV Variance Account	1550		(2,004)	(29,251)	22,816	(14,354)					7,919	(2,004)
Smart Metering Entity Charge Variance	1551		0	0	1,900						1,900	0
RSVA - Wholesale Market Service Charge	1580		(241)	(56,033)	(24,517)	(19,962)		(1,565)			(62,153)	(241)
RSVA - Retail Transmission Network Charge	1584		51	3,901	2,796	(3,548)					10,245	51
RSVA - Retail Transmission Connection Charge	1586		2,939	(616)	50	(1,251)					685	2,939
RSVA - Power (excluding Global Adjustment)	1588		4,940	224,512	(6,962)	231,023					(13,473)	4,940
RSVA - Global Adjustment	1589		(2,144)	3,006	76,699	(31,445)					111,150	(2,144)
Recovery of Regulatory Asset Balances	1590		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595		135	0							0	135
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595		(499)	(2,341)		(2,341)					0	(499)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595		(1,595)	(88,552)							(88,552)	(1,595)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595		0	0							0	0
RSVA - Global Adjustment	**1589**	0	(2,144)	3,006	76,699	(31,445)	0	0	0	0	111,150	(2,144)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	3,726	51,620	(3,917)	189,567	0	(1,565)	0	0	(143,429)	3,726

Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	2013								
				Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Total Group 1 Balance		0	1,582	54,626	72,782	158,122	0	(1,565)	0	0	(32,279)	1,582
LRAM Variance Account	**1568**		0	0							0	0
Total including Account 1568		0	1,582	54,626	72,782	158,122	0	(1,565)	0	0	(32,279)	1,582

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Incentive Regulation Model for 20

Chapleau Public Utilities Corporation - Town of Chap

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
LV Variance Account	1550	(278)	(1,583)		(699)
Smart Metering Entity Charge Variance	1551	14	0		14
RSVA - Wholesale Market Service Charge	1580	(929)	564		(1,734)
RSVA - Retail Transmission Network Charge	1584	74	(310)		435
RSVA - Retail Transmission Connection Charge	1586	(7)	2,539		393
RSVA - Power (excluding Global Adjustment)	1588	1,281	7,579		(1,358)
RSVA - Global Adjustment	1589	388	(2,419)		663
Recovery of Regulatory Asset Balances	1590				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595			(135)	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595		(496)	3	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	(1,302)			(2,897)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595				0
RSVA - Global Adjustment	**1589**	388	(2,419)	0	663
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,147)	8,293	(132)	(5,846)

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Total Group 1 Balance		(759)	5,874	(132)	(5,183)
LRAM Variance Account	**1568**				0
Total including Account 1568		(759)	5,874	(132)	(5,183)

Ontario Energy Board

Incentive Regulation Model for 20

Chapleau Public Utilities Corporation - Town of Chap

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR
Account Descriptions	**Account Number**	**Principal Disposition during 2014 - instructed by Board**	**Interest Disposition during 2014 - instructed by Board**	**Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 [3]**	**Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]**	**Total Claim**	**As of Dec 31-13**
Group 1 Accounts									
LV Variance Account	1550	19,399	(41)	(11,480)	(658)	(169)	(56)	(12,363)	7,220
Smart Metering Entity Charge Variance	1551	0	0	1,900	14	28	9	1,951	1,914
RSVA - Wholesale Market Service Charge	1580	(36,071)	(1,512)	(26,082)	(222)	(383)	(128)	(26,815)	(63,889)
RSVA - Retail Transmission Network Charge	1584	7,449	507	2,796	(72)	41	14	2,779	10,681
RSVA - Retail Transmission Connection Charge	1586	635	413	50	(20)	1	0	31	1,079
RSVA - Power (excluding Global Adjustment)	1588	(6,511)	(2,766)	(6,962)	1,408	(102)	(34)	(5,690)	(14,832)
RSVA - Global Adjustment	1589	34,451	950	76,699	(287)	1,127	376	77,915	111,813
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595			0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595			0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595			0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	(88,552)	(2,462)	0	(435)	0	0	(435)	(91,448)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595			0	0	0	0	0	
RSVA - Global Adjustment	**1589**	34,451	950	76,699	(287)	1,127	376	77,915	111,813
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(103,651)	(5,861)	(39,778)	15	(585)	(195)	(40,543)	(149,275)

Account Descriptions	Account Number	2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 [3]	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]	Total Claim	As of Dec 31-13
Total Group 1 Balance		(69,200)	(4,911)	36,921	(272)	543	181	37,373	(37,462)
LRAM Variance Account	**1568**	0	0	0	0	0	0	0	0
Total including Account 1568		(69,200)	(4,911)	36,921	(272)	543	181	37,373	(37,462)

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Chapleau Public Utilities Corporation - Town of Chap

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance *(Principal + Interest)*
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	0
RSVA - Wholesale Market Service Charge	1580	(2)
RSVA - Retail Transmission Network Charge	1584	1
RSVA - Retail Transmission Connection Charge	1586	1
RSVA - Power (excluding Global Adjustment)	1588	(1)
RSVA - Global Adjustment	1589	0
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	1
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0
RSVA - Global Adjustment	**1589**	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance *(Principal + Interest)*
Total Group 1 Balance		0
LRAM Variance Account	**1568**	0
Total including Account 1568		0

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Chapleau Public Utilities Corporation - Town of Chapleau

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [1]	1595 Recovery Share Proportion (2009) [1]	1595 Recovery Share Proportion (2010) [1]	1595 Recovery Share Proportion (2011) [1]	1595 Recovery Share Proportion (2012) [1]

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Chapleau Public Utilities Corporation - Town of Chapleau

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)

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Chapleau Public Utilities Corporation - Town of Chapleau

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	$/kWh	14,615,491		(21,164)	(0.0014)	3,059	291,486	0.0105		
GENERAL SERVICE LESS THAN 50 KW	$/kWh	5,220,157		(7,916)	(0.0015)	1,053	100,335	0.0105		
GENERAL SERVICE 50 TO 4,999 KW	$/kW	7,033,427	18,430	(10,984)	(0.5960)	73,804	18,430	4.0045		
UNMETERED SCATTERED LOAD	$/kWh	5,052		(8)	(0.0016)	0		0.0000		
SENTINEL LIGHTING	$/kW	27,271	65	(43)	(0.6567)	0	0	0.0000		
STREET LIGHTING	$/kW	273,311	768	(428)	(0.5573)	0	0	0.0000		
microFIT										
Total		**27,174,709**	**19,263**	**(40,543)**		**77,915**	**410,251**		**0**	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

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Incentive Regulation Model fo

Chapleau Public Utilities Corporation - Town

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D.
Enter your 2012 Board-Approved Base monthly service and volumetric charges into co

Rate Class	Units
RESIDENTIAL	$/kWh
GENERAL SERVICE LESS THAN 50 KW	$/kWh
GENERAL SERVICE 50 TO 4,999 KW	$/kW
UNMETERED SCATTERED LOAD	$/kWh
SENTINEL LIGHTING	$/kW
STREET LIGHTING	$/kW
microFIT	

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olumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge
1,133	14,448,113		23.77
161	5,209,322		34.78
14	7,592,321	19,360	192.00
6	7,209		24.71
23	25,718	65	7.84
341	292,061	773	4.38

2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
0.0138	0.0000
0.0177	0.0000
0.0000	3.5875
0.0332	0.0000
0.0000	13.6395
0.0000	20.3873

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Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	1,133	14,448,113		23.77	.0138	.0000	323,176.92	199,383.96	.00	522,560.88	61.84%	38.16%	0.00%	63.54%
GENERAL SERVICE LESS THAN 50 KW	161	5,209,322		34.78	.0177	.0000	67,194.96	92,205.00	.00	159,399.96	42.15%	57.85%	0.00%	19.38%
GENERAL SERVICE 50 TO 4,999 KW	14	7,592,321	19,360	192.00	.0000	3.5875	32,256.00	.00	69,454.00	101,710.00	31.71%	0.00%	68.29%	12.37%
UNMETERED SCATTERED LOAD	6	7,209		24.71	.0332	.0000	1,779.12	239.34	.00	2,018.46	88.14%	11.86%	0.00%	0.25%
SENTINEL LIGHTING	23	25,718	65	7.84	.0000	13.6395	2,163.84	.00	886.57	3,050.41	70.94%	0.00%	29.06%	0.37%
STREET LIGHTING	341	292,061	773	4.38	.0000	20.3873	17,922.96	.00	15,759.38	33,682.34	53.21%	0.00%	46.79%	4.10%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	**1,678**	**27,574,744**	**20,198**				**444,493.80**	**291,828.30**	**86,099.95**	**822,422.05**				**100.00%**

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Chapleau Public Utilities Corporation - Town of Chapleau

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2012**	**2015**
Taxable Capital **(if you are not claiming capital tax, please enter your Board-Approved Rate Base)**	$ 1,512,283	$ 1,512,283
Deduction from taxable capital up to $15,000,000	$ 500,000	$ 500,000
Net Taxable Capital	$ 1,012,283	$ 1,012,283
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 68,982	$ 68,982
Corporate Tax Rate	15.50%	15.50%
Tax Impact	$ 10,692	$ 10,692
Grossed-up Tax Amount	$ 12,654	$ 12,654
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 12,654	$ 12,654
Total Tax Related Amounts	$ 12,654	$ 12,654
Incremental Tax Savings		-$ 0
Sharing of Tax Savings (50%)		**-$ 0**

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This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue $ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL	522,561	63.5%	-$0	14,448,113		0.0000
GENERAL SERVICE LESS THAN 50 KW	159,400	19.4%	-$0	5,209,322		0.0000
GENERAL SERVICE 50 TO 4,999 KW	101,710	12.4%	-$0	7,592,321	19,360	
UNMETERED SCATTERED LOAD	2,018	0.2%	-$0	7,209		0.0000
SENTINEL LIGHTING	3,050	0.4%	-$0	25,718	65	
STREET LIGHTING	33,682	4.1%	-$0	292,061	773	
microFIT		0.0%	$0			
Total	**822,422**	**100.0%**	**-$0**	**27,574,744**	**20,198**	

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provid Applicant's proposal in the Manager's Summary.

Distribution Volumetric Rate kW Rate Rider
0.0000
0.0000
0.0000

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Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0016
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.5339	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		0.5811
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0016
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9208	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		0.4587
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9111	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		0.4493

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Chapleau Public Utilities Corporation - Town of Chapleau

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	14,615,491	-	1.0654		15,571,344	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	14,615,491	-	1.0654		15,571,344	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	5,220,157	-	1.0654		5,561,555	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	5,220,157	-	1.0654		5,561,555	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	7,033,427	18,430	-	0.00%	-	18,430
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	7,033,427	18,430	-	0.00%	-	18,430
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	5,052	-	1.0654		5,382	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	5,052	-	1.0654		5,382	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	27,271	65	-	0.00%	-	65
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	27,271	65	-	0.00%	-	65
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	273,311	768	-	0.00%	-	768
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	273,311	768	-	0.00%	-	768

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Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.63	$ 3.82	$ 3.82
Line Connection Service Rate	kW	$ 0.75	$ 0.82	$ 0.82
Transformation Connection Service Rate	kW	$ 1.85	$ 1.98	$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.18	$ 3.23	$ 3.23
Line Connection Service Rate	kW	$ 0.70	$ 0.65	$ 0.65
Transformation Connection Service Rate	kW	$ 1.63	$ 1.62	$ 1.62
Both Line and Transformation Connection Service Rate	kW	$ 2.33	$ 2.27	$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2013	Current 2014	Forecast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Chapleau Public Utilities Corporation - Town of Chapleau

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,063	$3.63	$ 14,749	4,570	$0.75	$ 3,428		$0.00		$ 3,428
February	3,752	$3.63	$ 13,620	4,176	$0.75	$ 3,132		$0.00		$ 3,132
March	3,017	$3.63	$ 10,952	3,549	$0.75	$ 2,662		$0.00		$ 2,662
April	2,844	$3.63	$ 10,324	3,254	$0.75	$ 2,441		$0.00		$ 2,441
May	2,049	$3.63	$ 7,438	2,410	$0.75	$ 1,808		$0.00		$ 1,808
June	1,695	$3.63	$ 6,153	1,994	$0.75	$ 1,496		$0.00		$ 1,496
July	1,666	$3.63	$ 6,048	1,725	$0.75	$ 1,294		$0.00		$ 1,294
August	1,534	$3.63	$ 5,568	1,805	$0.75	$ 1,354		$0.00		$ 1,354
September	1,714	$3.63	$ 6,222	2,034	$0.75	$ 1,526		$0.00		$ 1,526
October	2,609	$3.63	$ 9,471	2,740	$0.75	$ 2,055		$0.00		$ 2,055
November	3,261	$3.63	$ 11,837	3,551	$0.75	$ 2,663		$0.00		$ 2,663
December	3,893	$3.63	$ 14,131	4,311	$0.75	$ 3,233		$0.00		$ 3,233
Total	32,097	$ 3.63	$ 116,512	36,119	$ 0.75	$ 27,089	-	$ -	$ -	$ 27,089

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,110	$2.65	$ 5,592	2,110	$0.64	$ 1,350		$0.00		$ 1,350
February	2,693	$3.18	$ 8,564	2,693	$0.70	$ 1,885		$0.00		$ 1,885
March	2,419	$3.18	$ 7,692	2,419	$0.70	$ 1,693		$0.00		$ 1,693
April	2,084	$3.18	$ 6,627	2,084	$0.70	$ 1,459		$0.00		$ 1,459
May	1,852	$3.18	$ 5,891	1,852	$0.70	$ 1,297		$0.00		$ 1,297
June	1,353	$3.18	$ 4,303	1,377	$0.70	$ 964		$0.00		$ 964
July	1,149	$3.18	$ 3,653	1,149	$0.70	$ 804		$0.00		$ 804
August	887	$3.18	$ 2,822	896	$0.70	$ 626		$0.00		$ 626
September	1,060	$3.18	$ 3,371	1,060	$0.70	$ 742		$0.00		$ 742
October	1,220	$3.18	$ 3,880	1,254	$0.70	$ 878		$0.00		$ 878
November	1,699	$3.18	$ 5,402	1,699	$0.70	$ 1,189		$0.00		$ 1,189
December	1,998	$3.18	$ 6,353	2,130	$0.70	$ 1,491		$0.00		$ 1,491
Total	20,524	$ 3.13	$ 64,148	20,723	$ 0.69	$ 14,379	-	$ -	$ -	$ 14,379

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -

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Chapleau Public Utilities Corporation - Town of Chapleau

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November		$0.00			$0.00			$0.00		$	-
December		$0.00			$0.00			$0.00		$	-
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	6,173	$3.30	$ 20,340	6,680	$0.72	$ 4,778	-	$0.00	$ -	$ 4,778
February	6,445	$3.44	$ 22,184	6,869	$0.73	$ 5,017	-	$0.00	$ -	$ 5,017
March	5,436	$3.43	$ 18,644	5,968	$0.73	$ 4,355	-	$0.00	$ -	$ 4,355
April	4,928	$3.44	$ 16,951	5,338	$0.73	$ 3,899	-	$0.00	$ -	$ 3,899
May	3,901	$3.42	$ 13,329	4,262	$0.73	$ 3,104	-	$0.00	$ -	$ 3,104
June	3,048	$3.43	$ 10,456	3,371	$0.73	$ 2,459	-	$0.00	$ -	$ 2,459
July	2,815	$3.45	$ 9,700	2,874	$0.73	$ 2,098	-	$0.00	$ -	$ 2,098
August	2,421	$3.47	$ 8,390	2,701	$0.73	$ 1,980	-	$0.00	$ -	$ 1,980
September	2,774	$3.46	$ 9,592	3,094	$0.73	$ 2,267	-	$0.00	$ -	$ 2,267
October	3,829	$3.49	$ 13,351	3,994	$0.73	$ 2,933	-	$0.00	$ -	$ 2,933
November	4,960	$3.48	$ 17,239	5,250	$0.73	$ 3,852	-	$0.00	$ -	$ 3,852
December	5,891	$3.48	$ 20,485	6,441	$0.73	$ 4,725	-	$0.00	$ -	$ 4,725
Total	52,621	$ 3.43	$ 180,660	56,842	$ 0.73	$ 41,468	-	$ -	$ -	$ 41,468

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Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,063	$ 3.8200	$ 15,521	4,570	$ 0.8200	$ 3,747	-	$ 1.9800	$ -	$ 3,747
February	3,752	$ 3.8200	$ 14,333	4,176	$ 0.8200	$ 3,424	-	$ 1.9800	$ -	$ 3,424
March	3,017	$ 3.8200	$ 11,525	3,549	$ 0.8200	$ 2,910	-	$ 1.9800	$ -	$ 2,910
April	2,844	$ 3.8200	$ 10,864	3,254	$ 0.8200	$ 2,668	-	$ 1.9800	$ -	$ 2,668
May	2,049	$ 3.8200	$ 7,827	2,410	$ 0.8200	$ 1,976	-	$ 1.9800	$ -	$ 1,976
June	1,695	$ 3.8200	$ 6,475	1,994	$ 0.8200	$ 1,635	-	$ 1.9800	$ -	$ 1,635
July	1,666	$ 3.8200	$ 6,364	1,725	$ 0.8200	$ 1,415	-	$ 1.9800	$ -	$ 1,415
August	1,534	$ 3.8200	$ 5,860	1,805	$ 0.8200	$ 1,480	-	$ 1.9800	$ -	$ 1,480
September	1,714	$ 3.8200	$ 6,547	2,034	$ 0.8200	$ 1,668	-	$ 1.9800	$ -	$ 1,668
October	2,609	$ 3.8200	$ 9,966	2,740	$ 0.8200	$ 2,247	-	$ 1.9800	$ -	$ 2,247
November	3,261	$ 3.8200	$ 12,457	3,551	$ 0.8200	$ 2,912	-	$ 1.9800	$ -	$ 2,912
December	3,893	$ 3.8200	$ 14,871	4,311	$ 0.8200	$ 3,535	-	$ 1.9800	$ -	$ 3,535
Total	32,097	$ 3.82	$ 122,611	36,119	$ 0.82	$ 29,618	-	$ -	$ -	$ 29,618

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,110	$ 3.3765	$ 7,124	2,110	$ 0.7167	$ 1,512	-	$ 1.6200	$ -	$ 1,512
February	2,693	$ 3.3765	$ 9,093	2,693	$ 0.7167	$ 1,930	-	$ 1.6200	$ -	$ 1,930
March	2,419	$ 3.3765	$ 8,168	2,419	$ 0.7167	$ 1,734	-	$ 1.6200	$ -	$ 1,734
April	2,084	$ 3.3765	$ 7,037	2,084	$ 0.7167	$ 1,494	-	$ 1.6200	$ -	$ 1,494
May	1,852	$ 3.3765	$ 6,253	1,852	$ 0.7167	$ 1,327	-	$ 1.6200	$ -	$ 1,327
June	1,353	$ 3.3765	$ 4,568	1,377	$ 0.7167	$ 987	-	$ 1.6200	$ -	$ 987
July	1,149	$ 3.3765	$ 3,880	1,149	$ 0.7167	$ 823	-	$ 1.6200	$ -	$ 823
August	887	$ 3.3765	$ 2,995	896	$ 0.7167	$ 642	-	$ 1.6200	$ -	$ 642
September	1,060	$ 3.3765	$ 3,579	1,060	$ 0.7167	$ 760	-	$ 1.6200	$ -	$ 760
October	1,220	$ 3.3765	$ 4,119	1,254	$ 0.7167	$ 899	-	$ 1.6200	$ -	$ 899
November	1,699	$ 3.3765	$ 5,737	1,699	$ 0.7167	$ 1,218	-	$ 1.6200	$ -	$ 1,218
December	1,998	$ 3.3765	$ 6,746	2,130	$ 0.7167	$ 1,527	-	$ 1.6200	$ -	$ 1,527
Total	20,524	$ 3.38	$ 69,299	20,723	$ 0.72	$ 14,852	-	$ -	$ -	$ 14,852

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

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Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	6,173	$3.67	$ 22,645	6,680	$0.79	$ 5,260	-	$0.00	$ -	$ 5,260
February	6,445	$3.63	$ 23,426	6,869	$0.78	$ 5,354	-	$0.00	$ -	$ 5,354
March	5,436	$3.62	$ 19,693	5,968	$0.78	$ 4,644	-	$0.00	$ -	$ 4,644
April	4,928	$3.63	$ 17,901	5,338	$0.78	$ 4,162	-	$0.00	$ -	$ 4,162
May	3,901	$3.61	$ 14,080	4,262	$0.78	$ 3,304	-	$0.00	$ -	$ 3,304
June	3,048	$3.62	$ 11,043	3,371	$0.78	$ 2,622	-	$0.00	$ -	$ 2,622
July	2,815	$3.64	$ 10,244	2,874	$0.78	$ 2,238	-	$0.00	$ -	$ 2,238
August	2,421	$3.66	$ 8,855	2,701	$0.79	$ 2,122	-	$0.00	$ -	$ 2,122
September	2,774	$3.65	$ 10,127	3,094	$0.78	$ 2,428	-	$0.00	$ -	$ 2,428
October	3,829	$3.68	$ 14,086	3,994	$0.79	$ 3,146	-	$0.00	$ -	$ 3,146
November	4,960	$3.67	$ 18,194	5,250	$0.79	$ 4,129	-	$0.00	$ -	$ 4,129
December	5,891	$3.67	$ 21,618	6,441	$0.79	$ 5,062	-	$0.00	$ -	$ 5,062
Total	52,621	$ 3.65	$ 191,910	56,842	$ 0.78	$ 44,470	-	$ -	$ -	$ 44,470

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Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,063	$ 3.8200	$ 15,521	4,570	$ 0.8200	$ 3,747	-	$ 1.9800	$ -	$ 3,747
February	3,752	$ 3.8200	$ 14,333	4,176	$ 0.8200	$ 3,424	-	$ 1.9800	$ -	$ 3,424
March	3,017	$ 3.8200	$ 11,525	3,549	$ 0.8200	$ 2,910	-	$ 1.9800	$ -	$ 2,910
April	2,844	$ 3.8200	$ 10,864	3,254	$ 0.8200	$ 2,668	-	$ 1.9800	$ -	$ 2,668
May	2,049	$ 3.8200	$ 7,827	2,410	$ 0.8200	$ 1,976	-	$ 1.9800	$ -	$ 1,976
June	1,695	$ 3.8200	$ 6,475	1,994	$ 0.8200	$ 1,635	-	$ 1.9800	$ -	$ 1,635
July	1,666	$ 3.8200	$ 6,364	1,725	$ 0.8200	$ 1,415	-	$ 1.9800	$ -	$ 1,415
August	1,534	$ 3.8200	$ 5,860	1,805	$ 0.8200	$ 1,480	-	$ 1.9800	$ -	$ 1,480
September	1,714	$ 3.8200	$ 6,547	2,034	$ 0.8200	$ 1,668	-	$ 1.9800	$ -	$ 1,668
October	2,609	$ 3.8200	$ 9,966	2,740	$ 0.8200	$ 2,247	-	$ 1.9800	$ -	$ 2,247
November	3,261	$ 3.8200	$ 12,457	3,551	$ 0.8200	$ 2,912	-	$ 1.9800	$ -	$ 2,912
December	3,893	$ 3.8200	$ 14,871	4,311	$ 0.8200	$ 3,535	-	$ 1.9800	$ -	$ 3,535
Total	32,097	$ 3.82	$ 122,611	36,119	$ 0.82	$ 29,618	-	$ -	$ -	$ 29,618

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,110	$ 3.3765	$ 7,124	2,110	$ 0.7167	$ 1,512	-	$ 1.6200	$ -	$ 1,512
February	2,693	$ 3.3765	$ 9,093	2,693	$ 0.7167	$ 1,930	-	$ 1.6200	$ -	$ 1,930
March	2,419	$ 3.3765	$ 8,168	2,419	$ 0.7167	$ 1,734	-	$ 1.6200	$ -	$ 1,734
April	2,084	$ 3.3765	$ 7,037	2,084	$ 0.7167	$ 1,494	-	$ 1.6200	$ -	$ 1,494
May	1,852	$ 3.3765	$ 6,253	1,852	$ 0.7167	$ 1,327	-	$ 1.6200	$ -	$ 1,327
June	1,353	$ 3.3765	$ 4,568	1,377	$ 0.7167	$ 987	-	$ 1.6200	$ -	$ 987
July	1,149	$ 3.3765	$ 3,880	1,149	$ 0.7167	$ 823	-	$ 1.6200	$ -	$ 823
August	887	$ 3.3765	$ 2,995	896	$ 0.7167	$ 642	-	$ 1.6200	$ -	$ 642
September	1,060	$ 3.3765	$ 3,579	1,060	$ 0.7167	$ 760	-	$ 1.6200	$ -	$ 760
October	1,220	$ 3.3765	$ 4,119	1,254	$ 0.7167	$ 899	-	$ 1.6200	$ -	$ 899
November	1,699	$ 3.3765	$ 5,737	1,699	$ 0.7167	$ 1,218	-	$ 1.6200	$ -	$ 1,218
December	1,998	$ 3.3765	$ 6,746	2,130	$ 0.7167	$ 1,527	-	$ 1.6200	$ -	$ 1,527
Total	20,524	$ 3.38	$ 69,299	20,723	$ 0.72	$ 14,852	-	$ -	$ -	$ 14,852

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	6,173	$ 3.67	$ 22,645	6,680	$ 0.79	$ 5,260	-	$ -	$ -	$ 5,260
February	6,445	$ 3.63	$ 23,426	6,869	$ 0.78	$ 5,354	-	$ -	$ -	$ 5,354
March	5,436	$ 3.62	$ 19,693	5,968	$ 0.78	$ 4,644	-	$ -	$ -	$ 4,644
April	4,928	$ 3.63	$ 17,901	5,338	$ 0.78	$ 4,162	-	$ -	$ -	$ 4,162
May	3,901	$ 3.61	$ 14,080	4,262	$ 0.78	$ 3,304	-	$ -	$ -	$ 3,304
June	3,048	$ 3.62	$ 11,043	3,371	$ 0.78	$ 2,622	-	$ -	$ -	$ 2,622
July	2,815	$ 3.64	$ 10,244	2,874	$ 0.78	$ 2,238	-	$ -	$ -	$ 2,238
August	2,421	$ 3.66	$ 8,855	2,701	$ 0.79	$ 2,122	-	$ -	$ -	$ 2,122
September	2,774	$ 3.65	$ 10,127	3,094	$ 0.78	$ 2,428	-	$ -	$ -	$ 2,428
October	3,829	$ 3.68	$ 14,086	3,994	$ 0.79	$ 3,146	-	$ -	$ -	$ 3,146
November	4,960	$ 3.67	$ 18,194	5,250	$ 0.79	$ 4,129	-	$ -	$ -	$ 4,129
December	5,891	$ 3.67	$ 21,618	6,441	$ 0.79	$ 5,062	-	$ -	$ -	$ 5,062
Total	52,621	$ 3.65	$ 191,910	56,842	$ 0.78	$ 44,470	-	$ -	$ -	$ 44,470

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	15,571,344	-	107,442	56.6%	108,698	0.0070
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	5,561,555	-	33,925	17.9%	34,322	0.0062
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.5339	-	18,430	46,700	24.6%	47,246	2.5635
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	5,382	-	33	0.0%	33	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9208	-	65	125	0.1%	126	1.9432
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9111	-	768	1,468	0.8%	1,485	1.9334

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	15,571,344	-	24,914	55.5%	24,672	0.0016
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	5,561,555	-	8,898	19.8%	8,812	0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5811	-	18,430	10,710	23.8%	10,606	0.5755
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	5,382	-	9	0.0%	9	0.0016
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4587	-	65	30	0.1%	30	0.4542
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4493	-	768	345	0.8%	342	0.4449

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	15,571,344	-	108,698	56.6%	108,698	0.0070
GENERAL SERVICE LESS THAN 50 K\	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	5,561,555	-	34,322	17.9%	34,322	0.0062
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.5635	-	18,430	47,246	24.6%	47,246	2.5635
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	5,382	-	33	0.0%	33	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9432	-	65	126	0.1%	126	1.9432
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9334	-	768	1,485	0.8%	1,485	1.9334

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0016	15,571,344	-	24,672	55.5%	24,672	0.0016
GENERAL SERVICE LESS THAN 50 K\	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0016	5,561,555	-	8,812	19.8%	8,812	0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	0.5755	-	18,430	10,606	23.8%	10,606	0.5755
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0016	5,382	-	9	0.0%	9	0.0016
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	0.4542	-	65	30	0.1%	30	0.4542
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	0.4449	-	768	342	0.8%	342	0.4449

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.5635
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5755
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9432
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4542
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9334
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4449

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	**1.70%**	**Choose Stretch Factor Group**	IV
Productivity Factor	**0.00%**	**Associated Stretch Factor Value**	**0.45%**
Price Cap Index	**1.25%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kW of billing demand/month	S/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Install/Remove load control device – during regular hours	$	65.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0506

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.07
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	2.26
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	$	0.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0140
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kWh	0.0105
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	3.29
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	$	1.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0179
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kWh	0.0105
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	193.85
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	$	6.10
Distribution Volumetric Rate	$/kW	3.6221
Low Voltage Service Rate	$/kW	0.2256
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kW	(0.7046)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(0.8028)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kW	0.9020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.5960)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	4.0045
Retail Transmission Rate - Network Service Rate	$/kW	2.5635
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.02
Distribution Volumetric Rate	$/kWh	0.0336
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kWh	(0.0177)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	8.66
Distribution Volumetric Rate	$/kW	15.0586
Low Voltage Service Rate	$/kW	0.2261
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kW	(2.5846)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(0.8234)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.6567)
Retail Transmission Rate - Network Service Rate	$/kW	1.9432
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4542

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.43
Distribution Volumetric Rate	$/kW	20.6421
Low Voltage Service Rate	$/kW	0.2173
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	$/kW	(1.6069)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(0.7525)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.5573)
Retail Transmission Rate - Network Service Rate	$/kW	1.9334
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4449

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0063

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	S/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Install/Remove load control device – during regular hours	$	65.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0506

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0063

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	S/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Arrears certificate	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Install/Remove load control device – during regular hours	$	65.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0506

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Chapleau Public Utilities Corporation - Town of Chapleau

Rate Class	**RESIDENTIAL**	
Loss Factor		**2.1308**
Consumption	**kWh**	**1,000**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.77	1	$ 23.77	$ 24.07	1	$ 24.07	$ 0.30	1.26%
Distribution Volumetric Rate	$ 0.0138	1,000	$ 13.80	$ 0.0140	1,000	$ 14.00	$ 0.20	1.45%
Fixed Rate Riders	$ 3.16	1	$ 3.16	$ 3.16	1	$ 3.16	$ -	0.00%
Volumetric Rate Riders	0.0000	1,000	$ -	0.0000	1,000	$ -	$ -	
Sub-Total A (excluding pass through)			$ 40.73			$ 41.23	**$ 0.50**	**1.23%**
Line Losses on Cost of Power	$ 0.0839	1,131	$ 94.90	$ 0.0839	1,131	$ 94.90	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0019	1,000	-$ 1.90	-0.0069	1,000	-$ 6.90	-$ 5.00	263.16%
Low Voltage Service Charge	$ 0.0006	1,000	$ 0.60	$ 0.0006	1,000	$ 0.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 135.12**			**$ 130.62**	**-$ 4.50**	**-3.33%**
RTSR - Network	$ 0.0069	2,131	$ 14.70	$ 0.0070	2,131	$ 14.92	$ 0.21	1.45%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0016	2,131	$ 3.41	$ 0.0016	2,131	$ 3.41	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 153.23**			**$ 148.94**	**-$ 4.29**	**-2.80%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,131	$ 9.38	$ 0.0044	2,131	$ 9.38	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,131	$ 2.77	$ 0.0013	2,131	$ 2.77	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,000	$ 7.00	$ 0.0070	1,000	$ 7.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	640	$ 42.88	$ 0.0670	640	$ 42.88	$ -	0.00%
TOU - Mid Peak	$ 0.1040	180	$ 18.72	$ 0.1040	180	$ 18.72	$ -	0.00%
TOU - On Peak	$ 0.1240	180	$ 22.32	$ 0.1240	180	$ 22.32	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 256.54**			**$ 252.26**	**-$ 4.29**	**-1.67%**
HST	13%		$ 33.35	13%		$ 32.79	-$ 0.56	-1.67%
Total Bill (including HST)			$ 289.89			$ 285.05	-$ 4.84	-1.67%
Ontario Clean Energy Benefit [1]			-$ 28.99			-$ 28.51	$ 0.48	-1.66%
Total Bill on TOU (including OCEB)			**$ 260.90**			**$ 256.54**	**-$ 4.36**	**-1.67%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.