

### Serving the Community of Renfrew

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Renfrew Hydro Inc. 29 Bridge Avenue W. Renfrew, ON K7V 3R3

October 29, 2014

Ms. Kirstin Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Re: 2015 IRM Application EB-2014-0110

Thomas Freemark

Dear Ms. Walli:

Please find enclosed the application and evidence (the "Application") submitted by Renfrew Hydro Inc. ("Renfrew Hydro") for new rates under (AIRI) Annual IR Index Mechanism, effective May 1, 2015.

This document is being filed pursuant to the Board's e-Filing Services. Yours

Truly,

Tom Freemark President

### Renfrew Hydro Inc.

License #ED-2002-0577

### 2015 Annual IR Index Regulation Mechanism

**Electricity Distribution** 

**Rate Application** 

EB-2014-0110

### <u>Index</u>

Tab 1 – Application & Manager's Summary

Tab 2 – Rate Generator Model

Tab 3 - Previous Tariff Sheet

Tab 4 – Proposed Tariff Sheet

### Tab 1

Application

&

**Manager's Summary** 

### Ontario Energy Board

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Renfrew Hydro Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2014 distribution rates and related matters.

### **APPLICATION**

- 1. The Applicant is Renfrew Hydro Inc.(Renfrew Hydro). Renfrew Hydro is a licensed electricity distributor operating pursuant to license ED-2002-0057. Renfrew Hydro distributes electricity to approximately 4,260 customers in the Town of Renfrew who will be affected by this application.
- 2. Renfrew Hydro hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 Annual IR Index incentive regulation mechanism ("AIRI") application, effective May 1, 2015.
- 3. Specifically, Renfrew Hydro hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 25, 2014, including the following:
  - a. disposition of deferral and variance account principal balances as at December 31, 2013 along with the carrying charges projected to December 31, 2014 in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) EB-2008-0046 July 31, 2009;
  - b. approval of the Tax Sharing amount as calculated in the Tax Sharing Workform;
  - c. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Electrical Distribution Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012);
  - d. no adjustment of Revenue-to-Cost Ratio Adjustments as the adjustments previously directed in the 2010 Cost of Service Decision and Order EB-2009-0140 dated November 25, 2010 have been completed; and
- 4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
- 5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
- 6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Renfrew Hydro Inc. 29 Bridge St. Renfrew, ON K7V3R3

Attention:
Tom Freemark
President
jtfreemark@renfrewhydro.com
Telephone: (613) 432-4884

DATED at Renfrew, Ontario, this 13th day of September, 2013.

Renfrew Hydro Inc.

J.Thomas Freemark President

### Manager's Summary

Renfrew Hydro hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2015 under the 2015 electricity distribution Annual IR Index regulation mechanism ("AIRI"). Renfrew Hydro filed a comprehensive cost of service rebasing application for May 1, 2010 rates, proceeded by way of a written hearing, and had rates approved by the Ontario Energy Board ("OEB") under file number EB-2009-0146, a 2011 IRM filed and approved under file number EB-2010-0112, a 2012 IRM filed and approved under file number EB-2011-0195, a 2013 IRM filed and approved under file number EB-2013-0168.

For purposes of the 2015 Annual IR Index application, Renfrew Hydro relied upon the following OEB issued documents and guidelines:

Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications revised on July 25, 2014 ("Filing Requirements for IRM")

Guideline (G-2008-0001) – Electricity Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RTSR Guidelines")

Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EB-2008-0046) – July 31, 2009 ("EDDVAR").

Listed below are the specific items to be addressed in the specific sections of Manager's Summary as well as being reflected in the IRM Models:

- 1. Deferral and Variance Account Rate Riders
- 2. Shared Tax Savings
- 3. Retail Transmission Service Rates
- 4. Annual Adjustment Mechanism
- 5. Rural or Remote Electricity Rate Protection Plan & Wholesale Market Service
- 6. Revenue-to-Cost Ratio Adjustments
- 7. Bill Impacts

Notice of Renfrew Hydro's rate application will be appearing in the Renfrew Mercury newspaper, which is a free publications circulated in Renfrew Hydro's service area, advising interested parties where the rate application can be viewed and advising how they could intervene in the proceeding or comment on the application.

### 1. Deferral and Variance Account Rate Riders

Renfrew Hydro has completed the continuity schedule on Tab 5 of the 2014 Rate Generator model with Group 1 audited account balances as at December 31, 2013. The payable balance of \$98,409 for the Group 1 accounts exceeds the materiality threshold of \$0.001/kWh as defined in the EDDVAR report and calculated on sheet 6 of the Rate Generator model. Renfrew Hydro makes application for rate riders to balance these accounts.

Please note that the Account 1595 - 2010 Disposition & Recovery was completed in 2013 and included in this worksheet. The balance owing to the customer from this disposition was \$159,615 principal plus \$335 interest.

### Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
STREET LIGHTING
microfit

Unit	Metered kWh Metered kW
\$/kWh	30,486,731
\$/kWh	11,531,242
\$/kW	44,119,354 115,813
\$/kWh	155,619
\$/kW	1,118,710 3,104

		·—··
Total	87,411,656	118,917

### **Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

	MAG MOOVE
200700000000000000000000000000000000000	(\$98,409)
	Coe mon
	(\$98,409)
1001;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	(0.0011)

### 2. Shared Tax Savings

The Board determined that under a 4<sup>th</sup> Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base-year distribution revenue. Renfrew Hydro completed the Shared Tax Savings Worksheets 11 & 12 supplied by the Board and calculated rate riders for tax change. The calculation of rate riders for the Residential and GS<50Kw classes are immaterial when rounded to the fourth decimal place therefore Renfrew Hydro is requesting to record the amount of \$2,387 in USoA account 1595 for disposition in a future proceeding, as recommended in Chapter 3 of the Filing Requirements.

In Renfrew Hydro's 2011 IRM rate application (EB-2010-0112) Renfrew Hydro requested the Board authorize this amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Renfrew Hydro Power's request and directed Renfrew Hydro to record the tax sharing refund of \$1057 in variance Account 1595 for disposition at a future date, which was done. Also, in Renfrew Hydro's 2012 IRM rate application (EB-2011-0195) Renfrew Hydro again requested that the Board authorize the tax sharing amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Renfrew Hydro request and directed Renfrew Hydro to record the tax sharing refund of \$2387 in variance Account 1595 by June 30, 2012 for disposition at a future date, which was done. Also, in Renfrew Hydro's 2013 IRM rate application (EB-2012-0163) Renfrew Hydro again requested that the Board authorize the tax sharing amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Renfrew Hydro request and directed Renfrew Hydro to record the tax sharing refund of \$2387 in variance Account 1595 by June 30, 2013 for disposition at a future date, which was done. Also, in Renfrew Hydro's 2014 AIRI Application the Board directed the tax sharing amount to be recorded in variance Account 1595 by June 30, 2014 for disposition at a future date.

Application	Shared Tax Savings	Account 1595
2011 IRM	EB-2010-0112	Credit \$1057 approved
2012 IRM	EB-2011-0195	Credit \$2387 approved
2013 IRM	EB-2012-0163	Credit \$2387 approved
2014 AIRI	EB-2013-0168	Credit \$2091 approved
2015 AIRI	EB-2014-0110	Application \$2,387

### 3. Retail Transmission Service Rates

Renfrew Hydro is charged Hydro One Sub-Transmission rates by Hydro One Networks Inc., and in turn has established approved retail transmission service rates to charge end- use customers in order to recover those expenses.

Renfrew Hydro is an imbedded utility and in 2013 paid Hydro One Sub-Transmission Rates of \$3.18/kW/month for Network Service Rate, \$0.70/kW/month for Line Connection Service Rate, and \$1.63/kW/month for Transformation Connection Service Rate. Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1584 and 1586. On June 28, 2012 the Board issued revision 4.0 of the Guideline G-2008-0001-Electricity Distribution Retail Transmission Service Rates (the "RTSR Guideline"). The guideline was used to file to adjust Renfrew Hydro's RTSR's for 2015.

The OEB has provided Worksheets 13 to 23 in the rate generator model to assist electrical distributors in the calculation of distributors' specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. Renfrew Hydro has completed these Worksheets and included the proposed RTSR Network and RTSR Connection rates on sheet 23 of the Rate Generator Model. Please note that the Transformer connection rate of \$1.57 for January 2013 and the Network rate of \$3.19 for December 2013 is a prorated rate due to Hydro One's billing practice.

Renfrew Hydro understands that once the January 1, 2015 UTRs are determined, that our 2015 rate application model will be updated to incorporate the change if necessary by Board staff and that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate order process. A summary of the Current and Proposed RTSRs is included in the table below:

Rate Class	Unit	Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection
Residential	kWh	0.0067	0.0069	0.0034	0.0034
General Service Less Than 50 kW	kWh	0.0061	0.0063	0.0032	0.0032
General Service 50 to 4,999 kW	kW	2.4830	2.5549	1.2078	1.1958
General Service 50 to 4,999 kW - Interval Metered	kW	111111111111111111111111111111111111111			
Unmetered Scattered Load	k₩h	0.0061	0.0063	0.0032	0.0032
Sentinel Lighting	kW				
Street Lighting	kW	1.8726	1.9269	.9337	.9244

### 4. Annual Adjustment Mechanism

In Chapter 3 of the Filing Requirements it states that the annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-factor (ie. productivity factor and a stretch factor). The Board determined that the X-factor for the Annual IR Index will be set using the highest stretch factor set for 4<sup>th</sup> Generation IR in 2015. Renfrew Hydro elected to use the Annual IR Index method for the 2015 Application in lieu of a Cost of Service application. In

Chapter 3 it says that the Rate Generator will initially include rate-setting parameters from the proceeding calendar year as a placeholder: inflation factor of 1.7%, productivity factor of 0% and a stretch factor of 0.6% for a total price index adjustment of 1.1%

Renfrew Hydro understands that the final parameters in the Rate Generator model will be updated by Board staff at a later date in order to calculate the price cap index adjustment and a possible change in stretch factor for final distribution rates. Renfrew Hydro is aware of the opportunity to comment on the accuracy of Board staff's update as part of the draft Rate Order process.

### 5. Rural or Remote Electricity Rate Protection Plan & Wholesale Market Service

On December 19, 2013 the Board issued a Decision with Reasons and Rate Order (EB-2013-0396) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2014. The Board determined the RRRP charge to be collected by the Independent Electricity System Operator would remain the same at \$0.0012 per kWh effective January 1, 2014. Effective May 1, 2014, the RRRP charge collected by the IESO shall change to \$.0013 per kwh. Distributors were directed to charge \$0.0012/kWh for retail RRRP for January 1, 2014. The Board further found that effective May 1, 2014, the RRRP rate charged by distributors shall increase from \$0.0012 to \$0.0013/kWh thereby rendering any further price variance entry in Account 1580 unnecessary as of that date. Also, effective May 1, 2013 the Wholesale Market Service rate shall be \$0.0044/kWh (EB-2013-0067). This rate was not changed in 2014. The Tariff of Rates and Charges reflects the new RRRP & WMS charges.

### 6. Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2010-0219), dated March 31, 2011. In Renfrew Hydro's 2010 Cost of Service Rate Application Decision (EB-2009-0146) the Board directed that the GS>50, Unmetered Scattered Load and Street Light revenue-to-cost ratio be increased progressively over the 2010-2013 period. These adjustments were completed in 2013 and no adjustments are made in this Application.

### BILL IMPACT – RESIDENTIAL – 800 kwh per month

The bill impacts reflected by the proposed changes to rates within this application for a residential customer consuming 800 kwh per month is -1.6%

Rate Class	RESIDENT)	AL SUBSECTION		- Ann was
Loss Factor		1.0810	Update IIII	
Consumption	k₩h	800	( Impacts	
<u>if Billed on a kW basis.</u> Demand	kW			

· ·		Curr	ent Board-Ap	prove	rd .			Propos	ed		1		Impaci	1
		Rate (\$)	Volume	(	Charge (\$)		Rate (\$)	Volume		Charge			·	N 01
Monthly Service Charge	\$	13.83		S	13.83	s	13.98	1	\$	(\$) 13.98	1		ange	% Change
Distribution Volumetric Rate	\$	0.0144	800	\$	11.52	\$	0.0146	800	_	11.68		\$ \$	0.15 0.16	1.08%
Fixed Rate Riders	\$	0.0144	000	e e	11.52	,p S	U.U140	800	\$	11.08		\$	0.16	1.39%
Volumetric Rate Riders	•	0.0000	800	¢.	'	Ι.Ψ	0.0000	800	\$	_		\$	-	
Sub-Total A (excluding pass through)		0.0000			25,35	1100	0.0000			25.66	120	\$	0.31	1,22%
Line Losses on Cost of Power	\$	0.0839	65	\$	5.44	\$	0.0839	65	\$	5.44	500	S		0.00%
Total Deferral/Variance	*			*	0.1-	*			_		l	1		0.00%
Account Rate Riders	-	0.0000	800	\$	-		-0.0026	800	-\$	2.08	l	-\$	2.08	
Low Voltage Service Charge	\$	0.0011	800	\$	0.88	\$	0.0011	800	\$	0.88	l	\$	_	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	_	0.00%
Sub-Total B - Distribution (Includes Sub-Total A)			114711111111111111111111111111111111111	\$	32.46				\$	30.69		-\$	1.77	-5,459
RTSR - Network	\$	0.0067	865	\$	5.79	\$	0.0069	865	\$	5.97	1222	\$	0.17	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0034	865	\$	2.94	\$	0,0034	865	\$	2.94		\$	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)				S	41.19				\$	39,60		-\$	1.60	-3,887
Wholesale Market Service Charge (WMSC)	\$	0.0044	865	\$	3.81	\$	0.0044	865	\$	3.81	57232	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	865	\$	1.12	\$	0.0013	865	\$	1.12		\$	2	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	0.0070	800	\$	5.60		\$	_	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$	0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$	0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	\$	17.86		\$	<del>.</del>	0.00%
Total Bill on TOU (before Taxes)				<u>*************************************</u>	119.11				\$	117.51		-\$	1.60	-1,34%
HST		13%		\$	15.48		13%		4 -	15.28		- <b>\$</b>		
Tota! Bill (including HST)		1370		3 S	134.59		13%		\$	132.79			0.21	-1.34%
Ontario Clean Energy Benefit 1				-\$	134.59				-\$	13.28		-\$ *	1.80	-1.34%
Total Bill on TOU (including OCEB)	en bone	2163743333	deinien eleteten einiet		121.13		h-1-1-1-1-12-12-12-12-12-12-12-12-12-12-1	171111111111111111111111111111	-> S	13.28 119.51	1225	\$ -\$	0.18 1.62	-1.34% -1.34%

The bill impacts reflected by the proposed changes to rates within this application for a General Service < 50 kw customer consuming 2000 kwh per month is -1.34%

Rate Class	GENERAL:	SERVICE LESS TH	<mark>an 50 km</mark> ing salah salah sasan dan banda salah bandan bandan bandan bandan bandan bandan bandan bandan bandan b	
Loss Factor		1.0810	Cipdate Ri	a i
Consumption	k₩h	2,000	Impacts	
<u>if Billed on a kW basis</u> Demand	KW.			

		Cun	rent Board-Ap	Drove	ed	Г		Propos	ed		}		Impact	
		Rate	Volume		Charge	$\vdash$	Rate	Volume		Charge	ł		impaci	
	L	(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	30.94	1	\$	30.94	\$	31.28	1	\$	31.28		\$	0.34	1,10%
Distribution Volumetric Rate	\$	0.0136	2,000	\$	27.20	\$	0.0137	2,000	\$	27.40		\$	0.20	0.74%
Fixed Rate Riders	\$	-	1	`\$	-	\$	_	1	\$	_		\$	-	
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0000	2,000	\$	_		\$	_	
Sub-Total A (excluding pass through)				\$	58 14	1100			\$	58.68		\$	0.54	0.93%
Line Losses on Cost of Power	\$	0.0839	162	\$	13.60	\$	0.0839	162	\$	13.60	i	\$	-	0.00%
Total Deferral/Variance		0.0000	2,000	s	_		-0.0028	2,000	-35	560			E 00	
Account Rate Riders		0.0000	2,000	9	-		-0.0020	2,000	-3	5.00		-\$	5.60	
Low Voltage Service Charge	\$	0.0010	2,000	\$	2.00	\$	0.0010	2,000	\$	2.00		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$		0.00%
Sub-Total B - Distribution	1			\$	74,53	300			s	69.47		-\$	5.06	-6.79%
[(Includes Sub-Total A) RTSR - Network		0.0004	0.400	men					>-><>	5151191749991594914741444	22	47531		117777 - 200 - 54   74   75   75   75   75   75   75
RTSR - Connection and/or Line and	\$	0.0061	2,162	\$	13.19	\$	0.0063	2,162	\$	13.62		\$	0.43	3.28%
Transformation Connection	\$	0.0032	2,162	\$	6.92	\$	0.0032	2,162	\$	6.92		\$	-	0.00%
Sub-Total C - Delivery								**************************************	\$		XX;	-5	100000000000000000000000000000000000000	
(Including Sub-Tetal B)				\$	94.63				*	90.60		-5	4.63	-4.89%
Wholesale Market Service	S	0.0044	2,162	\$	9.51	\$	0.0044	2,162	\$	9.51		\$		0.00%
Charge (WMSC)	Ι Ψ	0.00-4-4	2,102	Ψ	9.51	*	0.0044	2, 102	Φ	9.31		4	-	0.00%
Rural and Remote Rate	\$	0.0013	2,162	\$	2.81	\$	0.0013	2.162	\$	2.81		\$	_	0.00%
Protection (RRRP) Standard Supply Service Charge	1.	0.0500	-,,,	•		1		2,.02	1			1		
Debt Retirement Charge (DRC)	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		\$	-	0.00%
TOU - Off Peak	\$	0.0070	2,000	\$	14.00	\$		2,000	\$	14.00		\$	-	0.00%
TOU ~ Mid Peak	3	0.0670	1,280	\$	85.76	\$		1,280	\$	85.76		\$	-	0.00%
TOU - On Peak	3	0.1040	360	\$	37.44	\$		360	\$	37.44		\$	-	0.00%
100 - On Peak	_\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64	***	\$	-	0.00%
Total Bill on TOU (before Taxes)			out a comment of the	\$	289.05			and the state of the season	\$	284.42		-\$	4.63	-1.60%
HST		13%		\$	37.58		13%		\$	36.97		-\$	0.60	-1.60%
Total Bill (including HST)				Š	326.62		,,,,,		Š	321.39		-\$	5.23	-1.60%
Ontario Clean Energy Benefit 1				-\$	32.66				-\$	32.14		\$	0.52	-1.59%
Total Bill on TOU lincluding OCEBI				eneg	293.96	STEEN STEEN	::::::::::::::::::::::::::::::::::::::	uininminininin	\$	289.25	7860	Ě	4 71	-1.60%

### TAB 2

### RATE GENERATOR



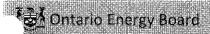
Marsian

	10301
Utility Name	Renfrew Hydro inc.
Service Territory	Town of Renfrew
Assigned EB Number	EB-2014-01/10 strategic plants and the second strategic plants and the second strategic plants and the second strategic plants are second strategic plants.
Name of Contact and Title	Tom Freemark President
Phone Number	613-432-4884 (2011)
Email Address	jtfreemark@renfrewhydro.com
We are applying for rates effective	Eridey, May 015 2015 here is the manufacture of the control of the
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2012
Please indicate the last Cost of Service Re-Basing Year	2010
<u>Notes</u>	
Pale green cells represent input c	ells.
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, a	automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a davising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Renfrew Hydro Inc. - Town of Renfrew

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Renifiew Hydro Inc. - Town of Renifiew

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### Rate Class Classification

- 1 RESIDENTIAL
- GENERAL SERVICE LESS THAN 50 KW
- GENERAL SERVICE 50 TO 4 999 KW
  - UNMETERED SCATTERED LOAD
- STREET EIGHTING
- ∐ EUC OE E



Renfrew Hydro Inc. - Town of Renfrew

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification applies to an actioun taking electricity at 750 voiss or less where the electricity is used excussively in a separate metered riving eccommodation. Quatomete shall be reading in single-dwelling under consistering sets and on one united a semidelected, dupler, tripler or quadrupler house, with a respectate sorting sets and dwellings with the description of the consistency of the consistency

### APPLICATION

The application of these rates and charges shall be in saddroance with the Licence of the Distributor and any Cose or Order of the Board; and amendments therefore supproved by the sound, which may be applicable to the administration of this belieful.

No parts and charges for the distribution of electricity and charges to meet the distribution of electricity and charges to meet the distribution of electricity shall be made except as permitted by this schedule, unless required by the Confidence and Confidence of the scand, and amendments therefore approved by the Confidence and charges are scanding therein.

Upless specifically noted, this which the document anticinity is any charges for the alectricin commodity, be it under the regulated Price Plan; a confract with a setaller or the wholesale market price; as applicable.

It's bould be noted that this suffectule area not list any charges, assessments of careflic that are required by law to be invoiced by a distributor and that are not subject to board approval, such as the Deat Retirement.

Charge, the Clobal Adjustment, the Charle Clean therey seneft and the list.

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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWb 0.0044 \$/kWb 0.0013 0.2500

### JENERAL SERVICE LESS THAN 50 KW Service Classification

Tills Cassification applies to a nun respentipliacount taking electricity at 250 Valts of less whose average monthly presented to less than on is forecast to be less than 30 KW. It uither septicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these letters and charges shall be in accordance with the upence of the Distributor and any Cude or Order of the Beard, and amendments there to as approved by the Beard, which may be applicable to the administration of this schedule

rates and charges for the distribution of electricity and charges to free time costs of any work of service done or furnished for the purpose of the distribution of electricity and charges to free made except as permitted by this schedule, unless required by the patributor's licence or a code or Order of the Board, and amendments therefor as approved by the Board, or as absence herefor

Whees specified by soled, this is headle does not contain any charges for the electricity committelity, be at under the Regulated Peice Plant's textical with a relation or the wholesale market bytes, as applicable.

if strough be noted that this this served is does not list any energies distaisments or creates that are equired by lew to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description)

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### MONTHLY RATES AND CHARGES - Regulatory Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Wholesale Market Service Rate S/RA# 0.0044 S/kWh 0:0013 Standard Supply Service - Administrative Charge (if applicable) 5 025

### GENERAL SERVICE 50 TO 4,999 KW Service Classification

1. Sclass firstion applies to a non-residential account whose everage mointly maximum bemand used for bulling purgoes is equal to or greater than, or is to reset to be equal to or greater than 5004 kW. Further servicing details are evaluable in the publicity Conducts of Service.

### APPLICATION

The application of tipselected and charges shall be in accordance with the Coarse of the Destributor and any code or Cross of the Search and amendments thereto as approved by the Coarse which may be applicable to the administration of this schedule

Mid rates and charges for the distribution of electricity and energes to meet the bosts of any Work of service done on furnished for the purpose of the administration of electricity shall be made except as permitted by nic schedule, (filesprequired by the Distributor's title coor a Code or Orger of the Stard, and amendments there to as approved by the Board, or as specified herein

ideless specifically noted, this schedule does not contain any charges for the electricity commodity, he is under the Regulated Price Plan, a contract with a retailer on the wholesale market price, as applicable.

it should be noted that this schedule dessination and any charges, assessments of credits that are required by law to be involved by a distributor and that are not subject to Board approval, such as the Debt Retirement. arge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

28/fdVh: 0.0044 97kWh: 6.0013 9.2500

### **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account fating electricity at 250 volts or less whose average monthly mealing in demand is less than, or is forecast to be less than, but Wand the consumption is unmetered. Such conhectional include cable TV power packs, bus sheaters, telephone booms, traffic lights, railway crossings, etc. The customer will provide defailed manufacture in provident continuous and the consumentation with regard to electrical consumption of the unificated load. Further servicing details are available in the distributor's conditions of Service

### APPLICATION

application of these cases and thatges shall be in accordance with the intence of the Distributor and any Lode or Order of the Board, and amendments (hereio as approved by the Board, which may be pplicable to the administration of this schedule.

No farek and the ger for the distribution of electricity and charges to meet the costs of any worker service done or run whed for the curpose of the distribution of electricity shall be reade except as permetted by the scale type by the scale by the scale by the scale of the distribution of a cost of the Scard, and amendments thereto as approved by the scale (see high except as permetted by the scale (see hig

turiess specifically noted tills schedule does not contain any charges to the electricity commodity; be a under the Regulated Price Plain, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this discuss does not list any charges, assessments of credit that are required by law to be involved by a distributor and that are not subject to Board approval, such as the Dept Heurament, charge, the Global Adjustment, the Getario Class in crew Benefit and the HSC.

MONTHLY RATES AND CHARGES - Delivery Component		

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
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### MONTHLY RATES AND CHARGES - Regulatory Component

Winolesafe Market Service Rate
Rurel or Remote Electricity Rate Protection Charge (RRRP)

-dard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

### STREET LIGHTING Service Classification

This classification agrilles to an account for readway igniting with a brunic bainty. Regional Municipality, Ministry of Transformation and private readway lighting, controlled by photo cells. The consumption for these classifiers will be based on this group got and applied for sequential interests in the consumption of the sequential interests and in the appropriate of the property of the sequential interests and in the appropriate on the constitution of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the joinnes of the Distributor and any Code of the Board, and amendments the reto at applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity community, be it upder the

Regulated Price Plan, a contract with a retailer on the wholesale market wrice, as applicable:

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	
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### MONTHLY RATES AND CHARGES - Regulatory Component

Whofesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$76076 0:0044 576076 0:0019 576076 0:2500

### microFIT Service Classification

This usual negative applies to an electricity generation feeling portracted under the Ontario Pawer Authority's major F. program and connected to the distributor's electricity generation system. Further servicing details are labelled in the distributor's Configuration of Service.

### APPLICATION

No varies and charges for the distribution of electricity and charges to meet the absist of any work or service consumation of the purpose of the distribution of electricity shall be made except as permitted by this charge, and sharply the beard, or as specified half in.

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Renfrew hydro Inc. - Town of Renfrew

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual data. Do not enter data for the Microfit class.

E I

BillicateWit for Estimated kW for 1884 (Accounty 1535 Recovery LDD Recovery 1535 Recovery Share No. 1895 Recovery Share No. 1895 Recovery Share Share Prepared Share Prepared Share Prepared Share Prepared (W) Customers Customers Prepared (W) (2019) (2019) (2019)

Rate Class

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## Incentive Regulation Model for 2015 Filers

Renfrow Hydro Inc. - Town of Renfrew

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate dasses as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

% of Total non- Customer % of Total kWh RPP kWh Numbers \*\* Rate Class

(2009) (2008) 

(2012)

(2011)

(2010)

(最美 Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Renfrew Hydro Inc. - Town of Renfrew

Input required at cell C15 only. This workshaeet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

			Billed kW	Balance of Accounts or Allocated by kWh/kW	Defercal/Variance A Account Rate Bala	Allocation of Balance in Account	Billed kWh or Estimated kW	Global Adjustment	Allocation of Account	Account 1568
Rate Class	Unit	Billed kWh	kVA	(RPP) or Distribution	Rider	1589	for Non-RPP	Rate Rider	1568	
RESIDENTIAL	s/kwh	30,486,731		(80,094)	(0.0026)	3,319	1,204,768	0.0028		
(VICE LESS THAN 50 KW	\$/kWh 1	11,531,242		(31,751)	(0.0028)	4,766	1,729,847	0.0028		
	\$/kW	\$/kW 44,119,354	115,813	(126,617)	(1,0933)	131,405	125,194	1.0496		
UNMETERED SCATTERED LOAD	\$/kwh	155,619		(368)	(0.0024)	463	168,224	0.0028		
STREET LIGHTING	\$/kw	1,118,710	3,104	(2,865)	10.5250)	3,332	3,355	0.8930		•
microFIT										
Total		87,411,656	118,917	(241,695)		143,285	3,231,388		0	



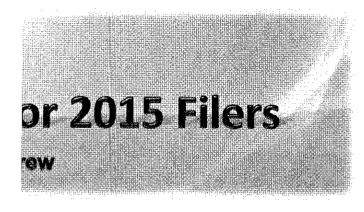
### Incentive Regulation Model for

Renfrew Hydro Inc. - Town of Renfr

### **Shared Tax Savings**

Enter your 2010 Board-Approved Billing Determinents into columns B, C and D. Enter your 2010 Board-Approved Base monthly service and volumetric charges into co

Rate Class	Units
RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
STREET LIGHTING	\$/kW
microFIT	



lumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2010 Base Monthly Service Charge
3,635	31,881,465		14.49
474			29,96
64		142,778	162.01
30	142,827		32.83
1,173	1,121,141		1,49

2010	2010
Base Distribution	Base Distribution
Volumetric Rate	Volumetric Rate
kWh	kW
0.0149	0,0000
0.0132	0,0000
0.0000	2,1683
0.0074	0,0000
0.0000	3,6732

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### Incentive Regulation Model for 2015 Filers Remarkhan na.-town of Boston

Calculation of Rabased Revenue Requirement. No input required.

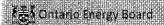
	Re-based filled				Rate ReBal Base Distribution	~		Distribution Volumetric Rate	Distribution Johnnettic Rate	Revenue		Distribution	- 5	
	Customers or	Lustomers or Re-based Billed Re-based Billed	Re-based Billed	Rate ReBal Base	-	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %		Revenue	
Rate Class	Connections	It Wh	ΚW	Service Charge	kWh	kw	Revenue	kwh	kW	Rates	Revenue			Total % Revenue
	A	9	v	۵		_	G=A*D*12	H=B*E	I=C*F	]+H+9=f	K=6/1			N=1/R
RESIDENTIAL	3,635	31,881,465		14.49		0000	632,053.80	475,033.83		1,107,087.63	37.00%		20000	5 57.43%
GENERAL SERVICE LESS THAN SD KW	4/4	12,958,089		29.96	1	0000	170,417.48	171,054.69	00	341,467.17	49.91%			17.71%
GENERAL SERVICE SD TO 4,999 KW	3	57,616,773	1.42,778	162.01	0000	2,1683	124,423.68	00:		434,009.22	28.67%			; 22.51%
UNMETERED SCATTERED LOAD	30	142,827		32,83	20074	oddo:	11,818.80	1,056.92		12,875.72		8.21%		3,62%
STREET LYGHTING	1,173	1,121,141	3,110	1.49	0000	3.6732	20,973.24	00'		32,396.89		9000	32.26%	7.68%
microET							00:	00"	8		%00'0	2,00%	200.0	2,00.0
Total	5,376	98,720,895	145,888				959,682,00	647,145.44	371,009,19	1,93				100.00%



### Renfrew Hydro Inc. - Town of Renfrew

### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		14,500		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2010		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	S	5,016,657	\$	6,016,657
Deduction from taxable capital up to \$15,000,000	5	6,016,657	\$	6,016,657
Net Taxable Capital	\$	-	\$	-
Rate		G.GS.RS.RS		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 115	\$00,071	\$	300,071
Corporate Tax Rate	**************************************	16.00%		15.50%
Tax Impact	<b>iš</b> ::::	33,511	\$	32,011
Grossed-up Tax Amount	\$	42,656	\$	37,883
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	=
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	42,656	\$	37,883
Total Tax Related Amounts	\$	42,656	\$	37,883
Incremental Tax Savings			-\$	4,773
Sharing of Tex Savings (50%)	edinodrijihi Edinodrijihi		-\$.	2,387



### Renfrew Hydro Inc. - Town of Renfrew

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL	1,107,088	57.4%	(\$1,371)	31,881,465		0.0000
SENERAL SERVICE LESS THAN 50 KW	341,467	17.7%	(\$423)	12,958,689		0,000
GENERAL SERVICE 50 TO 4,999 KW	434,009	22.5%	(\$537)	52,616,773	142,778	
JNMETERED SCATTERED LOAD	12,876	0.7%	(\$16)	142,827		-0.0001
STREET LIGHTING	32,397	1.7%	(\$40)	1,121,141	3,110	
nicroFIT		0.0%	\$0			
Total	1,927,837	100.0%	(\$2,387)	98,720,895	145,888	

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provid Applicant's proposal in the Manager's Summary.

Distribution Volumetric Rate kW Rate Rider

-0.0038	
-0.0129	

e details of the

### Incentive Regulation Model for 2015 Filers. Retriew Hydrs (loc, "Town of Rontiew) No input required. This sheet consolidation of Current Retail Years retained on Sheet 4.

Rate Class	Rate Description	Link	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Velycrk Sprvice Rate	\$8600.a	0.0067	
RESIDENT AL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$70000		3.0034
GENERAL BERVIOS LESS THAN 50 KW	Retail Transmission Rate - Natwork Service Rate	\$700Yh	6.0081	
GENERAL SERVICE LESS THAN 50 KW	Retail Trains mission Rate - Line and Transformation Connection Service Rate	\$896n		0.0032
GENERAL SERVICE 60 TO 4,999 KW	Retail Trans mission Rete - Network Service Rate	\$/8//V	2 4830	
GENERAL SERVICE 60 TO 4,868 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	E/k/V		1.2076
UNMETEREC SCATTERED LOAD	Relati Transmission Rate - Network Sprice Rate	5/ke/h	0.9081	
UNIVETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$509h		0.0032
STREET LIGHTING	Refei Transmission Rele - Nelwork Service Rale	\$7677	1.8726	
STREETLIGHTING	Refer Transmission Rate - Line and Transformation Connection Service Rate	\$1664		0.0307

Renfrow Hydro list a Town of Renfron

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted

Rate Class	Rate Description		Non-Loss Adjusted Natered kWh	Non-Loss Adjusted Metered kW	Applicable Lose Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIA!	Retall Transmission Rate - Network Service Rate	S/kWh	29,364,576	22222	CONTROL SANGEROS		31.743.107	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	s/k/wit						•
GENERAL SERVICE LESS THAN 50 KW	Retall Transmission Rate - Network Service Rate						31,743,107	-
GENERAL SERVICE LESS THAN 50 KW			8,926,947				10,731,030	-
GENERAL SERVICE SD TO 4.999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	E 223.947	SERVICE CO.	totio:		10,731,030	
	Recall Transmission Rate - Network Service Rate	\$/XW		a a a a a a a a a a a a a a a a a a a	-	0.00%		115,813
GENERAL SERVICE 50 TO 0,899 KW	Retall Transmission Rate - Yne and Transformation Connection Service Rate	SAW	Chilerapping	2011413	_	0.00%		115.819
UNMETERED SCATTERED LOAD UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	185,619			0.0076	166,224	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	155,619		1.0610		168,224	-
STREET LIGHTING	Retall Transmission Rato - Network Service Rate	\$7kW		∌∄04	-	0.00%		3,104
a. NEET DIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		9,104		0.00%	-	3,104

Rentrew Hydro Inc. - Town of Rentrew

Uniform Transmission Rates	1100	Effoctive	i January 1,	Effective	/e January 1;	Effective	January 1,
<u>and spring the months of the second of the second applied by purities of the second of the party of the second of</u>	Unit	2013		2014		20	115
Rate Description  Network Service Rate	1.217		Rate		Rate		ate
	kW	\$	3.63	\$	3.82		3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	<b>S</b>	
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro Ono Sub-Transmission Rates	· Unit 4 (19	Effective	January 1,	Effectiv	e January 1, 2014	Effective 20	January 1,
Rate Description			late		Rate	R:	ıte
Network Service Rate	kW .	\$	3.18	s	3,23	\$	
Line Connection Service Rate	kW	\$	0.70	\$	0,65		220,65
Transformation Connection Service Rate	· kW	s	1.63	\$	1.62	hingalihin bayes	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	
If needed , add extra host here (I)	Unit	Effective 2	January 1, 913	Effectiv	e January 1. 2014	Effective 20	lanuary 1. 15
Rate Description		F	late		Rate	Ra	ıte
Network Service Rate	kW					11222 1222 1222 1222 1222 1222 1222 12	
Line Connection Service Rate	kW					2272000-0000-00000 8822000-0000	
Transformation Connection Service Rate	kW	3793000000000	101000 0000 0000 0000 0000 0000 0000 0				12,101062,200000 1062,1101062,20006 2011,101062,20006
Both Line and Transformation Connection Service Rate	k₩	\$	-	s	-	\$	
If needed , add extra figst here (II)	Unit	Effective 2	January 1, 013	Effectiv	e January 1; 2014	Effective , 20	lanuary t. 16
Rate Description		R	ate		Rate	Ra	te
Network Service Rate	kW	71247211 (89) 71247211 (89)				**************************************	3323373333744747777 7208347447477777
Line Connection Service Rate	kW						54545451516454
Transformation Connection Service Rate	k₩	100 00 00 00 00 00 00 00 00 00 00 00 00					
Both Line and Transformation Connection Service Rate	k₩	\$	-	\$	-	\$	and .
Hydro Ōne Sub-Transmission Rate Ridd; 3&	Unit	Effective			e January 1,	Effective J	anuary 1;
Rate Description			018		2014 Rate		te
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	s	0.1465	6	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	_	\$.	0.0667		0.0667
RSVA LV - 4750 - which affects 1550	kW	s	_	\$	0.0475	8	inia. 10101 intan
RARA 1 - 2252 - which affects 1590	kW	s	_	\$	0,0419		
RARA 1 ~ 2252 – which affects 1590 (2008)	kW	\$	_	-\$	0.0270		0.0270
RARA 1 – 2252 ~ which affects 1590 (2009)	kW	\$	_	-↓ -s	0.0006		0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	-\$ -\$					
AND DESCRIPTION OF THE PROPERTY AND ARREST MA	744			\$	0.2750	<u>\$</u>	0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	3:30:00100:01000 3:30:00100:01000 3:30:00100:0000 3:30:00100:00000	cal 2013		ent 2014	Forecas	***************************************



Renfrew Hydro Inc. - Town of Renfrew

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	عَنْ فَمُعْرِينًا مُعْرِينًا مُعْرِينًا مُعْرِينًا مِنْ	Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00	#5-P5485+6+epers4Per54*;****; #5-x5-85-96-66-5-42-5-43-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-	::::::::::::::::::::::::::::::::::::::	\$0.00		***************************************	\$0.00		\$ -
March	100111200111201111111111111111111111111	\$0.00			\$0.00			\$0.00		\$ -
April	0.0000 value 0.000	\$0.00			1:10:20:00:00:00:00:00:00:00:00:00:00:00:00	110411111111111111111111111				
					\$0,00			\$0,00		\$ -
May		\$0,00			\$0.00			\$0,00		\$ -
June		\$0.00			\$0.00			\$0,00		\$ -
July	1501656.556.60.00.00.00.00.00.00.00.00.00.00.00.00	80.00			50.00			\$0.00		\$ -
August	1515 bala 7456 bala 1416 b	S0.00	12 122 0 122 0 122 122 122 122 122 122 1		50.00		77071070710711110711111	50.00		\$ -
September October		80,00		Participation of the participa	50.00			so.00		\$ -
		\$0,00		\$45 00 00 00 00 00 00 00 00 00 00 00 00 00	S0.00			\$0.00		\$ -
November December		50,60			\$0.00	7,000,010010101010101010	7315 POV POT 0 00 5 00 5 00 5 00 1 1 1 1 1 1 1 1 1 1	sp.00;	011 PPF 1 1891 (better	\$ -
	300000000000000000000000000000000000000	. S0.00	!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!		\$0.00		125 LE LE LE 1 126 15 1601 + 921 941	50.00	***************************************	\$ - 
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
*	minement menuments at	marticus curens en conco	or masmamariditsississi	Mararete constrained and on	mngagira asasa a ta	101110121111111111111111111111111111111	¥615032142325141181181181	eddieedini	Titolinia di li Lia fillini.	
January	16,580	\$318	\$ 49,385		\$0.00	**************************************	15,680	\$1,57	\$ 24,314	\$ 24,314
February	14.195	\$3.18	\$ 45,140	349434343434343434343434343434343434343	\$0.00		14,195	\$1.63	\$ 23,198	\$ 23,138
March	13,014	\$3.18	\$ 41,385		\$0.00		13,014	\$1.63		\$ 21,213
<b>Ap</b> ril	12,522	\$3,16	\$ 99,820		\$0.00		12,522	\$1.63	\$ 20,411	\$ 20,411
May	13,078	\$3:18	\$ 41,568		\$0.00		13,078	\$1,63	\$ 21,317	\$ 21,317
June	14,061	\$3,18	\$ 44,713	199191611911711111111111111111111111111	\$0.00	111111111111111111111111111111111111111	14,061	\$1.63	\$ 22,919	\$ 22,919
July	17,971	\$3,18	\$ 55,240	127721771777	S0:00	14.4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	17,371	\$1.68	\$:::::: 28,318:	\$ 28,315
August	15,856	\$3,18	\$ 48,833		\$0.00	111111111111111111111111111111111111111	15,356	\$1,63	\$ 25,031	\$ 25,031
September	14,008	\$3,16	\$ 44,545	PATRITUTE	SQ.00	1,140,00 0140 0127 027 1,140,00 010 0127 0097	14,008	\$1.63	\$ 22,835	\$ 22,833
October	12,730	\$3.18	5 40,673	122222222222222222222222222222222222222	\$0.00		12,790	\$1.63	\$ 20,848	\$ 20,848
November	14,620	\$3,18	\$ 47.t28		\$0.00		14,875	\$1.63	\$ 24,246	\$ 24,246
December	17734	\$9.18	3 56,549		S0.00		17,734	\$1,63	\$ 28,674	\$ 28,874
Total	174,479 \$	3.18	\$ 554,999	-	\$ -	\$ -	174,534	\$ 1.62	\$ 283,458	\$ 283,458
Add Extra Host Here (I) (if needed)	Sandard Control of the Control	Network	1	Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
4										
January		50.00	a, compression	777770000 1200 1700 1700 1	\$0.00		//////////////////////////////////////	80:00	721 (0 22 27 27 27 27 27 27 27 27 27 27 27 27	\$ -
February	10101000000000000000000000000000000000	sa bo		10710101111111111111111111111111111111	\$0.00	100000000000000000000000000000000000000	**************************************	\$0.00	14444110100101101010010E	\$ -
March		80.00		10110101010111111111111111111111111111	\$0.00		07079079110010817010ALM	50.00	781101010101111111111111111111111111111	\$ -
April		80,00	100000000000000000000000000000000000000	Period Denty Charles I be the com-	\$0.00			30.00		\$ -
May		50.00	k cipalitation i		\$C 00		01100010001111101111111111111111111111	\$0.00	122112222222222222222222222222222222222	\$ -
June	70 27 37 37 37 3 3 3 3 3 3 3 3 3 3 3 3 3 3	\$0.00		\$45500000000000000000000000000000000000	\$0.00			\$0.00	lego processor of corego page	\$ -
July	707500 77100 600 000 000 171177777777	S0.00			\$0.00	1.22 X POPO X C TOX 1 ( P 2) Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y		\$0.00	(2007) 1227 277 277 177 177 177 177 177 177 17	\$ -
August		80.00		7147 (11111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111) (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111 (1111) (1111 (1111 (1111) (1111 (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (1111) (11	\$0,00			\$0.00		\$ -
September	***************************************	\$0.00		8347483 C 340 C 377 P 377 C 3	\$0.00	1.0000000000000000000000000000000000000		\$0.00	000000000000000000000000000000000000000	\$ -
Öctober		\$0.00		Per 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$0.00			\$0.00	12-14-14-14-14-14-14-14-14-14-14-14-14-14-	\$ -
November		\$0.00			\$0.00		(100/P17000070000000000000000000000000000	\$0.00	01001010111111111111111111111111111111	\$ -
December		\$0.00			\$0.00			\$0.00	1166, 1116, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1216, 1	\$ -
Total	- \$	-	\$ -	-	s -	\$ -		\$ -	\$	\$ -
Add Extra Host Here (II)	Base Laboration Co.	_Network	esterni e e e e	Line	Connec	tion -	Transforn	nation Co	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			50.00	4.0001111111111111111111111111111111111		\$0.00		\$ -
February		\$0.00			\$0.00	1.0001011110111111111111111111111111111		\$0,00		\$ -
March		\$0.00		<b>Mindistriction</b>	\$0.00			\$0,00		\$ -
April		\$0.00		100000000000000000000000000000000000000	\$0.00			\$0,00		\$
May		\$0.00	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1000 X 10	\$0,00			\$0,00		\$ -
June	A Practice of the Control of the Con	<b>\$0.00</b>			\$0.00			\$0.00		\$ -
July	214-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	50.00			\$0.06		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	\$0,00		\$ -
August		SD:00			\$0,00			\$0.00		\$ -
September		S0.00			\$0,00		7/0127/02/01/01/01/01/01/01	\$0.00	. 20 a 2 a 2 a 2 a 2 a 2 a 2 a 2 a 2 a 2	\$ -
October	1971-01-0 176-4 177-171-171-171-171-171-171-171-171-171	50.00			\$0.00			\$0.00		\$ -
				~~************************************				ಶಾಗಾನಕ್ಕಬೆಬಿ	***************************************	₹



# Renfrew Hydro Inc. - Town of Renfrew

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, it you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00				\$0,00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$		\$		-	S -	\$	<u> </u>		\$ -	\$	-	\$	
Total		Network		1. 1. 161 1. 1. 161 1. 1. 161	Line	Conne	tion		Transforn	nation C	onne	ection	То	otal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	Ar	mount	Units Billed	Rate	A	mount	A	mount
January	15,530	\$3.18	\$	49,385	-	\$0.00	\$	_	15,530	\$1.57	\$	24,314	\$	24,314
February	14,195	\$3.18	\$	45,140		\$0.00	\$	-	<b>1</b> 4,195	\$1.63	\$	23,138	\$	23,138
March	13,014	\$3.18	\$	41,385	-	\$0.00	\$	-	13,014	\$1.63	\$	21,213	\$	21,213
April	12,522	\$3.18	\$	39,820	-	\$0.00	\$	-	12,522	\$1.63	\$	20,411	\$	20,411
May	13,078	\$3.18	\$	41,588	-	\$0.00	\$	-	13,078	\$1.63	\$	21,317	\$	21,317
June	14,061	\$3.18	\$	44,713	-	\$0.00	\$	-	14,061	\$1.63	\$	22,919	\$	22,919
July	17,371	\$3.18	\$	55,240	-	\$0.00	\$	-	17,371	\$1.63	\$	28,315	\$	28,315
August	15,356	\$3.18	\$	48,833	-	\$0.00	\$	-	15,356	\$1.63	\$	25,031	\$	25,031
September	14,008	\$3.18	\$	44,545	-	\$0.00	\$	-	14,008	\$1.63	\$	22,833	\$	22,833
October	12,790	\$3.18	\$	40,673	-	\$0.00	\$	÷	12,790	\$1.63	\$	20,848	\$	20,848
November	14,820	\$3.18	S	47,128	-	\$0.00	\$	-	14,875	\$1.63	\$	24,246	\$	24,246
December	17,734	\$3.19	S	56,549	-	\$0.00	\$	-	17,734	\$1.63	\$	28,874	\$	28,874
Total	174,479 \$	3.1	3 \$	554,999	-	s -	\$		174,534	\$ 1.62	\$	283,458	\$	283,458



Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ 3.8200	\$ -	_	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March			\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April			\$ -	-	\$ 0.8200	\$ -	_	\$ 1.9800	\$ -	\$ -
May	_		\$ -	_		\$	-	\$ 1.9800	\$ -	\$ -
June			\$ -	-		\$ -	_		\$ -	\$ -
ĭuly			\$ -	_		\$ -	-	\$ 1.9800	\$ -	\$ -
August			\$ -	_		\$ -			\$ -	\$ -
September			\$ -			\$ -	_		\$ -	\$ -
October			\$ -			\$ -	_	\$ 1.9800	\$ -	s -
November			\$ -			\$ -			\$ -	\$ -
December		\$ 3.8200		_	\$ 0.8200			\$ 1.9800		\$ -
Total	-	\$ -	\$ -	<u>-</u> .	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,530	\$ 3.3765	\$ 52,437	-	S 0.7167	\$ -	15,530	\$ 1.6200	\$ 25,159	\$ 25,159
February	14,195			-		s -	14,195		\$ 22,996	\$ 22,996
March	13,014			_		\$ -			\$ 21,083	\$ 21,083
April	12,522					\$ -		\$ 1.6200		\$ 20,286
May	13,076				\$ 0.7167	s -			\$ 21,186	\$ 21,186
June	14,061			_		\$ -			\$ 22,779	\$ 22,779
July	17,371					\$ -			\$ 28,141	\$ 28,141
August		\$ 3.3765			\$ 0.7167	\$ -			\$ 24,877	\$ 24,877
September		\$ 3,3765		_		\$ -			\$ 22,693	\$ 22,693
October	12,790			_		\$ -			\$ 20,720	\$ 20,720
November		\$ 3.3765				\$ -			\$ 24,098	\$ 24,098
December	17,734				\$ 0.7167			\$ 1.6200		\$ 28,729
Total	174,479	\$ 3.38	\$ 589,128		\$ -	\$ -	174,534	\$ 1.62	\$ 282,745	\$ 282,745
Add Extra Host Here (I)		Network	1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Line	e Connecti	on -	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	s -	\$ -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
March		s -	\$ -	_	\$ -	S -	_	\$ -	\$ -	\$ -
April	_	S -	\$ -		\$ -	S -	-	\$ -	\$ -	\$ -
May		S -	\$ -	-	\$ -	S -	_	\$ -	\$ -	\$ -
June		ş -	\$ -	_	\$ -	s -	-	\$ -	\$ -	\$
July		s -	\$ -	-	\$ -	s -		\$ -	\$ -	\$ -
August		\$ -	\$ -	-	S -	\$ -	_	\$ -	\$ -	\$ -
September		\$ -	\$ -	_	s -	\$ -	-	\$ -	\$ -	\$ -
October		\$ -	s -	-	s -	\$ -	-	\$ -	\$ -	\$ -
November		\$ -	\$ -	_	S -	\$ -		\$ -	\$ -	\$ -
December		\$ -	s -		s -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		S -	\$ -	ş -
<del>-</del>		<u> </u>				·			·	

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to calculate the expected biffling when current 2014 Linform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network	, ( <u>) (</u>	Lin	Connec	tion	Transform	nation Co	nnection	. To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	- \$		\$ -		\$ -	\$ -	-	\$ -	\$	\$	
February	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	- S		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	- \$		S -	-	\$	\$ -		\$ -	\$ -	\$	-
May	- \$	-	S -		\$ -	\$ -	-	\$ -	\$ -	\$	-
Ĵune	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	- \$	-	\$ -	-	\$ -	S -	-	\$ -	\$ -	\$	-
August	- \$	-	\$ -	-	\$ -	S -	-	\$ -	\$	\$	-
September	- S	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October	- S	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
November	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$	\$	-
Total	- \$	-	\$ -	-	s -	. \$ -	-	\$ -	\$ -	\$	-
Total	er for Marian and Constitution	Network		Line	Connec	tion	Transform	nation Cor	nection	Τo	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	15,530	\$3.38	\$ 52,437	-	\$0.00	\$ -	15,530	\$1.62	\$ 25,159	\$	25,159
February	14,195	\$3.38	S 47,929	-	\$0.00	\$ ~	14,195		\$ 22,996	\$	22,996
March	13,014	\$3.38	\$ 43,942		\$0.00	\$	13,014		\$ 21,083	\$	21,083
April	12,522	\$3.38	\$ 42,281	-	\$0.00	\$ -	12,522		\$ 20,286	\$	20,286
May	13,078	\$3.38	\$ 44,158	-	\$0.00	\$ -	13,078		\$ 21,186	\$	21,186
June	14,061	\$3.38	\$ 47,477	-	\$0.00	\$ -	14,061		\$ 22,779	\$	22 779
July	17,371	\$3.38	\$ 58,653	-	\$0.00	\$ -	17,371		\$ 28,141	\$	28,141
August	15,356	\$3.38	\$ 51,850	-	\$0.00	\$ -	15,356		\$ 24,877	\$	24.877
September	14,008	\$3.38	\$ 47,298		\$0.00	s -	14,008		22,693	\$	22,693
October	12,790	\$3.38	\$ 43,185	-	\$0.00	s -	12,790		\$ 20,720	\$	20,720
November	14,820	\$3.38	\$ 50,040	-	\$0.00	\$ -	14,875	\$1.62		\$	24,098
December	17,734	\$3.38	S 59,879	-	\$0.00	\$ -	17,734	\$1.62		\$	28,729
Total	174,479 \$	3.38	\$ 589,128	-	\$ -	\$ -	174,534	\$ 1.62 5	282,745	\$	282,745

Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

ÏESO	the state of the s	Network	and the second	Lin	e Connec	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	_	\$ 0.8200	\$ -	-	\$ 1.9800	<b>s</b> -	\$ -
February		\$ 3.8200	s -	_	\$ 0.8200	\$ -	_		\$ -	\$ -
March			s -		\$ 0.8200	\$ -		\$ 1.9800		\$ -
April		\$ 3.8200	s -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -
May		\$ 3.8200	\$ -	_		\$ -	_		\$ -	\$ -
June	_	\$ 3.8200	\$ -	_		\$ -	_	\$ 1.9800	\$ -	\$ -
July	_	\$ 3.8200	\$ -	_		š -	_	\$ 1.9800	\$ -	\$ -
August	_		\$ -	_		\$ -	_	\$ 1.9800	\$ -	\$ -
September		\$ 3.8200	\$ -			\$ -	_	\$ 1.9800	\$ -	\$ -
October	_	\$ 3.8200	\$ -	_		\$	_	\$ 1.9800	\$ -	\$ -
November	_	\$ 3.8200	\$ -	_		s -	_		\$ -	\$ -
December	_		\$ -	_	\$ 0.8200		_	\$ 1.9800		\$ -
			<u> </u>							
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$	<u> </u>
Hydro One	TRAA +	Network	3 T.N. 2.153	magnetic Lin	e Connec	tion	Transfor	mation Co	nnection	Fotal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,530	\$ 3.3765	\$ 52,437	_	\$ 0.7167	\$ -	15.530	\$ 1.6200	\$ 25,159	\$ 25,159
February	14,195		\$ 47,929	_	\$ 0.7167	\$ -	14,195	\$ 1.6200		\$ 22,996
March	13,014		\$ 43,942	_	\$ 0.7167	\$ -		\$ 1.6200		\$ 21,083
April	12,522		\$ 42,281	_	\$ 0.7167	\$ -		\$ 1.6200		\$ 20,286
May			\$ 44,158	_	\$ 0.7167	\$ -	13,078	\$ 1.6200		\$ 21,186
June	14,061		\$ 47,477	-	\$ 0.7167	\$ -	14,061			\$ 22,779
July			\$ 58,653	-	\$ 0.7167	\$ -	17,371		\$ 28,141	\$ 28,141
August	15,356		\$ 51,850	-	\$ 0.7167	\$ -	15,356	\$ 1.6200		\$ 24,877
September			\$ 47,298	-	\$ 0.7167	\$ -		\$ 1.6200		\$ 22,693
October	12,790		\$ 43,185	-	\$ 0.7167	\$ -	12,790	\$ 1.6200		\$ 20,720
November			\$ 50,040	-	\$ 0.7167	\$ -		\$ 1.6200		\$ 24,098
December	17,734		S 59,879	*		\$ -	17,734	\$ 1.6200		\$ 28,729
Total	174,479	\$ 3.38	\$ 589,128	-	\$ -	\$ -	174,534	\$ 1.62	\$ 282,745	\$ 282,745
Add Extra Host Here (I)	22 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Network	12 1, 32, 71,412 22 , 32, 12, 12, 12, 12, 12, 12, 12, 12, 12, 1	Ein	e Connec	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rafe	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	s -		s -	\$ -		s -	\$ -	\$ -
February	-	ф - \$ -	s -	-	\$ -	\$ -	•	\$ -	\$ -	\$ -
March	•	\$ -	s -	•	s -	ъ - \$ -	•	\$ -	\$ -	\$ - \$ -
April		\$ -	s -	-	\$ -	φ - \$ -		\$ -	\$ -	\$ -
May	-	\$ -	s -	<u>-</u>	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	•	\$ -	s -	<del>-</del>	\$	\$ -	•	\$ -	·\$ -	\$ -
July	=	\$ -	\$ -	-	\$ -	\$	-	ф - \$ -	\$ -	\$ -
August		\$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ - \$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	ş -	•	s -	\$ -	-	\$ - \$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	s -	\$ .	-	\$ -	\$ -	\$ -
December	-	s -	\$ -	-	\$ -	\$ -		\$ -	\$ - '	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
2.0000			Ψ -		×	Ψ -		Ψ -	· -	·v -

Renfrew Hydro Inc. «Town of Renfrew

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

	Ne	etwork			Lin	e Co	onne	ction	1	Transfor	nat	ion Co	nneç	tion	, To	tal Line
Units Billed		Rate	A	mount	Units Billed	F	late		Amount	Units Billed	F	late	A	mount	A	mount
-	\$	-	S	-	-	\$	_	\$		-	\$	-	\$	_	\$	-
-	S	-	S	-		\$	-	\$	-	-	\$	-	\$	-	\$	-
-	\$	-	\$	-	-	\$	-	\$	-	-	\$		\$	-	\$	-
-	\$	-	\$	-		\$	-	\$		-	\$		\$	-	\$	
-	\$	-	\$	-	-	\$	-	\$	-		\$		\$	_	\$	
-	\$	-	\$	-	_	s	_	\$	_		\$	_	\$	_	s	
-	\$	-	\$	-		\$	_	s	_		8	_	S	_		
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	ş.	-	s	-		\$	_	\$	_	_	-		*	_		_
-	\$	-	\$			s	_	\$	_	_		_		_	*	_
-	\$	-	\$	•	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
	\$		\$			\$	-	\$	-		\$	-	\$		\$	
	Ne	twork			Lin	eC.	nnec	tio	ı (e	Transfori	nati	on Co	nnec	tion	To	tal Line
Units Billed	1	Rate	A	mount	Units Billed	R	ate		Amount	Units Billed	R	ate	Aı	nount	A	mount
																25,159
15,530	\$	3.38	\$	52,437		\$	-	\$	_	15.530	\$	1 62	\$	25 159	\$	
<b>15,53</b> 0 14,195		3.38 3.38		52,437 47,929	-	\$ S		\$ \$	-		\$ \$	1.62		25,159 22,996	\$	
	\$		\$	47,929	• •	-	-		-	14,195	\$	1.62	\$	22,996	\$	22,996
14,195	\$	3.38	\$ \$		- - - -	S	-	\$	-	14,195 13,014	\$	1.62 1.62	\$ \$	22,996 21,083	\$ \$	22,996 21,083
14,195 13,014	\$ \$ \$	3.38 3.38 3.38	\$ \$ \$	47,929 43,942 42,281	- - - -	S \$		\$		14,195 13,014 12,522	\$ \$ \$	1.62 1.62 1.62	\$ \$ \$	22,996 21,083 20,286	\$ \$ \$	22,996 21,083 20,286
14,195 13,014 12,522	\$ \$ \$	3.38 3.38	\$ \$ \$	47,929 43,942	: : :	\$		\$ \$ \$	-	14,195 13,014 12,522 13,078	\$ \$ \$	1.62 1.62 1.62 1.62	\$ \$ \$ \$	22,996 21,083 20,286 21,186	\$ \$ \$	22,996 21,083 20,286 21,186
14,195 13,014 12,522 13,078 14,061	\$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$	47,929 43,942 42,281 44,158 47,477	: : : :	\$ \$	-	\$ \$ \$ \$	-	14,195 13,014 12,522 13,078 14,061	\$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62	\$ \$ \$ \$ \$ \$	22,996 21,083 20,286 21,186 22,779	* * * *	22,996 21,083 20,286 21,186 22,779
14,195 13,014 12,522 13,078 14,061 17,371	\$ \$ \$ \$ Q Q	3.38 3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$	47,929 43,942 42,281 44,158 47,477 58,653	- - - - - -	5 \$ \$ \$ \$		\$ \$ \$ \$ \$	-	14,195 13,014 12,522 13,078 14,061 17,371	\$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62	\$ \$ \$ \$ \$	22,996 21,083 20,286 21,186 22,779 28,141	* * * * *	22,996 21,083 20,286 21,186 22,779 28,141
14,195 13,014 12,522 13,078 14,061	\$ \$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ S S S \$	47,929 43,942 42,281 44,158 47,477 58,653 51,850		5 5 5 5		\$ \$ 5 5 \$ \$	-	14,195 13,014 12,522 13,078 14,061 17,371 15,356	\$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62	* * * * * * * * *	22,996 21,083 20,286 21,186 22,779 28,141 24,877	* * * * * * *	22,996 21,083 20,286 21,186 22,779 28,141 24,877
14,195 13,014 12,522 13,078 14,061 17,371 15,356	* * * * * * * * *	3.38 3.38 3.38 3.38 3.38 3.38	* * * * * * * * * * * * *	47,929 43,942 42,281 44,158 47,477 58,653 51,850 47,298		5 5 5 5 5 5 5		* * 3 3 * * * *	-	14,195 13,014 12,522 13,078 14,061 17,371 15,356 14,008	\$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	* * * * * * * * *	22,996 21,083 20,286 21,186 22,779 28,141 24,877 22,693	* * * * * * * *	22,996 21,083 20,286 21,186 22,779 28,141 24,877 22,693
14,195 13,014 12,522 13,078 14,061 17,371 15,356 14,008	****	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$ \$ \$ \$ \$	47,929 43,942 42,281 44,158 47,477 58,653 51,850 47,298 43,185		55555555		* * * * * * * * *	-	14,195 13,014 12,522 13,078 14,061 17,371 15,366 14,008 12,790	\$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	******	22,996 21,083 20,286 21,186 22,779 28,141 24,877 22,693 20,720	* * * * * * * * *	22,996 21,083 20,286 21,186 22,779 28,141 24,877 22,693 20,720
14,195 13,014 12,522 13,078 14,061 17,371 15,356 14,008	*****	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	* * * * * * * * * * *	47,929 43,942 42,281 44,158 47,477 58,653 51,850 47,298		555555555		* * 3 3 * * * *	-	14,195 13,014 12,522 13,078 14,061 17,371 15,366 14,008 12,790 14,875	\$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	* * * * * * * * * * *	22,996 21,083 20,286 21,186 22,779 28,141 24,877 22,693	* * * * * * * *	22,996 21,083 20,286 21,186 22,779 28,141 24,877 22,693
	Units Billed	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate  - \$ -   \$ -	Units Billed Rate A  - \$ - \$ S  - \$ - \$ S  - \$ - \$ \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$  - \$ - \$	Units Billed Rate Amount  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate Amount Units Billed  - \$ - \$ - \$	Units Billed Rate Amount Units Billed F	Units Billed Rate Amount Units Billed Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate Amount Units Billed Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate Amount Units Billed Rate Amount  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate Amount Units Billed Rate Amount Units Billed  - \$ - \$ - \$ - \$ - \$ \$	Units Billed Rate Amount Units Billed Rate Amount Units Billed Face Amount Units Billed Face Face Face Face Face Face Face Face	Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate Amount Units Billed Rate Amount Units Billed Rafe Amount  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate Amount Units Billed Rate Amount Units Billed Rafe Amount  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Rate Amount Units Billed Rate Amount Units Billed Rafe Amount A  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

€ St Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Ranfray Hydro Inc. - Town of Ranfray

The purposa of this sheet is to re-align the current RTS Network Rates to recover current wholesale natwork costs.

Proposed RTSR Network	0.0069 0.0063 2.5549 0.0063 1.8259
Current Wholesale Billing	218,841 67,356 295,895 1,056 5,961
Billed Amount %	37.1% 11.4% 50.2% 0.2% 1.0%
Billed Amount	212,679 65,459 287,564 1,026 5,813
Loss Adjusted Billed kW	115,813
Loss Adjusted Billed kWh	31,743,107 10,731,030 168,224
Current RTSR- Network	0,0067 0,0061 2,4830 0,0061 1,8726
Unit	SRWh SRWh SRW SRWH SRWH
Rate Description	Retail Transmission Rate - Network Service Rato Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate
Rate Class	RESIDENTIAL SENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,399 KW UNMETERED SCATTERED LOAD STREET LIGHTING

# Incentive Regulation Model for 2015 Filers

Rentrew Hydro Inc. - Towit of Rentrew

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Proposed RTSR Connection	0.0034 0.0032 1.1958 0.0032 0.9244
Current Wholesale Billing	106,855 33,998 139,490 533 2,869
Billed Amount %	37.8% 12.0% 49.0% 0.2% 1.0%
Billed Amount	107,927 34,339 139,879 538 2,898
Loss Adjusted Billed kW	115,813 3,104
Loss Adjusted Billed kWh	31,743,107 10,731,030 168,224
Current RTSR- Connection	0.0034 0.0032 1.2078 0.0032 0.8337
Unit	\$RWh \$RWh \$RW \$RW \$RWh \$RW
Rate Description	Roteil Transmission Rate - Line and Transformation Councerton Service Rate Retail Transmission Rate - Line and Transformation Councedin Service Rate Retail Transmission Rate - Line and Transformation Councedin Service Rate Retail Transmission Rate - Line and Transformation Councedion Service Rate Retail Transmission Rate - Line and Transformation Councedion Service Rate Retail Transmission Rate - Line and Transformation Councedion Service Rate
Rate Class	RESIDENTIAL GRUERAL, SERVICE LESS THAN 50 KW GRINGFAL, SERVICE 60 TO 4,998 KW UNMETERED SCATTERED LOAD STREET LIGHTING

Rentrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to update the re-slign RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 60 K/ GENERAL SERVICE 50 TO 4,899 KW UNMETERED SCATTERED LOAD STREET LIGHTING	Residential.  Retail Transmission Rate - Network Service Rate SENVICE LESS THAN 60 K Retail Transmission Rate - Network Service Rate SENVICE 50 TO 4,999 KW Retail Transmission Rate - Network Service Rate SKW NAMETERED SCATTERED LOAD Retail Transmission Rate - Network Service Rate SKW	0.0069 0.0063 2.5549 0.0063 1.9269	31,743,107 10,731,030 168,224	115,813 3,104	218,841 67,356 295,895 1,056 5,981	37.1% 11.14% 50.2% 0.2% 1.0%	218,841 67,356 295,895 1,056 5,981	0.0069 0.0063 2.5549 0.0063



Renfrew Hydro Inc. - Town of Renfrew

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Proposed RTSR Connection	0.0034	0.0032	1.1958	0.0032	0.9244
Forecast Wholesale Billing	106,855	33,998	138,490	533	2,869
Billed Amount %	37.8%	12.0%	49.0%	0.2%	1.0%
Billed Amount	106,855	. 33,998	138,490	533	2,869
Loss Adjusted Billed kW	1	ı	115,813	1	3,104
Loss Adjusted Billed kWh	31,743,107	10,731,030	,	168,224	,
Adjusted RTSR. Connection	0.0034	0.0032	1.1958	0.0032	0.9244
Rate Description Unit	Retail Transmission Rate - Line and Transformation Connection Service   S/kWh	50 Kt Retail Transmission Rate - Line and Transformation Connection Service   \$/kWh	KW Retail Transmission Rate - Line and Transformation Connection Service : \$/kW	Retail Transmission Rate - Line and Transformation Connection Service: \$/kWh	STREET LIGHTING Retail Transmission Rate - Line and Transformation Connection Service   \$/kW
Rate Class	RESIDENTIAL.	GENERAL SERVICE LESS THAN 5(	GENERAL SERVICE 50 TO 4,999 K	UNMETERED SCATTERED LOAD	STREET LIGHTING

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# Incentive Regulation-Model for 2015 Filers

Rentrew Hydro Inc. - Town of Rentraw

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD UNMETERED SCATTERED LOAD STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh	0.0069 0.0034 0.0032 2.5549 1.1958 0.0063 0.0032 1.9269



Renfrew Hydre Inc. - Town of Renfraw

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70% Choo	Choose Stretch Factor Group	2122720
Productivity Factor	0.00% Asso	Associated Stretch Factor Value	
Price Cap Index	1.10%		

Associated Stretch Factor Value 0.60%		
Associate		

		Proposed MFC
Price Cap Index to	be Applied to MFC	and DVR
	DVR Adjustment from b	R/C Model
	MFC Adjustment Current Volumetric	Charge
	<b>MFC Adjustment</b>	FC from R/C Model
		Current MFC

Rate Class

Volumetric Proposed

Charge



# Renfrew Hydro Inc. - Town of Renfrew

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

NIT RATE

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

\$/KW (0.60) % (1:00)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as received by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# Customer Administration

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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retaller	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retaller	\$/cust.	0.30
Retailer-consoildated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		. ,
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

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Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	13.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0026)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2014-0110

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	31.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component	•	
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$/kW	189.46
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Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge	\$	43.68
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0024)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.95
Distribution Volumetric Rate	\$/kW	7.2554
Low Voltage Service Rate	\$/kW	0.2754
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0129)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.9231)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		,
Applicable only for Non RPP Customers	\$/kW	0.9930
Retail Transmission Rate - Network Service Rate	\$/kW	1.9269
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9244
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses applied to measured demand and energy	%	(1.00)

# **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

odotomo, rammonanon		
Easement Letter	\$	15.00
Account History	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Specific Charge for Access to the Power Poles - \$/pole/vear	\$	22 35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2014-0110

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer	1 0802

# TAB 3

# **EXISTING RATES**

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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Unless specifically noted, this schedule does not contain any charges for the electricty commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	13.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh	30.94 0.79 0.0136 0.0010 0.0061 0.0032
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2013-0168

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	187.40
Distribution Volumetric Rate	\$/kW	2.5080
Low Voltage Service Rate	\$/kW	0.3564
Retail Transmission Rate - Network Service Rate	\$/kW	2.4830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2078
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate	\$/kWh	0.0044
, , ,	\$/kWh \$/kWh	0.004 <b>4</b> 0.0013
Wholesale Market Service Rate	•	

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge Distribution Volumetric Rate Low Voltage Service Charge Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh	43.20 0.0098 0.0010 0.0061 0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	2.92 7.1765 0.2754 1.8726 0.9337
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Essement Letter

Easement Letter	\$	15.00
Account History	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0168

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		(/
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0802

# TAB 4

# PROPOSED RATES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricty commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component	\$ \$/kWh \$/kWh \$/kWh \$/kWh	13.98 0.79 0.0146 0.0011 0.0069 0.0034
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	31.28 0.79 0.0137 0.0010 0.0063 0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$/kW	189.46
Distribution Volumetric Rate	\$/kW	2.5356
Low Voltage Service Rate	\$/kW	0.3564
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0038)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1958
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge Distribution Volumetric Rate Low Voltage Service Charge Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh	43.68 0.0099 0.0010 0.0063
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.95
Distribution Volumetric Rate	\$/kW	7.2554
Low Voltage Service Rate	\$/kW	0.2754
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0129)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9269
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9244
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

# Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

\$ 15.00
\$ 15.00
\$ 15.00
\$ 30.00
\$ 15.00
4.5000
\$ \$ \$

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0110

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer	1.0802