

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 2015<sup>4</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	<del>18.63</del> <u>22.943.34</u>
<del>Rate Rider for Smart Meter Incremental Revenue Requirement – effective until April 30, 2015</del>	\$	<del>0.67 (per 30 days)</del>
Rate Rider for <u>Recovery of 2008 – 2010 Smart Meter Costs Disposition</u> – effective until April 30, 2017	\$	0.08 (per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78 (per 30 days)
<del>Rate Rider for Stranded Meters Disposition – effective until April 30, 2020</del>	\$	<del>0.22 (per 30 days)</del>
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	\$	<del>0.07 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	\$	<del>0.73 (per 30 days)</del>
Distribution Volumetric Rate	\$/kWh	<del>0.045380</del> <u>0.01894927</u>
<del>Rate Rider for RSVA – WMS – effective until April 30, 2016</del>	\$/kWh	<del>-0.0042632</del>
<del>Rate Rider for RSVA – Network – effective until April 30, 2016</del>	\$/kWh	<del>0.001968</del>
<del>Rate Rider for RSVA – Connection – effective until April 30, 2016</del>	\$/kWh	<del>0.000923</del>
<del>Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017</del>	\$/kWh	<del>0.001379</del>
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kWh	0.00005
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kWh	-0.00022
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kWh	-0.000104
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kWh	0.0005960
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kWh	0.000167
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kWh	-0.00007
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kWh	-0.00003
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kWh	-0.0006970
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kWh	-0.00213

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<del>Rate Rider for Recovery of Foregone Revenue — effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>0.00005</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs — effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>0.00064</del>
<del>Rate Rider for Application of Tax Change — effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>(0.00004)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	<del>0.008060</del> 0.00819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	<del>0.005690</del> 0.00563

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
<del>Rural Rate Protection Charge</del> Rural or Remote Electricity Rate Protection Charge (RRRP)			
	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015<sup>4</sup>

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### COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

#### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	17.3519.7429
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78 (per 30 days)
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$</del>	<del>0.06 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$</del>	<del>0.68 (per 30 days)</del>
Distribution Volumetric Rate	\$/kWh	0.026170.0297840
<del>Rate Rider for RSVA – WMS – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.001967</del>
<del>Rate Rider for RSVA – Network – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00090</del>
<del>Rate Rider for RSVA – Connection – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00042</del>
<del>Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017</del>	<del>Rate Rider for RSVA – Power</del>	<del>– GA – effective until April 30, 2017</del>
	\$/kWh	0.00063
<del>Rate Rider for Low Voltage Variance – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00002</del>
<del>Rate Rider for PILs and Tax Variance – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.00021</del>
<del>Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.00010</del>
<del>Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00052</del>
<del>Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00016</del>
<del>Rate Rider for Residual RARA – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.00006</del>
<del>Rate Rider for LRAMVA – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00001</del>
<del>Rate Rider for POEB – Tax Savings – effective until April 30, 2018</del>	<del>\$/kWh</del>	<del>-0.0006767</del>
<del>Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018</del>	<del>\$/kWh</del>	<del>-0.00208</del>
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>0.00009</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>0.00103</del>
<del>Rate Rider for Application of Tax Change – effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>(0.00007)</del>

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 201~~5~~4

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Retail Transmission Rate – Network Service Rate	\$/kWh	<del>0.008060</del> 0.00819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	<del>0.005690</del> 0.00563

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
<del>Rural or Remote Electricity Rate Protection Charge (RRRP)</del> <del>Rural Rate Protection Charge</del>	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 2015<sup>14</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	<del>24.80</del> 30.714-40
<del>Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017</del>		
<del>Rate Rider for Smart Meter Incremental Revenue Requirement – effective until April 30, 2015</del>	\$	<del>3.68 (per 30 days)</del>
<del>Rate Rider for Smart Meter Disposition – effective until April 30, 2017</del>	\$	<del>5.60 (per 30 days)</del>
<del>Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018</del>	\$	<del>0.78 (per 30 days)</del>
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	\$	<del>0.00 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	\$	<del>0.97 (per 30 days)</del>
<del>Rate Rider for Stranded Meters Disposition – effective until April 30, 2020</del>	\$	<del>1.19 (per 30 days)</del>
Distribution Volumetric Rate	\$/kWh	<del>0.0229</del> 30.02840904
<del>Rate Rider for RSVA – WMS – effective until April 30, 2016</del>	\$/kWh	<del>-0.0042</del> 862
<del>Rate Rider for RSVA – Network – effective until April 30, 2016</del>	\$/kWh	<del>0.0019</del> 7242
<del>Rate Rider for RSVA – Connection – effective until April 30, 2016</del>	\$/kWh	<del>0.0009</del> 2400
<del>Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017</del>		<del>Rate Rider for RSVA – Power – GA – effective until April 30, 2017</del>
	\$/kWh	<del>0.0013</del> 849
<del>Rate Rider for Low Voltage Variance – effective until April 30, 2016</del>	\$/kWh	<del>0.0000</del> 56
<del>Rate Rider for PILs and Tax Variance – effective until April 30, 2016</del>	\$/kWh	<del>-0.0001</del> 56
<del>Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016</del>	\$/kWh	<del>-0.0000</del> 78
<del>Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016</del>	\$/kWh	<del>0.0005</del> 15
<del>Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016</del>	\$/kWh	<del>0.0001</del> 12
<del>Rate Rider for Residual RARA – effective until April 30, 2016</del>	\$/kWh	<del>-0.0000</del> 78
<del>Rate Rider for LRAMVA – effective until April 30, 2016</del>	\$/kWh	<del>0.0004</del> 6422
<del>Rate Rider for POEB – Tax Savings – effective until April 30, 2018</del>	\$/kWh	<del>-0.0004</del> 764
<del>Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018</del>	\$/kWh	<del>-0.0014</del> 7
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	\$/kWh	<del>0.0000</del> 8
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	\$/kWh	<del>0.0000</del> 0
<del>Rate Rider for Application of Tax Change – effective until April 30, 2015</del>	\$/kWh	<del>(0.0000)</del> 3
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007890.00792

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 201~~5~~4

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Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	<del>0.005050</del> 0.00508
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#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
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<del>Rural or Remote Electricity Rate Protection Charge (RRRP)</del> Rural Rate Protection Charge	\$/kWh	0.0013
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Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)
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# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015<sup>54</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	36.2944.1074
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017		
<del>Rate Rider for Smart Meter Incremental Revenue Requirement – effective until April 30, 2015</del>	<del>\$</del>	<del>11.16 (per 30 days)</del>
<del>Rate Rider for Smart Meter Disposition – effective until April 30, 2017</del>	<del>\$</del>	<del>18.79 (per 30 days)</del>
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$</del>	<del>0.13 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$</del>	<del>1.42 (per 30 days)</del>
<del>Rate Rider for Stranded Meters Disposition – effective until April 30, 2020</del>	<del>\$</del>	<del>3.62 (per 30 days)</del>
Distribution Volumetric Rate (per 30 days)	\$/kVA	5.71466.941307.0426
<del>Rate Rider for RSVA – WMS – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>-1.5289622</del>
<del>(per 30 days)</del>		
<del>Rate Rider for RSVA – Network – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>0.7948171</del>
<del>(per 30 days)</del>		
<del>Rate Rider for RSVA – Connection – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>0.3367296</del>
<del>(per 30 days)</del>		
<del>Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017</del>	<del>Rate Rider for RSVA – Power</del>	<del>–GA – effective until April 30, 2017</del>
<del>\$/kWh 0.001365</del>		
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kVA	0.01848 (per 30 days)
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kVA	-0.024439
(per 30 days)		
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kVA	-0.01136 (per 30 days)
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kVA	0.04340 (per 30 days)
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kVA	0.018379 (per 30 days)
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kVA	-0.02847 (per 30 days)

# Toronto Hydro-Electric System Limited

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### Proposed Implementation Date May 1, 2015<sup>54</sup>

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<del>Rate Rider for LRAMVA – effective until April 30, 2016</del> (per 30 days)	<del>\$/kVA</del>	<del>0.105477</del>	<del>0.0338</del>
<del>Rate Rider for POEB – Tax Savings – effective until April 30, 2018</del> (per 30 days)	<del>\$/kVA</del>	<del>-0.0766</del>	<del>49</del>
<del>Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018</del> (per 30 days)	<del>\$/kVA</del>	<del>-0.2382</del>	<del>(per 30 days)</del>
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del> (per 30 days)	<del>\$/kVA</del>	<del>0.0202</del>	<del>(per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del> (per 30 days)	<del>\$/kVA</del>	<del>0.2225</del>	<del>(per 30 days)</del>
<del>Rate Rider for Application of Tax Change – effective until April 30, 2015</del> (per 30 days)	<del>\$/kVA</del>	<del>(0.0056)</del>	<del>(per 30 days)</del>
Retail Transmission Rate – Network Service Rate (per 30 days)	\$/kW	2.79172	8350
Retail Transmission Rate – Line and Transformation Connection Service Rate (per 30 days)	\$/kW	1.92531	9361

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
<del>Rural or Remote Electricity Rate Protection Charge (RRRP)</del> <del>Rural Rate Protection Charge</del>	<del>\$/kWh</del>	<del>0.0013</del>	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)



# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	<del>700.688</del> 39.9847.81
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	\$	<del>2.49</del> (per 30 days)
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	\$	<del>27.34</del> (per 30 days)
Distribution Volumetric Rate (per 30 days)	\$/kVA	<del>4.54195</del> 4.4490957
<del>Rate Rider for RSVA – WMS – effective until April 30, 2016</del> (per 30 days)	\$/kVA	<del>1.89097</del> 0.949
<del>Rate Rider for RSVA – Network – effective until April 30, 2016</del> (per 30 days)	\$/kVA	<del>0.86947</del> 0.66
<del>Rate Rider for RSVA – Connection – effective until April 30, 2016</del> (per 30 days)	\$/kVA	<del>0.41170</del> 0.83
<del>Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017</del> <del>– GA – effective until April 30, 2017</del>	\$/kWh	<del>0.001439</del>
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kVA	0.022830 (per 30 days)
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kVA	-0.01957 (per 30 days)
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kVA	-0.00923 (per 30 days)
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kVA	0.02157 (per 30 days)
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kVA	0.01467 (per 30 days)
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kVA	-0.03247 (per 30 days)
Rate Rider for LRAMVA – effective until April 30, 2016 (per 30 days)	\$/kVA	-0.00345446
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kVA	-0.06146 (per 30 days)
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kVA	-0.1916 (per 30 days)
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	\$/kVA	<del>0.0161</del> (per 30 days)

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## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 2015<sup>54</sup>

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approved schedules of Rates, Charges and Loss Factors**

<del>Rate Rider for Recovery of Incremental Capital Module Costs — effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>0.1771</del>	<del>(per 30 days)</del>
<del>Rate Rider for Application of Tax Change — effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>(0.0047)</del>	<del>(per 30 days)</del>
Retail Transmission Rate – Network Service Rate (per 30 days)	\$/kW	<u>2.69722</u>	<u>7.391</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate (per 30 days)	\$/kW	<u>1.92341</u>	<u>9.342</u>

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
<u>Rural or Remote Electricity Rate Protection Charge (RRRP)</u> <del>Rural Rate Protection Charge</del>	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015<sup>54</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	3,071.473,701.0410.38
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$</del>	<del>10.90 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$</del>	<del>119.83 (per 30 days)</del>
Distribution Volumetric Rate (per 30 days)	\$/kVA	4.83885.83060453
<del>Rate Rider for RSVA – WMS – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>-1.76748143</del>
<del>Rate Rider for RSVA – Network – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>0.8412328</del>
<del>Rate Rider for RSVA – Connection – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>0.3809911</del>
<del>Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017</del>	<del>\$/kWh</del>	<del>0.0014159</del>
<del>Rate Rider for Low Voltage Variance – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>0.02139 (per 30 days)</del>
<del>Rate Rider for PILs and Tax Variance – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>-0.0497202</del>
<del>Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>-0.00936 (per 30 days)</del>
<del>Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>0.016570 (per 30 days)</del>
<del>Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>0.014751 (per 30 days)</del>
<del>Rate Rider for Residual RARA – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>-0.034334</del>
<del>Rate Rider for LRAMVA – effective until April 30, 2016</del>	<del>\$/kVA</del>	<del>-0.0183740</del>
<del>Rate Rider for POEB – Tax Savings – effective until April 30, 2018</del>	<del>\$/kVA</del>	<del>-0.061834</del>
<del>Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018</del>	<del>\$/kVA</del>	<del>-0.1974 (per 30 days)</del>

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 2015<sup>4</sup>

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

<del>Rate Rider for Recovery of Foregone Revenue — effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>0.0172</del>	<del>(per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs — effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>0.1887</del>	<del>(per 30 days)</del>
<del>Rate Rider for Application of Tax Change — effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>(0.0049)</del>	<del>(per 30 days)</del>
Retail Transmission Rate – Network Service Rate (per 30 days)	\$/kW	3.07473	1.224
Retail Transmission Rate – Line and Transformation Connection Service Rate (per 30 days)	\$/kW	2.13692	1.489

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
<del>Rural or Remote Electricity Rate Protection Charge (RRRP) Rural Rate Protection Charge</del>			
	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 2015<sup>4</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g., nameplate rating of generation facility).

Service Charge	\$	202.01	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW	\$/kVA	<del>5.74467</del> 0.426	(per 30 days)
For General Service 1,000 – 4,999 kW	\$/kVA	<del>4.54495</del> 4.957	(per 30 days)
For Large Use	\$/kVA	<del>4.83885</del> 8.453	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015<sup>4</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	4.946.1324
Connection Charge (per connection)	\$	0.600.623 (per 30 days)
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$</del>	<del>0.02 (per 30 days)</del>
<del>Rate Rider for Recovery of Foregone Revenue (per connection) – effective until April 30, 2015</del>	<del>\$</del>	<del>0.00 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$</del>	<del>0.02 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs (per connection) – effective until April 30, 2015</del>	<del>\$</del>	<del>0.19 (per 30 days)</del>
Distribution Volumetric Rate	\$/kWh	0.061950.07683787
<del>Rate Rider for RSVA – WMS – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.00410</del>
<del>Rate Rider for RSVA – Network – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00188</del>
<del>Rate Rider for RSVA – Connection – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00088</del>
<del>Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017</del>	<del>Rate Rider for RSVA – Power – GA – effective until April 30, 2017</del>	
	\$/kWh	0.00132
<del>Rate Rider for Low Voltage Variance – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00005</del>
<del>Rate Rider for PILs and Tax Variance – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.00029</del>
<del>Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.00014</del>
<del>Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00113</del>
<del>Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>0.00021</del>
<del>Rate Rider for Residual RARA – effective until April 30, 2016</del>	<del>\$/kWh</del>	<del>-0.00009</del>
<del>Rate Rider for POEB – Tax Savings – effective until April 30, 2018</del>	<del>\$/kWh</del>	<del>-0.00090</del>
<del>Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018</del>	<del>\$/kWh</del>	<del>-0.00280</del>
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>0.00022</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>0.00245</del>
<del>Rate Rider for Application of Tax Change – effective until April 30, 2015</del>	<del>\$/kWh</del>	<del>(0.00006)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004990.00498
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003540.00356

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 201~~5~~4

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
<del>Rural or Remote Electricity Rate Protection Charge (RRRP)</del> <del>Rural Rate Protection Charge</del>			
	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015<sup>4</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (Per Device) —————	\$	4,321.32 <sup>7</sup>
(per 30 days)		
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$</del>	<del>0.00 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$</del>	<del>0.05 (per 30 days)</del>
Distribution Volumetric Rate	\$/kVA	
<del>29.320129.320130.4640 (per 30 days)</del>		
Rate Rider for RSVA – WMS – effective until April 30, 2016	\$/kVA	-1.4484 (per 30 days)
Rate Rider for RSVA – Network – effective until April 30, 2016	\$/kVA	0.6649 (per 30 days)
Rate Rider for RSVA – Connection – effective until April 30, 2016	\$/kVA	0.3122 (per 30 days)
Rate Rider for RSVA – Power – GA – applicable only to non-RPP customers - effective until April 30, 2017		<del>Rate Rider for RSVA – Power – GA – effective until April 30, 2017</del>
	\$/kWh	0.00134
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kVA	0.0174 (per 30 days)
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kVA	-0.1604 (per 30 days)
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kVA	-0.0759 (per 30 days)
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kVA	0.2850 (per 30 days)
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kVA	0.1200 (per 30 days)
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kVA	-0.0293 (per 30 days)
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kVA	-0.5028 (per 30 days)
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kVA	-1.5641 (per 30 days)
<del>Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>0.1041 (per 30 days)</del>
<del>Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>1.1439 (per 30 days)</del>
<del>Rate Rider for Application of Tax Change – effective until April 30, 2015</del>	<del>\$/kVA</del>	<del>(0.0354) (per 30 days)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	2,482.52 <sup>15</sup>
(per 30 days)		



# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Retail Transmission Rate – Line and Transformation Connection Service Rate (per 30 days)	\$/kW	<del>2.29572</del> <b>3.3086</b>
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### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
<del>Rural or Remote Electricity Rate Protection Charge (RRRP)</del> <del>Rural Rate Protection Charge</del>	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 2015<sup>4</sup>

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015<sup>4</sup>

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### ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### Customer Administration

Duplicate Invoices for Previous Billing	\$	4525.00
<del>Request for Other Billing or System Information</del>	<del>\$</del>	<del>25.00</del>
Easement Letter	\$	4525.00
Income Tax Letter	\$	4525.00
<del>Account History</del>	<del>\$</del>	<del>25.00</del>
<del>Returned Cheque (plus bank charges)</del>	<del>\$</del>	<del>25.00</del>
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	3035.00
<del>Returned Cheque (plus bank charges)</del>	<del>\$</del>	<del>1525.00</del>
Special Meter Reads	\$	3055.00
Meter Dispute Charge plus Measurement Canada Fees (if meter found correct)	\$	3055.00
<del>Service Call – Customer Owned Equipment or Customer Missed Appointment</del>	<del>\$</del>	<del>55.00</del>
<del>Collection of Account Charge – No Disconnection</del>	<del>\$</del>	<del>55.00</del>
<del>Non-Payment of Account</del>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
<del>Collection of Account Charge – No Disconnection</del>	<del>\$</del>	<del>3055.00</del>
<del>Disconnect/Reconnect Charges for non-payment of account</del>	<del>\$</del>	<del>65120.00</del>
<del>At Meter During Regular Hours</del>	<del>\$</del>	<del>185400.00</del>
<del>At Meter After Hours</del>	<del>\$</del>	<del>400.00</del>
<del>Disconnect/Reconnect at Meter – During Regular Hours</del>	<del>\$</del>	<del>120.00</del>
<del>Disconnect/Reconnect at Meter – After Regular Hours</del>	<del>\$</del>	<del>400.00</del>
Install/Remove Load Control Device – During Regular hours	\$	65120.00
Install/Remove Load Control Device – After Regular hours	\$	485400.00
Disconnect/Reconnect at Pole – During Regular Hours	\$	485400.00
Disconnect/Reconnect at Pole – After Regular Hours	\$	445820.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	2040.00
Specific Charge for Access to the Power Poles (Wireline Attachments) – per pole/year	\$	223592.53
<del>Specific Charge for Access to the Power Poles – per pole/year</del>	<del>\$</del>	<del>18.55</del>
<del>(Third Party Attachments to Poles)</del>	<del>\$</del>	<del>18.55</del>
<del>Specific Charge for Access to the Power Poles – per pole/year</del>	<del>\$</del>	<del>18.55</del>

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

~~(Hydro Attachments on Third Party Poles)~~ ~~\$~~ ~~(22.75)~~

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015~~4~~

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

Establishing Service Agreements		
Standard charge (one-time charge), per agreement per retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-Consolidated Billing		
Standard billing charge, per month, per customer, per retailer	\$	0.30
Retailer-Consolidated Billing		
Avoided cost credit, per month, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Proposed Implementation Date May 1, 2015<sup>4</sup>

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

### Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

### Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(H) Customer greater than 5,000 kW (A)*(F)	1.0085