



Serving the Community of Renfrew

29 Bridge Street, Renfrew, Ontario K7V 3R3

Tel: (613) 432-4884 Fax: (613) 432-7463

www.renfrewhydro.com

Renfrew Hydro Inc.
29 Bridge Avenue W.
Renfrew, ON
K7V 3R3

October 29, 2014

Ms. Kirstin Walli Board
Secretary Ontario Energy
Board P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: 2015 IRM Application EB-2014-0110

Dear Ms. Walli:

Please find enclosed the application and evidence (the "Application") submitted by Renfrew Hydro Inc. ("Renfrew Hydro") for new rates under (AIRI) Annual IR Index Mechanism, effective May 1, 2015.

This document is being filed pursuant to the Board's e-Filing Services. Yours

Truly,

Tom Freemark
President

Renfrew Hydro Inc.

License #ED-2002-0577

2015 Annual IR Index Regulation Mechanism

Electricity Distribution

Rate Application

EB-2014-0110

Index

Tab 1 – Application & Manager's Summary

Tab 2 – Rate Generator Model

Tab 3 - Previous Tariff Sheet

Tab 4 – Proposed Tariff Sheet

Tab 1

Application

&

Manager's Summary

Ontario Energy Board

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Renfrew Hydro Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2014 distribution rates and related matters.

APPLICATION

1. The Applicant is Renfrew Hydro Inc.(Renfrew Hydro) . Renfrew Hydro is a licensed electricity distributor operating pursuant to license ED-2002-0057. Renfrew Hydro distributes electricity to approximately 4,260 customers in the Town of Renfrew who will be affected by this application.
2. Renfrew Hydro hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 Annual IR Index incentive regulation mechanism ("AIRI") application, effective May 1, 2015.
3. Specifically, Renfrew Hydro hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 25, 2014, including the following:
 - a. disposition of deferral and variance account principal balances as at December 31, 2013 along with the carrying charges projected to December 31, 2014 in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) EB-2008-0046 – July 31, 2009;
 - b. approval of the Tax Sharing amount as calculated in the Tax Sharing Workform;
 - c. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Electrical Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - d. no adjustment of Revenue-to-Cost Ratio Adjustments as the adjustments previously directed in the 2010 Cost of Service Decision and Order EB-2009-0140 dated November 25, 2010 have been completed; and
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Renfrew Hydro Inc.
29 Bridge St.
Renfrew, ON
K7V3R3

Attention:
Tom Freemark
President
jtfreemark@renfrewhydro.com
Telephone: (613) 432-4884

DATED at Renfrew, Ontario, this 13th day of September, 2013.

Renfrew Hydro Inc.

J.Thomas Freemark President

Manager's Summary

Renfrew Hydro hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2015 under the 2015 electricity distribution Annual IR Index regulation mechanism ("AIRI"). Renfrew Hydro filed a comprehensive cost of service rebasing application for May 1, 2010 rates, proceeded by way of a written hearing, and had rates approved by the Ontario Energy Board ("OEB") under file number EB-2009-0146, a 2011 IRM filed and approved under file number EB-2010-0112, a 2012 IRM filed and approved under file number EB-2011-0195, a 2013 IRM filed and approved under file number EB-2012-0163 and a 2014 AIRI Application filed and approved under file number EB-2013-0168.

For purposes of the 2015 Annual IR Index application, Renfrew Hydro relied upon the following OEB issued documents and guidelines:

Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications revised on July 25, 2014 ("Filing Requirements for IRM")

Guideline (G-2008-0001) – Electricity Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RTSR Guidelines")

Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EB-2008-0046) – July 31, 2009 ("EDDVAR").

Listed below are the specific items to be addressed in the specific sections of Manager's Summary as well as being reflected in the IRM Models:

1. Deferral and Variance Account Rate Riders
2. Shared Tax Savings
3. Retail Transmission Service Rates
4. Annual Adjustment Mechanism
5. Rural or Remote Electricity Rate Protection Plan & Wholesale Market Service
6. Revenue-to-Cost Ratio Adjustments
7. Bill Impacts

Notice of Renfrew Hydro's rate application will be appearing in the Renfrew Mercury newspaper, which is a free publication circulated in Renfrew Hydro's service area, advising interested parties where the rate application can be viewed and advising how they could intervene in the proceeding or comment on the application.

1. Deferral and Variance Account Rate Riders

Renfrew Hydro has completed the continuity schedule on Tab 5 of the 2014 Rate Generator model with Group 1 audited account balances as at December 31, 2013. The payable balance of \$98,409 for the Group 1 accounts exceeds the materiality threshold of \$0.001/kWh as defined in the EDDVAR report and calculated on sheet 6 of the Rate Generator model. Renfrew Hydro makes application for rate riders to balance these accounts.

Please note that the Account 1595 – 2010 Disposition & Recovery was completed in 2013 and included in this worksheet. The balance owing to the customer from this disposition was \$159,615 principal plus \$335 interest.

Rate Class	Unit	Metered kWh	Metered kW
RESIDENTIAL	\$/kWh	30,486,731	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	11,531,242	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	44,119,354	115,813
UNMETERED SCATTERED LOAD	\$/kWh	155,619	
STREET LIGHTING	\$/kW	1,118,710	3,104
microFIT			
Total		87,411,656	118,917

Threshold Test

Total Claim (including Account 1568)	(\$98,409)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$98,409)
Threshold Test (Total claim per kWh) ²	(0.0011)

2. Shared Tax Savings

The Board determined that under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base-year distribution revenue. Renfrew Hydro completed the Shared Tax Savings Worksheets 11 & 12 supplied by the Board and calculated rate riders for tax change. The calculation of rate riders for the Residential and GS<50Kw classes are immaterial when rounded to the fourth decimal place therefore Renfrew Hydro is requesting to record the amount of \$2,387 in USoA account 1595 for disposition in a future proceeding, as recommended in Chapter 3 of the Filing Requirements.

In Renfrew Hydro's 2011 IRM rate application (EB-2010-0112) Renfrew Hydro requested the Board authorize this amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Renfrew Hydro Power's request and directed Renfrew Hydro to record the tax sharing refund of \$1057 in variance Account 1595 for disposition at a future date, which was done. Also, in Renfrew Hydro's 2012 IRM rate application (EB-2011-0195) Renfrew Hydro again requested that the Board authorize the tax sharing amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Renfrew Hydro request and directed Renfrew Hydro to record the tax sharing refund of \$2387 in variance Account 1595 by June 30, 2012 for disposition at a future date, which was done. Also, in Renfrew Hydro's 2013 IRM rate application (EB-2012-0163) Renfrew Hydro again requested that the Board authorize the tax sharing amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Renfrew Hydro request and directed Renfrew Hydro to record the tax sharing refund of \$2387 in variance Account 1595 by June 30, 2013 for disposition at a future date, which was done. Also, in Renfrew Hydro's 2014 AIRI Application the Board directed the tax sharing amount to be recorded in variance Account 1595 by June 30, 2014 for disposition at a future date.

Application	Shared Tax Savings	Account 1595
2011 IRM	EB-2010-0112	Credit \$1057 approved
2012 IRM	EB-2011-0195	Credit \$2387 approved
2013 IRM	EB-2012-0163	Credit \$2387 approved
2014 AIRI	EB-2013-0168	Credit \$2091 approved
2015 AIRI	EB-2014-0110	Application \$2,387

3. Retail Transmission Service Rates

Renfrew Hydro is charged Hydro One Sub-Transmission rates by Hydro One Networks Inc., and in turn has established approved retail transmission service rates to charge end- use customers in order to recover those expenses.

Renfrew Hydro is an imbedded utility and in 2013 paid Hydro One Sub-Transmission Rates of \$3.18/kW/month for Network Service Rate, \$0.70/kW/month for Line Connection Service Rate, and \$1.63/kW/month for Transformation Connection Service Rate. Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1584 and 1586. On June 28, 2012 the Board issued revision 4.0 of the Guideline G-2008-0001-Electricity Distribution Retail Transmission Service Rates (the "RTSR Guideline"). The guideline was used to file to adjust Renfrew Hydro's RTSR's for 2015.

The OEB has provided Worksheets 13 to 23 in the rate generator model to assist electrical distributors in the calculation of distributors' specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. Renfrew Hydro has completed these Worksheets and included the proposed RTSR Network and RTSR Connection rates on sheet 23 of the Rate Generator Model. Please note that the Transformer connection rate of \$1.57 for January 2013 and the Network rate of \$3.19 for December 2013 is a prorated rate due to Hydro One's billing practice.

Renfrew Hydro understands that once the January 1, 2015 UTRs are determined, that our 2015 rate application model will be updated to incorporate the change if necessary by Board staff and that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate order process. A summary of the Current and Proposed RTSRs is included in the table below:

Rate Class	Unit	Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection
Residential	kWh	0.0067	0.0069	0.0034	0.0034
General Service Less Than 50 kW	kWh	0.0061	0.0063	0.0032	0.0032
General Service 50 to 4,999 kW	kW	2.4830	2.5549	1.2078	1.1958
General Service 50 to 4,999 kW – Interval Metered	kW				
Unmetered Scattered Load	kWh	0.0061	0.0063	0.0032	0.0032
Sentinel Lighting	kW				
Street Lighting	kW	1.8726	1.9269	.9337	.9244

4. Annual Adjustment Mechanism

In Chapter 3 of the Filing Requirements it states that the annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-factor (ie. productivity factor and a stretch factor). The Board determined that the X-factor for the Annual IR Index will be set using the highest stretch factor set for 4th Generation IR in 2015. Renfrew Hydro elected to use the Annual IR Index method for the 2015 Application in lieu of a Cost of Service application. In

Chapter 3 it says that the Rate Generator will initially include rate-setting parameters from the proceeding calendar year as a placeholder: inflation factor of 1.7%, productivity factor of 0% and a stretch factor of 0.6% for a total price index adjustment of 1.1%

Renfrew Hydro understands that the final parameters in the Rate Generator model will be updated by Board staff at a later date in order to calculate the price cap index adjustment and a possible change in stretch factor for final distribution rates. Renfrew Hydro is aware of the opportunity to comment on the accuracy of Board staff's update as part of the draft Rate Order process.

5. Rural or Remote Electricity Rate Protection Plan & Wholesale Market Service

On December 19, 2013 the Board issued a Decision with Reasons and Rate Order (EB-2013-0396) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2014. The Board determined the RRRP charge to be collected by the Independent Electricity System Operator would remain the same at \$0.0012 per kWh effective January 1, 2014. Effective May 1, 2014, the RRRP charge collected by the IESO shall change to \$0.0013 per kwh. Distributors were directed to charge \$0.0012/kWh for retail RRRP for January 1, 2014. The Board further found that effective May 1, 2014, the RRRP rate charged by distributors shall increase from \$0.0012 to \$0.0013/kWh thereby rendering any further price variance entry in Account 1580 unnecessary as of that date. Also, effective May 1, 2013 the Wholesale Market Service rate shall be \$0.0044/kWh (EB-2013-0067). This rate was not changed in 2014. The Tariff of Rates and Charges reflects the new RRRP & WMS charges.

6. Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2010-0219), dated March 31, 2011. In Renfrew Hydro's 2010 Cost of Service Rate Application Decision (EB-2009-0146) the Board directed that the GS>50, Unmetered Scattered Load and Street Light revenue-to-cost ratio be increased progressively over the 2010-2013 period. These adjustments were completed in 2013 and no adjustments are made in this Application.

BILL IMPACT – RESIDENTIAL – 800 kwh per month

The bill impacts reflected by the proposed changes to rates within this application for a residential customer consuming 800 kwh per month is -1.6%

Rate Class		RESIDENTIAL	
Loss Factor		1.0810	
Consumption		kWh	800
If Billed on a kW basis			
Demand		kW	
Update Bill Impacts			

BIL IMPACT - GENERAL SERVICE < 50KW – 2000kwh per month

The bill impacts reflected by the proposed changes to rates within this application for a General Service < 50 kw customer consuming 2000 kwh per month is -1.34%

Rate Class	GENERAL SERVICE LESS THAN 50 KW		
Loss Factor	1.0810		
Consumption	KWh	2,000	Update Bill Impacts
If Billed on a kW basis			
Demand	KW		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.94	1	\$ 30.94	\$ 31.28	1	\$ 31.28	\$ 0.34	1.10%
Distribution Volumetric Rate	\$ 0.0136	2,000	\$ 27.20	\$ 0.0137	2,000	\$ 27.40	\$ 0.20	0.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	-
Sub-Total A (excluding pass-through)			\$ 58.14			\$ 58.68	\$ 0.54	0.93%
Line Losses on Cost of Power	\$ 0.0839	162	\$ 13.60	\$ 0.0839	162	\$ 13.60	\$ -	0.00%
Total Deferral/Variance	0.0000	2,000	\$ -	-0.0028	2,000	\$ 5.60	\$ 5.60	-
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.53			\$ 69.47	\$ 5.06	-6.79%
RTSR - Network	\$ 0.0061	2,162	\$ 13.19	\$ 0.0063	2,162	\$ 13.62	\$ 0.43	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,162	\$ 6.92	\$ 0.0032	2,162	\$ 6.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.63			\$ 90.00	\$ 4.63	-4.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,162	\$ 9.51	\$ 0.0044	2,162	\$ 9.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,162	\$ 2.81	\$ 0.0013	2,162	\$ 2.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 289.05			\$ 284.42	\$ 4.63	-1.60%
HST	13%		\$ 37.58	13%		\$ 36.97	\$ 0.60	-1.60%
Total Bill (including HST)			\$ 326.62			\$ 321.39	\$ 5.23	-1.60%
Ontario Clean Energy Benefit [†]			\$ 32.66			\$ 32.14	\$ 0.52	-1.59%
Total Bill on TOU (including OCEB)			\$ 293.96			\$ 289.25	\$ 4.71	-1.60%

TAB 2

RATE GENERATOR

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name Renfrew Hydro Inc.

Service Territory Town of Renfrew

Assigned EB Number EB-2014-0110

Name of Contact and Title Tom Freemark President

Phone Number 613-432-4884

Email Address jtfreemark@renfrewhydro.com


We are applying for rates effective Friday, May 01, 2015

Rate-Setting Method Annual IR Index


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2012

Please indicate the last Cost of Service Re-Basing Year 2010

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1
2
3
4
5
6

RESIDENTIAL

GENERAL SERVICE LESS THAN 50 KW

GENERAL SERVICE 50 TO 4,999 KW

UNMETERED SCATTERED LOAD

STREET LIGHTING

microFIT

Renfrew Hydro Inc. - Town of Renfrew

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further defining details are available in the distribution's conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the license of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done at furnishing for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Commission, or under a Code or Order of the board, and amendments thereto as approved by the board, or as modified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it Under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be included by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Product Group	Unit	Price
Basic Retail Shareholding Entry Charge - Effective until October 31, 2018	\$	15.83
General Admission Fee	\$	0.79
General Admission Fee	\$/WHL	0.0344
Basic Retail Shareholding Entry Charge - Effective until October 31, 2018	\$/WHL	0.0611
Basic Retail Shareholding Entry Charge - Effective until October 31, 2018	\$/WHL	0.0687
Basic Retail Shareholding Entry Charge - Effective until October 31, 2018	\$/WHL	0.0894

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRPP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0000

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-feridential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 30 KW. Further information is available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	\$5.94
Rate Price for Smart Meters Daily Charge (effective until October 31, 2016)	\$/KW	0.79
Distribution Volumetric Rate	\$/KW	0.0126
Low Voltage Service Rate	\$/KW	0.0019
Rural Transmission Rate - Network Service Rate	\$/KW	0.0081
Remote Transmission Rate - Line and Transformer, General Service Rate	\$/KW	0.0004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/KW	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/KW	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 KW but less than 5,000 KW. Further service details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

All rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$/KW	18.9400
Distribution Volumetric Rate	\$/KW	2.6080
Low Voltage Service Rate	\$/KW	0.8584
Rural Transmission Rate - Network Service Rate	\$/KW	2.4030

Retail Transmission Rate - Line and Transformation Correction Service Rate

\$/KW 1.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/KWH 0.0044

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/KWH 0.0013

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further serving details are available in the distributor's Conditions of Service.

APPLICATION

Application of these rates and charges shall be in accordance with the licence of the distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the distributor's licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the RST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge

\$ 45.00

Distributor's Utility Rate

\$/KWH 0.0000

Low Voltage Service Charge

\$/KWH 0.0010

Retail Transmission - Rural Network Service Rate

\$/KWH 0.0001

Retail Transmission - Rural Line and Transformation Correction Service Rate

\$/KWH 0.0002

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0019
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OES street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or performed for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge per Connection	\$	2.90
High Voltage Service Rate	\$/kW	7.765
Low Voltage Service Rate	\$/kW	0.754
Rural Transmission Rate - Network Service Rate	\$/kW	1.8726
Rural Transmission Rate - Line and transformer Connection Service Rate	\$/kW	0.9397

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0019
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

[illegible]

Incentive Regulation Model for 2015 Filers

Rentrex Hydro Inc. - Town of Renfrew

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1563) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (Including Account 1563)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1560	1564	1566	1568	1569	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)
------------	----------------	------------------------	--------------------------	------	------	------	------	------	------	------	------	-------------	-------------	-------------	-------------	-------------

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	30,486,731		(80,094)	(0.0076)	3,319	1,204,768	0.0028		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	11,531,242		(31,751)	(0.0076)	4,766	1,729,847	0.0028		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	44,119,354	115,813	(126,617)	(1.0983)	131,405	125,194	1.0496		
UNMETERED SCATTERED LOAD	\$/kWh	155,619		(368)	(0.0024)	463	168,224	0.0028		
STREET LIGHTING	\$/kW	1,118,710	3,104	(2,865)	(0.0240)	3,332	3,355	0.9930		
microFIT										
Total		87,411,656	118,917	(241,695)		143,285	3,231,388		0	



Ontario Energy Board

Incentive Regulation Model for

Renfrew Hydro Inc. - Town of Renfrew

Shared Tax Savings

Enter your 2010 Board-Approved Billing Determinants into columns B, C and D.
Enter your 2010 Board-Approved Base monthly service and volumetric charges into column E.

Rate Class	Units
RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
STREET LIGHTING	\$/kW
microFIT	

or 2015 Filers

row

olumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2010 Base Monthly Service Charge
3,635	31,881,465		14.49
474	12,958,689		29.96
64	52,616,773	142,778	162.01
30	142,827		32.83
1,173	1,121,141	3,110	1.49

2010	2010
Base Distribution	Base Distribution
Volumetric Rate	Volumetric Rate
kWh	kW
0.0149	0.0000
0.0132	0.0000
0.0000	2.1683
0.0074	0.0000
0.0000	3.6732

Randazzo Hydro Inc. - Town of Ranfurly

Rate Class	Re-based billed Customers or Connections			Re-based Billing			Rate Based Service Charge			Distribution			Service Charge			Volumetric Rate			Requirement from Rates			Service Charge %			Volumetric Rate %			Revenue			Volumetric Rate %			Total % Revenue N = J / R																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CA	CB	CC	CD	CE	CF

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 14,500

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 6,016,657	\$ 6,016,657
Deduction from taxable capital up to \$15,000,000	\$ 6,016,657	\$ 6,016,657
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 300,071	\$ 300,071
Corporate Tax Rate	16.00%	15.50%
Tax Impact	\$ 33,511	\$ 32,011
Grossed-up Tax Amount	\$ 42,656	\$ 37,883
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 42,656	\$ 37,883
Total Tax Related Amounts	\$ 42,656	\$ 37,883
Incremental Tax Savings		-\$ 4,773
Sharing of Tax Savings (50%)		\$ 2,387

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL	1,107,088	57.4%	(\$1,371)	31,881,465		0.0000
GENERAL SERVICE LESS THAN 50 KW	841,467	17.7%	(\$423)	12,958,689		0.0000
GENERAL SERVICE 50 TO 4,999 KW	434,009	22.5%	(\$537)	52,616,773	142,778	
UNMETERED SCATTERED LOAD	12,876	0.7%	(\$16)	142,827		-0.0001
STREET LIGHTING	32,397	1.7%	(\$40)	1,121,141	3,110	
microFIT		0.0%	\$0			
Total	1,927,837	100.0%	(\$2,387)	98,720,895	145,888	

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide Applicant's proposal in the Manager's Summary.

Distribution
Volumetric Rate kW
Rate Rider

-0.0038
-0.0129

e details of the

Incentive Regulation Model for 2015 Filers

Randall Hydro Inc. - Town of Randee

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0387	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		3.0036
GENERAL SERVICES LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0381	
GENERAL SERVICES LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0032
GENERAL SERVICES 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	2.4830	
GENERAL SERVICES 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		1.2078
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0081	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0032
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh	1.8728	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0037

Incentive Regulation Model for 2015 Filers

Rentrew Hydro Inc. - Town of Rentrew

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	20,354,578	4,980	0.000		31,743,107	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	19,944,818	4,980	0.000		31,743,107	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	8,926,947	1,241	0.000		10,731,030	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	8,926,947	1,241	0.000		10,731,030	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	115,813	115	0.000	0.00%	-	115,813
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	115,813	115	0.000	0.00%	-	115,813
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	158,224	158	0.000		158,224	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	158,224	158	0.000		158,224	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	3,104	3	0.000	0.00%	-	3,104
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3,104	3	0.000	0.00%	-	3,104

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed, add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1386		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2013	Current 2014	Forecast 2015
			\$		

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,690	\$3.18	\$ 52,885		\$0.00		16,690	\$1.62	\$ 26,934	\$ 79,819
February	14,195	\$3.18	\$ 45,140		\$0.00		14,195	\$1.62	\$ 22,996	\$ 68,136
March	13,014	\$3.18	\$ 41,385		\$0.00		13,014	\$1.62	\$ 21,083	\$ 62,468
April	12,522	\$3.18	\$ 39,820		\$0.00		12,522	\$1.62	\$ 20,285	\$ 60,105
May	13,078	\$3.18	\$ 41,688		\$0.00		13,078	\$1.62	\$ 21,187	\$ 62,875
June	14,061	\$3.18	\$ 44,713		\$0.00		14,061	\$1.62	\$ 22,779	\$ 67,492
July	17,371	\$3.18	\$ 55,240		\$0.00		17,371	\$1.62	\$ 28,141	\$ 83,381
August	15,366	\$3.18	\$ 48,933		\$0.00		15,366	\$1.62	\$ 24,893	\$ 73,826
September	14,008	\$3.18	\$ 44,545		\$0.00		14,008	\$1.62	\$ 22,693	\$ 67,238
October	12,750	\$3.18	\$ 40,673		\$0.00		12,750	\$1.62	\$ 20,655	\$ 61,328
November	13,820	\$3.18	\$ 43,726		\$0.00		13,820	\$1.62	\$ 22,387	\$ 66,113
December	17,734	\$3.18	\$ 56,549		\$0.00		17,734	\$1.62	\$ 28,874	\$ 85,423
Total	174,479	\$ 3.18	\$ 554,999	-	\$ -	\$ -	174,534	\$ 1.62	\$ 283,458	\$ 838,457

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November	\$0.00			\$0.00			\$0.00			\$	-
December	\$0.00			\$0.00			\$0.00			\$	-
Total	- \$ - \$ -			- \$ - \$ -			- \$ - \$ -			\$	-
Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	15,530	\$3.18	\$ 49,385	-	\$0.00	\$ -	15,530	\$1.57	\$ 24,314	\$ 24,314	
February	14,195	\$3.18	\$ 45,140	-	\$0.00	\$ -	14,195	\$1.63	\$ 23,138	\$ 23,138	
March	13,014	\$3.18	\$ 41,385	-	\$0.00	\$ -	13,014	\$1.63	\$ 21,213	\$ 21,213	
April	12,522	\$3.18	\$ 39,820	-	\$0.00	\$ -	12,522	\$1.63	\$ 20,411	\$ 20,411	
May	13,078	\$3.18	\$ 41,588	-	\$0.00	\$ -	13,078	\$1.63	\$ 21,317	\$ 21,317	
June	14,061	\$3.18	\$ 44,713	-	\$0.00	\$ -	14,061	\$1.63	\$ 22,919	\$ 22,919	
July	17,371	\$3.18	\$ 55,240	-	\$0.00	\$ -	17,371	\$1.63	\$ 28,315	\$ 28,315	
August	15,356	\$3.18	\$ 48,833	-	\$0.00	\$ -	15,356	\$1.63	\$ 25,031	\$ 25,031	
September	14,008	\$3.18	\$ 44,545	-	\$0.00	\$ -	14,008	\$1.63	\$ 22,833	\$ 22,833	
October	12,790	\$3.18	\$ 40,673	-	\$0.00	\$ -	12,790	\$1.63	\$ 20,848	\$ 20,848	
November	14,820	\$3.18	\$ 47,128	-	\$0.00	\$ -	14,875	\$1.63	\$ 24,246	\$ 24,246	
December	17,734	\$3.19	\$ 56,549	-	\$0.00	\$ -	17,734	\$1.63	\$ 28,874	\$ 28,874	
Total	174,479	\$ 3.18	\$ 554,989	-	\$ -	\$ -	174,534	\$ 1.62	\$ 283,458	\$ 283,458	

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	15,530	\$ 3.3765	\$ 52,437	-	\$ 0.7167	\$ -	15,530	\$ 1.6200	\$ 25,159	\$ 25,159	\$ -	\$ -	
February	14,195	\$ 3.3765	\$ 47,929	-	\$ 0.7167	\$ -	14,195	\$ 1.6200	\$ 22,996	\$ 22,996	\$ -	\$ -	
March	13,014	\$ 3.3765	\$ 43,942	-	\$ 0.7167	\$ -	13,014	\$ 1.6200	\$ 21,083	\$ 21,083	\$ -	\$ -	
April	12,522	\$ 3.3765	\$ 42,281	-	\$ 0.7167	\$ -	12,522	\$ 1.6200	\$ 20,286	\$ 20,286	\$ -	\$ -	
May	13,078	\$ 3.3765	\$ 44,168	-	\$ 0.7167	\$ -	13,078	\$ 1.6200	\$ 21,186	\$ 21,186	\$ -	\$ -	
June	14,061	\$ 3.3765	\$ 47,477	-	\$ 0.7167	\$ -	14,061	\$ 1.6200	\$ 22,779	\$ 22,779	\$ -	\$ -	
July	17,371	\$ 3.3765	\$ 58,653	-	\$ 0.7167	\$ -	17,371	\$ 1.6200	\$ 28,141	\$ 28,141	\$ -	\$ -	
August	15,356	\$ 3.3765	\$ 51,850	-	\$ 0.7167	\$ -	15,356	\$ 1.6200	\$ 24,877	\$ 24,877	\$ -	\$ -	
September	14,008	\$ 3.3765	\$ 47,298	-	\$ 0.7167	\$ -	14,008	\$ 1.6200	\$ 22,693	\$ 22,693	\$ -	\$ -	
October	12,790	\$ 3.3765	\$ 43,185	-	\$ 0.7167	\$ -	12,790	\$ 1.6200	\$ 20,720	\$ 20,720	\$ -	\$ -	
November	14,820	\$ 3.3765	\$ 50,040	-	\$ 0.7167	\$ -	14,875	\$ 1.6200	\$ 24,098	\$ 24,098	\$ -	\$ -	
December	17,734	\$ 3.3765	\$ 59,879	-	\$ 0.7167	\$ -	17,734	\$ 1.6200	\$ 28,729	\$ 28,729	\$ -	\$ -	
Total	174,479	\$ 3.38	\$ 589,128	-	\$ -	\$ -	174,534	\$ 1.62	\$ 282,745	\$ 282,745	\$ -	\$ -	

Add Extra Host Here (I) -				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Incentive Regulation Model for 2015 Filers

Renfrow Hydro Inc. - Town of Renfrow

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
February	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
March	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
April	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
May	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
June	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
July	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
August	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
September	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
October	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
November	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	-	\$	-	\$	-	-	\$	-

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,530	\$3.38	\$ 62,437	-	\$0.00	\$ -	15,530	\$1.62	\$ 25,159	\$	25,159	\$	25,159
February	14,195	\$3.38	\$ 47,829	-	\$0.00	\$ -	14,195	\$1.62	\$ 22,996	\$	22,996	\$	22,996
March	13,014	\$3.38	\$ 43,942	-	\$0.00	\$ -	13,014	\$1.62	\$ 21,083	\$	21,083	\$	21,083
April	12,522	\$3.38	\$ 42,281	-	\$0.00	\$ -	12,522	\$1.62	\$ 20,286	\$	20,286	\$	20,286
May	13,078	\$3.38	\$ 44,158	-	\$0.00	\$ -	13,078	\$1.62	\$ 21,186	\$	21,186	\$	21,186
June	14,061	\$3.38	\$ 47,477	-	\$0.00	\$ -	14,061	\$1.62	\$ 22,779	\$	22,779	\$	22,779
July	17,371	\$3.38	\$ 58,653	-	\$0.00	\$ -	17,371	\$1.62	\$ 28,141	\$	28,141	\$	28,141
August	15,356	\$3.38	\$ 51,850	-	\$0.00	\$ -	15,356	\$1.62	\$ 24,877	\$	24,877	\$	24,877
September	14,008	\$3.38	\$ 47,298	-	\$0.00	\$ -	14,008	\$1.62	\$ 22,693	\$	22,693	\$	22,693
October	12,790	\$3.38	\$ 43,185	-	\$0.00	\$ -	12,790	\$1.62	\$ 20,720	\$	20,720	\$	20,720
November	14,820	\$3.38	\$ 50,040	-	\$0.00	\$ -	14,875	\$1.62	\$ 24,098	\$	24,098	\$	24,098
December	17,734	\$3.38	\$ 59,879	-	\$0.00	\$ -	17,734	\$1.62	\$ 28,729	\$	28,729	\$	28,729
Total	174,479	\$ 3.38	\$ 589,128	-	\$ -	\$ -	174,534	\$ 1.62	\$ 282,745	\$	282,745	\$	282,745

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,530	\$ 3.3765	\$ 52,437	-	\$ 0.7167	\$ -	15,530	\$ 1.6200	\$ 25,159	\$ 25,159
February	14,195	\$ 3.3765	\$ 47,929	-	\$ 0.7167	\$ -	14,195	\$ 1.6200	\$ 22,996	\$ 22,996
March	13,014	\$ 3.3765	\$ 43,942	-	\$ 0.7167	\$ -	13,014	\$ 1.6200	\$ 21,083	\$ 21,083
April	12,522	\$ 3.3765	\$ 42,281	-	\$ 0.7167	\$ -	12,522	\$ 1.6200	\$ 20,286	\$ 20,286
May	13,078	\$ 3.3765	\$ 44,158	-	\$ 0.7167	\$ -	13,078	\$ 1.6200	\$ 21,186	\$ 21,186
June	14,061	\$ 3.3765	\$ 47,477	-	\$ 0.7167	\$ -	14,061	\$ 1.6200	\$ 22,779	\$ 22,779
July	17,371	\$ 3.3765	\$ 58,653	-	\$ 0.7167	\$ -	17,371	\$ 1.6200	\$ 28,141	\$ 28,141
August	15,356	\$ 3.3765	\$ 51,850	-	\$ 0.7167	\$ -	15,356	\$ 1.6200	\$ 24,877	\$ 24,877
September	14,008	\$ 3.3765	\$ 47,298	-	\$ 0.7167	\$ -	14,008	\$ 1.6200	\$ 22,693	\$ 22,693
October	12,790	\$ 3.3765	\$ 43,185	-	\$ 0.7167	\$ -	12,790	\$ 1.6200	\$ 20,720	\$ 20,720
November	14,820	\$ 3.3765	\$ 50,040	-	\$ 0.7167	\$ -	14,875	\$ 1.6200	\$ 24,098	\$ 24,098
December	17,734	\$ 3.3765	\$ 59,879	-	\$ 0.7167	\$ -	17,734	\$ 1.6200	\$ 28,729	\$ 28,729
Total	174,479	\$ 3.38	\$ 589,128	-	\$ -	\$ -	174,534	\$ 1.62	\$ 282,745	\$ 282,745

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (If)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,530	\$ 3.38	\$ 52,437	-	\$ -	\$ -	15,530	\$ 1.62	\$ 25,159	\$		\$ 25,159	\$ 25,159
February	14,195	\$ 3.38	\$ 47,929	-	\$ -	\$ -	14,195	\$ 1.62	\$ 22,996	\$		\$ 22,996	\$ 22,996
March	13,014	\$ 3.38	\$ 43,942	-	\$ -	\$ -	13,014	\$ 1.62	\$ 21,083	\$		\$ 21,083	\$ 21,083
April	12,522	\$ 3.38	\$ 42,281	-	\$ -	\$ -	12,522	\$ 1.62	\$ 20,286	\$		\$ 20,286	\$ 20,286
May	13,078	\$ 3.38	\$ 44,158	-	\$ -	\$ -	13,078	\$ 1.62	\$ 21,186	\$		\$ 21,186	\$ 21,186
June	14,061	\$ 3.38	\$ 47,477	-	\$ -	\$ -	14,061	\$ 1.62	\$ 22,779	\$		\$ 22,779	\$ 22,779
July	17,371	\$ 3.38	\$ 58,653	-	\$ -	\$ -	17,371	\$ 1.62	\$ 28,141	\$		\$ 28,141	\$ 28,141
August	15,356	\$ 3.38	\$ 51,850	-	\$ -	\$ -	15,356	\$ 1.62	\$ 24,877	\$		\$ 24,877	\$ 24,877
September	14,008	\$ 3.38	\$ 47,298	-	\$ -	\$ -	14,008	\$ 1.62	\$ 22,693	\$		\$ 22,693	\$ 22,693
October	12,790	\$ 3.38	\$ 43,185	-	\$ -	\$ -	12,790	\$ 1.62	\$ 20,720	\$		\$ 20,720	\$ 20,720
November	14,820	\$ 3.38	\$ 50,040	-	\$ -	\$ -	14,875	\$ 1.62	\$ 24,098	\$		\$ 24,098	\$ 24,098
December	17,734	\$ 3.38	\$ 59,879	-	\$ -	\$ -	17,734	\$ 1.62	\$ 28,729	\$		\$ 28,729	\$ 28,729
Total	174,479	\$ 3.38	\$ 589,128	-	\$ -	\$ -	174,534	\$ 1.62	\$ 282,745	\$		\$ 282,745	\$ 282,745



Incentive Regulation Model for 2015 Filers

Rentfrew Hydro Inc. - Town of Rentfrew

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL									
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	31,743,107	-	212,079	37.1%	218,841	0.0069
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	10,731,030	-	65,459	11.4%	67,398	0.0063
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kW	2.4830	-	115,813	287,564	50.2%	295,885	2.5549
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	0.0091	168,224	-	1,026	0.2%	1,056	0.0063
			1.8726	-	3,104	5,813	1.0%	5,961	1.9269

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	31,748,107	-	107,027	37.8%	106,865	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	10,731,030	-	34,339	12.0%	33,968	0.0032
GENERAL SERVICE 50 TO 4,899 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2078	-	115,813	139,279	49.0%	130,490	1.1858
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	168,224	-	538	0.2%	533	0.0032
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9337	-	3,104	2,698	1.0%	2,669	0.9234

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0069	31,743,107	-	218,841	37.1%	218,841	0.0069
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0063	10,731,090	-	67,356	11.4%	67,356	0.0063
GENERAL SERVICE 50 TO 4,990 KW	Retail Transmission Rate - Network Service Rate	\$/KW	2.5549	-	115,813	295,885	50.2%	295,885	2.5549
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0063	168,224	-	1,056	0.2%	1,056	0.0063
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/KW	1.9269	-	3,104	5,981	1.0%	5,981	1.9269

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0034	31,743,107	-	106,855	37.8%	106,855	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0032	10,731,030	-	33,998	12.0%	33,998	0.0032
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	1.1958	-	115,813	138,480	49.0%	138,480	1.1958
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0032	168,224	-	533	0.2%	533	0.0032
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	0.9244	-	3,104	2,869	1.0%	2,869	0.9244

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5549
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1958
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9269
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9244



Renfrew Hydro Inc. - Town of Renfrew

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	Choose Stretch Factor Group	V
Productivity Factor	Associated Stretch Factor Value	0.60%
Price Cap Index		
Rate Class	MFC Adjustment from R/C Model	DVR Adjustment from R/C Model
	Current MFC	Current Volumetric Charge
	1.70%	
	0.00%	
	1.10%	

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy

% (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Assessment Letter

\$ 15.00

Assessment History

\$ 15.00

Assessment Certificate

\$ 15.00

Assessment for the change of ownership - charged to the new owner if applicable

\$ 30.00

Revised cheque (per bank charges)

\$ 15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per month	\$	15.55
Collection of account charge - no disconnection	\$	30.00
Disconnected/Reconnected at meter - during regular hours	\$	65.00
Special Charge for Access to the Power Poles - 1 mile/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Rate Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Rate Loss Factor - Primary Metered Customer	1.0802

Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0026)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$/kW	189.46
Distribution Volumetric Rate	\$/kW	2.5356
Low Voltage Service Rate	\$/kW	0.3564
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.0933)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.0496
Retail Transmission Rate - Network Service Rate	\$/kW	2.5549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1958

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.68
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0024)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.95
Distribution Volumetric Rate	\$/kW	7.2554
Low Voltage Service Rate	\$/kW	0.2754
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0129)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.9231)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.9930
Retail Transmission Rate - Network Service Rate	\$/kW	1.9269
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses -- applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account History	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment -- per month	%	1.5000
Late Payment -- per annum	%	19.5600
Collection of account charge -- no disconnection	\$	30.00
Disconnect/Reconnect at meter -- during regular hours	\$	65.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer	1.0802

TAB 3

EXISTING RATES

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0168

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0168

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.40
Distribution Volumetric Rate	\$/kW	2.5080
Low Voltage Service Rate	\$/kW	0.3564
Retail Transmission Rate - Network Service Rate	\$/kW	2.4830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.20
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Charge	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.92
Distribution Volumetric Rate	\$/kW	7.1765
Low Voltage Service Rate	\$/kW	0.2754
Retail Transmission Rate - Network Service Rate	\$/kW	1.8726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9337

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0168

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account History	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
--	----	-------

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0168

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor -- Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0802

TAB 4

PROPOSED RATES

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$/kW	189.46
Distribution Volumetric Rate	\$/kW	2.5356
Low Voltage Service Rate	\$/kW	0.3564
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0038)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1958

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.68
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Charge	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.95
Distribution Volumetric Rate	\$/kW	7.2554
Low Voltage Service Rate	\$/kW	0.2754
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0129)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9269
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses -- applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account History	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment -- per month	%	1.5000
Late Payment -- per annum	%	19.5600
Collection of account charge -- no disconnection	\$	30.00
Disconnect/Reconnect at meter -- during regular hours	\$	65.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer	1.0802