

WATERLOO NORTH HYDRO INC.

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October 30, 2014

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms Walli:

Re: May 1, 2015 IRM Rate Filing / EB-2014-0119

Pursuant to Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and 4th generation incentive regulation mechanism (IRM4) policies and Instructions for Filing 2015 Rate Applications, Waterloo North Hydro Inc. hereby submits its May 1, 2015 Rate Adjustment application together with all relevant working papers. We enclose two (2) hard copies of the Manager's Summary and Attachments and a CD ROM containing an electronic format of the PDF and Excel documentation electronically submitted to the Board.

WNH has previously forwarded the PDF version and Excel Files containing Supporting Documentation and the Models via the Board's web portal.

If there are any questions, please contact Chris Amos at 519-888-5541, camos@wnhydro.com or myself at 519-888-5542, asingh@wnhydro.com .

Yours truly,

Original Signed By

Albert P. Singh, MBA, CGA Vice-President, Finance and CFO

Waterloo North Hydro Inc. Distribution Rate Adjustment Application

SUMMARY OF APPLICATION

EB-2014-0119 / ED-2002-0575

IN THE MATTER OF the Ontario Energy Board Act, 1998, S. O. 1998, c. 15, Schedule B of the Energy Competition Act, 1998:

AND IN THE MATTER OF an Application by Waterloo North Hydro Inc. for an order approving just and reasonable rates as set out in this Application in accordance with the Ontario Energy Board's Filing Guidelines for the Adjustments of the Electricity Distribution Rates for May 1, 2015 Distribution Rate Adjustments and PILs, issued for the revised model and instructions on August 8, 2014, and in accordance with July 25, 2014 Chapter 3 of the Filing Requirements for Transmission and Distribution Applications.

Article I. 1.0a Introduction

- 1.1 Waterloo North Hydro Inc. ("Waterloo North Hydro" or "WNH") submits this Application and supporting documentation for a rate adjustment, funding adder and rate riders pursuant to the Ontario Energy Board's Filing Guidelines for May 1, 2015 Distribution Rate Adjustments and PILs, issued for the revised model and instructions on August 8, 2014.
- 1.2 The utility continues to operate under the authority of a Board of Directors and has been incorporated as "Waterloo North Hydro Inc." under the Ontario Business Corporations Act since May 1, 2000. Waterloo North Hydro operates under Electricity Distribution Licence ED-2002-0575.

- 1.3 Waterloo North Hydro received Board Approval (Revised) on June 9, 2011 for revised rate adjustments, effective May 1, 2011 and implemented on June 1, 2011, to its unbundled distribution rates in accordance with the Board's June 28, 2010 Chapter 2 Cost of Service Filing Requirements for Transmission and Distribution Applications, its associated 2011 PILs, Fixed and Volumetric Rate Riders, Fixed Funding Adder and adjustment to its Retail Transmission Service Rates [EB-2010-0144 and EB-2011-0221].
- 1.4 Waterloo North Hydro received Board Approval (revised) on April 10, 2012 for rate adjustments, to be effective and implemented May 1, 2012, to its unbundled distribution rates in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and 3rd Generation Incentive Regulation Mechanism (IRM3) policies, its associated 2012 PILs, Fixed and Volumetric Rate Riders, Fixed Funding Adder and adjustment to its Retail Transmission Service Rates [EB-2011-0201].
- 1.5 Waterloo North Hydro received Board Approval (Corrected) on October 4, 2012 for recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder ("SMFA") revenues, effective and implemented November 1, 2012 [EB-2012-0266].
- 1.6 Waterloo North Hydro received Board Approval (Revised) on April 18, 2013 for revised rate adjustments, to be effective and implemented May 1, 2013, to its unbundled distribution rates in accordance with the Board's June 28, 2012 and July 24, 2012 Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and 3rd Generation Incentive Regulation Mechanism (IRM3) policies, its associated 2013 PILs, Fixed and Volumetric Rate Riders, Fixed Funding Adder and adjustment to its Retail Transmission Service Rates [EB-2012-0172].

- 1.7 Waterloo North Hydro received Board Approval on March 13, 2014 for rate adjustments, to be effective and implemented May 1, 2014, to its unbundled distribution rates in accordance with the Board's August 22, 2013 and September 12 and 17, 2013 Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and 4th Generation Incentive Regulation Mechanism (IRM4) policies, its associated 2014 PILs, Fixed and Volumetric Rate Riders, Fixed Funding Adder and adjustment to its Retail Transmission Service Rates [EB-2013-0176].
- 1.8 In this filing, Waterloo North Hydro is seeking approval for rate adjustments, to be effective and implemented May 1, 2015, to its unbundled distribution rates in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and 4th Generation Incentive Regulation Mechanism (IRM4) policies, its associated 2015 PILs, Fixed and Volumetric Rate Riders and adjustment to its Retail Transmission Service Rates as provided in the Board's model and instructions on August 8, 2014.
- 1.9 Contact Information for the 2015 IRM Application:

Albert P. Singh, CPA, CGA, MBA Vice-President Finance & CFO 519-888-5542 asingh@wnhydro.com

1.0b Company Size and Number of Customers

1.10 Waterloo North Hydro is a municipally owned electric distribution company. Waterloo North Hydro serves approximately 54,000 residential, commercial, and industrial customers in the City of Waterloo and the Townships of Wellesley and Woolwich.

1.0c Customer Profile

- 1.11 The Company currently uses seven customer classes for the purpose of distribution rates and billing: Residential, General Service < 50 kW, General Service > 50 kW, Large Use, Street Lighting, Unmetered Scattered Load and Embedded Distributor.
- 1.12 The General Service < 50 kW class consists of a wide range of customers including: office buildings, medium and small commercial and industrial establishments, farms, apartment and condominium buildings.</p>
- 1.13 The General Service > 50 kW class is typically comprised of large commercial and industrial customers.
- 1.14 The Large Use class consists of one large use customer with an average load over five megawatts.
- 1.15 The Street Light class contributes less than 1% to the Company's current distribution revenue.
- 1.16 The Unmetered Scattered Load class contributes less than 1% to the Company's current distribution revenue.
- 1.17 The Embedded Distributor rate class contributes less than 1% to the Company's current distribution revenue

1.0d Previously Denied Amounts

1.18 Waterloo North Hydro has not previously been denied for any amounts that are included in the account balances in this application.

2.0 Information supporting the data filed in this Application:

Waterloo North Hydro has provided the following Attachments:

Attachment Description						
Α	Rate Generator Model					
В	Current May 1, 2014 Tariff Sheet					
С	Rate Impacts by Rate Class					
D	Revenue Requirement Work Form					

2.1 2015 Rate Generator and Supplementary Work Forms

Waterloo North Hydro (WNH) has included in its application a completed 2015 Rate Generator Model as Attachment A. The Model has been provided in both electronic (Excel) and PDF form. Waterloo North Hydro has also included its Revenue Requirement Work Form from its 2011 Cost of Service Filing (EB-2010-0144) as Attachment D.

Section 3.2.3 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2014 Edition for 2015 Rate Applications, states "Distributors must establish separate rate riders to recover the balances in the RSVAs from Market Participants ("MPs") who must not be allocated the RSVA account balances related to charges for which the MPs settle directly with the IESO (e.g. wholesale energy, wholesale market services)." In order to accommodate a separate rate rider for WNH's MP customers, additional sheets were added into the 2015 IRM Model in order to create a Revised 2015 IRM Model. The additional Sheets 29 through 32 are:

- Sheet 29 WNH RSVA Model
- Sheet 30 WNH Bill Impacts Typical
- Sheet 31 WNH Proposed Rates
- Sheet 32 WNH Bill Impacts Multiple

WNH has attached two Excel Models, the Revised 2015 IRM Model with the new sheets added, as well as the Board's 2015 IRM Model without the addition of the new sheets, in order to demonstrate that WNH's Revised Model has the same calculations up to Sheet 28 (the last sheet in the Board's Model) as does the Board's Model. The files are named as follows:

- Revised 2015 IRM Model with the new sheets added is named 'Waterloo_APPL_2015_IRM_Rate_Generator_20141030'
- Board's 2015 IRM Model without the addition of the new sheets is named 'Waterloo_Comparison Model_Not for Proposed Rates_2015_IRM_Rate_Generator_20141030'

The Revised Model Additional Sheets are described below and the specific calculations and table are reflected in the applicable sections below.

Sheet 29 – WNH RSVA Model - please see Table 2.6e on page 18

- WNH used the Allocation of Group 1 Accounts from Sheet 7 and the Calculation of the Deferral/Variance Rate Riders from Sheet 8 as the starting point
- WNH then removed the MP kW and MP Deferral/Variance Amount Applicable from the General Service (GS) > 50 kW Totals. WNH used the MP's 2013 kW as representative of the Billed kW
- WNH calculated the MP Deferral/Variance Rate Rider (MP Deferral/Variance Amount / MP kW)
- WNH calculated the GS > 50 kW Rate Rider by dividing the Deferral/Variance Amount remaining after the deduction of the MP Deferral/Variance Amount, by the kW remaining after the deduction of the MP kW
- Sheet 30 WNH Bill Impacts Typical please see Section 4.0 commencing on page 35
- WNH used the Board's 2015 IRM Model Sheet 28 to run Billing
 Impacts for typical consumption for each rate class
- WNH copied these results into Table 30

- WNH made adjustments, as described in Section 4.0, where amounts were not calculating properly or had not been captured
- WNH adjusted the GS > 50 kW Deferral/Variance and MP Rate Riders as explained in Section 2.6 and the GS < 50 kW Rate Rider for Tax Savings as described in Section 2.5

Sheet 31 - WNH Proposed Rates – please see Section 3.0 commencing on page 24

- WNH used the Board's 2015 IRM Model Sheet 27 as the starting point for the Final WNH Proposed Rates
- WNH copied these results into Table 31
- WNH made adjustments, as described in Section 3.0, where amounts were not calculating properly or had not been captured
- WNH adjusted the GS > 50 kW Deferral/Variance and MP Rate Riders as explained in Section 2.6 and the GS < 50 kW Rate Rider for Tax Savings as described in Section 2.5

Sheet 32 - WNH Bill Impacts Multiple - please see Attachment C

 WNH has calculated the Billing Impacts for varying consumption levels for each rate class based on WNH's Proposed Rates and the information is reflected in Attachment C

Waterloo North Hydro has included its most recent load forecast from its May 1, 2011 Cost of Service Filing, EB-2010-0144 in the derivation of its volumetric rate riders. Waterloo North Hydro selected this load forecast as the most representative for this filing as the forecast is weather normalized. This is consistent with the treatment Waterloo North Hydro adopted, and the Board approved, in its 2012, 2013 and 2014 IRM Rate Applications (EB-2011-0201, EB-2012-0172 and EB-2013-0176).

Table 2.1a below reflects the 2011 approved load forecast. Waterloo North Hydro also provides its 2011 Distribution Revenue below from its May 1, 2011 Cost of Service Filing.

Table 2.1a - May 1, 2011 Approved Load Forecast

Rate Class	Unit of Billing	Billed kWh No Losses	Loss Factor	Billed kWh With Losses	Billed kW	Distribution Revenue ¹
Residential	\$/kWh	393,848,054	1.0404	409,759,515	ı	\$ 15,308,033
GS < 50 kW	\$/kWh	179,687,810	1.0404	186,947,198	Ī	4,381,714
GS > 50 kW	\$/kW	705,732,689	1.0404	734,244,290	1,581,207	7,515,601
Large Use	\$/kW	79,638,262	1.0050	80,036,454	153,852	572,427
Unmetered Scattered Load	\$/kWh	1,648,666	1.0404	1,715,272	-	131,778
Street Lighting	\$/kW	7,792,006	1.0404	8,106,803	21,835	234,246
Embedded Distributor	\$/kW	28,618,000	1.0404	29,774,167	71,600	857
Total		1,396,965,487		1,450,583,698	1,828,494	\$ 28,144,657

¹ Agrees to Base Revenue Requirement in EB-2010-0144

Waterloo North Hydro has included in its calculation of Account 1589 Global Adjustment the 2013 Billed kWh for Non-RPP Customers as detailed in Table 2.1b below. Waterloo North Hydro notes that the Large User rate class does not have any kWh for Non-RPP Customers in 2013. The Large Use customer is a Class A customer and no Global Adjustment variance has been recorded on this customer, thus, no kWh have been reflected. The exclusion of Large Use Non-RPP kWh, thus, has resulted in the following message on Sheet 8 of the Rate Generator Model "One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary."

Table 2.1b - 2013 Billed kWh and Estimated kW for Non-RPP Customers

Rate Class	2013 Billed kWh for Non- RPP Customers	2013 Estimated kW for Non- RPP Customers ²
Residential	22,283,799	
General Service Less Than 50 kW	30,835,430	
General Service 50 to 4,999 kW	668,279,224	1,497,291
Large Use	-	
Unmetered Scattered Load	2,747	
Street Lighting	7,740,903	21,692
Embedded Distributor	31,854,521	79,698
Total	760,996,623	1,598,681

² As calculated by the Rate Generator Model

2.2 Current Tariff Sheet

Waterloo North Hydro has included in its application a PDF Copy of the Current May 1, 2014 Tariff Sheet as Attachment B.

2.3 Publication of Notice

Waterloo North Hydro will publish its notice in The Record, (a paid publication with a total weekly circulation of approximately 380,000), if directed by the Board.

Waterloo North Hydro expects its customers may require further information about rate impacts as a result of this application. It will undertake to inform and explain the rate changes and the reasons for them to customers.

2.4 Price Cap Index Adjustment

Waterloo North Hydro has used the model proxy values of 1.7% as the Price Escalator (GDP-IPI), a 0.0% Productivity Factor and a Group III 0.3% Stretch Factor Value, for a Price Cap Index of 1.4%, as prescribed in Sheet 24 of the 2015 Rate Generator Model. Waterloo North Hydro understands that the Board staff will adjust, in Waterloo North Hydro's 2015 rate application model, for the final GDP-IPI and WNH's distributor specific stretch factor once they are available.

2.5 Tax Sharing

Waterloo North Hydro has included in its application the Tax Sharing Calculations in Sheets 9 through 12 of the Rate Generator Model. In accordance with IRM4, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates has been calculated. The calculated annual tax change has been allocated to customer rate classes on the basis of the most recent Board-approved base-year distribution revenue. The volumetric Rate Rider for Tax Savings is effective for the twelve month period May 1, 2015 to April 30, 2016. Table 2.5a below, which has been derived from calculations in the Tax Sharing Model, provides the details of the proposed volumetric rate riders.

The General Service (GS) < 50 kW rate class does not reflect a rate rider, the volumetric Rate Rider for Tax Savings is calculated as \$0.0000. This has resulted in the message on Sheet 12 of the Rate Generator Model "One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary." WNH has proposed on Sheet 31 of the 2015 IRM Model, cell E63, to have the GS <50 kW rate class Rate Rider for Tax Saving calculated to the fifth decimal, thus, the rate of \$0.00005. The reason that WNH has proposed this treatment is that the Tax Savings Rate Riders are not subject to trueup (per OEB July 2012 FAQ Q14) thus, no deferral/variance account is associated with Tax Savings in order to apply the balance to the GS < 50kW rate class in a future rate application. The Embedded Distributor rate class also had a \$0.0000 Rate Rider for Tax Saving calculation, however, WNH has not made any further adjustment as the calculated amount was (\$2) which is an immaterial amount.

WNH notes that the Residential and USL Rate Rider for Tax Savings did not carry over from Sheet 12 of the Board's 2015 IRM Model to the Final Tariff Schedule on Sheet 27 of the 2015 IRM Model. WNH has inserted these amounts on Sheets 27 and 31 of the 2015 IRM Model.

Table 2.5a - Proposed Tax Sharing Rate Riders

Rate Class	Unit	٧	ax Savings olumetric Rate Rate Rider
Residential	\$/kWh	\$	(0.0001)
General Service Less Than 50 kW	\$/kWh	\$	(0.00005)
General Service 50 to 4999 kW	\$/kW	\$	(0.0099)
Large Use	\$/kW	\$	(0.0072)
Street Lighting	\$/kW	\$	(0.0208)
Unmetered Scattered Load	\$/kWh	\$	(0.0002)
Embedded Distributor	\$/kW	\$	-

2.6 Deferral and Variance Account Balances

Waterloo North Hydro has exceeded the disposition threshold of \$.001/kWh of its Group 1 Account Deferral and Variance Account Balances as reflected in Sheet 6 of its 2015 Rate Generator Model. Waterloo North Hydro has included its detailed information and calculations in Sheet 5 of its 2015 Rate Generator Model and included its final proposed rate riders in Sheet 31 of its 2015 Rate Generator Model (Attachment A).

The Group 1 Account Balances include the Low Voltage Variance Account; the Smart Metering Entity (SME) Charge Variance; the RSVA Accounts – Wholesale Market Service Charge, Retail Transmission Network Charge, Retail Transmission Connection Charge, Power and Global Adjustment Balances. The Low Voltage Variance and the RSVA accounts capture the variances from January 1, 2013 through December 31, 2013. The SME Variance captures the variance between May 1, 2013 and December 31, 2013.

Waterloo North Hydro is proposing a one year disposition period in the repayment of its Group 1 Deferral and Variance Account Balances at December 31, 2013. This disposition period is in accordance with the Board's EDDVAR Report default disposition period of one year for deferral and variance accounts.

Waterloo North Hydro has provided a summary of the Deferral and Variance accounts proposed for disposition in Table 2.6a below. Waterloo North Hydro notes that in Sheet 5 Column AW of the 2015 Rate Generator Model it has recorded the Projected Interest for January 2013 to April 2014 on Waterloo North Hydro's 2012 balances that was approved by the Board in its 2014 IRM Application (EB-2013-0176).

In Column BF of Sheet 5, 2015 Continuity Schedule of Deferral and Variance Balances of the 2015 Rate Generator Model, the 2.1.7 RRR Data as of December 31, 2013 has been shown. In Column BG of the same sheet the Variance between the 2.1.7 RRR data and the 2013 Balance (Principal and Interest) is calculated. Waterloo North Hydro has provided Table 2.6b reconciling any differences.

Waterloo North Hydro has detailed in Tables 2.6c and 2.6d below the Cost Allocation and Calculation of the Rate Riders for the Deferral and Variance Accounts, prior to the adjustment of WNH's GS > 50 kW and MP customers. Waterloo North Hydro notes that the Rate Rider for Global Adjustment is applicable only for Non-RPP Customers.

WNH has detailed in Table 2.6e below the adjustment of the GS > 50 kW rate class Rate Rider for Deferral/Variance for the MP customers as follows:

- WNH used the Allocation of Group 1 Accounts from Sheet 7 and the Calculation of the Deferral/Variance Rate Riders from Sheet 8 as the starting point – the GS > 50 kW Rate Rider was calculated as \$0.6486 per kW in Table 2.6d below
- WNH then removed the MP kW (13,338 kW) and MP Deferral/Variance Amount Applicable (\$2,506) from the General Service (GS) > 50 kW Totals. WNH used the MP's 2013 kW as representative of its Billed kW. WNH has detailed the calculation of the MP Deferral/Variance amount of \$2,506 in Table 2.6f below
- WNH calculated the MP Deferral/Variance Rate Rider (MP Deferral/Variance Amount / MP kW) as \$0.1879 per kW as reflected in Table 2.6e below
- WNH calculated the GS > 50 kW Rate Rider by dividing the Deferral/Variance Amount remaining after the deduction of the MP Deferral/Variance Amount, by the kW remaining after the deduction of the MP kW, as \$0.6557 per kW as reflected in Table 2.6e below

Waterloo North Hydro has detailed the calculation of the Projected Interest on the December 31, 2013 balances in Table 2.6g below.

Waterloo North Hydro has not made any adjustments to deferral and variance account balances that were previously approved by the Board on a final basis.

Table 2.6a – Summary of Deferral and Variance Accounts

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for	Projected Interest from January 1, 2014 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014	Total Claim\$
Group 1 Accounts						
LV Variance Account	1550	101,650	562	1,494	498	104,204
Smart Metering Entity Charge Variance	1551	32,301	314	475	158	33,248
RSVA - Wholesale Market Service Charge	1580	(926,113)	(9,907)	(13,614)	(4,538)	(954,172)
RSVA - Retail Transmission Network Charge	1584	(422,798)	(2,708)		(2,072)	(433,792)
RSVA - Retail Transmission Connection Charge	1586	(267,572)	(2,098)	(3,933)	(1,311)	(274,914)
RSVA - Power (excluding Global Adjustment)	1588	(462,831)	595	(6,804)	(2,268)	(471,308)
RSVA - Global Adjustment	1589	430,530	17,178	6,329	2,110	456,146
Recovery of Regulatory Asset Balances	1590	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-		-	-	-
RSVA - Global Adjustment		430,530	17,178	6,329	2,110	456,146
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,945,363)	(13,242)	(28,597)	(9,532)	(1,996,734)
Total Group 1 Balance	1589	(1,514,833)	3,936	(22,268)	(7,423)	(1,540,588)
LRAM Variance Account	1568	-	-	-	-	-
Total including Account 1568		(1,514,833)	3,936	(22,268)	(7,423)	(1,540,588)

Table 2.6b - Reconciliation between 2.1.7 Data at December 31, 2013 and Continuity Model

		20	13 Balance		Column BG	
USoA	Account Description	2015 Deferral Model**	2.1.7 2013	Variance	Sheet 5 Rate Gen*	Explanation
1550	LV Variance Account	142,860	142,666	(194)		2014 Jan-Apr Projected Interest on 2012 Balances approved in 2014 IRM is \$194
1551	Smart Metering Entity Charge Variance	32,615	32,614	(1)	(1)	
1580	RSVA - Wholesale Market Service Charge	(2,878,324)	(2,869,055)	9,269		2014 Jan-Apr Projected Interest on 2012 Balances approved in 2014 IRM is \$9,269
1584	RSVA - Retail Transmission Network Charge	(611,355)	(610,454)	901	901	2014 Jan-Apr Projected Interest on 2012 Balances approved in 2014 IRM is \$901
1586	RSVA - Retail Transmission Connection Charge	(485,924)	(484,888)	1,036		2014 Jan-Apr Projected Interest on 2012 Balances approved in 2014 IRM is \$1,036
1588	RSVA - Power (excluding Global Adjustment)	(432,835)	(432,996)	(161)	` ,	2014 Jan-Apr Projected Interest on 2012 Balances approved in 2014 IRM is \$161
1589	RSVA - Global Adjustment	(81,827)	(107,908)	(26,081)		2014 Jan-Apr Projected Interest on 2012 Balances approved in 2014 IRM is \$2,534 and the balance of the adjustment is due to Dec 2013 GA Unbilled not being the final amount - the claim amount for this account, prior to the estimation of January 1, 2014 - April 30, 2015 interest, agrees to the final amount of 2013 transactions

^{*} Variance amount reflected in Column BG of Sheet 5 of Rate Generator

^{**} Amounts reflected in Columns AS & AX of Sheet 5 of Rate Generator

Table 2.6c - Cost Allocation Deferral & Variance Balances, Prior to Adjustment of GS > 50 kW & MP Customers

	Allocation of Group 1 Accounts (Excluding Account 1589 - Global Adjustment)														
Rate Class	Unit	Metered kWh	% of Total kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588*	Total				
Residential	\$/kWh	393,848,054	28.2%	89.7%	29,378	29,819	(269,011)	(122,299)	(77,507)	(132,876)	(542,496)				
General Service Less Than 50 kW	\$/kWh	179,687,810	12.9%	10.3%	13,404	3,429	(122,732)	(55,797)	(35,361)	(60,623)	(257,682)				
General Service 50 to 4,999 kW	\$/kW	705,732,689	50.5%		52,643	-	(482,038)	(219,147)	(138,884)	(238,100)	(1,025,526)				
Large Use	\$/kW	79,638,262	5.7%		5,940	-	(54,395)	(24,730)	(15,672)	(26,868)	(115,725)				
Unmetered Scattered Load	\$/kWh	1,648,666	0.1%		123	-	(1,126)	(512)	(324)	(556)	(2,396)				
Street Lighting	\$/kW	7,792,006	0.6%		581	-	(5,322)	(2,420)	(1,533)	(2,629)	(11,323)				
Embedded Distributor	\$/kW	28,618,000	2.0%		2,135	-	(19,547)	(8,887)	(5,632)	(9,655)	(41,586)				
Total		1,396,965,487	100.0%	100.0%	104,204	33,248	(954,172)	(433,792)	(274,914)	(471,308)	(1,996,734)				

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Calculation based on Residential and GS < 50kW Customers only. Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges.

1589 RSVA - Global Adjustment											
Rate Class	Unit	Billed kWh for Non- RPP Customers	% of Total Non-RPP kWh	1589 GA							
Residential	\$/kWh	22,283,799	2.9%	13,357							
General Service Less Than 50 kW	\$/kWh	30,835,430	4.1%	18,483							
General Service 50 to 4,999 kW	\$/kW	668,279,224	87.8%	400,571							
Large Use	\$/kW		0.0%	-							
Unmetered Scattered Load	\$/kWh	2,747	0.0%	2							
Street Lighting	\$/kW	7,740,903	1.0%	4,640							
Embedded Distributor	\$/kW	31,854,521	4.2%	19,094							
Total		760,996,623	100.0%	456,146							

Table 2.6d – Calculation of Deferral & Variance Rate Riders

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global Adjustment Sub- Account	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider
Residential *	\$/kWh	393,848,054		(542,496)	(0.0014)	13,357	22,283,799	0.0006
General Service Less Than 50 kW	\$/kWh	179,687,810		(257,682)	(0.0014)	18,483	30,835,430	0.0006
General Service 50 to 4,999 kW	\$/kW	705,732,689	1,581,207	(1,025,526)	(0.6486)	400,571	1,497,291	0.2675
Large Use	\$/kW	79,638,262	153,852	(115,725)	(0.7522)	-	-	-
Unmetered Scattered Load	\$/kWh	1,648,666		(2,396)	(0.0015)	2	2,747	0.0006
Street Lighting	\$/kW	7,792,006	21,835	(11,323)	(0.5186)	4,640	21,692	0.2139
Embedded Distributor	\$/kW	28,618,000	71,600	(41,586)	(0.5808)	19,094	79,698	0.2396
Total		1,396,965,487	1,828,494	(1,996,734)		456,146	54,720,656	

Table 2.6e –Adjustment of GS > 50 kW & MP Customers Rate Rider for Deferral/Variance Accounts

Please indicate the Rate Rider Recovery Period (in years)			1		
Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/ Variance Account Rate Rider
General Service 50 TO 4,999 KW - per Sheet 8	\$/kW	705,732,689	1,581,207	(1,025,526)	(0.6486)
Market Participant - 2013 KW - see below - Proposed Rate	\$/kW		13,338	(2,506)	(0.1879)
Thus, Balance of GS 50 TO 4,999 KW - Proposed Rate	\$/kW		1,567,869	(1,028,032)	(0.6557)

Table 2.6f -Calculation of the MP Deferral/Variance Amount

Market Participant (MP) kW 2013	13,338
Total kW >50 kW Class kW 2013	1,779,532
Thus, kW % Market Participant of >50 kW Class	0.7%
RSVA Balances applicable to Market Participant	
per Sheet 8 2015 IRM for GS >50 kW Rate Class	
1584 - Network	\$ (219,147)
1586 - Connection	\$ (138,884)
Total	\$ (358,031)
Thus, MP \$ applicable for Rate Rider	\$ (2,506)
(MP kW % times GS >50 kW \$)	

Table 2.6g - Calculation of Projected Interest on December 31, 2013 Balances

Account Description	USoA#	Principal Balance at December 2013		Interest Rate	Jan 1 31, bal	ected Interest from 1, 2014 to December 2014 on Dec 31 -13 ance adjusted for osition during 2014	Jan 30, ba	jected Interest from nuary 1, 2015 to April , 2015 on Dec 31 -13 alance adjusted for position during 2014
LV Variance Account	1550	\$	101,650	1.47%	\$	1,494	\$	498
Smart Metering Entity Charge Variance	1551	\$	32,301	1.47%	\$	475	\$	158
RSVA - Wholesale Market Service Charge	1580	\$	(926,113)	1.47%	\$	(13,614)	\$	(4,538)
RSVA - Retail Transmission Network Charge	1584	\$	(422,798)	1.47%	\$	(6,215)	\$	(2,072)
RSVA - Retail Transmission Connection Charge	1586	\$	(267,572)	1.47%	\$	(3,933)	\$	(1,311)
RSVA - Power (excluding Global Adjustment)	1588	\$	(462,831)	1.47%	\$	(6,804)	\$	(2,268)
RSVA - Global Adjustment	1589	\$	430,529	1.47%	\$	6,329	\$	2,110
Total		\$	(1,514,834)		\$	(22,268)	\$	(7,423)

2.7 Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). The UTRs are charges for network, line connection and transformation connection services.

The Board has incorporated the RTSR calculations within its 2015 IRM Model in Sheets 13 through 23.

Waterloo North Hydro has included its 2013 billing determinants as specified in Sheet 14 of the 2015 IRM Model. Waterloo North Hydro has not adjusted the data entered in columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" by Waterloo North Hydro's approved loss factor. The 2013 billing determinants are detailed in Table 2.7a below. Waterloo North Hydro notes that in its OEB RRR Filing 2.1.5 it included kWh of Wholesale Market Participants in its Purchased kWh and GS > 50 kW Billed kWh (7.665m kWh), these billed kWh have been excluded from Table 2.7a below.

Table 2.7a 2013 Billed kWh (Not Adjusted for Losses) & kW

Rate Class	2013 Bille	ed kWh *	2013 Billed kW			
	NW	CN	NW	CN		
Residential	409,442,945	409,442,945				
GS < 50 kW	194,737,949	194,737,949				
GS 50 to 999 kW	149,939,491	149,939,491	476,304	476,304		
GS 50 to 999 kW - Interval Metered	284,341,457	284,341,457	725,765	732,051		
GS 1,000 to 4,999 kW - Interval Meters	271,456,180	271,456,180	569,915	571,177		
Large Use	90,202,679	90,202,679	168,361	168,361		
Unmetered Scattered Load	2,352,596	2,352,596				
Street Lighting	7,696,319	7,696,319	21,461	21,461		
Embedded Distributor **						
Total	1,410,169,616	1,410,169,616	1,961,806	1,969,354		

^{*} Not adjusted for losses by Waterloo's approved loss factor

^{**} Not applicable, RTSR Rates not charged to Embedded Distributor

The RTSR spreadsheets reflect the most recent Uniform Transmission Rates approved by the Board which was effective January 1, 2014. Section 3.2.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2014 Edition for 2015 Rate Applications, states "Once any January 1, 2015 UTR adjustments have been determined, Board staff will adjust each distributor's 2015 RTSR section of the Rate Generator to incorporate these changes. Similarly, for embedded distributors whose host is Hydro One Networks Inc. ("Hydro One") Board staff will adjust the 2015 RTSR section to reflect any changes in Hydro One, Sub-Transmission class RTSRs. For hosts other than Hydro One, Board staff will adjust the 2015 RTSR section to incorporate the host embedded distributor class RTSRs."

In Sheets 15 and 16 of the 2015 IRM Model, information for two additional Host Distributors has been included. The first Host Distributor listed is Kitchener-Wilmot Hydro (KW) and the second Host Distributor is Cambridge & North Dumfries Hydro (CND).

Waterloo North Hydro has inserted the following rates and consumption for its two Additional Host Distributors on Sheets 15 and 16 of the 2015 IRM Model as detailed in Table 2.7b below:

Table 2.7b Rate Orders Applicable to Host Distributors KW & CND

		Effective Janua	ry 1, 2013	Effective Janu	ary 1, 2014	Effective January 1, 2015
LDC	Filing #	Rate Order Applicable	Months Applicable To	Rate Order Applicable	Months Applicable To	Rate Order Applicable
	EB-2011-0179	May 1, 2012	Jan-Apr/13			
	EB-2012-0143	May 1, 2013	May-Dec/13			
кw	**					
KVV	EB-2013-0147			January 1, 2014	2014	Used January 1, 2014 Rates
	EB-2011-0156	May 1, 2012	Jan-Apr/13			
	EB-2012-0111	May 1, 2013	May-Dec/13			
	**					
CND	EB-2012-0111			May 1, 2013	Jan-Apr/14	
CND	EB-2013-0116	May 1, 2014 Rate Order, Implemented August 1, 2014			May-Dec/14	Used May 1, 2014 Rates

^{**} Used May 1, 2013 Rate Order Rates on Sheet 15, however, on Sheet 16 showed the correct Jan-Apr/13 rates

^{***} Used May 1, 2014 Rate Order Rates on Sheet 15

Waterloo North Hydro is proposing to also use KW & CND's, January 1, 2014 and May 1, 2014 respectively, Approved Embedded Distributor Retail Transmission rates, in the RTSR Model's 'Effective January 1, 2015' column.

Waterloo North Hydro notes that in accordance with its billing arrangements with its Embedded Distributor, Retail Transmission Rates are not applicable.

Waterloo North Hydro also notes that on Sheet 16. RTSR Historical Wholesale, that cells E38, I38 and M38, Hydro One's January 2013 rates, differ from its approved January 1, 2013 RTSR rates. The difference is due to the fact that the January 2013 billing had a blended rate due to proration between 2012 and 2013 consumption.

Waterloo North Hydro has provided the proposed RTSR rates, as derived from Sheet 23 of the 2015 IRM model, in Table 2.7c below.

Table 2.7c Proposed May 1, 2015 Retail Transmission Service Rates

Rate Class	Unit	oposed RTSR letwork	ı	oposed RTSR nnection
Residential	\$/kWh	\$ 0.0074	\$	0.0021
General Service Less Than 50 kW	\$/kWh	\$ 0.0068	\$	0.0019
General Service 50 to 999 kW	\$/kW	\$ 2.7763	\$	0.7391
General Service 50 to 999 kW - Interval Metered	\$/kW	\$ 2.9488	\$	0.9231
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	\$ 2.9450	\$	0.9221
Large Use	\$/kW	\$ 3.2649	\$	0.9263
Unmetered Scattered Load	\$/kWh	\$ 0.0068	\$	0.0019
Street Lighting	\$/kW	\$ 2.0940	\$	0.5711
Embedded Distributor	\$/kW	\$ -	\$	-

Waterloo North Hydro has provided the details of the 2013 Retail Transmission Network and Connection kW Quantities, for which Waterloo North Hydro incurred charges, in Table 2.7d below.

Table 2.7d 2013 Retail Transmission Network and Connection kW Quantities

Month	NW - Network kW			CN - Line Connection				CN - Line Transformation			ion				
WOTH	IESO	HONI	KW	CND	Total	IESO	HONI	KW	CND	Total	IESO	HONI	KW	CND	Total
Jan	212,740	8,404	3,299	5,108.3	229,551	217,226	8,594	3,299	5,108	234,227	23,735	8,594			32,329
Feb	206,978	8,980	2,793	5,191.1	223,942	210,117	9,346	2,793	5,191	227,447	23,261	9,346			32,607
Mar	196,431	8,348	2,562	7,517.8	214,859	206,799	8,710	2,587	7,664	225,759	22,777	8,710			31,487
Apr	182,846	7,826	2,418	12,217.6	205,307	192,065	7,917	2,369	12,218	214,569	21,948	7,917			29,865
May	211,057	7,802	2,325	7,715.2	228,899	221,204	7,802	2,325	7,715	239,046	22,656	7,802			30,458
Jun	243,780	7,454	2,669	8,355.0	262,258	246,709	7,586	2,669	8,355	265,319	24,961	7,586			32,547
Jul	262,249	9,076	2,994	9,109.5	283,429	276,410	9,286	3,036	9,109	297,841	26,550	9,286			35,836
Aug	238,928	8,334	2,639	8,310.8	258,212	251,388	8,489	2,639	8,311	270,827	23,533	8,489			32,022
Sep	246,882	8,550	2,812	8,606.0	266,850	257,688	9,027	2,812	8,606	278,133	20,851	9,027			29,878
Oct	178,436	7,009	2,341	6,941.6	194,727	192,896	7,270	2,341	6,986	209,492	17,995	7,270			25,265
Nov	228,849	7,577	2,875	8,038.0	247,339	210,829	7,708	2,875	8,038	229,451	21,806	7,708			29,514
Dec	197,240	8,513	2,985	8,728.2	217,466	224,329	8,667	3,036	8,728	244,761	23,632	8,667			32,299
Total	2,606,416	97,872	32,712	95,839	2,832,839	2,707,660	100,402	32,780	96,029	2,936,872	273,705	100,402	•	-	374,107

2.8 Low Voltage Service Rate

Waterloo North Hydro has included Low Voltage Cost Recovery in its rates since May 1, 2006 and has reflected the increase of subsequent price caps adjustment in its records. Waterloo North Hydro is aware that the price cap index adjustment is no longer applied to the Low Voltage Service Rates and proposes to continue its low voltage cost recovery at its current level.

3.0 Proposed Rates

Waterloo North Hydro has provided the Proposed May 1, 2015 Tariff of Rates and Charges in Table 3.0a below. The Rate Generator Model, which calculated the proposed rates and charges and the Tariff Schedule, has been submitted in excel format with this application.

Waterloo North Hydro proposes to implement the new rates as of May 1, 2015. Waterloo North Hydro will prorate the customers' bills in order that consumption prior to May 1, 2015 will be billed at its current approved rates and post May 1, 2015 consumption will be billed at the rates proposed in this rate application.

Waterloo North Hydro notes that the Residential and USL Rate Riders for Tax Savings (2015) did not reflect on Sheet 27 of the Board's Rate Generator Model, WNH has inserted these rates on Sheets 27 and 31 Tariff Sheets. WNH has also adjusted Sheet 31 to reflect the GS < 50 kW Rate Rider for Tax Savings to 5 decimals, as discussed in Section 2.5 above, as well as the Rate Rider of Deferral/Variance Accounts (2015) for GS > 50 kW and Market Participant Customers, as discussed in Section 2.6 above. All of these changes are reflected in the Proposed May 1, 2015 Tariff or Rates and Charges in Table 3.0a below.

Table 3.0a Proposed May 1, 2015 Tariff of Rate and Charges

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

\$/kWh

\$/kWh

\$

0.0044

0.0013

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021
MONTHLY RATES AND CHARGES - Regulatory Component		

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.99
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order	\$	5.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.00005)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered General Service 50 to 999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.50
Distribution Volumetric Rate	\$/kW	4.7442
Low Voltage Service Rate	\$/kW	0.0551
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0099)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6557)
Market Participant Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.1879)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.2675
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.7763
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.9488
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	2.9450
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	0.7391
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	0.9231
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	0.9221
MONTHLY PATES AND CHAPGES - Pagulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,982.61
Distribution Volumetric Rate	\$/kW	3.3408
Low Voltage Service Rate	\$/kW	0.0553
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0072)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7522)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2649
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.9263

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	15.99
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	8.6918
Low Voltage Service Rate	\$/kW	0.0341
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0208)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5186)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.2139
Retail Transmission Rate - Network Service Rate	\$/kW	2.0940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711
MONITHI V DATES AND CHARCES Dequiletony Component		
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5808)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.2396

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

ALLOWANCES

Transformer Allow ance for Ow nership - per kW of billing demand/month		(0.60)
Primary Metering Allow ance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ \$ \$ \$ \$

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Pow er Poles \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to tw ice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0404
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0150
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0300
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0050

4.0 Bill Impacts

Waterloo North Hydro has included a bill impact analysis by rate class which details distribution and total bill impacts excluding any changes to Time of Use Pricing (TOU) as Table 4.0b. Waterloo North Hydro has included for each rate class a typical usage customer. Waterloo North Hydro has provided in Attachment C the rate impacts of varying consumption levels by rate class.

Waterloo North Hydro remains committed to the principle that significant increases or decreases be managed so as to mitigate undue rate impacts in all rate classes. We are also concerned that customers understand the rate impacts. Two critical measures of the impact analysis for each rate class are the percentage change from current rates, and the respective dollar amount of the impact. Providing both the dollar impact and the percentage change puts the increase or decrease in the proper context. Waterloo North Hydro used both percentages and dollar amounts in Table 4.0a below to demonstrate relative impacts. There is a range from a decrease of (1.91%) to an increase of 1.50% on the total bill including taxes and the Ontario Clean Energy Benefit, to all classes after all proposed rate adjustments have been accounted for.

Table 4.0a Summary Bill Impact by Rate Class

Draft Rate Impacts for 2015 IRM Filin	g
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Rate Class	Typical kWh Usage	Typical kW Usage	% Total Bill Impact	_	Total Bill Impact
Residential	800		0.17%	\$	0.21
GS < 50 kW	2,000		0.19%	\$	0.54
GS > 50 kW	100,000	250	0.96%	\$	129.89
Large Use	7,000,000	12,300	0.03%	\$	263.22
Unmetered Scattered Load	250		-1.91%	\$	(0.95)
Street Lighting	50	0.14	0.61%	\$	0.05
Embedded Distributor	2,375,000	6,000	1.50%	\$	3,937.82

WNH notes that it was required to make some changes to the Bill Impact Analysis. The Board's Model inserted the Loss Factors in Sheet 27 Final Tariff Schedule twice, thus, the Bill Impact Analysis doubled the Loss Factor – it was shown as 2.0808, instead of the approved 1.0404. WNH has corrected this to the approved Loss Factor on Sheets 28 and 30 through 32 in the 2015 IRM Model. WNH received a "Run-time error '1004" when it entered into Sheet 27, thus, this may have caused this issue. No other model issues were discovered.

All formula changes made to the Bill Impact Analysis are highlighted in fuchsia. In addition the % Change in the Bill Impact for Total Deferral/Variance Account Rate Riders did not calculate the sign correctly – i.e. % Change was shown as a negative %, however, it should be shown as a positive %, WNH has made this sign change and highlighted it in blue.

As discussed in Section 2.5, the Residential and USL Rate Riders for Tax Savings (2015) were not inserted by the Board's Model in Sheet 27 Final Tariff Schedule, thus, they were also not included in the Bill Impact Analysis. WNH has inserted these rate riders on the Tariff Schedules on Sheets 27 and 31; as well they were captured in the Bill Impact Analysis on Sheets 30 and 32. In addition, the GS < 50 kW Rate Rider for Tax Savings (2015) has been increased to five decimals as discussed above in Section 2.5.

WNH has corrected the referencing of the RTSR Network and Connection Consumption Level in various rate classes in Sheets 30 and 32 as the Board's model had incorrect referencing formulas included.

WNH has also corrected the referencing of the GS > 50 kW RTSR Network and Connection Rates. WNH has three Network and Connection RTSR rates within the GS > 50 kW Rate Class, the model added the three rates together for the purposes of the bill impact analysis, WNH has changed the reference to only include one rate for each of RTSR Network and Connection in Sheets 30 and 32.

WNH has removed the Ontario Clean Energy Benefit Deduction from all rate classes except Residential, GS > 50 kW and USL in Sheets 30 and 32 as they are not applicable to these rate classes.

As discussed in Section 2.6, WNH has adjusted the GS > 50 kW Rate Rider for Deferral/Variance Accounts (2015) in order to separate out the Market Participant Rate Rider for Deferral/Variance Accounts (2015). The Bill Impact Analysis for the GS> 50 kW Rate Class reflects this adjusted rate in Sheets 30 and 32.

Table 4.0b Bill Impact Analysis by Rate Class (Typical Usage)

Rate Class	RESIDENTIA	L
Loss Factor		1.0404
Consumption	kWh	800
If Billed on a kW basis: Demand	kW	

	Current Board-Approved					Γ			Propose	d	1		Impact		
		Rate (\$)	Volume		Charge (\$)		Ra (\$		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00	Γ	\$ ^	15.21	1	\$	15.21	1	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	800	\$	15.20		\$ 0.	0193	800	\$	15.44		\$	0.24	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11		\$	-	0.00%
Volumetric Rate Riders		0.0001	800	\$	0.08		-0.	.0001	800	-\$	0.08		-\$	0.16	-200.00%
Sub-Total A (excluding pass through)				\$	32.39					\$	32.68		\$	0.29	0.90%
Line Losses on Cost of Power	\$	0.0839	32	\$	2.71	ľ	\$ 0.	0839	32	\$	2.71		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	800	-\$	1.28	ľ	-0.	.0014	800	-\$	1.12		\$	0.16	12.50%
Low Voltage Service Charge	\$	0.0001	800	\$	0.08		\$ 0.	.0001	800	\$	0.08		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.	7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	34.69					\$	35.14		\$	0.45	1.30%
RTSR - Network	\$	0.0076	832	\$	6.33	ı	\$ 0.	0074	832	\$	6.16		-\$	0.17	-2.63%
RTSR - Connection and/or Line and	'			Ľ			•			1			ľ	-	
Transformation Connection	\$	0.0022	832	\$	1.83		\$ 0.	.0021	832	\$	1.75		-\$	0.08	-4.55%
Sub-Total C - Delivery (including Sub-Total B)				\$	42.85					\$	43.05		\$	0.20	0.47%
Wholesale Market Service Charge (WMSC)	\$	0.0044	832	\$	3.66		\$ 0.	0044	832	\$	3.66		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	832	\$	1.08		\$ 0.	.0013	832	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.	2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.	.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.	0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.	1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.	1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	120.58					\$	120.78		\$	0.20	0.17%
HST		13%		\$	15.68	- 1		13%		\$	15.70		\$	0.03	0.17%
Total Bill (including HST)				\$	136.25	- 1				\$	136.48		\$	0.23	0.17%
Ontario Clean Energy Benefit 1				-\$	13.63					-\$	13.65		-\$	0.02	0.15%
Total Bill on TOU (including OCEB)				\$	122.62					\$	122.83		\$	0.21	0.17%

Changed the sign of % impact to reflect increase in bill, not decrease

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0404

Consumption kWh 2,000

If Billed on a kW basis: Demand

kW

	Current Board-Approved							Propose	d]		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge	1			
		(\$)		_	(\$)	<u> </u>	(\$)		_	(\$)		Ļ	\$ Change	% Change
Monthly Service Charge	\$	31.55	1	\$	31.55	\$	31.99	1	\$	31.99		\$	0.44	1.39%
Distribution Volumetric Rate	\$	0.0141	2,000	\$	28.20		0.0143	2,000	\$	28.60		\$	0.40	1.42%
Fixed Rate Riders	\$	5.51	1	\$	5.51	\$	5.51	1	\$	5.51		\$	-	0.00%
Volumetric Rate Riders		0.0001	2,000	\$	0.20	-(0.00005	2,000	-\$	0.10		-\$	0.30	-148.02%
Sub-Total A (excluding pass through)				\$	65.46				\$	66.00		\$	0.54	0.83%
Line Losses on Cost of Power	\$	0.0839	81	\$	6.78	\$	0.0839	81	\$	6.78		\$	-	0.00%
Total Deferral/Variance		-0.0016	2,000	-\$	3.20	l	-0.0014	2,000	-\$	2.80		\$	0.40	12.50%
Account Rate Riders			,	-φ				,	-φ			l '	0.40	
Low Voltage Service Charge	\$	0.0001	2,000	\$	0.20	\$	0.0001	2,000	\$	0.20		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				s	70.03				\$	70.97		\$	0.94	1.35%
(includes Sub-Total A)				Ľ		Ь_								
RTSR - Network	\$	0.0069	2,081	\$	14.36	\$	0.0068	2,081	\$	14.15		-\$	0.21	-1.45%
RTSR - Connection and/or Line and	\$	0.0020	2.081	\$	4.16	\$	0.0019	2.081	\$	3.95		-\$	0.21	-5.00%
Transformation Connection	<u> </u>	0.0020	2,001	Ť		Ě	0.00.0	2,00.	Ť	0.00		Ť	0.2.	0.0070
Sub-Total C - Delivery (including Sub-Total B)				\$	88.55				\$	89.08		\$	0.53	0.60%
Wholesale Market Service														
Charge (WMSC)	\$	0.0044	2,081	\$	9.16	\$	0.0044	2,081	\$	9.16		\$	-	0.00%
Rural and Remote Rate	_	0.0040	0.004	١,	0.74		0.0040	0.004	_	0.74		۱,		0.000/
Protection (RRRP)	\$	0.0013	2,081	\$	2.71	\$	0.0013	2,081	\$	2.71		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		0.1040	360	\$	37.44		\$	_	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		0.1240	360	\$	44.64		\$	_	0.00%
	Ť	VIII 10	333	Ť		Ť			Ť			Ť		5.5575
Total Bill on TOU (before Taxes)				\$	282.50				\$	283.03		\$	0.53	0.19%
HST		13%		\$	36.73	l	13%		\$	36.79		\$	0.07	0.19%
Total Bill (including HST)		1070		\$	319.23	l	1070		\$	319.82		\$	0.60	0.19%
Ontario Clean Energy Benefit 1				-\$	31.92	l			-\$	31.98		- \$	0.06	0.19%
Total Bill on TOU (including OCEB)				\$	287.31				\$	287.84		\$	0.54	0.19%
Total Bill Oil 100 (illolidaling COLB)				Ψ	207.31				Ψ	201.04		Ψ	0.54	0.19%

Changed the sign of % impact to reflect increase in bill, not decrease

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0404

Consumption kWh 100,000

If Billed on a kW basis:

Demand kW 250

		Curr	ent Board-Ap	prov	ed			Propose	d	i I		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	117.85	1	\$	117.85	\$	119.50	1	\$	119.50		\$	1.65	1.40%
Distribution Volumetric Rate	\$	4.6787	250	\$	1,169.68	\$	4.7442	250	\$	1,186.05		\$	16.38	1.40%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.1396	250	\$	34.90		-0.0099	250	-\$	2.48		-\$	37.38	-107.09%
Sub-Total A (excluding pass through)				\$	1,322.43				\$	1,303.08		-\$	19.35	-1.46%
Line Losses on Cost of Power	\$	0.0839	4,040	\$	339.04	\$	0.0839	4,040	\$	339.04		\$	-	0.00%
Total Deferral/Variance		-1.0293	250	-\$	257.33		-0.3882	250	-\$	97.05		\$	160.28	62.29%
Account Rate Riders		-1.0293	230	-φ	257.55		-0.3002	230	-φ	91.03		Ψ	100.20	02.2976
Low Voltage Service Charge	\$	0.0551	250	\$	13.78	\$	0.0551	250	\$	13.78		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1,417.91				\$	1,558.84		\$	140.93	9.94%
(includes Sub-Total A)				·						•		·		
RTSR - Network	\$	2.8378	250	\$	709.45	\$	2.7763	250	\$	694.07		-\$	15.38	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.7815	250	\$	195.38	\$	0.7391	250	\$	184.77		-\$	10.60	-5.43%
Sub-Total C - Delivery				\$	2,322.74				\$	2.437.68		\$	114.95	4.95%
(including Sub-Total B)				_	,-				•	,		<u> </u>		
Wholesale Market Service	\$	0.0044	104,040	\$	457.78	\$	0.0044	104,040	\$	457.78		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate			-											
Protection (RRRP)	\$	0.0013	104,040	\$	135.25	\$	0.0013	104,040	\$	135.25		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100.000	\$	700.00	\$	0.0070	100.000	\$	700.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	64.000	\$	4,288.00	\$	0.0670	64.000	\$	4.288.00		\$	-	0.00%
TOU - Mid Peak	\$	0.0070	18.000	\$	1,872.00	\$	0.1040	18.000	\$	1.872.00		\$	-	0.00%
TOU - On Peak	\$	0.1040	18,000	\$	2.232.00	\$	0.1040	18,000	\$	2.232.00		\$	-	0.00%
100 - On Peak	Φ	0.1240	16,000	Ф	2,232.00	Ф	0.1240	16,000	Ф	2,232.00		Φ	-	0.00%
Total Bill on TOU (hafara Tayan)				•	40.000.04				•	40.400.00		•	444.05	0.000/
Total Bill on TOU (before Taxes)				· ·	12,008.01				\$	12,122.96		\$	114.95	0.96%
HST		13%		\$	1,561.04		13%		\$	1,575.98		\$	14.94	0.96%
Total Bill (including HST)				\$	13,569.06				\$	13,698.95		\$	129.89	0.96%
Ontario Clean Energy Benefit 1		n/a										\$	-	
Total Bill on TOU (including OCEB)				\$	13,569.06				\$	13,698.95		\$	129.89	0.96%

Changed the sign of % impact to reflect increase in bill, not decrease

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class	LARGE USE	
Loss Factor		1.0050
20001 40101		1.0000
Consumption	kWh	7,000,000
If Billed on a kW basis:		
Demand	kW	12300

	Current Board-Approved							Propose	d] [Impac	t	
	Rate	e Vo	olume		arge		Rate	Volume		Charge			
Marthly Carias Chares	(\$)	2.00			\$)	<u></u>	(\$)	4	•	(\$)	┨	\$ Change	% Change
Monthly Service Charge	\$ 6,880		10.000		,886.20		6,982.61	10.000	\$	6,982.61		\$ 96.41	1.40%
Distribution Volumetric Rate		947	12,300	\$ 40,	,524.81	\$		12,300	\$	41,091.84		\$ 567.03	1.40%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-		\$ -	
Volumetric Rate Riders	-0.0	072	12,300	-\$	88.56	_	-0.0072	12,300	-\$	88.56	Ш	\$ -	0.00%
Sub-Total A (excluding pass through)				. ,	,322.45				\$	47,985.89		\$ 663.44	1.40%
Line Losses on Cost of Power	\$ 0.0	839	35,000	\$ 2,	,937.20	\$	0.0839	35,000	\$	2,937.20		\$ -	0.00%
Total Deferral/Variance	-0.8	3427	12,300	-\$ 10.	365 21		-0.7522	12,300	-\$	9,252.06		\$ 1,113.15	10.74%
Account Rate Riders			· ·					,		•		,	
Low Voltage Service Charge	\$ 0.0	553	12,300	*	680.19	\$	0.0553	12,300	\$	680.19		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$ -	
Sub-Total B - Distribution				\$ 40.	574.63				\$	42,351.22		\$ 1,776.59	4.38%
(includes Sub-Total A) RTSR - Network	^	070	40.000	C 44	0.47.50	_	0.0040	40.000	•	40.450.07		-\$ 889,29	0.470/
RTSR - Network RTSR - Connection and/or Line and	\$ 3.3	372	12,300	\$ 41,	,047.56	\$	3.2649	12,300	\$	40,158.27		-\$ 889.29	-2.17%
Transformation Connection	\$ 0.9	795	12,300	\$ 12,	,047.85	\$	0.9263	12,300	\$	11,393.49		-\$ 654.36	-5.43%
Sub-Total C - Delivery													
(including Sub-Total B)				\$ 93,	,670.04				\$	93,902.98		\$ 232.94	0.25%
Wholesale Market Service	\$ 0.0	044 7,0	035,000	f 20	.954.00	\$	0.0044	7,035,000	\$	30,954.00		\$ -	0.00%
Charge (WMSC)	\$ 0.0	1044 7,0	035,000	\$ 30,	,954.00	þ	0.0044	7,035,000	Ф	30,954.00		5 -	0.00%
Rural and Remote Rate	\$ 0.0	013 7.0	035,000	\$ 9.	145.50	l _{\$}	0.0013	7,035,000	\$	9.145.50		\$ -	0.00%
Protection (RRRP)	ψ 0.0	7,0	033,000	Ψ 3,	, 143.30	ΙΨ	0.0013	7,033,000	Ψ	3,143.30		•	
Standard Supply Service Charge	\$ 0.2	500	1	\$	0.25	\$		1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0	070 7,0	000,000	\$ 49,	,000.00	\$	0.0070	7,000,000	\$	49,000.00		\$ -	0.00%
TOU - Off Peak	\$ 0.0	670 4,4	480,000	\$ 300,	,160.00	\$	0.0670	4,480,000	\$	300,160.00		\$ -	0.00%
TOU - Mid Peak	\$ 0.1	040 1,2	260,000	\$ 131,	,040.00	\$	0.1040	1,260,000	\$	131,040.00		\$ -	0.00%
TOU - On Peak	\$ 0.1	240 1,2	260,000	\$ 156,	240.00	\$	0.1240	1,260,000	\$	156,240.00		\$ -	0.00%
										·			
Total Bill on TOU (before Taxes)				\$ 770,	,209.79				\$	770,442.73		\$ 232.94	0.03%
HST		13%		\$ 100,	127.27		13%		\$	100,157.55		\$ 30.28	0.03%
Total Bill (including HST)				\$ 870.	337.06				\$	870,600.28		\$ 263.22	0.03%
Ontario Clean Energy Benefit 1	n/a			,						,	Н	\$ -	
Total Bill on TOU (including OCEB)				\$ 870.	.337.06				\$	870,600,28		\$ 263.22	0.03%
				,,					Ť	,			2.2.270

Changed the sign of % impact to reflect increase in bill, not decrease

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class	UNMETERED	SCATTERED LOAD
Loss Factor		1.0404
Consumption	kWh	250
If Billed on a kW basis:		
Demand	kW	

		Curr	ſ			Propose	d	1		Impact					
		Rate	Volume		Charge			Rate	Volume		Charge				
		(\$)			(\$)	L		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	15.77	1	\$	15.77		\$	15.99	1	\$	15.99		\$	0.22	1.40%
Distribution Volumetric Rate	\$	0.0196	250	\$	4.90		\$	0.0199	250	\$	4.98		\$	0.08	1.53%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0046	250	\$	1.15			-0.0002	250	-\$	0.05		-\$	1.20	-104.35%
Sub-Total A (excluding pass through)				\$	21.82					\$	20.92		-\$	0.90	-4.15%
Line Losses on Cost of Power	\$	0.0839	10	\$	0.85	ı	\$	0.0839	10	\$	0.85		\$	-	0.00%
Total Deferral/Variance		-0.0016	250	-\$	0.40			-0.0015	250	-\$	0.38		\$	0.03	6.25%
Account Rate Riders		-0.0010		φ-						-φ	0.36		ļΨ	0.03	0.25 /6
Low Voltage Service Charge	\$	0.0001	250	\$	0.03		\$	0.0001	250	\$	0.03		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	22,29					\$	21.41		-\$	0.88	-3.95%
(includes Sub-Total A)				·	-	L									
RTSR - Network	\$	0.0069	260	\$	1.79		\$	0.0068	260	\$	1.77		-\$	0.03	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0020	260	\$	0.52		\$	0.0019	260	\$	0.49		-\$	0.03	-5.00%
Sub-Total C - Delivery						ı									
(including Sub-Total B)				\$	24.61					\$	23.68		-\$	0.93	-3.79%
Wholesale Market Service	\$	0.0044	260	\$	1.14		\$	0.0044	260	\$	1.14		\$	-	0.00%
Charge (WMSC)	Ψ	0.0044	200	١Ψ	1.14		Ψ	0.0044	200	Ψ	1.17		۳		0.0070
Rural and Remote Rate	\$	0.0013	260	\$	0.34		\$	0.0013	260	\$	0.34		\$	-	0.00%
Protection (RRRP)	Ţ	0.0500		١	0.05			0.0500		Ì	0.05		Ţ		0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75		\$	0.0070	250	\$	1.75		\$	-	0.00%
TOU - Off Peak	\$	0.0670	160	\$	10.72		\$	0.0670	160	\$	10.72		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68		\$	0.1040	45	\$	4.68		\$	-	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58		\$	0.1240	45	\$	5.58		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	49.07					\$	48.14		-\$	0.93	-1.90%
HST		13%		\$	6.38			13%		\$	6.26		-\$	0.12	-1.90%
Total Bill (including HST)				\$	55.45					\$	54.40		-\$	1.05	-1.90%
Ontario Clean Energy Benefit 1				-\$	5.54					-\$	5.44		\$	0.10	-1.81%
Total Bill on TOU (including OCEB)				\$	49.91					\$	48.96		-\$	0.95	-1.91%

Changed the sign of % impact to reflect increase in bill, not decrease

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class	STREET LIGH	ITING	
Loss Factor		1.0404	
Consumption	kWh	50	
If Billed on a kW basis:			
Demand	kW	0.14	

	Current Board-Approved								Propose	d	1	Г			
		Rate	Volume		Charge				Volume	Charge		1			
		(\$)			(\$)	١		(\$)			(\$)	1		\$ Change	% Change
Monthly Service Charge	\$	0.33	1	\$	0.33		\$	0.33	1	\$	0.33		\$	-	0.00%
Distribution Volumetric Rate	\$	8.5718	0.14	\$	1.20		\$	8.6918	0.14	\$	1.22		\$	0.02	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.2268	0.14	\$	0.03			-0.0208	0.14	-\$	0.00		-\$	0.03	-109.17%
Sub-Total A (excluding pass through)				\$	1.56					\$	1.54		-\$	0.02	-1.14%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.17	ſ	\$	0.0839	2	\$	0.17		\$	-	0.00%
Total Deferral/Variance		-0.8230	0.14	-\$	0.12			-0.3047	0.14	-\$	0.04		\$	0.07	62.98%
Account Rate Riders		-0.0230	0.14	Ι-Φ	0.12			-0.3047	0.14	-φ	0.04		۱۳	0.07	02.90 /6
Low Voltage Service Charge	\$	0.0341	0.14	\$	0.00		\$	0.0341	0.14	\$	0.00		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1.62					\$	1.68		\$	0.05	3.37%
(includes Sub-Total A)				Ľ	-					•					
RTSR - Network	\$	2.1404	0.14	\$	0.30		\$	2.0940	0.14	\$	0.29		-\$	0.01	-2.17%
RTSR - Connection and/or Line and	\$	0.6039	0.14	\$	0.08		\$	0.5711	0.14	\$	0.08		-\$	0.00	-5.43%
Transformation Connection	Ψ	0.0000	• • • • • • • • • • • • • • • • • • • •	Ť	0.00		Ľ	0.07 11	0	Ψ.	0.00		Ť	0.00	0.1070
Sub-Total C - Delivery (including Sub-Total B)				\$	2.01					\$	2.05		\$	0.04	2.17%
Wholesale Market Service						-						1	-		
Charge (WMSC)	\$	0.0044	52	\$	0.23		\$	0.0044	52	\$	0.23		\$	-	0.00%
Rural and Remote Rate				١.						١.			١.		
Protection (RRRP)	\$	0.0013	52	\$	0.07		\$	0.0013	52	\$	0.07		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	50	\$	0.35		\$	0.0070	50	\$	0.35		\$	-	0.00%
TOU - Off Peak	\$	0.0670	32	\$	2.14			0.0670	32	\$	2.14		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	9	\$	0.94			0.1040	9	\$	0.94		\$	_	0.00%
TOU - On Peak	\$	0.1240	9	\$	1.12			0.1240	9	\$	1.12		\$	_	0.00%
TOO SITT SUIK	Ť	011210	Ţ,	Ť			Ψ	011210	Ţ.	Ť	2		ļΨ		0.0070
Total Bill on TOU (before Taxes)				\$	7.10					\$	7.14	П	\$	0.04	0.61%
HST		13%		\$	0.92			13%		\$	0.93		\$	0.01	0.61%
Total Bill (including HST)		1070		\$	8.02			1070		\$	8.07	l	\$	0.05	0.61%
Ontario Clean Energy Benefit 1		n/a		۱۳	0.02					Ι Ψ	0.07	l	\$	0.03	0.0176
Total Bill on TOU (including OCEB)		IVa		\$	8.02					\$	8.07		\$	0.05	0.61%
Total Elli Cil 100 (ilicidanig OCEB)				à	6.02					à	0.07		à	0.05	0.01%

Changed the sign of % impact to reflect increase in bill, not decrease

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class	EMBEDDED D	ISTRIBUTOR
Loss Factor		1.0404
Consumption	kWh	2,375,500
If Billed on a kW basis:	kW	6000
Demand	KVV	6000

	Cı	Current Board-Approved						Propose	d]		Impact		
	Rate	Volume	1	Charge		Rate	-	Volume		Charge	1			
	(\$)			(\$)		(\$)				(\$)			\$ Change	% Change
Monthly Service Charge		1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	\$ 0.0124	6,000	\$	74.40		\$ 0.0	126	6,000	\$	75.60		\$	1.20	1.61%
Fixed Rate Riders	\$ -	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	0.000	6,000	\$	-		0.0	0000	6,000	\$	-		\$	-	
Sub-Total A (excluding pass through)			\$	74.40					\$	75.60		\$	1.20	1.61%
Line Losses on Cost of Power	\$ 0.0839	95,970	\$	8,053.82		\$ 0.0	0839	95,970	\$	8,053.82		\$		0.00%
Total Deferral/Variance	-0.921	6,000	-\$	5,530.80		l 03	3412	6,000	œ	2,047.20		\$	3,483.60	62.99%
Account Rate Riders	-0.921	0,000	-φ	5,550.60		-0.3	2412	0,000	-φ	2,047.20		Ψ	3,403.00	02.9976
Low Voltage Service Charge		6,000	\$	-				6,000	\$	-		\$	-	
Smart Meter Entity Charge		1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution			\$	2,597.42					\$	6,082.22	1	\$	3,484.80	134.16%
(includes Sub-Total A)			<u> </u>	2,007.42					*	0,002.22			0,404.00	10-1.1070
RTSR - Network		6,000	\$	-				6,000	\$	-		\$	-	
RTSR - Connection and/or Line and	\$ -	6.000	\$	_				6.000	\$	_		\$	_	
Transformation Connection	Ψ	0,000	Ψ					0,000	Ψ			Ψ		
Sub-Total C - Delivery			\$	2,597.42					\$	6.082.22		\$	3.484.80	134.16%
(including Sub-Total B) Wholesale Market Service			Ť	_,,					*	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_	5,101100	10 111070
Charge (WMSC)	\$ 0.004	2,471,470	\$	10,874.47		\$ 0.0	0044	2,471,470	\$	10,874.47		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$ 0.0013	2,471,470	\$	3,212.91		\$ 0.0	0013	2,471,470	\$	3,212.91		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1 1	\$	0.25		\$ 0.2	2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070		I +	16.628.50			070	2,375,500	\$	16.628.50		\$	_	0.00%
TOU - Off Peak	\$ 0.0670			01.861.44			0670	1,520,320	\$	101.861.44		\$	-	0.00%
TOU - Mid Peak	\$ 0.0670	,,		44,469.36			1040	427,590	\$	44,469.36		\$	-	0.00%
	\$ 0.1040	,					1240	427,590	\$	53.021.16		\$	-	0.00%
TOU - On Peak	\$ 0.1240	427,590	Þ	53,021.16	ш	Φ 0.1	240	427,590	Ф	53,021.16	_	Ф	-	0.00%
Total Pill on TOU (hafara Tana)														4.500/
Total Bill on TOU (before Taxes)				32,665.51					\$	236,150.31		\$	3,484.80	1.50%
HST	139	6		30,246.52			13%		\$	30,699.54		\$	453.02	1.50%
Total Bill (including HST)		1	\$2	62,912.03					\$	266,849.85	1	\$	3,937.82	1.50%
Ontario Clean Energy Benefit 1	n/a											\$	-	
Total Bill on TOU (including OCEB)			\$ 2	62,912.03					\$	266,849.85		\$	3,937.82	1.50%

Changed the sign of % impact to reflect increase in bill, not decrease

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

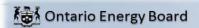
Dated at Waterloo, Ontario this 30th day of October 2014.

Original Signed By

Rene W. Gatien, P. Eng., MBA President & CEO Waterloo North Hydro Inc.

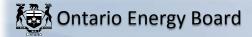
Attachment A

Rate Generator Model



		Version	1.1
Utility Name	Waterloo North Hydro Inc.		
Service Territory			
Assigned EB Number	EB-2014-0119		
Name of Contact and Title	Albert P. Singh, CFO & Vice President Administration		
Phone Number	519-888-5542		
Email Address	asingh@wnhydro.com		
We are applying for rates effective	Friday, May 01, 2015		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared1	2014		
Please indicate the last Cost of Service Re-Basing Year	2011		
<u>Notes</u>			
Pale green cells represent input of	rells.		
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down li	ist.	
White cells contain fixed values, a	automatically generated values or formulae.		

Note:



Waterloo North Hydro Inc.

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Waterloo North Hydro Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- GENERAL SERVICE 50 TO 4,999 KW
- 4 LARGE USE
- 5 UNMETERED SCATTERED LOAD
- 6 STREET LIGHTING
- 7 microFIT
- 8 EMBEDDED DISTRIBUTOR



Waterloo North Hydro Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Waterloo North Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	15.00
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Reitail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0016)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kWh	
Applicable only for Non-RPP Customers		(0.0007)
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	31.55
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0016)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

GENERAL SERVICE 50 TO 4.999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered General Service 50 to 999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	117.85
Distribution Volumetric Rate	\$/kW	4.6787
Low Voltage Service Rate	\$/kW	0.0551
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kW	0.1495
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.7266)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.3027)
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.8378
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.0141
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	0.7815
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	0.9761
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	0.9750
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0099)

MONTHLY RATES AND CHARGES - Regulatory Compo	nent
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Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

LARGE USE Service Classification

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	6,886.2
Distribution Volumetric Rate	\$/kW	3.294
Low Voltage Service Rate	\$/kW	0.055
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.8427
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.337
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.979
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	15.77
Distribution Volumetric Rate	\$/kWh	0.0196
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kWh	0.0048
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0016)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0007)
Reitail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	8.5718
Low Voltage Service Rate	\$/kW	0.0341
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery - effective until April 30, 2015	\$/kW	0.2475
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.5810)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.2420)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1404
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6039
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0207)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further	servicing details are
available in the distributor's Conditions of Service.	

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component Service Charge	(If applicable, Effective Date MUST be included in rate description)	\$ 5.40
		0.40

EMBEDDED DISTRIBUTOR Service Classification

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of
Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHET RATES AND CHARGES - Delivery Component (if applicable, Effective Date MOST be included in Tate description)		
Distribution Volumetric Rate	\$/kW	0.0124
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.6507)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kW	
Applicable only for Non-RPP Customers		(0.2711

MONTHLY RATES AND CHARGES - Regulatory Component

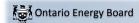
Wholesale Market Service Rate

\$ /kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)

\$ /kWh
\$ 0.0013

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.2500



Waterloo North Hydro Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

						2010						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments 2	Board-Approved Disposition during 2010	Adjustments during 2010 - other 1	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other 2	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11
Group 1 Accounts												
LV Variance Account	1550					0					0	0
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580					0					0	0
RSVA - Retail Transmission Network Charge	1584					0					0	0
RSVA - Retail Transmission Connection Charge	1586					0					C	0
RSVA - Power (excluding Global Adjustment)	1588					0					C	0
RSVA - Global Adjustment	1589					0					C	0
Recovery of Regulatory Asset Balances	1590					0					C	0
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595					0					C	0
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595					0					C	0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595					0					C	0
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595					0					C	0
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595					0					C	0
RSVA - Global Adjustment	1589	0	C	0	0	0	0	0	0	() (0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(0	0	0	0	0	0	() (0
Total Group 1 Balance		0	C	0	0	0	0	0	0	() (0
LRAM Variance Account	1568					0					C	
Total including Account 1568		0	C	0	0	0	0	0	0	() (0

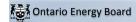
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

all fixed by the December 31, 2015 all presents of the December 31, 2015 and the December 31, 2015 and the December 31, 2015 a balances adjusted for the disposed balances approach by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or the line) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Waterloo North Hydro Inc.

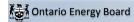
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

					2011							
Account Descriptions	Account Number	Transactions Debit / (Credit) during 2011 excluding interest and adjustments 2	Board-Approved Disposition during 2011	Adjustments during 2011 - other 1	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other 2	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2
Group 1 Accounts												
LV Variance Account	1550	_		63,518	63,518	0)		562	562	63,518	39,571
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580			(1,503,309)	(1,503,309)	0)		(11,555)	(11,555)	(1,503,309)	(1,891,724)
RSVA - Retail Transmission Network Charge	1584			132,696	132,696	0)		3,258	3,258	132,696	(183,814)
RSVA - Retail Transmission Connection Charge	1586			(93,196)	(93,196)	0)		146	146	(93,196)	(211,350)
RSVA - Power (excluding Global Adjustment)	1588			(774,436)	(774,436)	0)		(6,040)	(6,040)	(774,436)	32,846
RSVA - Global Adjustment	1589			349,923	349,923	0)		3,584	3,584	349,923	(517,110)
Recovery of Regulatory Asset Balances	1590				0	0)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595				0	0)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595				0	0)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595				0	0)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595				0	0)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595	i			0	0)			0	0	
RSVA - Global Adjustment	1589	C	0	349,923	349,923	0	0	0	3,584	3,584	349,923	(517,110)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		C	0	(2,174,727)	(2,174,727)	0	0	0	(13,629)	(13,629)	(2,174,727)	(2,214,471)
Total Group 1 Balance		C	0	(1,824,804)	(1,824,804)	0	0	0	(10,045)	(10,045)	(1,824,804)	(2,731,581)
LRAM Variance Account	1568				0					0	0	
Total including Account 1568		C	0	(1,824,804)	(1,824,804)	0) 0	0	(10,045)	(10,045)	(1,824,804)	(2,731,581)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014



Waterloo North Hydro Inc.

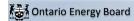
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

		2012										
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	o Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts												
LV Variance Account	1550	-					103,089	562	301		1,245	2,108
Smart Metering Entity Charge Variance	1551											0
RSVA - Wholesale Market Service Charge	1580						(3,395,033)	(11,555)	(13,502)		(29,465)	(54,522)
RSVA - Retail Transmission Network Charge	1584						(51,118)	3,258	1,567		2,601	7,426
RSVA - Retail Transmission Connection Charge	1586						(304,546)	146	(761)		(1,827)	(2,442)
RSVA - Power (excluding Global Adjustment)	1588						(741,590)	(6,040)	(4,089)		(15,179)	(25,308)
RSVA - Global Adjustment	1589						(167,187)	3,584	(2,289)		6,858	8,153
Recovery of Regulatory Asset Balances	1590						0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595						0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595						0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595						0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595						0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595	1					0	0				0
RSVA - Global Adjustment	1589	() 0	0	0	0	(167,187)	3.584	(2,289)	0	6.858	8,153
Total Group 1 Balance excluding Account 1589 - Global Adjustment) 0	0	0	0	(4,389,198)	(13,629)		0	(42,625)	
Total Group 1 Balance		C) 0		0	0	(4,556,385)	(10,045)		0	(35,766)	
LRAM Variance Account	1568						0	0				0
Total including Account 1568		C C) 0) 0	0	0	(4,556,385)	(10,045)	(18,773)	0	(35,766)	(64,584)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014



Waterloo North Hydro Inc.

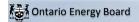
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

							201	3				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments 2	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	s Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	s Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
Group 1 Accounts												
LV Variance Account	1550	103,089	101,650	63,518					141,221	2,108	562	1,807
Smart Metering Entity Charge Variance	1551	0	32,301						32,301	0	314	
RSVA - Wholesale Market Service Charge	1580	(3,395,033)	(926,113)	(1,503,309)					(2,817,837)	(54,522)	(9,908)	(41,020)
RSVA - Retail Transmission Network Charge	1584	(51,118)	(422,797)	132,696					(606,612)	7,426	(2,708)	5,859
RSVA - Retail Transmission Connection Charge	1586	(304,546)	(267,572)	(93,196)					(478,922)	(2,442)	(2,098)	(1,681)
RSVA - Power (excluding Global Adjustment)	1588	(741,590)	(462,831)	(774,436)					(429,985)	(25,308)	595	(21,219)
RSVA - Global Adjustment	1589	(167,187)	430,529	349,923					(86,580)	8,153	17,178	10,443
Recovery of Regulatory Asset Balances	1590	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595	0							0	0		
RSVA - Global Adjustment	1589	(167,187)	430,529	349,923	() () (0 0	(86,580)	8,153	17,178	10,443
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,389,198)	(1,945,362)	(2,174,727)	() () (0	(4,159,834)	(72,738)	(13,243)	(56,254)
Total Group 1 Balance		(4,556,385)	(1,514,833)	(1,824,804)	() () (0	(4,246,414)	(64,584)	3,935	(45,811)
LRAM Variance Account	1568	0							0	0		
Total including Account 1568		(4,556,385)	(1,514,833)	(1,824,804)	() () (0	(4,246,414)	(64,584)	3,935	(45,811)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014



Waterloo North Hydro Inc.

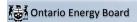
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

					2	2014		Projected Interest on Dec-31-13 Balances				
Account Descriptions	Account Number	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 3	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 3	Total Claim		
Group 1 Accounts												
LV Variance Account	1550	776	1,639	39,571	1,077	101,650	562	1,494	498	104,204		
Smart Metering Entity Charge Variance	1551		314			32,301	314	475	158	33,248		
RSVA - Wholesale Market Service Charge	1580	(37,078)	(60,487)	(1,891,724)	(50,580)	(926,113)	(9,907)	(13,614)	(4,538)	(954,172)		
RSVA - Retail Transmission Network Charge	1584	(3,603)	(4,744)	(183,814)	(2,036)	(422,798)	(2,708)	(6,215)	(2,072)	(433,792)		
RSVA - Retail Transmission Connection Charge	1586	(4,142)	(7,002)	(211,350)	(4,904)	(267,572)	(2,098)	(3,933)	(1,311)	(274,914)		
RSVA - Power (excluding Global Adjustment)	1588	644	(2,850)	32,846	(3,445)	(462,831)	595	(6,804)	(2,268)	(471,308)		
RSVA - Global Adjustment	1589	(10,135)	4,753	(517,110)	(12,425)	430,530	17,178	6,329	2,110	456,146		
Recovery of Regulatory Asset Balances	1590		0			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595		0			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595		0			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595		0			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595		0			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595		0			0	0			0		
RSVA - Global Adjustment	1589	(10,135)	4,753	(517,110)	(12,425)	430.530	17,178	6,329	2,110	456,146		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(43,404)	(73,130)	(2,214,471)				(28,597)		(1,996,734)		
Total Group 1 Balance		(53,539)	(68,377)	(2,731,581)					(7,423)	(1,540,588)		
LRAM Variance Account	1568	l	0	0	0	0	0			0		
Total including Account 1568		(53,539)	(68,377)	(2,731,581)	(72,313)	(1,514,833)	3,936	(22,268)	(7,423)	(1,540,588)		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014



Waterloo North Hydro Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	142,666	(194)
Smart Metering Entity Charge Variance	1551	32,614	(1)
RSVA - Wholesale Market Service Charge	1580	(2,869,055)	9,269
RSVA - Retail Transmission Network Charge	1584	(610,454)	901
RSVA - Retail Transmission Connection Charge	1586	(484,888)	1,036
RSVA - Power (excluding Global Adjustment)	1588	(432,996)	(161)
RSVA - Global Adjustment	1589	(107,908)	(26,081)
Recovery of Regulatory Asset Balances	1590		0
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2011)4	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2012)4	1595		0
RSVA - Global Adjustment	1589	(107,908)	(26,081)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,222,113)	10,851
Total Group 1 Balance		(4,330,021)	(15,230)
LRAM Variance Account	1568		0
Total including Account 1568		(4,330,021)	(15,230)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30,

2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most

				Billed kWh for Non-RPP	Estimated kW for Non-RPP	1590 Recovery Share	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Rate Class	Unit	Metered kWh	Metered kW	Customers	Customers	Proportion*	(2008) 1	(2009) 1	(2010) 1	(2011) 1	Proportion (2012) 1	Allocation (\$ amounts)	Residential and GS<50 classes3
RESIDENTIAL	\$/kWh	393,848,054		22,283,799	0								47,976
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	179,687,810		30,835,430	0								5,517
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	705,732,689	1,581,207	668,279,224	1,497,291								
LARGE USE	\$/kW	79,638,262	153,852		0								
UNMETERED SCATTERED LOAD	\$/kWh	1,648,666		2,747	0								
STREET LIGHTING	\$/kW	7,792,006	21,835	7,740,903	21,692								
microFIT													
EMBEDDED DISTRIBUTOR	\$/kW	28,618,000	71,600	31,854,521	79,698								
	Total	1,396,965,487	1,828,494	760,996,623	1,598,681	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	53,493
											Balance as per Sheet 5	0	

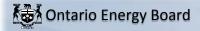
Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) 2

(\$1,540,588) (\$1,540,588) (0.0011)

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Waterloo North Hydro Inc.

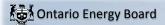
No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

% of % of Total non-Customer Rate Class % of Total kWh RPP kWh Numbers ** 1550 1551 1580 1584 1586 1588 RESIDENTIAL 28.2% 2.9% 89.7% 29.378 29.819 (269,011)(122, 299)(77,507)(132,876)4.1% 13,404 3,429 GENERAL SERVICE LESS THAN 50 KW 12.9% 10.3% (122,732)(55,797)(35,361)(60,623)52,643 GENERAL SERVICE 50 TO 4,999 KW 50.5% 87.8% 0 (482,038)(219,147)(138,884)(238,100)LARGE USE 5.7% 0.0% 5,940 0 (54,395)(24,730)(15,672)(26,868)UNMETERED SCATTERED LOAD 0.1% 0.0% 123 0 (1,126)(324)(512)(556)STREET LIGHTING 0.6% 1.0% 581 0 (5,322)(2,420)(1,533)(2,629)microFIT 0 0 0 0 0 0 0 0 0 **EMBEDDED DISTRIBUTOR** 2.0% 4.2% 2,135 0 (19,547)(8,887)(5,632)(9,655) (954,172) (433,792)(274,914)(471,308)Total 100.0% 100.0% 100.0% 104,204 33,248

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



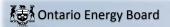
Waterloo North Hydro Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	393,848,054		(542,496)	(0.0014)	13,357	22,283,799	0.0006		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	179,687,810		(257,682)	(0.0014)	18,483	30,835,430	0.0006		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	705,732,689	1,581,207	(1,025,526)	(0.6486)	400,571	1,497,291	0.2675		
LARGE USE	\$/kW	79,638,262	153,852	(115,725)	(0.7522)	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,648,666		(2,396)	(0.0015)	2	2,747	0.0006		
STREET LIGHTING	\$/kW	7,792,006	21,835	(11,323)	(0.5186)	4,640	21,692	0.2139		
microFIT										
EMBEDDED DISTRIBUTOR	\$/kW	28,618,000	71,600	(41,586)	(0.5808)	19,094	79,698	0.2396		
Total		1,396,965,487	1,828,494	(1,996,734)		456,146	54,720,656		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Waterloo North Hydro Inc.

Shared Tax Savings

Enter your Board-Approved Billing Determinents into columns B, C and D. Enter your Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2011 Base Monthly Service Charge	2011 Base Distribution Volumetric Rate kWh	2011 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	46,238	393,848,054		14.56	0.0184	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	5,428	179,687,810		30.63	0.0137	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	667	705,732,689	1,581,207	162.82	0.0000	4.3073
LARGE USE	\$/kW	1	79,638,262	153,852	6686.47	0.0000	3.1991
UNMETERED SCATTERED LOAD	\$/kWh	547	1,648,666		15.31	0.0190	0.0000
STREET LIGHTING	\$/kW	13,259	7,792,006	21,835	0.33	0.0000	8.3232
microFIT							
EMBEDDED DISTRIBUTOR	\$/kW	1	28,618,000	71,600	0.00	0.0000	0.0120



Waterloo North Hydro Inc.

Calculation of Rebased Revenue Requirement. No input required.

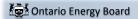
	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
				Rate ReBal Base			Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	A	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL	46,238	393,848,054		14.56	.0184	.0000	8,078,703.36	7,246,804.19	.00	15,325,507.55	52.71%	47.29%	0.00%	53.15%
GENERAL SERVICE LESS THAN 50 KW	5,428	179,687,810		30.63	.0137	.0000	1,994,949.39	2,461,723.00	.00	4,456,672.39	44.76%	55.24%	0.00%	15.46%
GENERAL SERVICE 50 TO 4,999 KW	667	705,732,689	1,581,207	162.82	.0000	4.3073	1,302,514.05	.00	6,810,730.84	8,113,244.89	16.05%	0.00%	83.95%	28.14%
LARGE USE	1	79,638,262	153,852	6,686.47	.0000	3.1991	80,237.64	.00	492,187.32	572,424.96	14.02%	0.00%	85.98%	1.99%
UNMETERED SCATTERED LOAD	547	1,648,666		15.31	.0190	.0000	100,498.95	31,324.65	.00	131,823.61	76.24%	23.76%	0.00%	0.46%
STREET LIGHTING	13,259	7,792,006	21,835	.33	.0000	8.3232	52,506.45	.00	181,739.43	234,245.88	22.42%	0.00%	77.58%	0.81%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
EMBEDDED DISTRIBUTOR	1	28,618,000	71,600	.00	.0000	.0120	.00	.00	859.20	859.20	0.00%	0.00%	100.00%	0.00%
Total	66.140	1.396.965.487	1.828.494				11.609.409.84	9.739.851.84	7.485.516.79	28.834.778.47				100.00%



Waterloo North Hydro Inc.

Summary - Sharing of Tax Change Forecast Amounts

For the year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	136,997		
1. Tay Polated Amounts Foresest from Capital Tay Data Changes	2011		2015
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 150,996,206	\$	150,996,206
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 150,996,206	\$	150,996,206
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes			
Regulatory Taxable Income	\$ 3,183,170	\$	3,183,170
Corporate Tax Rate	24.12%		25.40%
Tax Impact	\$ 767,786	\$	671,543
Grossed-up Tax Amount	\$ 1,011,845	\$	900,197
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,011,845	\$	900,197
Total Tax Related Amounts	\$ 1,011,845	\$	900,197
Incremental Tax Savings		-\$	111,647
Sharing of Tax Savings (50%)		-\$	55,824

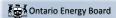


Incentive Regulation Model for 2015 Filers Waterloo North Hydro Inc.

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	15,325,508	53.1%	(\$29,670)	393,848,054		-0.0001	
GENERAL SERVICE LESS THAN 50 KW	4,456,672	15.5%	(\$8,628)	179,687,810		-0.00005	
GENERAL SERVICE 50 TO 4,999 KW	8,113,245	28.1%	(\$15,707)	705,732,689	1,581,207		-0.0099
LARGE USE	572,425	2.0%	(\$1,108)	79,638,262	153,852		-0.0072
UNMETERED SCATTERED LOAD	131,824	0.5%	(\$255)	1,648,666		-0.0002	
STREET LIGHTING	234,246	0.8%	(\$453)	7,792,006	21,835		-0.0208
microFIT		0.0%	\$0				
EMBEDDED DISTRIBUTOR	859	0.0%	(\$2)	28,618,000	71,600		0.0000
Total	28.834.778	100.0%	(\$55.824)	1.396.965.487	1.828.494		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Waterloo North Hydro Inc.

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

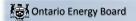
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0022
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0020
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.8378	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.0141	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.0102	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW		0.7815
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW		0.9761
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW		0.9750
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3372	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		0.9795
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0020
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1404	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.6039



Waterloo North Hydro Inc.

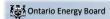
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	409,442,945	-	1.0404		425,984,440	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	409,442,945	-	1.0404		425,984,440	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	194,737,949	-	1.0404		202,605,362	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	194,737,949	-	1.0404		202,605,362	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	149,939,491	476,304	-	0.00%	-	476,304
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	284,341,457	725,765	-	0.00%	-	725,765
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	271,456,180	569,915	-	0.00%	-	569,915
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	149,939,491	476,304	-	0.00%	-	476,304
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	284,341,457	732,051	-	0.00%	-	732,051
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	271,456,180	571,177	-	0.00%	-	571,177
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	90,202,679	168,361	-	0.00%	-	168,361
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	90,202,679	168,361	-	0.00%	-	168,361
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	2,352,596		1.0404		2,447,641	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2,352,596	-	1.0404		2,447,641	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	7,696,319	21,461	-	0.00%	-	21,461
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	7,696,319	21,461	-	0.00%	-	21,461



Waterloo North Hydro Inc.

Uniform Transmission Rates	Unit	Effective 2	e January 1, 2013	Effectiv	re January 1, 2014		re January 1, 2015
Rate Description		F	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit	Effective 2	e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	re January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit	Effective 2	e January 1, 2013	Effectiv	re January 1, 2014		re January 1, 2015
Rate Description		F	Rate		Rate		Rate
Network Service Rate	kW	\$	2.90	\$	3.10	\$	3.10
Line Connection Service Rate	kW	\$	0.64	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	0.64	\$	0.65	\$	0.65
If needed , add extra host here (II)	Unit	Effective 2	e January 1, 2013	Effectiv	re January 1, 2014	Effectiv	re January 1, 2015
Rate Description		F	Rate		Rate		Rate
Network Service Rate	kW	\$	2.53	\$	2.72	\$	2.72
Line Connection Service Rate	kW	\$	1.66	\$	1.91	\$	1.91
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	1.66	\$	1.91	\$	1.91
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1,		re January 1,		re January 1,
Rate Description			2013 Rate		2014 Rate		2015 Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$		\$	0.2750	\$	0.2750
		Histor	rical 2013	Cur	rent 2014	Fore	cast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative							



Waterloo North Hydro Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet *14. RTSR RRR Data*. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line	e Connec	ctior	n	Transform	nation C	onnection	To	tal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	I	Amount	Units Billed	Rate	Amount	A	mount
January	212,740	\$3.63	\$	772,246	217,226	\$0.75	\$	162,920	23,735	\$1.85	\$ 43,910	s	206,829
February	206,978	\$3.63	\$	751,330	210,117	\$0.75	\$	157,588	23,261	\$1.85	\$ 43,033	\$	200,621
March	196,431	\$3.63	\$	713,045	206,799	\$0.75	\$	155,099	22,777	\$1.85	\$ 42,137	\$	197,237
April	182,846	\$3.63	\$	663,731	192,065	\$0.75	\$	144,049	21,948	\$1.85	\$ 40,604	\$	184,653
May	211,057	\$3.63	\$	766,137	221,204	\$0.75	\$	165,903	22,656	\$1.85	\$ 41,914	\$	207,817
June	243,780	\$3.63	\$	884,921	246,709	\$0.75	\$	185,032	24,961	\$1.85	\$ 46,178	\$	231,210
July	262,249	\$3.63	\$	951,964	276,410	\$0.75	\$	207,308	26,550	\$1.85	\$ 49,118	\$	256,425
August September	238,928 246,882	\$3.63 \$3.63	\$	867,309 896,182	251,388 257,688	\$0.75 \$0.75	\$	188,541 193,266	23,533 20,851	\$1.85 \$1.85	\$ 43,536 \$ 38,574	\$ \$	232,077 231,840
October	178,436	\$3.63	\$	647,723	192,896	\$0.75	\$	144,672	17,995	\$1.85	\$ 33,291	\$	177,963
November	228,849	\$3.63	\$	830,722	210,829	\$0.75	\$	158,122	21,806	\$1.85	\$ 40,341	s	198,463
December	197,240	\$3.63	\$	715,981	224,329	\$0.75	\$	168,247	23,632	\$1.85	\$ 43,719	s	211,966
			_			******		,		•			
Total	2,606,416		\$	9,461,290	2,707,660	\$ 0.75	\$	2,030,745	273,705	\$ 1.85	\$ 506,354		2,537,099
Hydro One		Network			Line	e Connec	ction	n _	Transform	nation C	onnection	To	tal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	I	Amount	Units Billed	Rate	Amount	A	mount
January	8,404	\$2.82	\$	23,707	8,594	\$0.66	\$	5,666	8,594	\$1.54	\$ 13,251	\$	18,918
February	8,980	\$3.18	\$	28,556	9,346	\$0.70	\$	6,542	9,346	\$1.63	\$ 15,234	\$	21,776
March	8,348	\$3.18	\$	26,547	8,710	\$0.70	\$	6,097	8,710	\$1.63	\$ 14,197	\$	20,294
April	7,826	\$3.18	\$	24,887	7,917	\$0.70	\$	5,542	7,917	\$1.63	\$ 12,905	\$	18,447
May	7,802	\$3.18	\$	24,810	7,802	\$0.70	\$	5,461	7,802	\$1.63	\$ 12,717	\$	18,178
June	7,454	\$3.18	\$	23,702	7,586	\$0.70	\$	5,310	7,586	\$1.63	\$ 12,365	\$	17,676
July	9,076	\$3.18	\$	28,862	9,286	\$0.70	\$	6,500	9,286	\$1.63	\$ 15,136	\$	21,637
August	8,334	\$3.18	\$	26,503	8,489	\$0.70	\$	5,942	8,489	\$1.63	\$ 13,838	\$	19,780
September October	8,550	\$3.18 \$3.18	\$	27,190 22.287	9,027	\$0.70 \$0.70	\$	6,319 5.089	9,027 7,270	\$1.63 \$1.63	\$ 14,715 \$ 11.850	\$ \$	21,034 16.939
October November	7,009 7,577	\$3.18 \$3.18	\$	22,287	7,270 7,708	\$0.70 \$0.70	\$	5,089 5,396	7,270 7,708	\$1.63 \$1.63	\$ 11,850 \$ 12,564	\$ \$	16,939 17.960
December	8,513	\$3.18	\$	27,070	8,667	\$0.70	\$	6,067	8,667	\$1.63	\$ 14,127	\$	20,194
Total	97,872	\$ 3.15	\$	308,215	100,402	\$ 0.70	\$	69,932	100,402	\$ 1.62	\$ 162,899	\$	232,832
Add Extra Host Here (I) Kitchener (if needed)		Network			Line	e Connec	ction	n	Transforr	nation C	onnection	To	tal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	I	Amount	Units Billed	Rate	Amount	A	mount
January	3,299	\$2.88	\$	9,492	3,299	\$0.69	\$	2,266		\$0.00		s	2,266
February	2,793	\$2.88	\$	8,037	2,793	\$0.69	\$	1,919		\$0.00		s	1,919
March	2,562	\$2.88	\$	7,373	2,587	\$0.69	\$	1,777		\$0.00		\$	1,777
April	2,418		\$	6,958	2,369	\$0.69	\$	1,628		\$0.00		\$	1,628
May	2,325	\$2.90	\$	6,736	2,325	\$0.64	\$	1,478		\$0.00		\$	1,478
June	2,669	\$2.90	\$	7,731	2,669	\$0.64	\$	1,697		\$0.00		\$	1,697
July	2,994	\$2.90	\$	8,672	3,036	\$0.64	\$	1,930		\$0.00		\$	1,930
August	2,639	\$2.90	\$	7,643	2,639	\$0.64	\$	1,677		\$0.00		\$	1,677
September	2,812	\$2.90	\$	8,144	2,812	\$0.64	\$	1,787		\$0.00		\$	1,787
October	2,341	\$2.90	\$	6,779	2,341	\$0.64	\$	1,488		\$0.00		\$	1,488
November December	2,875 2,985	\$2.90 \$2.90	\$	8,329 8,646	2,875 3,036	\$0.64 \$0.64	\$	1,828 1,930		\$0.00 \$0.00		\$ \$	1,828 1,930
Total	32,712	\$ 2.89	\$	94,540	32,780	\$ 0.65	\$	21,404		\$ -	\$ -	\$	21,404
Add Extra Host Here (II) Cambridge (if needed)		Network			Line	e Connec	ctior	n	Transforr	nation C	onnection	To	tal Line
Month	Units Billed	Rate	,	Amount	Units Billed	Rate	1	Amount	Units Billed	Rate	Amount	A	mount
January February	5,108 5,191	\$2.59 \$2.59	\$	13,221 13,436	5,108 5.191	\$1.77 \$1.77	\$	9,030 9,176		\$0.00 \$0.00		\$ \$	9,030 9,176
March	5,191 7.518	\$2.59 \$2.59	\$	13,436	5,191 7.664	\$1.77	\$	13,548		\$0.00		\$ \$	9,176
April	12,218		\$	31,622	12,218	\$1.77	\$	21,597		\$0.00		\$	21,597
May	7,715		\$	19,503	7,715	\$1.77	\$	12,796		\$0.00		\$	12,796
June	8,355	\$2.53	\$	21,121	8,355	\$1.66	\$	13,858		\$0.00		s	13,858
July	9,109	\$2.53	\$	23,028	9,109	\$1.66	\$	15,109		\$0.00		\$	15,109
August	8,311	\$2.53	\$	21,009	8,311	\$1.66	\$	13,784		\$0.00		\$	13,784
September	8,606	\$2.53	\$	21,755	8,606	\$1.66	\$	14,274		\$0.00		\$	14,274
October	6,942	\$2.53	\$	17,548	6,986	\$1.66	\$	11,587		\$0.00		\$	11,587
November	8,038	\$2.53	\$	20,319	8,038	\$1.66	\$	13,332		\$0.00		\$	13,332
December	8,728	\$2.53	\$	22,064	8,728	\$1.66	\$	14,477		\$0.00		\$	14,477
Total	95,839	\$ 2.55	\$	244,083	96,029	\$ 1.69	\$	162,567		\$ -	\$ -	\$	162,567
Total		Network			Line	e Connec	ction	n	Transforr	nation C	onnection	To	tal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	I	Amount	Units Billed	Rate	Amount	A	mount
January	229,551	\$3.57	\$	818,667	234,227	\$0.77	\$	179,882	32,329	\$1.77	\$ 57,161	\$	237,044
February	223,942	\$3.58	\$	801,359	227,447	\$0.77	\$	175,225	32,607	\$1.79	\$ 58,267	\$	233,492
March	214,859	\$3.57	\$	766,422	225,759	\$0.78	\$	176,521	31,487	\$1.79	\$ 56,335	\$	232,856
April	205,307	\$3.54	\$	727,197	214,569	\$0.81	\$	172,816	29,865	\$1.79	\$ 53,509	\$	226,324
May	228,899	\$3.57	\$	817,185	239,046	\$0.78	\$	185,639	30,458	\$1.79	\$ 54,630	\$	240,269
June	262,258	\$3.57	\$	937,475	265,319	\$0.78	\$	205,896	32,547	\$1.80	\$ 58,543	\$	264,439
Leaber	283,429	\$3.57	\$	1,012,527	297,841	\$0.78	\$	230,846	35,836	\$1.79	\$ 64,254	\$	295,100
July			\$	922,463	270,827	\$0.78	\$	209,945	32,022	\$1.79	\$ 57,374	\$	267,319
August	258,212	\$3.57						045.040	00.070	\$1.78			000 005
August September	258,212 266,850	\$3.57	\$	953,270	278,133	\$0.78	\$	215,646	29,878		\$ 53,289	\$	268,935
August September October	258,212 266,850 194,727	\$3.57 \$3.57	\$	694,337	209,492	\$0.78	\$	162,835	25,265	\$1.79	\$ 45,140	\$	207,976
August September October November	258,212 266,850 194,727 247,339	\$3.57 \$3.57 \$3.57	\$	694,337 883,464	209,492 229,451	\$0.78 \$0.78	\$	162,835 178,677	25,265 29,514	\$1.79 \$1.79	\$ 45,140 \$ 52,905	s s	207,976 231,582
August September October November December	258,212 266,850 194,727 247,339 217,466	\$3.57 \$3.57 \$3.57 \$3.56	\$ \$ \$	694,337 883,464 773,762	209,492 229,451 244,761	\$0.78 \$0.78 \$0.78	\$ \$ \$	162,835 178,677 190,720	25,265 29,514 32,299	\$1.79 \$1.79 \$1.79	\$ 45,140 \$ 52,905 \$ 57,846	\$ \$ \$	207,976 231,582 248,566
August September October November	258,212 266,850 194,727 247,339	\$3.57 \$3.57 \$3.57 \$3.56	\$ \$ \$	694,337 883,464	209,492 229,451	\$0.78 \$0.78	\$	162,835 178,677	25,265 29,514	\$1.79 \$1.79 \$1.79 \$1.79	\$ 45,140 \$ 52,905 \$ 57,846 \$ 669,253	\$ \$ \$	207,976 231,582

Waterloo North Hydro Inc.

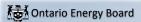
The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Lir	ne Connec	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	212,740	\$ 3.8200	\$ 812,667	217,226	\$ 0.8200	\$ 178,125	23,735	\$ 1.9800	\$ 46,995	\$ 225,121
February	206,978	\$ 3.8200	\$ 790,656	210,117	\$ 0.8200	\$ 172,296	23,261	\$ 1.9800	\$ 46,057	\$ 218,353
March	196,431	\$ 3.8200	\$ 750,366	206,799	\$ 0.8200	\$ 169,575	22,777	\$ 1.9800		\$ 214,674
April	182,846	\$ 3.8200	\$ 698,472	192,065	\$ 0.8200	\$ 157,493	21,948	\$ 1.9800		\$ 200,950
May	211,057	\$ 3.8200	\$ 806,238	221,204	\$ 0.8200	\$ 181,387	22,656	\$ 1.9800	\$ 44,859	\$ 226,246
June	243,780	\$ 3.8200	\$ 931,240	246,709	\$ 0.8200	\$ 202,301	24,961	\$ 1.9800		\$ 251,724
July	262,249	\$ 3.8200	\$ 1,001,791	276,410	\$ 0.8200	\$ 226,656	26,550	\$ 1.9800		\$ 279,225
August	238,928	\$ 3.8200	\$ 912,705	251,388	\$ 0.8200	\$ 206,138	23,533	\$ 1.9800		\$ 252,734
September	246,882 178,436	\$ 3.8200 \$ 3.8200	\$ 943,089 \$ 681,626	257,688 192,896	\$ 0.8200 \$ 0.8200	\$ 211,304 \$ 158,175	20,851 17,995	\$ 1.9800 \$ 1.9800		\$ 252,589 \$ 193,805
October November	228,849	\$ 3.8200	\$ 681,626 \$ 874,203	210,829	\$ 0.8200 \$ 0.8200	\$ 172,880	21,806	\$ 1.9800	\$ 43,176	\$ 193,805 \$ 216,056
December	197,240	\$ 3.8200	\$ 753,457	224,329	\$ 0.8200	\$ 183,950	23,632	\$ 1.9800	\$ 46,791	\$ 230,741
Total	2,606,416	\$ 3.82	\$ 9,956,509	2,707,660	\$ 0.82	\$ 2,220,281	273,705	\$ 1.98	\$ 541,936	\$ 2,762,217
Hydro One		Network		Lir	ne Connec	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	8,404 8,980	\$ 3.3765 \$ 3.3765	\$ 28,376 \$ 30,321	8,594 9,346	\$ 0.7167 \$ 0.7167	\$ 6,159 \$ 6,698	8,594 9,346	\$ 1.6200 \$ 1.6200		\$ 20,082 \$ 21,839
March	8,348	\$ 3.3765	\$ 28,187	8,710	\$ 0.7167	\$ 6.242	8,710	\$ 1.6200		\$ 20,353
April	7,826	\$ 3.3765	\$ 26,424	7,917	\$ 0.7167	\$ 5,674	7,917	\$ 1.6200		\$ 18,500
May	7,826	\$ 3.3765	\$ 26,343	7,802	\$ 0.7167	\$ 5,592	7,802	\$ 1.6200		\$ 18,230
June	7,802	\$ 3.3765	\$ 25,167	7,802	\$ 0.7167	\$ 5,592	7,802	\$ 1.6200		\$ 18,230 \$ 17,726
July	7,454 9,076	\$ 3.3765 \$ 3.3765	\$ 25,167 \$ 30,646	7,586 9,286	\$ 0.7167	\$ 5,437 \$ 6,655	7,586 9,286	\$ 1.6200 \$ 1.6200		\$ 17,726 \$ 21,699
August	8,334	\$ 3.3765	\$ 28,141	9,286 8,489	\$ 0.7167	\$ 6,084	9,286 8.489	\$ 1.6200		\$ 19,837
September	8,550	\$ 3.3765	\$ 28,870	9,027	\$ 0.7167	\$ 6,084	-,	\$ 1.6200		\$ 19,837
October	7,009	\$ 3.3765	\$ 28,870	7,270	\$ 0.7167	\$ 5,210		\$ 1.6200		\$ 21,094 \$ 16,987
November	7,009	\$ 3.3765 \$ 3.3765	\$ 23,665 \$ 25,582		\$ 0.7167	\$ 5,210 \$ 5,524		\$ 1.6200 \$ 1.6200		\$ 16,987 \$ 18,012
December	8,513	\$ 3.3765	\$ 28,743	8,667	\$ 0.7167	\$ 6,212	8,667	\$ 1.6200		\$ 20,252
Total	97,872	\$ 3.38	\$ 330,464	100,402	\$ 0.72	\$ 71,958	100,402	\$ 1.62	\$ 162,652	\$ 234,610
Add Extra Host Here (I)		Network		Lir	ne Connec	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,299	\$ 3.0960	\$ 10,212	3,299	\$ 0.6461	\$ 2,131		s -	s -	\$ 2,131
February	2,793		\$ 8,647	2,793	\$ 0.6461	\$ 1,804		\$ -	\$ -	\$ 1,804
March	2,562		\$ 7,933	2,587	\$ 0.6461	\$ 1,671		\$ -	\$ -	\$ 1,671
April	2,418	\$ 3.0960	\$ 7,486	2,369	\$ 0.6461	\$ 1,531		s -	s -	\$ 1,531
May	2,325	\$ 3.0960	\$ 7,200	2,325	\$ 0.6461	\$ 1,502		\$ -	\$ -	\$ 1,502
June	2,669	\$ 3.0960	\$ 8,264	2,669	\$ 0.6461	\$ 1,725		\$ -	\$ -	\$ 1,725
July	2,994	\$ 3.0960	\$ 9,270	3.036	\$ 0.6461	\$ 1,961		\$ -	s -	\$ 1,961
August	2,639	\$ 3.0960	\$ 8,169	2.639	\$ 0.6461	\$ 1,705		\$ -	\$ -	\$ 1,705
September	2,812	\$ 3.0960	\$ 8,705	2,812	\$ 0.6461	\$ 1.817		s -	s -	\$ 1,817
October	2,341	\$ 3.0960	\$ 7,246	2,341	\$ 0.6461	\$ 1,512		s -	s -	\$ 1,512
November	2,875	\$ 3.0960	\$ 8,903	2,875	\$ 0.6461	\$ 1,858		\$ -	\$ -	\$ 1,858
December	2,985	\$ 3.0960	\$ 9,242	3,036	\$ 0.6461	\$ 1,962		\$ -	\$ -	\$ 1,962
Total	32,712	\$ 3.10	\$ 101,275	32,780	\$ 0.65	\$ 21,179		\$ -	\$ -	\$ 21,179
Add Extra Host Here (II)		Network		Lir	ne Connec	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,108	\$ 2.7207	\$ 13,898	5,108	\$ 1.9124	\$ 9,769	-	\$ -	\$ -	\$ 9,769
February	5,191	\$ 2.7207	\$ 14,123	5,191	\$ 1.9124	\$ 9,927		\$ -	\$ -	\$ 9,927
March	7,518	\$ 2.7207	\$ 20,454	7,664	\$ 1.9124	\$ 14,657		\$ -	\$ -	\$ 14,657
April	12,218	\$ 2.7207	\$ 33,240	12,218	\$ 1.9124	\$ 23,365		\$ -	\$ -	\$ 23,365
May	7,715	\$ 2,7207	\$ 20,991	7,715	\$ 1.9124	\$ 14,754		s -	s -	\$ 14,754
June	8,355	\$ 2.7207	\$ 22,731	8,355	\$ 1.9124	\$ 15,978		\$ -	\$ -	\$ 15,978
July	9,109	\$ 2.7207	\$ 24,784	9,109	\$ 1.9124	\$ 17,421		\$ -	\$ -	\$ 17,421
August	8,311	\$ 2.7207	\$ 22,611	8,311	\$ 1.9124	\$ 15,894		\$ -	\$ -	\$ 15,894
September	8,606	\$ 2.7207	\$ 23,414	8,606	\$ 1.9124	\$ 16,458	-	\$ -	\$ -	\$ 16,458
October	6,942	\$ 2.7207	\$ 18,886	6,986	\$ 1.9124	\$ 13,360		\$ -	\$ -	\$ 13,360
November	8,038		\$ 21,869		\$ 1.9124			\$ -	\$ -	\$ 15,372
December	8,728	\$ 2.7207	\$ 23,747	.,	\$ 1.9124	\$ 16,692	-	\$ -	\$ -	\$ 16,692
								•		
Total Total	95,839	\$ 2.72 Network	\$ 260,750	96,029	\$ 1.91	\$ 183,647	Transfor	\$ -	s - onnection	\$ 183,647 Total Line
	Haite Dilled		A							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	229,551	\$3.77	\$ 865,153	234,227	\$0.84	\$ 196,185	32,329	\$1.88	\$ 60,918	\$ 257,103
February	223,942	\$3.77	\$ 843,747	227,447	\$0.84	\$ 190,726	32,607	\$1.88	\$ 61,197	\$ 251,923
March	214,859	\$3.76	\$ 806,940	225,759	\$0.85	\$ 192,145	31,487	\$1.88	\$ 59,209	\$ 251,354
April	205,307	\$3.73	\$ 765,622	214,569	\$0.88	\$ 188,063	29,865	\$1.88	\$ 56,283	\$ 244,346
May	228,899	\$3.76	\$ 860,771	239,046	\$0.85	\$ 203,236	30,458	\$1.89	\$ 57,498	\$ 260,734
June	262,258	\$3.77	\$ 987,402	265,319	\$0.85	\$ 225,441	32,547	\$1.90	\$ 61,712	\$ 287,153
July	283,429	\$3.76	\$ 1,066,491	297,841	\$0.85	\$ 252,694	35,836	\$1.89	\$ 67,613	\$ 320,306
August	258,212	\$3.76	\$ 971,626	270,827	\$0.85	\$ 229,821	32,022	\$1.88	\$ 60,348	\$ 290,169
September	266,850	\$3.76	\$ 1,004,078	278,133	\$0.85	\$ 236,049	29,878	\$1.87	\$ 55,909	\$ 291,958
October	194,727	\$3.76	\$ 731,423	209,492	\$0.85	\$ 178,257	25,265	\$1.88	\$ 47,407	\$ 225,664
November	247,339	\$3.76	\$ 930,557	229,451	\$0.85	\$ 195,634	29,514	\$1.89	\$ 55,663	\$ 251,297
December	217,466	\$3.75	\$ 815,189	244,761	\$0.85	\$ 208,815	32,299	\$1.88	\$ 60,832	\$ 269,647
Total	2,832,839	\$ 3.76	\$ 10,648,998	2,936,872	\$ 0.85	\$ 2,497,066	374,107	\$ 1.88	\$ 704,588	\$ 3,201,654
	.,,	2.70		,,,,,,,,,		,,				
							Transformer Allo			\$ -
						Total including	deduction for Tra	ansformer /	Allowance Credit	\$ 3,201,654

Waterloo North Hydro Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

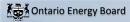
IESO		Network		Lin	e Connec	ction	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	212.740	\$ 3.8200	\$ 812.667	217.226	\$ 0.8200	\$ 178.125	23.735	\$ 1.9800	\$ 46,995	\$ 225.121
February			\$ 790,656	210.117	\$ 0.8200	\$ 172,296	23,261		\$ 46,057	\$ 218,353
March			\$ 750,366				22,777		\$ 45,098	\$ 214,674
April			\$ 698,472		\$ 0.8200		21,948		\$ 43,457	\$ 200,950
May	211,057		\$ 806,238				22,656		\$ 44,859	\$ 226,246
June	243,780	\$ 3.8200	\$ 931,240	246,709	\$ 0.8200	\$ 202,301	24,961	\$ 1.9800	\$ 49,423	\$ 251,724
July	262,249		\$ 1,001,791		\$ 0.8200	\$ 226,656	26,550	\$ 1.9800	\$ 52,569	\$ 279,225
August			\$ 912,705	251,388	\$ 0.8200	\$ 206,138		\$ 1.9800	\$ 46,595	\$ 252,734
September			\$ 943,089	257,688	\$ 0.8200	\$ 211,304	20,851	\$ 1.9800	\$ 41,285	\$ 252,589
October	178,436		\$ 681,626	192,896	\$ 0.8200	\$ 158,175	17,995	\$ 1.9800	\$ 35,630	\$ 193,805
November	228,849	\$ 3.8200	\$ 874,203	210,829	\$ 0.8200	\$ 172,880	21,806	\$ 1.9800	\$ 43,176	\$ 216,056
December	197,240	\$ 3.8200	\$ 753,457	224,329	\$ 0.8200	\$ 183,950	23,632	\$ 1.9800	\$ 46,791	\$ 230,741
Total	2,606,416	\$ 3.82	\$ 9,956,509	2,707,660	\$ 0.82	\$ 2,220,281	273,705	\$ 1.98	\$ 541,936	\$ 2,762,217
Hydro One		Network		Lin	e Connec	etion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,404	\$ 3.3765	\$ 28,376	8,594	\$ 0.7167	\$ 6,159	8,594	\$ 1.6200	\$ 13,922	\$ 20,082
February	8,980	\$ 3.3765	\$ 30,321	9,346	\$ 0.7167	\$ 6,698	9,346	\$ 1.6200	\$ 15,141	\$ 21,839
March	8,348	\$ 3.3765	\$ 28,187	8,710	\$ 0.7167	\$ 6,242	8,710	\$ 1.6200	\$ 14,110	\$ 20,353
April	7,826	\$ 3.3765	\$ 26,424	7,917	\$ 0.7167	\$ 5,674	7,917	\$ 1.6200	\$ 12,826	\$ 18,500
May	7,802	\$ 3.3765	\$ 26,343	7,802	\$ 0.7167	\$ 5,592	7,802	\$ 1.6200	\$ 12,639	\$ 18,230
June	7,454		\$ 25,167	7,586	\$ 0.7167	\$ 5,437	7,586	\$ 1.6200	\$ 12,289	\$ 17,726
July	9,076		\$ 30,646	9,286	\$ 0.7167	\$ 6,655	9,286	\$ 1.6200	\$ 15,044	\$ 21,699
August	8,334	\$ 3.3765	\$ 28,141	8,489	\$ 0.7167	\$ 6,084	8,489	\$ 1.6200	\$ 13,753	\$ 19,837
September	8,550		\$ 28,870	9,027	\$ 0.7167	\$ 6,470	9,027	\$ 1.6200	\$ 14,624	\$ 21,094
October	7,009		\$ 23,665		\$ 0.7167	\$ 5,210	7,270	\$ 1.6200	\$ 11,777	\$ 16,987
November	7,577		\$ 25,582	7,708	\$ 0.7167	\$ 5,524	7,708	\$ 1.6200	\$ 12,487	\$ 18,012
December	8,513	\$ 3.3765	\$ 28,743	8,667	\$ 0.7167	\$ 6,212	8,667	\$ 1.6200	\$ 14,040	\$ 20,252
Total	97,872	\$ 3.38	\$ 330,464	100,402	\$ 0.72	\$ 71,958	100,402	\$ 1.62	\$ 162,652	\$ 234,610
Add Extra Host Here (I)		Network		Lin	e Connec	ction	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
_										
January	3,299		\$ 10,212	3,299	\$ 0.6461	\$ 2,131	-	\$ -	\$ -	\$ 2,131
February	2,793		\$ 8,647		\$ 0.6461	\$ 1,804		\$ -	\$ -	\$ 1,804
March			\$ 7,933	2,587	\$ 0.6461	\$ 1,671		\$ -	\$ -	\$ 1,671
April			\$ 7,486		\$ 0.6461	\$ 1,531	-	\$ -	\$ -	\$ 1,531
May			\$ 7,200		\$ 0.6461	\$ 1,502	-	\$ -	\$ -	\$ 1,502
June	2,669		\$ 8,264			\$ 1,725	-	\$ - \$ -	\$ -	\$ 1,725
July			\$ 9,270		\$ 0.6461	\$ 1,961		•	\$ -	\$ 1,961
August	2,639		\$ 8,169		\$ 0.6461	\$ 1,705	-	\$ -	\$ -	\$ 1,705
September	2,812		\$ 8,705		\$ 0.6461	\$ 1,817		\$ - \$ -	\$ -	\$ 1,817
October	2,341		\$ 7,246		\$ 0.6461	\$ 1,512		-	\$ -	\$ 1,512
November	2,875		\$ 8,903	,	\$ 0.6461	\$ 1,858	-	\$ -	\$ -	\$ 1,858
December	2,985	\$ 3.0960	\$ 9,242	3,036	\$ 0.6461	\$ 1,962		\$ -	\$ -	\$ 1,962
Total	32,712	\$ 3.10	\$ 101,275	32,780	\$ 0.65	\$ 21,179		\$ -	\$ -	\$ 21,179
Add Extra Host Here (II)		Network		Lin	e Connec	ction	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 2.7207			\$ 1.9124		-	\$ -	\$ -	\$ 9,769
February	5,191		\$ 14,123	5,191	\$ 1.9124	\$ 9,927		\$ -	\$ -	\$ 9,927
March	7,518	\$ 2.7207	\$ 20,454	7,664	\$ 1.9124	\$ 14,657		\$ -	\$ -	\$ 14,657
April			\$ 33,240		\$ 1.9124		-	\$ -	\$ -	\$ 23,365
May	7,715	\$ 2.7207	\$ 20,991	7,715	\$ 1.9124	\$ 14,754		\$ -	\$ -	\$ 14,754
June	8,355		\$ 22,731		\$ 1.9124			\$ -	\$ -	\$ 15,978
July	9,109		\$ 24,784		\$ 1.9124		-	\$ -	\$ -	\$ 17,421
August	8,311		\$ 22,611		\$ 1.9124			\$ -	\$ -	\$ 15,894
September	8,606		\$ 23,414		\$ 1.9124		-	\$ -	\$ -	\$ 16,458
October			\$ 18,886		\$ 1.9124			\$ -	\$ -	\$ 13,360
November			\$ 21,869		\$ 1.9124			\$ -	\$ -	\$ 15,372
December	8,728	\$ 2.7207	\$ 23,747	8,728	\$ 1.9124	\$ 16,692		\$ -	\$ -	\$ 16,692
Total	95,839	\$ 2.72	\$ 260,750	96,029	\$ 1.91	\$ 183,647		\$ -	\$ -	\$ 183,647
Total		Network		Lin	e Connec	ction	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	221,144	\$ 3.80	\$ 841,043	225,820	\$ 0.82	\$ 184,285	32,329	\$ 1.88	\$ 60,918	\$ 245,202
February	215,958	\$ 3.80	\$ 820,977	219,463	\$ 0.82	\$ 178,994	32,607	\$ 1.88	\$ 61,197	\$ 240,192
March	204,779	\$ 3.80	\$ 778,553	215,509	\$ 0.82	,	31,487	\$ 1.88	\$ 59,209	\$ 235,026
April	190,672		\$ 724,896	199,982	\$ 0.82		29,865	\$ 1.88	\$ 56,283	\$ 219,450
May	218,859		\$ 832,580	229,006	\$ 0.82		30,458	\$ 1.89	\$ 57,498	\$ 244,477
June	251,234	\$ 3.81	\$ 956,406	254,295	\$ 0.82	\$ 207,738	32,547	\$ 1.90	\$ 61,712	\$ 269,451
July	271,325		\$ 1,032,437	285,696	\$ 0.82	\$ 233,312	35,836	\$ 1.89	\$ 67,613	\$ 300,924
August	247,262		\$ 940,846	259,877	\$ 0.82	\$ 212,222	32,022		\$ 60,348	\$ 272,570
September	255,432		\$ 971,959		\$ 0.82		29,878		\$ 55,909	\$ 273,683
October	185,445		\$ 705,290	200,166	\$ 0.82		25,265	\$ 1.88	\$ 47,407	\$ 210,792
November	236,426		\$ 899,786	218,537	\$ 0.82		29,514		\$ 55,663	\$ 234,067
December	205,753		\$ 782,200	232,996	\$ 0.82		32,299	\$ 1.88	\$ 60,832	\$ 250,993
Total	2,704,288	\$ 3.80	\$ 10,286,974	2,808,062	\$ 0.82	\$ 2,292,240	374,107	\$ 1.88	\$ 704,588	\$ 2,996,828
		-					Transformer All	owance Cre	dit (if applicable)	\$ -



Waterloo North Hydro Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

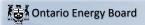
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0076 0.0069	425,984,440 202,605,362	- -	3,237,482 1,397,977	30.8% 13.3%	3,278,777 1,415,809	0.0077 0.0070
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.8378		476,304	1,351,655	12.9%	1,368,896	2.8740
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.0141		725,765	2,187,528	20.8%	2,215,431	3.0525
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.0102	-	569,915	1,715,558	16.3%	1,737,440	3.0486
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3372	-	168,361	561,854	5.3%	569,021	3.3798
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	2,447,641	-	16,889	0.2%	17,104	0.0070
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1404	-	21,461	45,935	0.4%	46,521	2.1677



Waterloo North Hydro Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022	425,984,440	-	937,166	29.6%	946,874	0.0022
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	202,605,362		405,211	12.8%	409,409	0.0020
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	0.7815	· · · · · ·	476,304	372,232	11.7%	376,088	0.7896
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	0.9761	-	732,051	714,555	22.5%	721,958	0.9862
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	0.9750	-	571,177	556,898	17.6%	562,667	0.9851
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.9795	-	168,361	164,910	5.2%	166,618	0.9896
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	2,447,641	-	4,895	0.2%	4,946	0.0020
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6039	-	21,461	12,960	0.4%	13,095	0.6102



Waterloo North Hydro Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	425,984,440	-	3,278,777	30.8%	3,167,311	0.0074
GENERAL SERVICE LESS THAN 50	K\ Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	202,605,362	-	1,415,809	13.3%	1,367,676	0.0068
GENERAL SERVICE 50 TO 4,999 KV	V Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.8740	-	476,304	1,368,896	12.9%	1,322,359	2.7763
GENERAL SERVICE 50 TO 4,999 KV	V Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.0525	-	725,765	2,215,431	20.8%	2,140,115	2.9488
GENERAL SERVICE 50 TO 4,999 KV	V Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.0486	-	569,915	1,737,440	16.3%	1,678,374	2.9450
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3798	-	168,361	569,021	5.3%	549,676	3.2649
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	2,447,641	-	17,104	0.2%	16,523	0.0068
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1677	-	21,461	46,521	0.4%	44,940	2.0940



Waterloo North Hydro Inc.

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	e \$/kWh	0.0022	425.984.440	-	946.874	29.6%	886.298	0.0021
GENERAL SERVICE LESS THAN 50 K	W Retail Transmission Rate - Line and Transformation Connection Service	e \$/kWh	0.0020	202,605,362	-	409,409	12.8%	383,217	0.0019
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	s \$/kW	0.7896	· · · · · ·	476,304	376,088	11.7%	352,027	0.7391
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	e \$/kW	0.9862	-	732,051	721,958	22.5%	675,770	0.9231
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	e \$/kW	0.9851	-	571,177	562,667	17.6%	526,670	0.9221
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service	e \$/kW	0.9896	-	168,361	166,618	5.2%	155,959	0.9263
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service	e \$/kWh	0.0020	2,447,641	-	4,946	0.2%	4,630	0.0019
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	e \$/kW	0.6102	-	21,461	13,095	0.4%	12,257	0.5711



Waterloo North Hydro Inc.

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Class Rate Description				
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074		
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021		
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068		
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.7763		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.9488		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	2.9450		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	0.7391		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	0.9231		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	0.9221		
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2649		
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.9263		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019		
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0940		
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711		

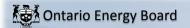


Waterloo North Hydro Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	be Applied to MFC and DVR	Proposed MFC	Volumetric Charge
RESIDENTIAL	15.00		0.0190		1.40%	15.21	0.0193
GENERAL SERVICE LESS THAN 50 KW	31.55		0.0141		1.40%	31.99	0.0143
GENERAL SERVICE 50 TO 4,999 KW	117.85		4.6787		1.40%	119.50	4.7442
LARGE USE	6886.20		3.2947		1.40%	6982.61	3.3408
UNMETERED SCATTERED LOAD	15.77		0.0196		1.40%	15.99	0.0199
STREET LIGHTING	0.33		8.5718		1.40%	0.33	8.6918
microFIT	5.40					5.40	
EMBEDDED DISTRIBUTOR			0.0124		1.40%	0.00	0.0126



Waterloo North Hydro Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$\(\) \$\(

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement letter
Notification charge
Credit reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Duplicate invoices for previous billing
Income tax letter
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
15.00
15.00
30.00
30.00

\$

Non-Payment of Account % % \$ 1.50 Late Payment - per month 19.56 65.00 Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours 185.00 \$ 22.35 Specific Charge for Access to the Power Poles \$/pole/year

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

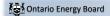
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0404
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0150
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0300
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0050



Waterloo North Hydro Inc.

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: ICM rate riders).
In column B, the rate rider descriptions must begin with "Rate Rider for".
In column C, chose the associated unit from the drop-down menu.
In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate
LARGE USE SERVICE CLASSIFICATION	Unit	Rate
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
STREET LIGHTING SERVICE CLASSIFICATION	Oilit	Nate
microFIT SERVICE CLASSIFICATION	Unit	Rate
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021
MONTHLY RATES AND CHARGES - Regulatory Component		
months: Turn 20 7 and 0 marce 20 reaganatory components		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	31.99
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order	\$	5.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications apply: General Service 50 to 999 kW non-interval metered General Service 50 to 999 kW interval metered General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	119.50
Distribution Volumetric Rate	\$/kW	4.7442
Low Voltage Service Rate	\$/kW	0.0551
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0099)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6486)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.2675
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.7763
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.9488
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	2.9450
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	0.7391
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	0.9231
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	0.9221

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	6,982.61
Distribution Volumetric Rate	\$/kW	3.3408
Low Voltage Service Rate	\$/kW	0.0553
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0072)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7522)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2649
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.9263
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Sarvice Charge (per connection)	\$	15.99		
Service Charge (per connection)	•			
Distribution Volumetric Rate	\$/kWh	0.0199		
Low Voltage Service Rate	\$/kWh	0.0001		
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0002)		
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)		
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016				
Applicable only for Non RPP Customers	\$/kWh	0.0006		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate	\$/kWh	0.0044		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	8.6918
Low Voltage Service Rate	\$/kW	0.0341
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0208)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5186)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.2139
Retail Transmission Rate - Network Service Rate	\$/kW	2.0940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW \$/kW	0.0126 (0.5808)
Applicable only for Non RPP Customers	\$/kW	0.2396
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Disconnect/Reconnect at meter - after regular hours

Specific Charge for Access to the Power Poles \$/pole/year

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Customer Administration		
Easement letter	\$	15.00
Notification charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Disconnect/Reconnect at meter - during regular hours	\$	65.00

\$

185.00

22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0404
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0150
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0300
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Disconnect/Reconnect at meter - after regular hours

Specific Charge for Access to the Power Poles \$/pole/year

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Customer Administration		
Easement letter	\$	15.00
Notification charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Disconnect/Reconnect at meter - during regular hours	\$	65.00

\$

185.00

22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0404
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0150
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0300
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0050



Waterloo North Hydro Inc.

Rate Class RESIDENTIAL

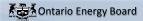
Loss Factor 2.0808

Consumption kWh 800

If Billed on a kW basis:

Demand k\

	Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
	Rate	Volume		Charge		Rate	Volume		Charge			
	 (\$)			(\$)	L	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.00	1	\$	15.00		\$ 15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$ 0.0190	800	\$	15.20		\$ 0.0193	800	\$	15.44	\$	0.24	1.58%
Fixed Rate Riders	\$ 2.11	1	\$	2.11		\$ 2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders	0.0001	800	\$	0.08		0.0000	800	\$	-	-\$	0.08	-100.00%
Sub-Total A (excluding pass through)			\$	32.39				\$	32.76	\$	0.37	1.14%
Line Losses on Cost of Power	\$ 0.0839	865	\$	72.56		\$ 0.0839	865	\$	72.56	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	800	-\$	1.28		-0.0014	800	-\$	1.12	\$	0.16	-12.50%
Low Voltage Service Charge	\$ 0.0001	800	\$	0.08		\$ 0.0001	800	\$	0.08	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution			\$	104.54				\$	105.07	\$	0.53	0.51%
(includes Sub-Total A)			Ф	104.54				Ф	103.07	Φ	0.55	0.51%
RTSR - Network	\$ 0.0076	1,665	\$	12.65		\$ 0.0074	1,665	\$	12.32	-\$	0.33	-2.63%
Transformation Connection	\$ 0.0022	1,665	\$	3.66		\$ 0.0021	1,665	\$	3.50	-\$	0.17	-4.55%
Sub-Total C - Delivery			\$	120.85				\$	120.88	\$	0.03	0.03%
(including Sub-Total B)			*	0.00				*	0.00	_	0.00	0.0070
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,665	\$	7.32		\$ 0.0044	1,665	\$	7.32	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,665	\$	2.16		\$ 0.0013	1,665	\$	2.16	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	512	\$	34.30		\$ 0.0670	512	\$	34.30	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$	14.98		\$ 0.1040	144	\$	14.98	\$	-	0.00%
TOU - On Peak	\$ 0.1240	144	\$	17.86		\$ 0.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	203.33	T			\$	203.36	\$	0.03	0.02%
HST	13%		\$	26.43		13%	,	\$	26.44	\$	0.00	0.02%
Total Bill (including HST)			\$	229.76				\$	229.80	\$	0.03	0.02%
Ontario Clean Energy Benefit 1			-\$	22.98				-\$	22.98	\$	-	0.00%
Total Bill on TOU (including OCEB)			\$	206.78				\$	206.82	\$	0.03	0.02%
, , ,			Ť	250.70				Ť	200.02	Ť	0.00	0.0270



Waterloo North Hydro Inc.

Sheet 29. WNH RSVA Model - Adjustment of GS > 50 kW RSVA Rate Rider to split out Market Participant

llocation of Group 1 Accounts (including Accour	nt 1568)		Per She	eet 7 2015	Rate Gene	erator Model											
ate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
ESIDENTIAL	28.2%	2.9%	89.7%	29,378	29,819	(269,011)	(122,299)	(77,507)	(132,876)	13,357	0	0	0	0	0	0	0
ENERAL SERVICE LESS THAN 50 KW	12.9%	4.1%	10.3%	13,404	3,429	(122,732)	(55,797)	(35,361)	(60,623)	18,483	0	0	0	0	0	0	0
ENERAL SERVICE 50 TO 4,999 KW	50.5%	87.8%		52,643	0	(482,038)	(219,147)	(138,884)	(238,100)	400,571	0	0	0	0	0	0	0
ARGE USE	5.7%	0.0%		5,940	0	(54,395)	(24,730)	(15,672)	(26,868)	0	0	0	0	0	0	0	0
NMETERED SCATTERED LOAD	0.1%	0.0%		123	0	(1,126)	(512)	(324)	(556)	2	0	0	0	0	0	0	0
FREET LIGHTING	0.6%	1.0%		581	0	(5,322)	(2,420)	(1,533)	(2,629)	4,640	0	0	0	0	0	0	0
croFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MBEDDED DISTRIBUTOR	2.0%	4.2%		2,135	0	(19,547)	(8,887)	(5,632)	(9,655)	19,094	0	0	0	0	0	0	0
otal	100.0%	100.0%	100.0%	104,204	33,248	(954,172)	(433,792)	(274,914)	(471,308)	456,146	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

				Per Sh	eet 8 2015	Rate Gen	erator Model			
Please indicate the Rate Rider Recovery Period (in years)		ſ	1]						
Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/V ariance Account Rate Rider	of Balance	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	Allocation of Account 1568	
RESIDENTIAL	\$/kWh	393,848,054		(542,496)	(0.0014)	13,357	22,283,799	0.0006		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	179,687,810		(257,682)	(0.0014)	18,483	30,835,430	0.0006		
OFNEDAL DEDVICE FOR TO A COOLUMN										
GENERAL SERVICE 50 TO 4,999 KW - per Sheet 8		705,732,689	1,581,207	(1,025,526)	(0.6486)	400,571	1,497,291	0.2675		
MARKET PARTICIPANT - 2013 KW - see below - Proposed Rate	\$/kW		13,338	(2,506)	(0.1879)					
THUS, BALANCE OF GS 50 TO 4,999 KW - Proposed Rate	\$/kW		1,567,869	(1,028,032)	(0.6557)					
LARGE USE	\$/kW	79,638,262	153,852	(115,725)	(0.7522)	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,648,666		(2,396)	(0.0015)	2	2,747	0.0006		
STREET LIGHTING	\$/kW	7,792,006	21,835	(11,323)	(0.5186)	4,640	21,692	0.2139		
microFIT										
EMBEDDED DISTRIBUTOR	\$/kW	28,618,000	71,600	(41,586)	(0.5808)	19,094	79,698	0.2396		
Total		1,396,965,487	3,409,700	(3,027,272)		456,146	54,720,656		0	

Market Participant (MP) kW 2013	13,338
Total kW >50 kW Class kW 2013	1,779,532
Thus, kW % Market Participant of >50 kW Class	0.7%
RSVA Balances applicable to Market Participant	
per Sheet 8 2015 IRM for GS >50 kW Rate Class	
1584 - Network	(219,147)
1586 - Connection	(138,884)
Total	(358,031)
Thus, MP \$ applicable for Rate Rider	\$ (2,506)
(MP kW % times GS >50 kW \$)	

Rate Class RESIDENTIAL

Loss Factor 1.0404

Consumption kWh 800

If Billed on a kW basis:

Demand kW

		Current Board-Approved					Proposed							Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00	F	\$	15.21	1	\$	15.21	1	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	800	\$	15.20		\$	0.0193	800	\$	15.44		\$	0.24	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11		\$	-	0.00%
Volumetric Rate Riders	'	0.0001	800	\$	0.08		•	-0.0001	800	-\$	0.08		-\$	0.16	-200.00%
Sub-Total A (excluding pass through)				\$	32.39					\$	32.68		\$	0.29	0.90%
Line Losses on Cost of Power	\$	0.0839	32	\$	2.71		\$	0.0839	32	\$	2.71		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	800	-\$	1.28			-0.0014	800	-\$	1.12		\$	0.16	12.50%
Low Voltage Service Charge	\$	0.0001	800	\$	0.08		\$	0.0001	800	\$	0.08		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	34.69					\$	35.14		\$	0.45	1.30%
RTSR - Network	\$	0.0076	832	\$	6.33	Ī	\$	0.0074	832	\$	6.16		-\$	0.17	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0022	832	\$	1.83		\$	0.0021	832	\$	1.75		-\$	0.08	-4.55%
Sub-Total C - Delivery (including Sub-Total B)				\$	42.85					\$	43.05		\$	0.20	0.47%
Wholesale Market Service Charge (WMSC)	\$	0.0044	832	\$	3.66		\$	0.0044	832	\$	3.66		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	832	\$	1.08		\$	0.0013	832	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$	0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	120.58					\$	120.78		\$	0.20	0.17%
HST		13%		\$	15.68			13%		\$	15.70		\$	0.03	0.17%
Total Bill (including HST)				\$	136.25					\$	136.48		\$	0.23	0.17%
Ontario Clean Energy Benefit 1				-\$	13.63					-\$	13.65		-\$	0.02	0.15%
Total Bill on TOU (including OCEB)				\$	122.62					\$	122.83		\$	0.21	0.17%

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0404

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved					Proposed							Impact		
		Rate	Volume		Charge		Rate		Volume		Charge				
	_	(\$)		_	(\$)	F	(\$)			_	(\$)	ļ	_	\$ Change	% Change
Monthly Service Charge	\$	31.55	1	\$	31.55		\$ 31.		1	\$	31.99		\$	0.44	1.39%
Distribution Volumetric Rate	\$	0.0141	2,000	\$	28.20		\$ 0.01	-	2,000	\$	28.60		\$	0.40	1.42%
Fixed Rate Riders	\$	5.51	1	\$	5.51		* -	51	1	\$	5.51		\$	-	0.00%
Volumetric Rate Riders		0.0001	2,000	\$	0.20		-0.000	005	2,000	-\$	0.10		-\$	0.30	-148.02%
Sub-Total A (excluding pass through)				\$	65.46	L				\$	66.00]	\$	0.54	0.83%
Line Losses on Cost of Power	\$	0.0839	81	\$	6.78		\$ 0.08	39	81	\$	6.78		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	2,000	-\$	3.20		-0.00	14	2,000	-\$	2.80		\$	0.40	12.50%
Low Voltage Service Charge	\$	0.0001	2,000	\$	0.20		\$ 0.00	01	2,000	\$	0.20		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.79	00	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	70.03	Ī				\$	70.97	Ì	\$	0.94	1.35%
(includes Sub-Total A)				P						,	70.97			0.94	1.35%
RTSR - Network	\$	0.0069	2,081	\$	14.36		\$ 0.00	68	2,081	\$	14.15		-\$	0.21	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0020	2,081	\$	4.16		\$ 0.00	19	2,081	\$	3.95		-\$	0.21	-5.00%
Sub-Total C - Delivery				\$	88.55					\$	89.08		\$	0.53	0.60%
(including Sub-Total B)				¥	00.55					Ψ	03.00		Ψ	0.00	0.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,081	\$	9.16		\$ 0.00	44	2,081	\$	9.16		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	2,081	\$	2.71		\$ 0.00	13	2,081	\$	2.71		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25	00	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$ 0.00	70	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$ 0.06	70	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$ 0.10	40	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$ 0.12	40	360	\$	44.64		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	282.50					\$	283.03		\$	0.53	0.19%
HST		13%		\$	36.73		1	3%		\$	36.79		\$	0.07	0.19%
Total Bill (including HST)		- / -		\$	319.23					\$	319.82		\$	0.60	0.19%
Ontario Clean Energy Benefit 1				-\$	31.92					-\$	31.98		-\$	0.06	0.19%
Total Bill on TOU (including OCEB)				\$	287.31					\$	287.84		\$	0.54	0.19%
,				Ψ	207.01					Ψ	207.04		Ψ	0.04	0.1070

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0404

Consumption kWh 100,000

If Billed on a kW basis:

kW Demand 250 **Current Board-Approved** Proposed Impact Rate Volume Charge Rate Volume Charge (\$) (\$) (\$) (\$) \$ Change % Change \$ Monthly Service Charge \$ \$ \$ 117.85 117.85 119.50 119.50 1.65 1.40% \$ \$ \$ Distribution Volumetric Rate 4.6787 250 \$ 1,169.68 4.7442 250 \$ 1,186.05 16.38 1.40% \$ \$ \$ Fixed Rate Riders \$ \$ Volumetric Rate Riders 0.1396 250 \$ -0.0099 250 -\$ -\$ 37.38 -107.09% 34.90 2.48 -\$ Sub-Total A (excluding pass through) 1,322.43 \$ 1,303.08 19.35 -1.46% Line Losses on Cost of Power 0.0839 4,040 339.04 \$ 0.0839 4,040 339.04 \$ 0.00% Total Deferral/Variance Account -\$ \$ -1.0293250 257.33 -0.3882250 -\$ 97.05 160.28 62.29% Rate Riders Low Voltage Service Charge \$ 0.0551 250 \$ 13.78 \$ 0.0551 250 \$ 13.78 \$ 0.00% Smart Meter Entity Charge 1 \$ 1 \$ \$ Sub-Total B - Distribution \$ \$ \$ 1,417.91 1,558.84 140.93 9.94% (includes Sub-Total A) 250 \$ 709.45 250 \$ 694.07 -\$ 15.38 -2.17% RTSR - Network 2.7763 2.8378 RTSR - Connection and/or Line and \$ 195.38 \$ 0.7391 250 \$ -\$ 10.60 0.7815 250 184.77 -5.43% **Transformation Connection** Sub-Total C - Delivery \$ 2,322.74 \$ 2,437.68 \$ 114.95 4.95% (including Sub-Total B) Wholesale Market Service \$ \$ \$ 0.0044 104,040 \$ \$ 0.00% 0.0044 104,040 457.78 457.78 Charge (WMSC) Rural and Remote Rate \$ \$ \$ 135.25 \$ 0.00% 0.0013 104,040 0.0013 104,040 135.25 Protection (RRRP) Standard Supply Service Charge \$ \$ 0.25 \$ 0.2500 \$ 0.25 \$ 0.00% 0.2500 \$ \$ Debt Retirement Charge (DRC) 0.0070 100,000 \$ 700.00 \$ 0.0070 100,000 \$ 700.00 0.00% TOU - Off Peak \$ 64,000 4,288.00 \$ 0.0670 64,000 \$ \$ 0.0670 4,288.00 0.00% \$ \$ TOU - Mid Peak 0.1040 18,000 \$ 1,872.00 \$ 0.1040 18,000 \$ 1,872.00 0.00% TOU - On Peak \$ 0.1240 18,000 \$ 2,232.00 \$ 0.1240 18,000 \$ 2,232.00 \$ 0.00% Total Bill on TOU (before Taxes) \$ 0.96% 12,008.01 \$ 12,122.96 114.95 HST 13% 1,561.04 13% \$ 1,575.98 \$ 14.94 0.96% \$ \$ Total Bill (including HST) \$ 13,569.06 13,698.95 129.89 0.96%

Changed the sign of % impact to reflect increase in bill, not decrease

Ontario Clean Energy Benefit 1

Total Bill on TOU (including OCEB)

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

n/a

13,569.06

\$

129.89

0.96%

13,698.95

\$

Rate Class LARGE USE

Loss Factor 1.0050

Consumption kWh 7,000,000

If Billed on a kW basis:

Demand kW 12300

Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account		Cur Rate		prov	/ed			Propose	he				Impact	
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power		Rate		Current Board-Approved				 	- u				iiipaci	
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power		itate	Volume		Charge		Rate	Volume		Charge				
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power		(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$,	1	\$	6,886.20		\$ 6,982.61	1	\$	6,982.61		\$	96.41	1.40%
Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	3.2947	12,300	\$	40,524.81		\$ 3.3408	12,300	\$	41,091.84		\$	567.03	1.40%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	-	1	\$	-		\$ -	1	\$	-		\$	-	
Line Losses on Cost of Power		-0.0072	12,300	-\$	88.56		-0.0072	12,300	-\$	88.56		\$	-	0.00%
				\$	47,322.45				\$	47,985.89		\$	663.44	1.40%
Total Deferral/Variance Account	\$	0.0839	35,000	\$	2,937.20		\$ 0.0839	35,000	\$	2,937.20		\$	-	0.00%
Rate Riders		-0.8427	12,300	-\$	10,365.21		-0.7522	12,300	-\$	9,252.06		\$	1,113.15	10.74%
Low Voltage Service Charge	\$	0.0553	12,300	\$	680.19		\$ 0.0553	12,300	\$	680.19		\$	-	0.00%
Smart Meter Entity Charge	'		1	\$	-		•	1	\$	-		\$	-	
Sub-Total B - Distribution					40 574 60	Ī			4	40.054.00		\$	4 770 50	4.000/
(includes Sub-Total A)				\$	40,574.63				\$	42,351.22		Þ	1,776.59	4.38%
RTSR - Network	\$	3.3372	12,300	\$	41,047.56	Ī	\$ 3.2649	12,300	\$	40,158.27	Ι.	-\$	889.29	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.9795	12,300	\$	12,047.85		\$ 0.9263	12,300	\$	11,393.49	-	-\$	654.36	-5.43%
Sub-Total C - Delivery				\$	93,670.04	Ī			\$	93,902.98		\$	232.94	0.25%
(including Sub-Total B)				Ψ	93,070.04	L			Ψ	93,902.90	L	Ψ	232.94	0.23 /0
Wholesale Market Service Charge (WMSC)	\$	0.0044	7,035,000	\$	30,954.00		\$ 0.0044	7,035,000	\$	30,954.00		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	7,035,000	\$	9,145.50		\$ 0.0013	7,035,000	\$	9,145.50		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	7,000,000	\$	49,000.00		\$ 0.0070	7,000,000	\$	49,000.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	4,480,000	\$	300,160.00		\$ 0.0670	4,480,000	\$	300,160.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	1,260,000	\$	131,040.00		\$ 0.1040	1,260,000		131,040.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	1,260,000	\$	156,240.00		\$ 0.1240	1,260,000		156,240.00		\$	-	0.00%
			, ,		,			, ,		•				
Total Bill on TOU (before Taxes)				\$	770,209.79				\$	770,442.73		\$	232.94	0.03%
HST		13%		\$	100,127.27		13%		\$	100,157.55		\$	30.28	0.03%
Total Bill (including HST)				\$	870,337.06				\$	870,600.28		\$	263.22	0.03%
Ontario Clean Energy Benefit 1		n/a		'	,				'	, -		\$	_	
Total Bill on TOU (including OCEB)		1 21		\$	870,337.06				\$	870,600.28		\$	263.22	0.03%
				Ť	,				Ť	,		Ĺ		212070

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0404

Consumption kWh 250

If Billed on a kW basis:

Demand kW

	Current Board-Approved						Proposed							Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
		(\$)			(\$)			(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	15.77	1	\$	15.77		\$	15.99	1	\$	15.99		\$	0.22	1.40%
Distribution Volumetric Rate	\$	0.0196	250	\$	4.90		\$	0.0199	250	\$	4.98		\$	0.08	1.53%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0046	250	\$	1.15			-0.0002	250	-\$	0.05		-\$	1.20	-104.35%
Sub-Total A (excluding pass through)				\$	21.82					\$	20.92		-\$	0.90	-4.15%
Line Losses on Cost of Power	\$	0.0839	10	\$	0.85		\$	0.0839	10	\$	0.85		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	250	-\$	0.40			-0.0015	250	-\$	0.38		\$	0.03	6.25%
Low Voltage Service Charge	\$	0.0001	250	\$	0.03		\$	0.0001	250	\$	0.03		\$	_	0.00%
Smart Meter Entity Charge	Ψ	0.0001	1	\$	-		Ψ	0.0001	1	\$	-		\$	_	0.0070
Sub-Total B - Distribution						ŀ			•						
(includes Sub-Total A)				\$	22.29					\$	21.41		-\$	0.88	-3.95%
RTSR - Network	\$	0.0069	260	\$	1.79		\$	0.0068	260	\$	1.77		-\$	0.03	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0020	260	\$	0.52		\$	0.0019	260	\$	0.49		-\$	0.03	-5.00%
Sub-Total C - Delivery				•	24.61					4	23.68	Î	-\$	0.93	-3.79%
(including Sub-Total B)				\$	24.01					\$	23.00		-\$	0.93	-3.19%
Wholesale Market Service Charge (WMSC)	\$	0.0044	260	\$	1.14		\$	0.0044	260	\$	1.14		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	260	\$	0.34		\$	0.0013	260	\$	0.34		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75		\$	0.0070	250	\$	1.75		\$	-	0.00%
TOU - Off Peak	\$	0.0670	160	\$	10.72		\$	0.0670	160	\$	10.72		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68		\$	0.1040	45	\$	4.68		\$	-	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58		\$	0.1240	45	\$	5.58		\$	-	0.00%
	Ť			Ė			Ť			Ť					
Total Bill on TOU (before Taxes)	T			\$	49.07					\$	48.14		-\$	0.93	-1.90%
HST		13%		\$	6.38			13%		\$	6.26		-\$	0.12	-1.90%
Total Bill (including HST)		- / -		\$	55.45			- / -		\$	54.40		-\$	1.05	-1.90%
Ontario Clean Energy Benefit 1				-\$	5.54					-\$	5.44		\$	0.10	-1.81%
Total Bill on TOU (including OCEB)				\$	49.91					\$	48.96		-\$	0.95	-1.91%
, , ,				Ť						Ť	13.00		Ť		

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class STREET LIGHTING

Loss Factor 1.0404

Consumption kWh 50

If Billed on a kW basis:

Demand kW 0.14

Demand KW		0.14												
				ent Board-Approved					Propose	ed		Impact		
		Rate	Volume		Charge			Rate	Volume		Charge			
		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	0.33	1	\$	0.33		\$	0.33	1	\$	0.33	\$	-	0.00%
Distribution Volumetric Rate	\$	8.5718	0.14	\$	1.20		\$	8.6918	0.14	\$	1.22	\$	0.02	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.2268	0.14	\$	0.03			-0.0208	0.14	-\$	0.00	-\$	0.03	-109.17%
Sub-Total A (excluding pass through)				\$	1.56					\$	1.54	-\$	0.02	-1.14%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.17		\$	0.0839	2	\$	0.17	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.8230	0.14	-\$	0.12			-0.3047	0.14	-\$	0.04	\$	0.07	62.98%
Low Voltage Service Charge	\$	0.0341	0.14	\$	0.00		\$	0.0341	0.14	\$	0.00	\$	_	0.00%
Smart Meter Entity Charge	Ψ	0.0041	0.14	\$	0.00		Ψ	0.0541	0.14	\$	0.00	\$	_	0.0070
Sub-Total B - Distribution			'											
(includes Sub-Total A)				\$	1.62					\$	1.68	\$	0.05	3.37%
RTSR - Network	\$	2.1404	0.14	\$	0.30		\$	2.0940	0.14	\$	0.29	-\$	0.01	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.6039	0.14	\$	0.08		\$	0.5711	0.14	\$	0.08	-\$	0.00	-5.43%
Sub-Total C - Delivery				\$	2.01					\$	2.05	\$	0.04	2.17%
(including Sub-Total B)				Ψ	2.01					Ψ	2.00	Ψ_	0.04	2.17 /0
Wholesale Market Service Charge (WMSC)	\$	0.0044	52	\$	0.23		\$	0.0044	52	\$	0.23	\$	-	0.00%
Rural and Remote Rate	\$	0.0013	52	\$	0.07		\$	0.0013	52	\$	0.07	\$	_	0.00%
Protection (RRRP)	1.		02						02	-				
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	50	\$	0.35		\$	0.0070	50	\$	0.35	\$	-	0.00%
TOU - Off Peak	\$	0.0670	32	\$	2.14		\$	0.0670	32	\$	2.14	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	9	\$	0.94		\$	0.1040	9	\$	0.94	\$	-	0.00%
TOU - On Peak	\$	0.1240	9	\$	1.12		\$	0.1240	9	\$	1.12	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	7.10					\$	7.14	\$	0.04	0.61%
HST		13%		\$	0.92			13%		\$	0.93	\$	0.01	0.61%
Total Bill (including HST)				\$	8.02					\$	8.07	\$	0.05	0.61%
Ontario Clean Energy Benefit 1		n/a										\$	-	
Total Bill on TOU (including OCEB)				\$	8.02					\$	8.07	\$	0.05	0.61%

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class EMBEDDED DISTRIBUTOR

Loss Factor 1.0404

Consumption kWh 2,375,500

If Billed on a kW basis:

Demand kW 6000 **Current Board-Approved** Proposed Impact Charge Rate Volume Charge Rate Volume (\$) (\$) (\$) (\$) \$ Change % Change \$ Monthly Service Charge Distribution Volumetric Rate \$ 0.0124 6,000 \$ \$ 0.0126 6,000 \$ 75.60 \$ 1.20 1.61% 74.40 \$ \$ \$ Fixed Rate Riders \$ Volumetric Rate Riders 0.0000 6.000 \$ 0.0000 6,000 \$ \$ Sub-Total A (excluding pass through) 74.40 \$ 75.60 1.20 1.61% \$ Line Losses on Cost of Power 0.0839 95,970 8,053.82 \$ 0.0839 95,970 \$ 8,053.82 0.00% Total Deferral/Variance Account 2,047.20 -0.92186,000 -\$ 5,530.80 -0.3412 6,000 -\$ \$ 3,483.60 62.99% Rate Riders Low Voltage Service Charge 6,000 \$ 6,000 \$ \$ \$ \$ \$ Smart Meter Entity Charge 1 1 Sub-Total B - Distribution \$ \$ 2,597.42 \$ 6,082.22 3,484.80 134.16% (includes Sub-Total A) RTSR - Network 6,000 \$ 6,000 \$ \$ RTSR - Connection and/or Line and \$ \$ \$ 6,000 6,000 \$ **Transformation Connection** Sub-Total C - Delivery 2,597.42 \$ 6,082.22 \$ 134.16% 3,484.80 (including Sub-Total B) Wholesale Market Service \$ \$ 2,471,470 \$ 0.0044 0.0044 \$ 10.874.47 2,471,470 \$ 10.874.47 0.00% Charge (WMSC) Rural and Remote Rate \$ 3,212.91 2,471,470 \$ \$ 0.0013 2,471,470 \$ 0.0013 3,212.91 0.00% Protection (RRRP) Standard Supply Service Charge \$ 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ 0.00% Debt Retirement Charge (DRC) \$ 2,375,500 \$ \$ 0.0070 2,375,500 \$ \$ 0.0070 16,628.50 16,628.50 0.00% TOU - Off Peak \$ 0.0670 1,520,320 \$ 101,861.44 \$ 0.0670 1,520,320 \$ 101,861.44 \$ 0.00% \$ \$ TOU - Mid Peak \$ \$ 0.1040 427,590 44,469.36 0.1040 427,590 \$ 44,469.36 0.00% \$ 427,590 \$ 427,590 \$ TOU - On Peak 0.1240 53,021.16 0.1240 53,021.16 0.00% Total Bill on TOU (before Taxes) \$ 232,665.51 \$ 236,150.31 \$ 3,484.80 1.50%

Changed the sign of % impact to reflect increase in bill, not decrease

HST

Total Bill (including HST)

Ontario Clean Energy Benefit 1

Total Bill on TOU (including OCEB)

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

13%

n/a

30.246.52

\$ 262,912.03

\$ 262,912.03

\$

\$

\$

13%

\$

\$

\$

453.02

3,937.82

3,937.82

1.50%

1.50%

1.50%

30,699.54

266,849.85

266,849.85

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of		
service-based rate order	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable) 31. WNH Proposed Rates	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.99
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order		
Service-based rate order	\$	5.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.00005)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable) 31. WNH Proposed Rates	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered General Service 50 to 999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.50
Distribution Volumetric Rate	\$/kW	4.7442
Low Voltage Service Rate	\$/kW	0.0551
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0099)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6557)
Market Participant Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.1879)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.2675
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.7763
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.9488
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	2.9450
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	0.7391
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	0.9231
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	0.9221

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,982.61
Distribution Volumetric Rate	\$/kW	3.3408
Low Voltage Service Rate	\$/kW	0.0553
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0072)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7522)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2649
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.9263

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.99
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	Φ /I . \ A / I=	0.0000
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	8.6918
Low Voltage Service Rate	\$/kW	0.0341
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0208)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5186)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.2139
Retail Transmission Rate - Network Service Rate	\$/kW	2.0940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5808)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.2396

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement letter	\$ 15.00
Notification charge	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Income tax letter	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0119

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0404
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0150
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0300
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0050

Loss Factor 1.0404

Consumption kWh 100

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prove	ed		Propos	ed		Impact			
	Rate (\$)	Volume		Charge (\$)	Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$ 15.00	1	\$	15.00	\$ 15.21	1	\$	15.21	İ	\$	0.21	1.40%
Distribution Volumetric Rate	\$ 0.0190	100	\$	1.90	\$ 0.0193	100	\$	1.93		\$	0.03	1.58%
Fixed Rate Riders	\$ 2.11	1	\$	2.11	\$ 2.11	1	\$	2.11		\$	-	0.00%
Volumetric Rate Riders	0.0001	100	\$	0.01	-0.0001	100	-\$	0.01		-\$	0.02	-200.00%
Sub-Total A (excluding pass through)			\$	19.02			\$	19.24		\$	0.22	1.16%
Line Losses on Cost of Power	\$ 0.0839	4	\$	0.34	\$ 0.0839) 4	\$	0.34	Î	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	100	-\$	0.16	-0.0014	100	-\$	0.14		\$	0.02	12.50%
Low Voltage Service Charge	\$ 0.0001	100	\$	0.01	\$ 0.0001	100	\$	0.01		\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	20.00			\$	20.24		\$	0.24	1.20%
RTSR - Network	\$ 0.0076	104	\$	0.79	\$ 0.0074	104	\$	0.77	Î	-\$	0.02	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	104	\$	0.23	\$ 0.0021	104	\$	0.22		-\$	0.01	-4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$	21.02			\$	21.23		\$	0.21	0.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	104	\$	0.46	\$ 0.0044	104	\$	0.46		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	104	\$	0.14	\$ 0.0013	104	\$	0.14		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$	0.70	\$ 0.0070	100	\$	0.70		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	64	\$	4.29	\$ 0.0670	64	\$	4.29		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$	1.87	\$ 0.1040	18	\$	1.87		\$	-	0.00%
TOU - On Peak	\$ 0.1240	18	\$	2.23	\$ 0.1240	18	\$	2.23		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	30.95			\$	31.16		\$	0.21	0.67%
HST	13%		\$	4.02	139	6	\$	4.05		\$	0.03	0.67%
Total Bill (including HST)			\$	34.98			\$	35.21		\$	0.24	0.67%
Ontario Clean Energy Benefit 1			-\$	3.50			-\$	3.52		-\$	0.02	0.57%
Total Bill on TOU (including OCEB)			\$	31.48			\$	31.69		\$	0.22	0.69%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 250

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed		Proposed							Impact	İ	
	Rate	Volume		Charge		Rate	-	Volume		Charge					
	 (\$)			(\$)	_	(\$)				(\$)			\$ Change	% Change	
Monthly Service Charge	\$ 15.00	1	\$	15.00		*	5.21	1	\$	15.21		\$	0.21	1.40%	
Distribution Volumetric Rate	\$ 0.0190	250	\$	4.75)193	250	\$	4.83		\$	0.08	1.58%	
Fixed Rate Riders	\$ 2.11	1	\$	2.11		\$ 2	2.11	1	\$	2.11		\$	-	0.00%	
Volumetric Rate Riders	0.0001	250	\$	0.03		-0.0	0001	250	-\$	0.03		-\$	0.05	-200.00%	
Sub-Total A (excluding pass through)			\$	21.89					\$	22.12		\$	0.24	1.07%	
Line Losses on Cost of Power	\$ 0.0839	10	\$	0.85		\$ 0.0	0839	10	\$	0.85		\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	-0.0016	250	-\$	0.40		-0.0	0014	250	-\$	0.35		\$	0.05	12.50%	
Low Voltage Service Charge	\$ 0.0001	250	\$	0.03		\$ 0.0	0001	250	\$	0.03		\$	-	0.00%	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79			7900	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution										00.40			0.00	4.000/	
(includes Sub-Total A)			\$	23.15					\$	23.43		\$	0.29	1.23%	
RTSR - Network	\$ 0.0076	260	\$	1.98		\$ 0.0	074	260	\$	1.92		-\$	0.05	-2.63%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	260	\$	0.57		\$ 0.0	0021	260	\$	0.55		-\$	0.03	-4.55%	
Sub-Total C - Delivery (including Sub-Total B)			\$	25.70					\$	25.90		\$	0.21	0.81%	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	260	\$	1.14		\$ 0.0	0044	260	\$	1.14		\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	260	\$	0.34		\$ 0.0	0013	260	\$	0.34		\$	-	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2	2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$	1.75		\$ 0.0	070	250	\$	1.75		\$	-	0.00%	
TOU - Off Peak	\$ 0.0670	160	\$	10.72		\$ 0.0	0670	160	\$	10.72		\$	-	0.00%	
TOU - Mid Peak	\$ 0.1040	45	\$	4.68		\$ 0.1	1040	45	\$	4.68		\$	-	0.00%	
TOU - On Peak	\$ 0.1240	45	\$	5.58		\$ 0.1	240	45	\$	5.58		\$	-	0.00%	
Total Bill on TOU (before Taxes)			\$	50.16					\$	50.37		\$	0.21	0.41%	
HST	13%		\$	6.52			13%		\$	6.55		\$	0.03	0.41%	
Total Bill (including HST)			\$	56.68					\$	56.91		\$	0.23	0.41%	
Ontario Clean Energy Benefit 1			-\$	5.67					-\$	5.69		-\$	0.02	0.35%	
Total Bill on TOU (including OCEB)			\$	51.01					\$	51.22		\$	0.21	0.42%	
												Ė			

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 500

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed		Proposed							Impact	t	
		Rate	Volume		Charge			ate	Volume		Charge					
		(\$)			(\$)			(\$)			(\$)			\$ Change	% Change	
Monthly Service Charge	\$	15.00	1	\$	15.00		\$	15.21	1	\$	15.21		\$	0.21	1.40%	
Distribution Volumetric Rate	\$	0.0190	500	\$	9.50		*	0.0193	500	\$	9.65		\$	0.15	1.58%	
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11		\$	-	0.00%	
Volumetric Rate Riders		0.0001	500	\$	0.05		-(0.0001	500	-\$	0.05		-\$	0.10	-200.00%	
Sub-Total A (excluding pass through)				\$	26.66					\$	26.92		\$	0.26	0.98%	
Line Losses on Cost of Power	\$	0.0839	20	\$	1.70		\$ (0.0839	20	\$	1.70		\$	-	0.00%	
Total Deferral/Variance Account Rate Riders		-0.0016	500	-\$	0.80		-(0.0014	500	-\$	0.70		\$	0.10	12.50%	
Low Voltage Service Charge	\$	0.0001	500	\$	0.05		\$ (0.0001	500	\$	0.05		\$	-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ (0.7900	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution				\$	28.40					\$	28.76		\$	0.36	1.27%	
(includes Sub-Total A) RTSR - Network	Φ.	0.0070	500	Φ.	2.05		Φ /	2.0074	500	Φ.	0.05		Φ.	0.40	0.000/	
	\$	0.0076	520	\$	3.95		\$ (0.0074	520	\$	3.85		-\$	0.10	-2.63%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0022	520	\$	1.14		\$ (0.0021	520	\$	1.09		-\$	0.05	-4.55%	
Sub-Total C - Delivery (including Sub-Total B)				\$	33.49					\$	33.70		\$	0.20	0.61%	
Wholesale Market Service Charge (WMSC)	\$	0.0044	520	\$	2.29		\$ (0.0044	520	\$	2.29		\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	520	\$	0.68		\$ (0.0013	520	\$	0.68		\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ (0.2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50		\$ (0.0070	500	\$	3.50		\$	-	0.00%	
TOU - Off Peak	\$	0.0670	320	\$	21.44		\$ (0.0670	320	\$	21.44		\$	-	0.00%	
TOU - Mid Peak	\$	0.1040	90	\$	9.36		\$ (0.1040	90	\$	9.36		\$	-	0.00%	
TOU - On Peak	\$	0.1240	90	\$	11.16		\$ (0.1240	90	\$	11.16		\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	82.17					\$	82.37		\$	0.20	0.25%	
HST		13%		\$	10.68			13%		\$	10.71		\$	0.03	0.25%	
Total Bill (including HST)				\$	92.85					\$	93.08		\$	0.23	0.25%	
Ontario Clean Energy Benefit 1				-\$	9.29					-\$	9.31		-\$	0.02	0.22%	
Total Bill on TOU (including OCEB)				\$	83.56					\$	83.77		\$	0.21	0.25%	

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 800

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed		Proposed							Impact		
		Rate	Volume		Charge			Rate	Volume		Charge					
		(\$)			(\$)	L		(\$)			(\$)			\$ Change	% Change	
Monthly Service Charge	\$	15.00	1	\$	15.00		\$	15.21	1	\$	15.21		\$	0.21	1.40%	
Distribution Volumetric Rate	\$	0.0190	800	\$	15.20		\$	0.0193	800	\$	15.44		\$	0.24	1.58%	
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11		\$	-	0.00%	
Volumetric Rate Riders		0.0001	800	\$	0.08			-0.0001	800	-\$	0.08		-\$	0.16	-200.00%	
Sub-Total A (excluding pass through)				\$	32.39					\$	32.68		\$	0.29	0.90%	
Line Losses on Cost of Power	\$	0.0839	32	\$	2.71		\$	0.0839	32	\$	2.71		\$	-	0.00%	
Total Deferral/Variance Account Rate Riders		-0.0016	800	-\$	1.28			-0.0014	800	-\$	1.12		\$	0.16	12.50%	
Low Voltage Service Charge	\$	0.0001	800	\$	0.08		\$	0.0001	800	\$	0.08		\$	-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution				\$	34.69					\$	35.14		\$	0.45	1.30%	
(includes Sub-Total A) RTSR - Network	\$	0.0070	000	ď.	6.33	-	Ф.	0.0074	832	Φ.	6.16		Φ.	0.47	2.020/	
	Ф	0.0076	832	\$	6.33		\$	0.0074	832	\$	0.10		-\$	0.17	-2.63%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0022	832	\$	1.83		\$	0.0021	832	\$	1.75		-\$	0.08	-4.55%	
Sub-Total C - Delivery (including Sub-Total B)				\$	42.85					\$	43.05		\$	0.20	0.47%	
Wholesale Market Service Charge (WMSC)	\$	0.0044	832	\$	3.66		\$	0.0044	832	\$	3.66		\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	832	\$	1.08		\$	0.0013	832	\$	1.08		\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$	-	0.00%	
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$	0.0670	512	\$	34.30		\$	-	0.00%	
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98		\$	-	0.00%	
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	120.58					\$	120.78		\$	0.20	0.17%	
HST		13%		\$	15.68			13%		\$	15.70		\$	0.03	0.17%	
Total Bill (including HST)				\$	136.25					\$	136.48		\$	0.23	0.17%	
Ontario Clean Energy Benefit 1				-\$	13.63					-\$	13.65		-\$	0.02	0.15%	
Total Bill on TOU (including OCEB)				\$	122.62					\$	122.83		\$	0.21	0.17%	

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed		Proposed							Impact	
	Rate	Volume		Charge			Rate	Volume		Charge				
	 (\$)			(\$)			(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$ 15.00	1	\$	15.00		\$	15.21	1	\$	15.21		\$	0.21	1.40%
Distribution Volumetric Rate	\$ 0.0190	1,000	\$	19.00		\$	0.0193	1,000	\$	19.30		\$	0.30	1.58%
Fixed Rate Riders	\$ 2.11	1	\$	2.11		\$	2.11	1	\$	2.11		\$	-	0.00%
Volumetric Rate Riders	0.0001	1,000	\$	0.10			-0.0001	1,000	-\$	0.10		-\$	0.20	-200.00%
Sub-Total A (excluding pass through)			\$	36.21					\$	36.52		\$	0.31	0.86%
Line Losses on Cost of Power	\$ 0.0839	40	\$	3.39		\$	0.0839	40	\$	3.39		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	1,000	-\$	1.60			-0.0014	1,000	-\$	1.40		\$	0.20	12.50%
Low Voltage Service Charge	\$ 0.0001	1,000	\$	0.10		\$	0.0001	1,000	\$	0.10		\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution			\$	38.89					\$	39.40		\$	0.51	1.31%
(includes Sub-Total A)			Ť		_									
RTSR - Network	\$ 0.0076	1,040	\$	7.91		\$	0.0074	1,040	\$	7.70		-\$	0.21	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	1,040	\$	2.29		\$	0.0021	1,040	\$	2.18		-\$	0.10	-4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$	49.09					\$	49.28		\$	0.20	0.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,040	\$	4.58		\$	0.0044	1,040	\$	4.58		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,040	\$	1.35		\$	0.0013	1,040	\$	1.35		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$	7.00		\$	0.0070	1,000	\$	7.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	640	\$	42.88		\$	0.0670	640	\$	42.88		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$	18.72		\$	0.1040	180	\$	18.72		\$	-	0.00%
TOU - On Peak	\$ 0.1240	180	\$	22.32		\$	0.1240	180	\$	22.32		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	146.19					\$	146.38		\$	0.20	0.14%
HST	13%		\$	19.00			13%		\$	19.03		\$	0.03	0.14%
Total Bill (including HST)			\$	165.19					\$	165.41		\$	0.22	0.14%
Ontario Clean Energy Benefit 1			-\$	16.52					-\$	16.54		-\$	0.02	0.12%
Total Bill on TOU (including OCEB)			\$	148.67					\$	148.87		\$	0.20	0.14%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 1,500

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed		Ī		Impact	
	Rate	Volume		Charge		Rate	Volume		Charge				
	 (\$)			(\$)		 (\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$ 15.00	1	\$	15.00		\$ 15.21	1	\$	15.21		\$	0.21	1.40%
Distribution Volumetric Rate	\$ 0.0190	1,500	\$	28.50		\$ 0.0193	1,500	\$	28.95		\$	0.45	1.58%
Fixed Rate Riders	\$ 2.11	1	\$	2.11		\$ 2.11	1	\$	2.11		\$	-	0.00%
Volumetric Rate Riders	0.0001	1,500	\$	0.15		-0.0001	1,500	-\$	0.15		-\$	0.30	-200.00%
Sub-Total A (excluding pass through)			\$	45.76				\$	46.12		\$	0.36	0.79%
Line Losses on Cost of Power	\$ 0.0839	61	\$	5.09		\$ 0.0839	61	\$	5.09		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	1,500	-\$	2.40		-0.0014	1,500	-\$	2.10		\$	0.30	12.50%
Low Voltage Service Charge	\$ 0.0001	1,500	\$	0.15		\$ 0.0001	1,500	\$	0.15		\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution									50.05			0.00	4.040/
(includes Sub-Total A)			\$	49.39				\$	50.05		\$	0.66	1.34%
RTSR - Network	\$ 0.0076	1,561	\$	11.86		\$ 0.0074	1,561	\$	11.55		-\$	0.31	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	1,561	\$	3.43		\$ 0.0021	1,561	\$	3.28		-\$	0.16	-4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$	64.68				\$	64.87		\$	0.19	0.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,561	\$	6.87		\$ 0.0044	1,561	\$	6.87		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,561	\$	2.03		\$ 0.0013	1,561	\$	2.03		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$	10.50		\$ 0.0070	1,500	\$	10.50		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	960	\$	64.32		\$ 0.0670	960	\$	64.32		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$	28.08		\$ 0.1040	270	\$	28.08		\$	-	0.00%
TOU - On Peak	\$ 0.1240	270	\$	33.48		\$ 0.1240	270	\$	33.48		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	210.20				\$	210.40		\$	0.19	0.09%
HST	13%		\$	27.33		13%		\$	27.35		\$	0.02	0.09%
Total Bill (including HST)			\$	237.53				\$	237.75		\$	0.22	0.09%
Ontario Clean Energy Benefit 1			-\$	23.75				-\$	23.77		-\$	0.02	0.08%
Total Bill on TOU (including OCEB)			\$	213.78				\$	213.98		\$	0.20	0.09%
											Ė		

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.00	1	\$	15.00	\$	15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$ 0.0190	2,000	\$	38.00	\$	0.0193	2,000	\$	38.60	\$	0.60	1.58%
Fixed Rate Riders	\$ 2.11	1	\$	2.11	\$	2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders	0.0001	2,000	\$	0.20		-0.0001	2,000	-\$	0.20	-\$	0.40	-200.00%
Sub-Total A (excluding pass through)			\$	55.31				\$	55.72	\$	0.41	0.74%
Line Losses on Cost of Power	\$ 0.0839	81	\$	6.78	\$	0.0839	81	\$	6.78	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	2,000	-\$	3.20		-0.0014	2,000	-\$	2.80	\$	0.40	12.50%
Low Voltage Service Charge	\$ 0.0001	2,000	\$	0.20	\$	0.0001	2,000	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	. 1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution			\$	59.88				•	60.69	\$	0.81	1.35%
(includes Sub-Total A)			Ф	39.00				\$	00.09	9	0.01	1.33%
RTSR - Network	\$ 0.0076	2,081	\$	15.81	\$	0.0074	2,081	\$	15.40	-\$	0.42	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	2,081	\$	4.58	\$	0.0021	2,081	\$	4.37	-\$	0.21	-4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$	80.27				\$	80.46	\$	0.19	0.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,081	\$	9.16	\$	0.0044	2,081	\$	9.16	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,081	\$	2.71	\$	0.0013	2,081	\$	2.71	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44	\$	-	0.00%
TOU - On Peak	\$ 0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	274.22				\$	274.41	\$	0.19	0.07%
HST	13%		\$	35.65		13%		\$	35.67	\$	0.02	0.07%
Total Bill (including HST)			\$	309.87				\$	310.08	\$	0.21	0.07%
Ontario Clean Energy Benefit 1			-\$	30.99				-\$	31.01	-\$	0.02	0.06%
Total Bill on TOU (including OCEB)			\$	278.88				\$	279.07	\$	0.19	0.07%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55	\$	31.99	1	\$	31.99	\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	1,000	\$	14.10	\$	0.0143	1,000	\$	14.30	\$	0.20	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51	\$	5.51	1	\$	5.51	\$	-	0.00%
Volumetric Rate Riders	0.0001	1,000	\$	0.10		-0.00005	1,000	-\$	0.05	-\$	0.15	-148.02%
Sub-Total A (excluding pass through)			\$	51.26				\$	51.75	\$	0.49	0.96%
Line Losses on Cost of Power	\$ 0.0839	40	\$	3.39	\$	0.0839	40	\$	3.39	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	1,000	-\$	1.60		-0.0014	1,000	-\$	1.40	\$	0.20	12.50%
Low Voltage Service Charge	\$ 0.0001	1,000	\$	0.10	\$	0.0001	1,000	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	53.94				\$	54.63	\$	0.69	1.28%
RTSR - Network	\$ 0.0069	1,040	\$	7.18	\$	0.0068	1,040	\$	7.07	-\$	0.10	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	1,040	\$	2.08	\$	0.0019	1,040	\$	1.98	-\$	0.10	-5.00%
Sub-Total C - Delivery			\$	63.20				\$	63.68	\$	0.48	0.77%
(including Sub-Total B)			Ψ	03.20				Ψ	05.00	Ψ	0.40	0.77
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,040	\$	4.58	\$	0.0044	1,040	\$	4.58	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,040	\$	1.35	\$	0.0013	1,040	\$	1.35	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$	7.00	\$	0.0070	1,000	\$	7.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	640	\$	42.88	\$	0.0670	640	\$	42.88	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$	18.72	\$	0.1040	180	\$	18.72	\$	-	0.00%
TOU - On Peak	\$ 0.1240	180	\$	22.32	\$	0.1240	180	\$	22.32	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	160.30				\$	160.78	\$	0.48	0.30%
HST	13%		\$	20.84		13%		\$	20.90	\$	0.06	0.30%
Total Bill (including HST)			\$	181.14				\$	181.69	\$	0.55	0.30%
Ontario Clean Energy Benefit 1			-\$	18.11				-\$	18.17	-\$	0.06	0.33%
Total Bill on TOU (including OCEB)			\$	163.03				\$	163.52	\$	0.49	0.30%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed				Impact	
	Rate	Volume		Charge		Rate	Volume		Charge	Ī			
	(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55		\$ 31.99	1	\$	31.99	Ī	\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	2,000	\$	28.20		\$ 0.0143	2,000	\$	28.60		\$	0.40	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51		\$ 5.51	1	\$	5.51		\$	-	0.00%
Volumetric Rate Riders	0.0001	2,000	\$	0.20		-0.00005	2,000	-\$	0.10		-\$	0.30	-148.02%
Sub-Total A (excluding pass through)			\$	65.46				\$	66.00		\$	0.54	0.83%
Line Losses on Cost of Power	\$ 0.0839	81	\$	6.78		\$ 0.0839	81	\$	6.78		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	2,000	-\$	3.20		-0.0014	2,000	-\$	2.80		\$	0.40	12.50%
Low Voltage Service Charge	\$ 0.0001	2,000	\$	0.20		\$ 0.0001	2,000	\$	0.20		\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	70.03				\$	70.97		\$	0.94	1.35%
RTSR - Network	\$ 0.0069	2,081	\$	14.36		\$ 0.0068	2,081	\$	14.15	Ì	-\$	0.21	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	2,081	\$	4.16		\$ 0.0019	2,081	\$	3.95		-\$	0.21	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	88.55	•			\$	89.08		\$	0.53	0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,081	\$	9.16		\$ 0.0044	2,081	\$	9.16		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,081	\$	2.71		\$ 0.0013	2,081	\$	2.71		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00		\$ 0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76		\$ 0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$	37.44		\$ 0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$ 0.1240	360	\$	44.64		\$ 0.1240	360	\$	44.64		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	282.50				\$	283.03		\$	0.53	0.19%
HST	13%		\$	36.73		13%		\$	36.79		\$	0.07	0.19%
Total Bill (including HST)			\$	319.23				\$	319.82		\$	0.60	0.19%
Ontario Clean Energy Benefit 1			-\$	31.92				-\$	31.98		-\$	0.06	0.19%
Total Bill on TOU (including OCEB)			\$	287.31				\$	287.84		\$	0.54	0.19%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 5,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55	\$	31.99	1	\$	31.99	\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	5,000	\$	70.50	\$	0.0143	5,000	\$	71.50	\$	1.00	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51	\$	5.51	1	\$	5.51	\$	-	0.00%
Volumetric Rate Riders	0.0001	5,000	\$	0.50		-0.00005	5,000	-\$	0.24	-\$	0.74	-148.02%
Sub-Total A (excluding pass through)			\$	108.06				\$	108.76	\$	0.70	0.65%
Line Losses on Cost of Power	\$ 0.0839	202	\$	16.95	\$	0.0839	202	\$	16.95	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	5,000	-\$	8.00		-0.0014	5,000	-\$	7.00	\$	1.00	12.50%
Low Voltage Service Charge	\$ 0.0001	5,000	\$	0.50	\$	0.0001	5,000	\$	0.50	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	118.30				\$	120.00	\$	1.70	1.44%
RTSR - Network	\$ 0.0069	5,202	\$	35.89	\$	0.0068	5,202	\$	35.37	-\$	0.52	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	5,202	\$	10.40	\$	0.0019	5,202	\$	9.88	-\$	0.52	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	164.60				\$	165.26	\$	0.66	0.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,202	\$	22.89	\$	0.0044	5,202	\$	22.89	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,202	\$	6.76	\$	0.0013	5,202	\$	6.76	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$	35.00	\$	0.0070	5,000	\$	35.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$	214.40	\$	0.0670	3,200	\$	214.40	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$	93.60	\$	0.1040	900	\$	93.60	\$	-	0.00%
TOU - On Peak	\$ 0.1240	900	\$	111.60	\$	0.1240	900	\$	111.60	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	649.10				\$	649.76	\$	0.66	0.10%
HST	13%		\$	84.38		13%		\$	84.47	\$	0.09	0.10%
Total Bill (including HST)			\$	733.48				\$	734.23	\$	0.75	0.10%
Ontario Clean Energy Benefit 1			-\$	73.35				-\$	73.42	-\$	0.07	0.10%
Total Bill on TOU (including OCEB)			\$	660.13				\$	660.81	\$	0.68	0.10%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prove	ed			Propose	ed				Impact	
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)]		\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55	\$	31.99	1	\$	31.99		\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	10,000	\$	141.00	\$	0.0143	10,000	\$	143.00		\$	2.00	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51	\$	5.51	1	\$	5.51		\$	-	0.00%
Volumetric Rate Riders	0.0001	10,000	\$	1.00		-0.00005	10,000	-\$	0.48		-\$	1.48	-148.02%
Sub-Total A (excluding pass through)			\$	179.06				\$	180.02		\$	0.96	0.54%
Line Losses on Cost of Power	\$ 0.0839	404	\$	33.90	\$	0.0839	404	\$	33.90		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	10,000	-\$	16.00		-0.0014	10,000	-\$	14.00		\$	2.00	12.50%
Low Voltage Service Charge	\$ 0.0001	10,000	\$	1.00	\$	0.0001	10,000	\$	1.00		\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	198.75				\$	201.71		\$	2.96	1.49%
RTSR - Network	\$ 0.0069	10,404	\$	71.79	\$	0.0068	10,404	\$	70.75	Ì	-\$	1.04	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	10,404	\$	20.81	\$	0.0019	10,404	\$	19.77		-\$	1.04	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	291.35				\$	292.23		\$	0.88	0.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,404	\$	45.78	\$	0.0044	10,404	\$	45.78		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,404	\$	13.53	\$	0.0013	10,404	\$	13.53		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$	70.00	\$	0.0070	10,000	\$	70.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$	428.80	\$	0.0670	6,400	\$	428.80		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$	187.20	\$	0.1040	1,800	\$	187.20		\$	-	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$	223.20	\$	0.1240	1,800	\$	223.20		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	1,260.10				\$	1,260.98		\$	0.88	0.07%
HST	13%		\$	163.81		13%		\$	163.93		\$	0.11	0.07%
Total Bill (including HST)			\$	1,423.92				\$	1,424.91		\$	0.99	0.07%
Ontario Clean Energy Benefit 1			-\$	142.39				-\$	142.49		-\$	0.10	0.07%
Total Bill on TOU (including OCEB)			\$	1,281.53				\$	1,282.42		\$	0.89	0.07%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 15,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prove	ed			Propose	ed			Impact	
	Rate	Volume		Charge	1	Rate	Volume		Charge			
	(\$)			(\$)	L	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55	\$	31.99	1	\$	31.99	\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	15,000	\$	211.50	\$	0.0143	15,000	\$	214.50	\$	3.00	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51	\$	5.51	1	\$	5.51	\$	-	0.00%
Volumetric Rate Riders	0.0001	15,000	\$	1.50		-0.00005	15,000	-\$	0.72	-\$	2.22	-148.02%
Sub-Total A (excluding pass through)			\$	250.06				\$	251.28	\$	1.22	0.49%
Line Losses on Cost of Power	\$ 0.0839	606	\$	50.86	\$	0.0839	606	\$	50.86	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	15,000	-\$	24.00		-0.0014	15,000	-\$	21.00	\$	3.00	12.50%
Low Voltage Service Charge	\$ 0.0001	15,000	\$	1.50	\$	0.0001	15,000	\$	1.50	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	279.21				\$	283.43	\$	4.22	1.51%
RTSR - Network	\$ 0.0069	15,606	\$	107.68	\$	0.0068	15,606	\$	106.12	-\$	1.56	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	15,606	\$	31.21	\$	0.0019	15,606	\$	29.65	-\$	1.56	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	418.10				\$	419.20	\$	1.10	0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,606	\$	68.67	\$	0.0044	15,606	\$	68.67	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	15,606	\$	20.29	\$	0.0013	15,606	\$	20.29	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$	105.00	\$	0.0070	15,000	\$	105.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$	643.20	\$	0.0670	9,600	\$	643.20	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$	280.80	\$	0.1040	2,700	\$	280.80	\$	-	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$	334.80	\$	0.1240	2,700	\$	334.80	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	1,871.10				\$	1,872.20	\$	1.10	0.06%
HST	13%		\$	243.24	l	13%		\$	243.39	\$	0.14	0.06%
Total Bill (including HST)			\$	2,114.35	l			\$	2,115.59	\$	1.24	0.06%
Ontario Clean Energy Benefit 1			-\$	211.43	l			-\$	211.56	-\$	0.13	0.06%
Total Bill on TOU (including OCEB)			\$	1,902.92				\$	1,904.03	\$	1.11	0.06%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 40,000

If Billed on a kW basis:

Demand kW 100

	Cur	rent Board-Ap	prove	ed			Propose	ed		Ī		Impact	
	Rate	Volume		Charge		Rate	Volume		Charge				
	 (\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$ 117.85	1	\$	117.85	\$	119.50	1	\$	119.50		\$	1.65	1.40%
Distribution Volumetric Rate	\$ 4.6787	100	\$	467.87	\$	4.7442	100	\$	474.42		\$	6.55	1.40%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	0.1396	100	\$	13.96		-0.0099	100	-\$	0.99		-\$	14.95	-107.09%
Sub-Total A (excluding pass through)			\$	599.68				\$	592.93		-\$	6.75	-1.13%
Line Losses on Cost of Power	\$ 0.0839	1,616	\$	135.61	\$	0.0839	1,616	\$	135.61		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-1.0293	100	-\$	102.93		-0.3882	100	-\$	38.82		\$	64.11	62.29%
Low Voltage Service Charge	\$ 0.0551	100	\$	5.51	\$	0.0551	100	\$	5.51		\$	-	0.00%
Smart Meter Entity Charge		1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution			\$	637.87				\$	695.24		\$	57.36	8.99%
(includes Sub-Total A)			,					,					
RTSR - Network	\$ 2.8378	100	\$	283.78	\$	2.7763	100	\$	277.63		-\$	6.15	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7815	100	\$	78.15	\$	0.7391	100	\$	73.91		-\$	4.24	-5.43%
Sub-Total C - Delivery (including Sub-Total B)			\$	999.80				\$	1,046.77		\$	46.97	4.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	41,616	\$	183.11	\$	0.0044	41,616	\$	183.11		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	41,616	\$	54.10	\$	0.0013	41,616	\$	54.10		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$	280.00	\$	0.0070	40,000	\$	280.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	25,600	\$	1,715.20	\$	0.0670	25,600	\$	1,715.20		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	7,200	\$	748.80	\$	0.1040	7,200	\$	748.80		\$	-	0.00%
TOU - On Peak	\$ 0.1240	7,200	\$	892.80	\$	0.1240	7,200	\$	892.80		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	4,874.07				\$	4,921.03		\$	46.97	0.96%
HST	13%		\$	633.63		13%		\$	639.73		\$	6.11	0.96%
Total Bill (including HST)			\$	5,507.69				\$	5,560.77		\$	53.07	0.96%
Ontario Clean Energy Benefit 1	n/a			•							\$	_	
Total Bill on TOU (including OCEB)			\$	5,507.69				\$	5,560.77		\$	53.07	0.96%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 100,000

If Billed on a kW basis:

Demand kW 250

		Cur	rent Board-Ap	orov	ed			Propose	ed		Ī		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			_	
		(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	117.85	1	\$	117.85	\$	119.50	1	\$	119.50		\$	1.65	1.40%
Distribution Volumetric Rate	\$	4.6787	250	\$	1,169.68	\$	4.7442	250	\$	1,186.05		\$	16.38	1.40%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.1396	250	\$	34.90		-0.0099	250	-\$	2.48		-\$	37.38	-107.09%
Sub-Total A (excluding pass through)				\$	1,322.43				\$	1,303.08		-\$	19.35	-1.46%
Line Losses on Cost of Power	\$	0.0839	4,040	\$	339.04	\$	0.0839	4,040	\$	339.04		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.0293	250	-\$	257.33		-0.3882	250	-\$	97.05		\$	160.28	62.29%
Low Voltage Service Charge	\$	0.0551	250	\$	13.78	\$	0.0551	250	\$	13.78		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,417.91				\$	1,558.84		\$	140.93	9.94%
,	Φ.	0.0070	050	Φ.	700.45	-	0.7700	050	Φ.	004.07		Φ.	45.00	0.470/
RTSR - Network	\$	2.8378	250	\$	709.45	\$	2.7763	250	\$	694.07		-\$	15.38	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.7815	250	\$	195.38	\$	0.7391	250	\$	184.77		-\$	10.60	-5.43%
Sub-Total C - Delivery (including Sub-Total B)				\$	2,322.74				\$	2,437.68		\$	114.95	4.95%
Wholesale Market Service Charge (WMSC)	\$	0.0044	104,040	\$	457.78	\$	0.0044	104,040	\$	457.78		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	104,040	\$	135.25	\$	0.0013	104,040	\$	135.25		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100,000	\$	700.00	\$	0.0070	100,000	\$	700.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	64,000	\$	4,288.00	\$	0.0670	64,000	\$	4,288.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	18,000	\$	1,872.00	\$	0.1040	18,000	\$	1,872.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	18,000	\$	2,232.00	\$	0.1240	18,000	\$	2,232.00		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	12,008.01				\$	12,122.96		\$	114.95	0.96%
HST		13%		\$	1,561.04		13%		\$	1,575.98		\$	14.94	0.96%
Total Bill (including HST)				\$	13,569.06				\$	13,698.95		\$	129.89	0.96%
Ontario Clean Energy Benefit 1		n/a			•					•		\$	_	
Total Bill on TOU (including OCEB)				\$	13,569.06				\$	13,698.95		\$	129.89	0.96%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 200,000

If Billed on a kW basis:

Demand kW 500

	Cur	rent Board-Ap	orov	ed			Propose	ed			Impact	
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 117.85	1	\$	117.85	\$	119.50	1	\$	119.50	\$	1.65	1.40%
Distribution Volumetric Rate	\$ 4.6787	500	\$	2,339.35	\$	4.7442	500	\$	2,372.10	\$	32.75	1.40%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	0.1396	500	\$	69.80		-0.0099	500	-\$	4.95	-\$	74.75	-107.09%
Sub-Total A (excluding pass through)			\$	2,527.00				\$	2,486.65	\$	40.35	-1.60%
Line Losses on Cost of Power	\$ 0.0839	8,080	\$	678.07	\$	0.0839	8,080	\$	678.07	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-1.0293	500	-\$	514.65		-0.3882	500	-\$	194.09	\$	320.56	62.29%
Low Voltage Service Charge	\$ 0.0551	500	\$	27.55	\$	0.0551	500	\$	27.55	\$	-	0.00%
Smart Meter Entity Charge		1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution			\$	2,717.97				\$	2.998.18	\$	280.21	10.31%
(includes Sub-Total A)			Ф	2,717.97				Ф	2,990.10	9	200.21	10.31%
RTSR - Network	\$ 2.8378	500	\$	1,418.90	\$	2.7763	500	\$	1,388.15	-\$	30.75	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7815	500	\$	390.75	\$	0.7391	500	\$	369.54	-\$	21.21	-5.43%
Sub-Total C - Delivery (including Sub-Total B)			\$	4,527.62				\$	4,755.87	\$	228.24	5.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	208,080	\$	915.55	\$	0.0044	208,080	\$	915.55	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	208,080	\$	270.50	\$	0.0013	208,080	\$	270.50	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200,000	\$	1,400.00	\$	0.0070	200,000	\$	1,400.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	128,000	\$	8,576.00	\$	0.0670	128,000	\$	8,576.00	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	36,000	\$	3,744.00	\$	0.1040	36,000	\$	3,744.00	\$	-	0.00%
TOU - On Peak	\$ 0.1240	36,000	\$	4,464.00	\$	0.1240	36,000	\$	4,464.00	\$	-	0.00%
				·								
Total Bill on TOU (before Taxes)			\$	23,897.93				\$	24,126.17	\$	228.24	0.96%
HST	13%		\$	3,106.73		13%		\$	3,136.40	\$	29.67	0.96%
Total Bill (including HST)			\$	27,004.66				\$	27,262.58	\$	257.91	0.96%
Ontario Clean Energy Benefit 1	n/a			,					,	\$	-	
Total Bill on TOU (including OCEB)			\$	27,004.66				\$	27,262.58	\$	257.91	0.96%
									,			

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 400,000

If Billed on a kW basis:

Demand kW 1000

	Cur	rent Board-Ap	orov	ed			Propose	ed		Ī		Impact	
	Rate	Volume		Charge		Rate	Volume		Charge			_	
	(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$ 117.85	1	\$	117.85	\$	119.50	1	\$	119.50		\$	1.65	1.40%
Distribution Volumetric Rate	\$ 4.6787	1,000	\$	4,678.70	\$	4.7442	1,000	\$	4,744.20		\$	65.50	1.40%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	0.1396	1,000	\$	139.60		-0.0099	1,000	-\$	9.90		-\$	149.50	-107.09%
Sub-Total A (excluding pass through)			\$	4,936.15				\$	4,853.80		-\$	82.35	-1.67%
Line Losses on Cost of Power	\$ 0.0839	16,160	\$	1,356.15	\$	0.0839	16,160	\$	1,356.15		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-1.0293	1,000	-\$	1,029.30		-0.3882	1,000	-\$	388.19		\$	641.11	62.29%
Low Voltage Service Charge	\$ 0.0551	1,000	\$	55.10	\$	0.0551	1,000	\$	55.10		\$	-	0.00%
Smart Meter Entity Charge		1	\$	-	•		1	\$	-		\$	-	
Sub-Total B - Distribution			\$	5,318.10				\$	5,876.86		\$	558.76	10.51%
(includes Sub-Total A)			Φ	5,516.10				Ф	5,676.66		9	556.76	10.51%
RTSR - Network	\$ 2.8378	1,000	\$	2,837.80	\$	2.7763	1,000	\$	2,776.29		-\$	61.51	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7815	1,000	\$	781.50	\$	0.7391	1,000	\$	739.08		-\$	42.42	-5.43%
Sub-Total C - Delivery (including Sub-Total B)			\$	8,937.40				\$	9,392.23		\$	454.84	5.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	416,160	\$	1,831.10	\$	0.0044	416,160	\$	1,831.10		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	416,160	\$	541.01	\$	0.0013	416,160	\$	541.01		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$	2,800.00	\$	0.0070	400,000	\$	2,800.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	256,000	\$	17,152.00	\$	0.0670	256,000	\$	17,152.00		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	72,000	\$	7,488.00	\$	0.1040	72,000	\$	7,488.00		\$	-	0.00%
TOU - On Peak	\$ 0.1240	72,000	\$	8,928.00	\$	0.1240	72,000	\$	8,928.00		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	47,677.76				\$	48,132.60		\$	454.84	0.95%
HST	13%		\$	6,198.11		13%		\$	6,257.24		\$	59.13	0.95%
Total Bill (including HST)			\$	53,875.87				\$	54,389.83		\$	513.96	0.95%
Ontario Clean Energy Benefit 1	n/a			•					•		\$	_	
Total Bill on TOU (including OCEB)			\$	53,875.87				\$	54,389.83		\$	513.96	0.95%
				·									

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class LARGE USE

Loss Factor 1.0050

Consumption kWh 7,000,000

If Billed on a kW basis:

Demand kW 12300

		Cur	rent Board-Ap	prov	ed				Propose	ed				Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
		(\$)		_	(\$)	-	_	(\$)			(\$)	ļ ļ		\$ Change	% Change
Monthly Service Charge	-	6,886.20	1	\$	6,886.20			5,982.61	1	\$	6,982.61		\$	96.41	1.40%
Distribution Volumetric Rate	\$	3.2947	12,300	\$	40,524.81		\$	3.3408	12,300	\$	41,091.84		\$	567.03	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		-0.0072	12,300	-\$	88.56			-0.0072	12,300	-\$	88.56		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	47,322.45					\$	47,985.89		\$	663.44	1.40%
Line Losses on Cost of Power	\$	0.0839	35,000	\$	2,937.20		\$	0.0839	35,000	\$	2,937.20		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.8427	12,300	-\$	10,365.21			-0.7522	12,300	-\$	9,252.06		\$	1,113.15	10.74%
Low Voltage Service Charge	\$	0.0553	12,300	\$	680.19		\$	0.0553	12,300	\$	680.19		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				•	40 574 60					4	40.054.00		•	4 770 50	4.000/
(includes Sub-Total A)				\$	40,574.63					\$	42,351.22		\$	1,776.59	4.38%
RTSR - Network	\$	3.3372	12,300	\$	41,047.56		\$	3.2649	12,300	\$	40,158.27		-\$	889.29	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.9795	12,300	\$	12,047.85		\$	0.9263	12,300	\$	11,393.49		-\$	654.36	-5.43%
Sub-Total C - Delivery				\$	93,670.04					\$	93,902.98		\$	232.94	0.25%
(including Sub-Total B)				Ψ	95,070.04					4	93,902.90		Ψ	232.34	0.23 /6
Wholesale Market Service Charge (WMSC)	\$	0.0044	7,035,000	\$	30,954.00		\$	0.0044	7,035,000	\$	30,954.00		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	7,035,000	\$	9,145.50		\$	0.0013	7,035,000	\$	9,145.50		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	7,000,000	\$	49,000.00		\$	0.0070	7,000,000	\$	49,000.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	4,480,000	\$	300,160.00		\$	0.0670	4,480,000	\$	300,160.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	1,260,000	\$	131,040.00		\$	0.1040	1,260,000	\$	131,040.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	1,260,000	\$	156,240.00		\$	0.1240	1,260,000	\$	156,240.00		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	770,209.79					\$	770,442.73		\$	232.94	0.03%
HST		13%		\$	100,127.27			13%		\$	100,157.55		\$	30.28	0.03%
Total Bill (including HST)				\$	870,337.06					\$	870,600.28		\$	263.22	0.03%
Ontario Clean Energy Benefit 1		n/a			-								\$	_	
Total Bill on TOU (including OCEB)				\$	870,337.06					\$	870,600.28		\$	263.22	0.03%
											,				

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0404

Consumption kWh 150

If Billed on a kW basis:

Demand kW

	Current Board-Approved					Proposed							Impact	
		Rate	Volume		Charge		Rate	Volume	Charge					
		(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	15.77	1	\$	15.77	\$	15.99	1	\$	15.99		\$	0.22	1.40%
Distribution Volumetric Rate	\$	0.0196	150	\$	2.94	\$	0.0199	150	\$	2.99		\$	0.05	1.53%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0046	150	\$	0.69		-0.0002	150	-\$	0.03		-\$	0.72	-104.35%
Sub-Total A (excluding pass through)				\$	19.40				\$	18.95		-\$	0.46	-2.35%
Line Losses on Cost of Power	\$	0.0839	6	\$	0.51	\$	0.0839	6	\$	0.51		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	150	-\$	0.24		-0.0015	150	-\$	0.23		\$	0.02	6.25%
Low Voltage Service Charge	\$	0.0001	150	\$	0.02	\$	0.0001	150	\$	0.02		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	19.68				\$	19.24		-\$	0.44	-2.24%
(includes Sub-Total A)				Þ	19.00				Ф	19.24			0.44	-2.24%
RTSR - Network	\$	0.0069	156	\$	1.08	\$	0.0068	156	\$	1.06		-\$	0.02	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0020	156	\$	0.31	\$	0.0019	156	\$	0.30		-\$	0.02	-5.00%
Sub-Total C - Delivery				\$	21.07				\$	20.60		-\$	0.47	-2.24%
(including Sub-Total B)				Ψ	21.07				Ψ	20.00		-Ψ	0.41	-2.2-70
Wholesale Market Service Charge (WMSC)	\$	0.0044	156	\$	0.69	\$	0.0044	156	\$	0.69		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	156	\$	0.20	\$	0.0013	156	\$	0.20		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05		\$	-	0.00%
TOU - Off Peak	\$	0.0670	96	\$	6.43	\$	0.0670	96	\$	6.43		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81	\$	0.1040	27	\$	2.81		\$	-	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35	\$	0.1240	27	\$	3.35		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	35.85				\$	35.38		-\$	0.47	-1.31%
HST		13%		\$	4.66		13%		\$	4.60		-\$	0.06	-1.31%
Total Bill (including HST)				\$	40.51				\$	39.98		-\$	0.53	-1.31%
Ontario Clean Energy Benefit 1				-\$	4.05				-\$	4.00		\$	0.05	-1.23%
Total Bill on TOU (including OCEB)				\$	36.46				\$	35.98		-\$	0.48	-1.32%

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0404

Consumption kWh 250

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed		Impact		
	Rate	Volume		Charge	R	Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.77	1	\$	15.77	\$	15.99	1	\$	15.99	\$	0.22	1.40%
Distribution Volumetric Rate	\$ 0.0196	250	\$	4.90	\$	0.0199	250	\$	4.98	\$	0.08	1.53%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	0.0046	250	\$	1.15	-	0.0002	250	-\$	0.05	\$	1.20	-104.35%
Sub-Total A (excluding pass through)			\$	21.82				\$	20.92	\$	0.90	-4.15%
Line Losses on Cost of Power	\$ 0.0839	10	\$	0.85	\$	0.0839	10	\$	0.85	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	250	-\$	0.40	-	0.0015	250	-\$	0.38	\$	0.03	6.25%
Low Voltage Service Charge	\$ 0.0001	250	\$	0.03	\$	0.0001	250	\$	0.03	\$	-	0.00%
Smart Meter Entity Charge		1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution			\$	22.29				\$	21.41	-\$	0.88	-3.95%
(includes Sub-Total A)								·			0.00	-3.93 /6
RTSR - Network	\$ 0.0069	260	\$	1.79	\$	0.0068	260	\$	1.77	-\$	0.03	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	260	\$	0.52	\$	0.0019	260	\$	0.49	-\$	0.03	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	24.61				\$	23.68	-\$	0.93	-3.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	260	\$	1.14	\$	0.0044	260	\$	1.14	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	260	\$	0.34	\$	0.0013	260	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$	1.75	\$	0.0070	250	\$	1.75	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	160	\$	10.72	\$	0.0670	160	\$	10.72	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$	4.68	\$	0.1040	45	\$	4.68	\$	-	0.00%
TOU - On Peak	\$ 0.1240	45	\$	5.58	\$	0.1240	45	\$	5.58	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	49.07				\$	48.14	-\$	0.93	-1.90%
HST	13%		\$	6.38		13%		\$	6.26	-\$	0.12	-1.90%
Total Bill (including HST)			\$	55.45				\$	54.40	-\$	1.05	-1.90%
Ontario Clean Energy Benefit 1			-\$	5.54				-\$	5.44	\$	0.10	-1.81%
Total Bill on TOU (including OCEB)			\$	49.91				\$	48.96	-\$	0.95	-1.91%

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class STREET LIGHTING

Loss Factor 1.0404

Consumption kWh 50

If Billed on a kW basis:

Demand kW 0.14

		Cur	rent Board-Ap	prov	red .	ſ			Propose	ed	Impact			
		Rate	Volume		Charge	Ī		Rate	Volume		Charge			
		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	0.33	1	\$	0.33		\$	0.33	1	\$	0.33	\$	-	0.00%
Distribution Volumetric Rate	\$	8.5718	0.14	\$	1.20		\$	8.6918	0.14	\$	1.22	\$	0.02	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.2268	0.14	\$	0.03			-0.0208	0.14	\$	0.00	\$	0.03	-109.17%
Sub-Total A (excluding pass through)				\$	1.56					\$	1.54	4	0.02	-1.14%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.17	Ī	\$	0.0839	2	\$	0.17	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.8230	0.14	-\$	0.12			-0.3047	0.14	-\$	0.04	\$	0.07	62.98%
Low Voltage Service Charge	\$	0.0341	0.14	\$	0.00		\$	0.0341	0.14	\$	0.00	\$	_	0.00%
Smart Meter Entity Charge	Ψ	0.00+1	1	\$	-		Ψ	0.0041	1	\$	-	\$	_	0.0070
Sub-Total B - Distribution			'			F							_	
(includes Sub-Total A)				\$	1.62					\$	1.68	\$	0.05	3.37%
RTSR - Network	\$	2.1404	0.14	\$	0.30		\$	2.0940	0.14	\$	0.29	-\$	0.01	-2.17%
Transformation Connection	\$	0.6039	0.14	\$	0.08	L	\$	0.5711	0.14	\$	0.08	-\$	0.00	-5.43%
Sub-Total C - Delivery				\$	2.01					\$	2.05	\$	0.04	2.17%
(including Sub-Total B)				۳	2.0.	-				Ψ.	2.00	Ψ.	0.01	2111 70
Wholesale Market Service Charge (WMSC)	\$	0.0044	52	\$	0.23		\$	0.0044	52	\$	0.23	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	52	\$	0.07		\$	0.0013	52	\$	0.07	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	50	\$	0.35		\$	0.0070	50	\$	0.35	\$	_	0.00%
TOU - Off Peak	\$	0.0670	32	\$	2.14		\$	0.0670	32	\$	2.14	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	9	\$	0.94		\$	0.1040	9	\$	0.94	\$	_	0.00%
TOU - On Peak	\$	0.1240	9	\$	1.12		\$	0.1240	9	\$	1.12	\$	_	0.00%
	Ť			Ė			Ė			İ		Ť		
Total Bill on TOU (before Taxes)				\$	7.10					\$	7.14	\$	0.04	0.61%
HST		13%		\$	0.92			13%		\$	0.93	\$	0.01	0.61%
Total Bill (including HST)				\$	8.02					\$	8.07	\$	0.05	0.61%
Ontario Clean Energy Benefit 1		n/a										\$	-	
Total Bill on TOU (including OCEB)				\$	8.02					\$	8.07	\$	0.05	0.61%

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class STREET LIGHTING

Loss Factor 1.0404

Consumption kWh 150

If Billed on a kW basis:

Demand kW 1

		Cur	rent Board-Ap	prov	/ed	Ī			Propose	ed	,	Impact			
		Rate	Volume		Charge	-		Rate	Volume		Charge				
		(\$)			(\$)			(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	0.33	1	\$	0.33		\$	0.33	1	\$	0.33		\$	-	0.00%
Distribution Volumetric Rate	\$	8.5718	1.00	\$	8.57		\$	8.6918	1.00	\$	8.69		\$	0.12	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.2268	1.00	\$	0.23			-0.0208	1.00	-\$	0.02		-\$	0.25	-109.17%
Sub-Total A (excluding pass through)				\$	9.13					\$	9.00		\$	0.13	-1.40%
Line Losses on Cost of Power	\$	0.0839	6	\$	0.51	Ī	\$	0.0839	6	\$	0.51		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.8230	1.00	-\$	0.82			-0.3047	1.00	-\$	0.30		\$	0.52	62.98%
Low Voltage Service Charge	\$	0.0341	1.00	\$	0.03		\$	0.0341	1.00	\$	0.03		\$	-	0.00%
Smart Meter Entity Charge	Ψ	0.0041	1.00	\$	-		Ψ	0.00+1	1.00	\$	-		\$	-	0.0070
Sub-Total B - Distribution				Ė											
(includes Sub-Total A)				\$	8.85					\$	9.24		\$	0.39	4.42%
RTSR - Network	\$	2.1404	1.00	\$	2.14		\$	2.0940	1.00	\$	2.09		-\$	0.05	-2.17%
Transformation Connection	\$	0.6039	1.00	\$	0.60		\$	0.5711	1.00	\$	0.57		-\$	0.03	-5.43%
Sub-Total C - Delivery				\$	11.59					\$	11.90		\$	0.31	2.69%
(including Sub-Total B)				۳	11100	-				Ψ.	11.00		_	0.01	2.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	156	\$	0.69		\$	0.0044	156	\$	0.69		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	156	\$	0.20		\$	0.0013	156	\$	0.20		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05		\$	0.0070	150	\$	1.05		\$	-	0.00%
TOU - Off Peak	\$	0.0670	96	\$	6.43		\$	0.0670	96	\$	6.43		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81		\$	0.1040	27	\$	2.81		\$	-	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$	0.1240	27	\$	3.35		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	26.37					\$	26.68		\$	0.31	1.18%
HST		13%		\$	3.43			13%		\$	3.47		\$	0.04	1.18%
Total Bill (including HST)				\$	29.80					\$	30.15		\$	0.35	1.18%
Ontario Clean Energy Benefit 1		n/a											\$	-	
Total Bill on TOU (including OCEB)				\$	29.80					\$	30.15		\$	0.35	1.18%

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class EMBEDDED DISTRIBUTOR

Loss Factor 1.0404

Consumption kWh 2,375,500

If Billed on a kW basis:

Demand kW	6000				_									
	Cur	rent Board-Ap	orον	red .		Proposed							Impact	
	Rate	Volume		Charge			Rate	Volume		Charge				
	(\$)			(\$)			(\$)			(\$)			\$ Change	% Change
Monthly Service Charge		1	\$					1	\$	-		\$	-	
Distribution Volumetric Rate	\$ 0.0124	6,000	\$	74.40		\$	0.0126	6,000	\$	75.60		\$	1.20	1.61%
Fixed Rate Riders	\$ -	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	0.0000	6,000	\$	-			0.0000	6,000	\$	-		\$	-	
Sub-Total A (excluding pass through)			\$	74.40					\$	75.60		\$	1.20	1.61%
Line Losses on Cost of Power	\$ 0.0839	95,970	\$	8,053.82	Ī	\$	0.0839	95,970	\$	8,053.82		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.9218	6,000	-\$	5,530.80			-0.3412	6,000	-\$	2,047.20		\$	3,483.60	62.99%
Low Voltage Service Charge		6,000	\$	-				6,000	\$	-		\$	-	
Smart Meter Entity Charge		1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution			\$	2,597.42	Ī				\$	6,082.22		\$	3,484.80	134.16%
(includes Sub-Total A)				2,007.42	L				•	0,002.22			0,404.00	104.1070
RTSR - Network		6,000	\$	-				6,000	\$	-		\$	-	
RTSR - Connection and/or Line and Transformation Connection	\$ -	6,000	\$	-				6,000	\$	-		\$	-	
Sub-Total C - Delivery			\$	2,597.42	ſ				\$	6,082.22		\$	3,484.80	134.16%
(including Sub-Total B)			Ψ	2,397.42					9	0,002.22		Ψ	3,404.00	134.10 /6
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,471,470	\$	10,874.47		\$	0.0044	2,471,470	\$	10,874.47		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,471,470	\$	3,212.91		\$	0.0013	2,471,470	\$	3,212.91		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,375,500	\$	16,628.50		\$	0.0070	2,375,500	\$	16,628.50		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,520,320	\$	101,861.44		\$	0.0670	1,520,320	\$	101,861.44		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	427,590	\$	44,469.36		\$	0.1040	427,590	\$	44,469.36		\$	-	0.00%
TOU - On Peak	\$ 0.1240	427,590	\$	53,021.16		\$	0.1240	427,590	\$	53,021.16		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	232,665.51					\$	236,150.31		\$	3,484.80	1.50%
HST	13%		\$	30,246.52			13%		\$	30,699.54		\$	453.02	1.50%
Total Bill (including HST)			\$	262,912.03					\$	266,849.85		\$	3,937.82	1.50%
Ontario Clean Energy Benefit 1	n/a											\$	_	
Total Bill on TOU (including OCEB)			\$	262,912.03					\$	266,849.85		\$	3,937.82	1.50%

Changed the sign of % impact to reflect increase in bill, not decrease

Attachment B

Current May 1, 2014 Tariff Sheet

Appendix A

To Decision and Rate Order Waterloo North Hydro Inc.

Draft Tariff of Rates and Charges

Board File No: EB-2013-0176

DATED: March 13, 2014

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		• •
Applicable only for Non-RPP Customers	\$/kWh	(0.0007)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.55
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	5.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		,
Applicable only for Non-RPP Customers	\$/kWh	(0.0007)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until April 30, 2015	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh .	0.0020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered General Service 50 to 999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

mental range and the second component		
Service Charge	\$	117.85
Distribution Volumetric Rate	\$/kW	4.6787
Low Voltage Service Rate	\$/kW	0.0551
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7266)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3027)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until April 30, 2015	\$/kW	0.1495
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0099)
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.8378
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.0141
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kW	0.7815
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (less than 1,000	\$/kW	0.9761
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	0.9750
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	6,886.20
Distribution Volumetric Rate	\$/kW	3.2947
Low Voltage Service Rate	\$/kW	0.0553
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.8427)
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0072)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3372
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.9795
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

0.25

\$/kWh

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	15.77
\$/kWh	0.0196
\$/kWh	0.0001
\$/kWh	(0.0016)
\$/kWh	(0.0007)
\$/kWh	0.0048
\$/kWh	(0.0002)
\$/kWh	0.0069
\$/kWh	0.0020
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.33
Distribution Volumetric Rate	\$/kW	8.5718
Low Voltage Service Rate	\$/kW	0.0341
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5810)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		, ,
Applicable only for Non-RPP Customers	\$/kW	(0.2420)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		, ,
(SSM) - effective until April 30, 2015	\$/kW	0.2475
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0207)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1404
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW \$/kW \$/kW	0.0124 (0.6507) (0.2711)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0044 0.0013

0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	/kW ((0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	· (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement letter	\$	15.00
Notification charge	, \$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0176

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		, ,
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0404
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0150
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0300
Total Loss Factor Primary Metered Customer > 5,000 kW	1.0050

Attachment C

Rate Impact by Rate Class

Loss Factor 1.0404

Consumption kWh 100

If Billed on a kW basis:

Demand kW

	Cur	rent Board-App	prov	ed		Proposed					Impa		act	
	Rate	Volume	Charge		•			Rate Volume Charge		_				
	 (\$)			(\$)		(\$)			(\$)]		\$ Change	% Change	
Monthly Service Charge	\$ 15.00	1	\$	15.00		\$ 15.21	1	\$	15.21		\$	0.21	1.40%	
Distribution Volumetric Rate	\$ 0.0190	100	\$	1.90		\$ 0.0193	100	\$	1.93		\$	0.03	1.58%	
Fixed Rate Riders	\$ 2.11	1	\$	2.11		\$ 2.11	1	\$	2.11		\$	-	0.00%	
Volumetric Rate Riders	0.0001	100	\$	0.01		-0.0001	100	-\$	0.01		-\$	0.02	-200.00%	
Sub-Total A (excluding pass through)			\$	19.02				\$	19.24		\$	0.22	1.16%	
Line Losses on Cost of Power	\$ 0.0839	4	\$	0.34		\$ 0.0839	4	\$	0.34		\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	-0.0016	100	-\$	0.16		-0.0014	100	-\$	0.14		\$	0.02	12.50%	
Low Voltage Service Charge	\$ 0.0001	100	\$	0.01		\$ 0.0001	100	\$	0.01		\$	-	0.00%	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			\$	20.00				\$	20.24		\$	0.24	1.20%	
RTSR - Network	\$ 0.0076	104	\$	0.79		\$ 0.0074	104	\$	0.77		-\$	0.02	-2.63%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	104	\$	0.23		\$ 0.0021	104	\$	0.22		-\$	0.01	-4.55%	
Sub-Total C - Delivery			\$	21.02				\$	21.23		\$	0.21	0.99%	
(including Sub-Total B)			Ψ	21.02				Ψ	21.23		Ψ	0.21	0.99 /6	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	104	\$	0.46	;	\$ 0.0044	104	\$	0.46		\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	104	\$	0.14		\$ 0.0013	104	\$	0.14		\$	-	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500		\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$	0.70		\$ 0.0070	100	\$	0.70		\$	-	0.00%	
TOU - Off Peak	\$ 0.0670	64	\$	4.29		\$ 0.0670	64	\$	4.29		\$	-	0.00%	
TOU - Mid Peak	\$ 0.1040	18	\$	1.87		\$ 0.1040	18	\$	1.87		\$	-	0.00%	
TOU - On Peak	\$ 0.1240	18	\$	2.23		\$ 0.1240	18	\$	2.23		\$	-	0.00%	
Total Bill on TOU (before Taxes)			\$	30.95				\$	31.16		\$	0.21	0.67%	
HST	13%		\$	4.02		13%	, D	\$	4.05		\$	0.03	0.67%	
Total Bill (including HST)			\$	34.98				\$	35.21		\$	0.24	0.67%	
Ontario Clean Energy Benefit 1			-\$	3.50				-\$	3.52		-\$	0.02	0.57%	
Total Bill on TOU (including OCEB)			\$	31.48				\$	31.69		\$	0.22	0.69%	

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 250

If Billed on a kW basis:

Demand kW

		Cur	rent Board-App	prov	ed			Propose	ed			Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00	:	\$ 15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	250	\$	4.75		\$ 0.0193	250	\$	4.83	\$	0.08	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11	;	\$ 2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders		0.0001	250	\$	0.03		-0.0001	250	-\$	0.03	-\$	0.05	-200.00%
Sub-Total A (excluding pass through)				\$	21.89				\$	22.12	\$	0.24	1.07%
Line Losses on Cost of Power	\$	0.0839	10	\$	0.85	[;	\$ 0.0839	10	\$	0.85	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	250	-\$	0.40		-0.0014	250	-\$	0.35	\$	0.05	12.50%
Low Voltage Service Charge	\$	0.0001	250	\$	0.03		\$ 0.0001	250	\$	0.03	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79	\$		0.00%
Sub-Total B - Distribution				\$	23.15				\$	23.43	\$	0.29	1.23%
(includes Sub-Total A)	Φ.	0.0070	200	φ.		H	Φ 0.0074	200				0.05	
RTSR - Network RTSR - Connection and/or Line and	\$	0.0076	260	\$	1.98	'	\$ 0.0074	260	\$	1.92	-\$	0.05	-2.63%
Transformation Connection	\$	0.0022	260	\$	0.57	_;	\$ 0.0021	260	\$	0.55	-\$	0.03	-4.55%
Sub-Total C - Delivery				\$	25.70				\$	25.90	\$	0.21	0.81%
(including Sub-Total B)				_					*	_•	T		
Wholesale Market Service Charge (WMSC)	\$	0.0044	260	\$	1.14	;	\$ 0.0044	260	\$	1.14	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	260	\$	0.34		\$ 0.0013	260	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	;	\$ 0.0070	250	\$	1.75	\$	-	0.00%
TOU - Off Peak	\$	0.0670	160	\$	10.72	;	\$ 0.0670	160	\$	10.72	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68	;	\$ 0.1040	45	\$	4.68	\$	-	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58		\$ 0.1240	45	\$	5.58	\$	_	0.00%
Total Bill on TOU (before Taxes)				\$	50.16				\$	50.37	\$	0.21	0.41%
HST		13%		\$	6.52		13%		\$	6.55	\$	0.03	0.41%
Total Bill (including HST)				\$	56.68				\$	56.91	\$	0.23	0.41%
Ontario Clean Energy Benefit 1				-\$	5.67				-\$	5.69	-\$	0.02	0.35%
Total Bill on TOU (including OCEB)				\$	51.01				\$	51.22	\$	0.21	0.42%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 500

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed				Propose	ed			Impact	
		Rate	Volume		Charge			ate	Volume		Charge			
		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00		\$	15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	500	\$	9.50		\$ (0.0193	500	\$	9.65	\$	0.15	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders		0.0001	500	\$	0.05		-(0.0001	500	-\$	0.05	-\$	0.10	-200.00%
Sub-Total A (excluding pass through)				\$	26.66					\$	26.92	\$	0.26	0.98%
Line Losses on Cost of Power	\$	0.0839	20	\$	1.70		\$ (0.0839	20	\$	1.70	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	500	-\$	0.80		-(0.0014	500	-\$	0.70	\$	0.10	12.50%
Low Voltage Service Charge	\$	0.0001	500	\$	0.05		\$ (0.0001	500	\$	0.05	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ (0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution	Î			\$	28.40					\$	28.76	\$	0.36	1.27%
(includes Sub-Total A)				,								-		
RTSR - Network	\$	0.0076	520	\$	3.95		\$ (0.0074	520	\$	3.85	-\$	0.10	-2.63%
RTSR - Connection and/or Line and	\$	0.0022	520	\$	1.14		\$ (0.0021	520	\$	1.09	-\$	0.05	-4.55%
Transformation Connection	ľ	0.0022	020			L	<u> </u>	0.0021	020		1.00	_	0.00	1.0070
Sub-Total C - Delivery				\$	33.49					\$	33.70	\$	0.20	0.61%
(including Sub-Total B) Wholesale Market Service				-		-								
Charge (WMSC)	\$	0.0044	520	\$	2.29		\$ (0.0044	520	\$	2.29	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	520	\$	0.68		\$ (0.0013	520	\$	0.68	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ (0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50		\$ (0.0070	500	\$	3.50	\$	-	0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44		\$ (0.0670	320	\$	21.44	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36			0.1040	90	\$	9.36	\$	-	0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16		\$ (0.1240	90	\$	11.16	\$	_	0.00%
. SC SILL SUIK	Ť			Ť			Ť			Ť		Ť		
Total Bill on TOU (before Taxes)	П			\$	82.17	Т				\$	82.37	\$	0,20	0.25%
HST		13%		\$	10.68			13%		\$	10.71	\$	0.03	0.25%
Total Bill (including HST)		1070		\$	92.85			1070		\$	93.08	\$	0.23	0.25%
Ontario Clean Energy Benefit 1				Ψ.	9.29					-\$	9.31	- \$	0.02	0.22%
Total Bill on TOU (including OCEB)				\$	83.56					\$	83.77	\$	0.02	0.25%
. Cas. Sin on 100 (morading OOLD)				Φ	83.36					Ψ	03.77	ψ	0.21	0.25%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 800

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	orov	ed				Propose	d			Impact	
		Rate	Volume		Charge		Ra		Volume		Charge			
	_	(\$)			(\$)	L	(\$				(\$)	_	\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00		•	15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	800	\$	15.20			.0193	800	\$	15.44	\$	0.24	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders		0.0001	800	\$	0.08		-0	0.0001	800	-\$	0.08	-\$	0.16	-200.00%
Sub-Total A (excluding pass through)				\$	32.39					\$	32.68	\$	0.29	0.90%
Line Losses on Cost of Power	\$	0.0839	32	\$	2.71		\$ 0	.0839	32	\$	2.71	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	800	-\$	1.28		-0	0.0014	800	-\$	1.12	\$	0.16	12.50%
Low Voltage Service Charge	\$	0.0001	800	\$	0.08		\$ 0	.0001	800	\$	0.08	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0	.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	34.69					\$	35.14	\$	0.45	1.30%
(includes Sub-Total A)						L				,				
RTSR - Network	\$	0.0076	832	\$	6.33		\$ 0	.0074	832	\$	6.16	-\$	0.17	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0022	832	\$	1.83		\$ 0	.0021	832	\$	1.75	-\$	0.08	-4.55%
Sub-Total C - Delivery (including Sub-Total B)				\$	42.85					\$	43.05	\$	0.20	0.47%
Wholesale Market Service Charge (WMSC)	\$	0.0044	832	\$	3.66		\$ 0	.0044	832	\$	3.66	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	832	\$	1.08		\$ 0	.0013	832	\$	1.08	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0	.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0	.0070	800	\$	5.60	\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0	.0670	512	\$	34.30	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0	.1040	144	\$	14.98	\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0	.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	120.58	T				\$	120.78	\$	0.20	0.17%
HST		13%		\$	15.68			13%		\$	15.70	\$	0.03	0.17%
Total Bill (including HST)				\$	136.25					\$	136.48	\$	0.23	0.17%
Ontario Clean Energy Benefit 1				-\$	13.63					-\$	13.65	-\$	0.02	0.15%
Total Bill on TOU (including OCEB)				\$	122.62					\$	122.83	\$	0.21	0.17%
				Ť								Ť	J.2.1	270

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-App	orov	ed			Propose	ed			Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	L	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00		\$ 15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	1,000	\$	19.00		\$ 0.0193	1,000	\$	19.30	\$	0.30	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$ 2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders		0.0001	1,000	\$	0.10		-0.0001	1,000	-\$	0.10	-\$	0.20	-200.00%
Sub-Total A (excluding pass through)				\$	36.21				\$	36.52	\$	0.31	0.86%
Line Losses on Cost of Power	\$	0.0839	40	\$	3.39		\$ 0.0839	40	\$	3.39	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	1,000	-\$	1.60		-0.0014	1,000	-\$	1.40	\$	0.20	12.50%
Low Voltage Service Charge	\$	0.0001	1,000	\$	0.10		\$ 0.0001	1,000	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	38.89				\$	39.40	\$	0.51	1.31%
RTSR - Network	\$	0.0076	1,040	\$	7.91		\$ 0.0074	1,040	\$	7.70	-\$	0.21	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0022	1,040	\$	2.29		\$ 0.0021	1,040	\$	2.18	-\$	0.10	-4.55%
Sub-Total C - Delivery					40.00					42.22			2 4224
(including Sub-Total B)				\$	49.09				\$	49.28	\$	0.20	0.40%
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,040	\$	4.58		\$ 0.0044	1,040	\$	4.58	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,040	\$	1.35		\$ 0.0013	1,040	\$	1.35	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00		\$ 0.0070	1,000	\$	7.00	\$	_	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88		\$ 0.0670	640	\$	42.88	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72		\$ 0.1040	180	\$	18.72	\$	_	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32		\$ 0.1240	180		22.32	\$	-	0.00%
- Garage	Ť			Ť		_	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ť		Ť		313373
Total Bill on TOU (before Taxes)				\$	146.19				\$	146.38	\$	0.20	0.14%
HST		13%		\$	19.00		13%		\$	19.03	\$	0.03	0.14%
Total Bill (including HST)				\$	165.19				\$	165.41	\$	0.22	0.14%
Ontario Clean Energy Benefit 1				-\$	16.52				-\$	16.54	-\$	0.02	0.12%
Total Bill on TOU (including OCEB)				\$	148.67				\$	148.87	\$	0.20	0.14%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 1,500

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	orov	ed				Propose	ed			Impact	
		Rate	Volume		Charge			late	Volume		Charge			
		(\$)			(\$)	L		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00		\$	15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	1,500	\$	28.50		\$	0.0193	1,500	\$	28.95	\$	0.45	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders		0.0001	1,500	\$	0.15		-	0.0001	1,500	-\$	0.15	-\$	0.30	-200.00%
Sub-Total A (excluding pass through)				\$	45.76					\$	46.12	\$	0.36	0.79%
Line Losses on Cost of Power	\$	0.0839	61	\$	5.09		\$	0.0839	61	\$	5.09	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	1,500	-\$	2.40		-	0.0014	1,500	-\$	2.10	\$	0.30	12.50%
Low Voltage Service Charge	\$	0.0001	1,500	\$	0.15		\$	0.0001	1,500	\$	0.15	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	49.39					\$	50.05	\$	0.66	1.34%
(includes Sub-Total A)														
RTSR - Network	\$	0.0076	1,561	\$	11.86		\$	0.0074	1,561	\$	11.55	-\$	0.31	-2.63%
RTSR - Connection and/or Line and	\$	0.0022	1,561	\$	3.43		\$	0.0021	1,561	\$	3.28	-\$	0.16	-4.55%
Transformation Connection	Ψ	0.0022	1,001	•	0.10	L	•	0.0021	1,001	•	0.20		0.10	1.0070
Sub-Total C - Delivery (including Sub-Total B)				\$	64.68					\$	64.87	\$	0.19	0.30%
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,561	\$	6.87		\$	0.0044	1,561	\$	6.87	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,561	\$	2.03		\$	0.0013	1,561	\$	2.03	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50		\$	0.0070	1,500	\$	10.50	\$	-	0.00%
TOU - Off Peak	\$	0.0670	960	\$	64.32		-	0.0670	960	\$	64.32	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	270	\$	28.08		\$	0.1040	270	\$	28.08	\$	-	0.00%
TOU - On Peak	\$	0.1240	270	\$	33.48			0.1240	270	\$	33.48	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	210.20					\$	210.40	\$	0.19	0.09%
HST		13%		\$	27.33			13%		\$	27.35	\$	0.02	0.09%
Total Bill (including HST)				\$	237.53	Į				\$	237.75	\$	0.22	0.09%
Ontario Clean Energy Benefit 1				-\$	23.75					-\$	23.77	-\$	0.02	0.08%
Total Bill on TOU (including OCEB)				\$	213.78					\$	213.98	\$	0.20	0.09%
·				_								Ť	J.= \$	

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	orov	ed				Propose	ed			Impact	
		Rate	Volume		Charge	Γ		ate	Volume		Charge			
		(\$)			(\$)			\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.00	1	\$	15.00			15.21	1	\$	15.21	\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0190	2,000	\$	38.00		\$ 0	0.0193	2,000	\$	38.60	\$	0.60	1.58%
Fixed Rate Riders	\$	2.11	1	\$	2.11		\$	2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders		0.0001	2,000	\$	0.20		-0	0.0001	2,000	-\$	0.20	-\$	0.40	-200.00%
Sub-Total A (excluding pass through)				\$	55.31					\$	55.72	\$	0.41	0.74%
Line Losses on Cost of Power	\$	0.0839	81	\$	6.78	Γ	\$ 0	0.0839	81	\$	6.78	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	2,000	-\$	3.20		-C	0.0014	2,000	-\$	2.80	\$	0.40	12.50%
Low Voltage Service Charge	\$	0.0001	2,000	\$	0.20		\$ 0	0.0001	2,000	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	59.88	Ī				\$	60.69	\$	0.81	1.35%
(includes Sub-Total A)												-		
RTSR - Network	\$	0.0076	2,081	\$	15.81		\$ 0	0.0074	2,081	\$	15.40	-\$	0.42	-2.63%
RTSR - Connection and/or Line and	\$	0.0022	2,081	\$	4.58		\$ 0	0.0021	2,081	\$	4.37	-\$	0.21	-4.55%
Transformation Connection	Ψ,	0.0022	2,001	<u> </u>		-	Ψ 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,001	Ψ	1.0.	—	0.21	1.0070
Sub-Total C - Delivery (including Sub-Total B)				\$	80.27					\$	80.46	\$	0.19	0.23%
Wholesale Market Service	+					F								
Charge (WMSC)	\$	0.0044	2,081	\$	9.16		\$ 0	0.0044	2,081	\$	9.16	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	2,081	\$	2.71		\$ 0	0.0013	2,081	\$	2.71	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0).2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$ 0	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$ 0	0.0670	1,280	\$	85.76	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$ 0	0.1040	360	\$	37.44	\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$ 0).1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)	Т			\$	274.22	Т				\$	274.41	\$	0.19	0.07%
HST		13%		\$	35.65			13%		\$	35.67	\$	0.02	0.07%
Total Bill (including HST)		. 6 / 6		\$	309.87			. 0 70		\$	310.08	\$	0.21	0.07%
Ontario Clean Energy Benefit 1				-\$	30.99					-\$	31.01	-\$	0.02	0.06%
Total Bill on TOU (including OCEB)				\$	278.88					\$	279.07	\$	0.19	0.07%
				Ψ	270.00					Ψ	213.01	Ψ	0.19	0.07 /8

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
	Rate	Volume		Charge	Rat	-	Volume		Charge			
	(\$)			(\$)	(\$))			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55	\$ 3	31.99	1	\$	31.99	\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	1,000	\$	14.10	\$ 0.0	0143	1,000	\$	14.30	\$	0.20	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51	\$	5.51	1	\$	5.51	\$	-	0.00%
Volumetric Rate Riders	0.0001	1,000	\$	0.10	-0.0	0005	1,000	-\$	0.05	-\$	0.15	-148.02%
Sub-Total A (excluding pass through)			\$	51.26				\$	51.75	\$	0.49	0.96%
Line Losses on Cost of Power	\$ 0.0839	40	\$	3.39	\$ 0.0	0839	40	\$	3.39	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	1,000	-\$	1.60	-0.	0014	1,000	-\$	1.40	\$	0.20	12.50%
Low Voltage Service Charge	\$ 0.0001	1,000	\$	0.10	\$ 0.0	0001	1,000	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.	7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution			\$	53.94				\$	54.63	\$	0.69	1.28%
(includes Sub-Total A)								•				
RTSR - Network	\$ 0.0069	1,040	\$	7.18	\$ 0.0	8900	1,040	\$	7.07	-\$	0.10	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	1,040	\$	2.08	\$ 0.0	0019	1,040	\$	1.98	-\$	0.10	-5.00%
Sub-Total C - Delivery			\$	63.20				\$	63.68	\$	0.48	0.77%
(including Sub-Total B)			Ψ	03.20				Ψ	03.00	*	0.40	0.777
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,040	\$	4.58	\$ 0.0	0044	1,040	\$	4.58	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,040	\$	1.35	•	0013	1,040	\$	1.35	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	-	2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$	7.00	\$ 0.0	0070	1,000	\$	7.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	640	\$	42.88	\$ 0.0	0670	640	\$	42.88	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$	18.72	\$ 0.	1040	180	\$	18.72	\$	-	0.00%
TOU - On Peak	\$ 0.1240	180	\$	22.32	\$ 0.	1240	180	\$	22.32	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	160.30				\$	160.78	\$	0.48	0.30%
HST	13%		\$	20.84		13%		\$	20.90	\$	0.06	0.30%
Total Bill (including HST)			\$	181.14				\$	181.69	\$	0.55	0.30%
Ontario Clean Energy Benefit 1			-\$	18.11				-\$	18.17	-\$	0.06	0.33%
Total Bill on TOU (including OCEB)			\$	163.03				\$	163.52	\$	0.49	0.30%
			Ė	,,,,,				Ĺ		É		

Loss Factor 1.0404

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap _l	orov	ed				Propose	ed				Impact	
	Rate	Volume		Charge			Rate	Volume		Charge				
														% Change
		1						1						1.39%
\$	0.0141	2,000	\$	28.20		\$	0.0143	2,000	\$	28.60			0.40	1.42%
\$	5.51	1	\$	5.51		\$	5.51	1	\$	5.51		\$	-	0.00%
	0.0001	2,000	\$	0.20			-0.00005	2,000	-\$	0.10		-\$	0.30	-148.02%
			\$	65.46					\$	66.00		\$	0.54	0.83%
\$	0.0839	81	\$	6.78		\$	0.0839	81	\$	6.78		\$	-	0.00%
	-0.0016	2,000	-\$	3.20			-0.0014	2,000	-\$	2.80		\$	0.40	12.50%
\$	0.0001	2,000	\$	0.20		\$	0.0001	2,000	\$	0.20		\$	-	0.00%
\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
			\$	70.03					\$	70.97		\$	0.94	1.35%
\$	0.0069	2,081	\$	14.36		\$	0.0068	2,081	\$	14.15		-\$	0.21	-1.45%
Ф	0.0020	2.081	Ф	4 16		Φ.	0.0010	2.081	Ф	3 05		_¢	0.21	-5.00%
Ψ	0.0020	2,001	Ψ	4.10		϶	0.0019	2,001	9	3.93		-ψ	0.21	-3.0078
			\$	88.55					\$	89.08		\$	0.53	0.60%
\$	0.0044	2,081	\$	9.16		\$	0.0044	2,081	\$	9.16		\$	-	0.00%
Φ.	0.0040	2.004	Φ.	0.74		Φ.	0.0042	2.004	Φ.	0.74		Φ.		0.000/
Ф	0.0013	2,061	Ф	2.71		Ф	0.0013	2,001	Ф	2.71		Ф	-	0.00%
\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
\$	0.0070	2,000	\$	14.00		\$	0.0070	2,000	\$	14.00			-	0.00%
\$	0.0670	1,280	\$	85.76		\$	0.0670	1,280	\$	85.76		\$	-	0.00%
\$	0.1040	360	\$	37.44		\$	0.1040	360	\$	37.44		\$	-	0.00%
\$	0.1240	360	\$	44.64		\$	0.1240	360	\$	44.64		\$	-	0.00%
			\$	282.50					\$	283.03		\$	0.53	0.19%
	13%		\$	36.73			13%		\$	36.79		\$	0.07	0.19%
			\$	319.23					\$	319.82			0.60	0.19%
			-\$						-\$	31.98			0.06	0.19%
			\$						\$	287.84			0.54	0.19%
			Ť									_		
	\$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$) \$ 31.55 \$ 0.0141 \$ 5.51 0.0001 \$ 0.0839 -0.0016 \$ 0.0001 \$ 0.7900 \$ 0.0069 \$ 0.0020 \$ 0.0020 \$ 0.0044 \$ 0.0013 \$ 0.2500 \$ 0.0070 \$ 0.0670 \$ 0.1040 \$ 0.1240	Rate (\$) Volume \$ 31.55 1 \$ 0.0141 2,000 \$ 5.51 1 0.0001 2,000 \$ 0.0839 81 -0.0016 2,000 \$ 0.0001 2,000 \$ 0.0002 2,081 \$ 0.0020 2,081 \$ 0.0044 2,081 \$ 0.0070 2,081 \$ 0.0070 2,000 \$ 0.0670 1,280 \$ 0.1040 360 \$ 0.1240 360	Rate (\$) Volume (\$) \$ 31.55 1 \$ \$ 0.0141 2,000 \$ \$ 5.51 1 \$ \$ 0.0001 2,000 \$ \$ \$ \$ \$ \$ 0.0001 2,000 \$ \$ \$ 0.7900 1 \$ \$ \$ \$ 0.0069 2,000 \$ \$ 0.7900 1 \$ \$ \$ \$ \$ 0.0020 2,081 \$ \$ \$ \$ 0.0020 2,081 \$ \$ \$ \$ \$ 0.0020 2,081 \$ \$ \$ \$ \$ 0.0044 2,081 \$ \$ \$ \$ 0.0044 2,081 \$ \$ \$ \$ 0.0070 2,000 \$ \$ 0.0670 1,280 \$ \$ 0.1040 360 \$ \$ 0.1240 360 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) (\$) (\$) \$ 31.55	Rate (\$) Volume (\$) Charge (\$) \$ 31.55 1 \$ 31.55 \$ 0.0141 2,000 \$ 28.20 \$ 5.51 1 \$ 5.51 0.0001 2,000 \$ 65.46 \$ 0.0839 81 \$ 6.78 -0.0016 2,000 -\$ 3.20 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.0069 2,081 \$ 14.36 \$ 0.0020 2,081 \$ 4.16 \$ 0.0044 2,081 \$ 9.16 \$ 0.0013 2,081 \$ 2.71 \$ 0.2500 1 \$ 0.25 \$ 0.0070 2,000 \$ 14.00 \$ 0.0670 1,280 \$ 85.76 \$ 0.1040 360 \$ 37.44 \$ 0.1240 360 \$ 44.64	Rate (\$) Volume (\$) Charge (\$) \$ 31.55 1	Rate (\$) Volume (\$) Charge (\$) Rate (\$) \$ 31.55 1 \$ 31.55 \$ 31.99 \$ 0.0141 2,000 \$ 28.20 \$ 0.0143 \$ 5.51 1 \$ 5.51 \$ 5.51 0.0001 2,000 \$ 0.20 -0.00005 \$ 0.0839 81 \$ 65.46 \$ 0.0839 -0.0016 2,000 \$ 3.20 -0.0014 \$ 0.0001 2,000 \$ 0.20 \$ 0.0001 \$ 0.7900 1 \$ 0.79 \$ 0.7900 \$ 0.0069 2,081 \$ 14.36 \$ 0.0068 \$ 0.0020 2,081 \$ 14.36 \$ 0.0019 \$ 0.0044 2,081 \$ 9.16 \$ 0.0044 \$ 0.0070 2,081 \$ 2.71 \$ 0.0013 \$ 0.0070 2,000 \$ 14.00 \$ 0.2500 \$ 0.0670 1,280 \$ 85.76 \$ 0.0670 \$ 0.1040 360 \$ 37.44 \$ 0.1040 \$ 0.1240 360 \$ 44.64 \$ 0.1240	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 31.55 1 \$ 31.55 \$ 31.99 1 \$ 0.0141 2,000 \$ 28.20 \$ 0.0143 2,000 \$ 5.51 1 \$ 5.51 \$ 5.51 1 0.0001 2,000 \$ 0.20 -0.00005 2,000 \$ 0.0839 81 \$ 6.78 \$ 0.0839 81 -0.0016 2,000 \$ 3.20 -0.0014 2,000 \$ 0.0001 2,000 \$ 0.20 \$ 0.0014 2,000 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.0069 2,081 \$ 14.36 \$ 0.0068 2,081 \$ 0.0020 2,081 \$ 4.16 \$ 0.0019 2,081 \$ 0.0044 2,081 \$ 9.16 \$ 0.0044 2,081 \$ 0.0044 2,081 \$ 2.71 \$ 0.0044 2,081 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.0670 1,280 \$ 85.76 0.0670 1,280 \$ 0.1040 <td< td=""><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 31.55 1 \$ 31.55 \$ 31.99 1 \$ \$ \$ 31.99 1 \$ \$ \$ \$ 31.99 1 \$ \$ \$ \$ \$ 31.99 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ 31.55 1 \$ 31.55 \$ 31.99 1 \$ 31.99 \$ 0.0141 2,000 \$ 28.20 \$ 0.0143 2,000 \$ 28.60 \$ 5.51 1 \$ 5.51 1 \$ 5.51 0.0001 2,000 \$ 0.20 -0.0005 2,000 \$ 0.10 \$ 0.0839 81 \$ 67.8 \$ 0.0839 81 \$ 66.00 \$ 0.001 2,000 \$ 3.20 -0.0014 2,000 \$ 2.80 \$ 0.0001 2,000 \$ 0.20 \$ 0.0001 2,000 \$ 0.20 \$ 0.7900 1 \$ 0.790 \$ 0.7900 \$ 0.0001 \$ 0.0001 \$ 0.0001</td><td> Rate (\$)</td><td> Rate (\$)</td><td> Rate (s)</td></td<>	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 31.55 1 \$ 31.55 \$ 31.99 1 \$ \$ \$ 31.99 1 \$ \$ \$ \$ 31.99 1 \$ \$ \$ \$ \$ 31.99 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ 31.55 1 \$ 31.55 \$ 31.99 1 \$ 31.99 \$ 0.0141 2,000 \$ 28.20 \$ 0.0143 2,000 \$ 28.60 \$ 5.51 1 \$ 5.51 1 \$ 5.51 0.0001 2,000 \$ 0.20 -0.0005 2,000 \$ 0.10 \$ 0.0839 81 \$ 67.8 \$ 0.0839 81 \$ 66.00 \$ 0.001 2,000 \$ 3.20 -0.0014 2,000 \$ 2.80 \$ 0.0001 2,000 \$ 0.20 \$ 0.0001 2,000 \$ 0.20 \$ 0.7900 1 \$ 0.790 \$ 0.7900 \$ 0.0001 \$ 0.0001 \$ 0.0001	Rate (\$)	Rate (\$)	Rate (s)

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 5,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed			Propose	ed]		Impact	
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55	\$	31.99	1	\$	31.99		\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	5,000	\$	70.50	\$	0.0143	5,000	\$	71.50		\$	1.00	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51	\$	5.51	1	\$	5.51		\$	-	0.00%
Volumetric Rate Riders	0.0001	5,000	\$	0.50		-0.00005	5,000	-\$	0.24		-\$	0.74	-148.02%
Sub-Total A (excluding pass through)			\$	108.06				\$	108.76		\$	0.70	0.65%
Line Losses on Cost of Power	\$ 0.0839	202	\$	16.95	\$	0.0839	202	\$	16.95		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	5,000	-\$	8.00		-0.0014	5,000	-\$	7.00		\$	1.00	12.50%
Low Voltage Service Charge	\$ 0.0001	5,000	\$	0.50	\$	0.0001	5,000	\$	0.50		\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	118.30				\$	120.00		\$	1.70	1.44%
RTSR - Network	\$ 0.0069	5,202	\$	35.89	\$	0.0068	5,202	\$	35.37		-\$	0.52	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	5,202	\$	10.40	\$	0.0019	5,202	\$	9.88		-\$	0.52	-5.00%
Sub-Total C - Delivery			\$	164.60				\$	165.26		\$	0.66	0.40%
(including Sub-Total B)			Ψ.	101100				_				0.00	011070
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,202	\$	22.89	\$	0.0044	5,202	\$	22.89		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,202	\$	6.76	\$	0.0013	5,202	\$	6.76		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$	35.00	\$	0.0070	5,000	\$	35.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$	214.40	\$	0.0670	3,200	\$	214.40		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$	93.60	\$	0.1040	900	\$	93.60		\$	-	0.00%
TOU - On Peak	\$ 0.1240	900	\$	111.60	\$	0.1240	900	\$	111.60		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	649.10				\$	649.76		\$	0.66	0.10%
HST	13%		\$	84.38		13%		\$	84.47		\$	0.09	0.10%
Total Bill (including HST)			\$	733.48				\$	734.23		\$	0.75	0.10%
Ontario Clean Energy Benefit 1			-\$	73.35				-\$	73.42		-\$	0.07	0.10%
Total Bill on TOU (including OCEB)			\$	660.13				\$	660.81		\$	0.68	0.10%

Loss Factor 1.0404

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed				Propose	ed			Impact	
	Rate	Volume		Charge		Ra		Volume		Charge			
	(\$)			(\$)			\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$	31.55		\$	31.99	1	\$	31.99	\$	0.44	1.39%
Distribution Volumetric Rate	\$ 0.0141	10,000	\$	141.00		\$ 0	.0143	10,000	\$	143.00	\$	2.00	1.42%
Fixed Rate Riders	\$ 5.51	1	\$	5.51		\$	5.51	1	\$	5.51	\$	-	0.00%
Volumetric Rate Riders	0.0001	10,000	\$	1.00		-0.0	00005	10,000	-\$	0.48	-\$	1.48	-148.02%
Sub-Total A (excluding pass through)			\$	179.06					\$	180.02	\$	0.96	0.54%
Line Losses on Cost of Power	\$ 0.0839	404	\$	33.90		\$ 0	.0839	404	\$	33.90	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	10,000	-\$	16.00		-0	0.0014	10,000	-\$	14.00	\$	2.00	12.50%
Low Voltage Service Charge	\$ 0.0001	10,000	\$	1.00		\$ 0	.0001	10,000	\$	1.00	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0	.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution			\$	198.75					\$	201.71	\$	2.96	1.49%
(includes Sub-Total A)													
RTSR - Network	\$ 0.0069	10,404	\$	71.79		\$ 0	.0068	10,404	\$	70.75	-\$	1.04	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	10,404	\$	20.81		\$ 0	.0019	10,404	\$	19.77	-\$	1.04	-5.00%
Sub-Total C - Delivery			\$	291.35					\$	292.23	\$	0.88	0.30%
(including Sub-Total B) Wholesale Market Service					-								
Charge (WMSC)	\$ 0.0044	10,404	\$	45.78		\$ 0	.0044	10,404	\$	45.78	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,404	\$	13.53		\$ 0	.0013	10,404	\$	13.53	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0	.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$	70.00		\$ 0	.0070	10,000	\$	70.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$	428.80		\$ 0	.0670	6,400	\$	428.80	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$	187.20		\$ 0	.1040	1,800	\$	187.20	\$	-	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$	223.20		\$ 0	.1240	1,800	\$	223.20	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	1,260.10					\$	1,260.98	\$	0.88	0.07%
HST	13%		\$	163.81			13%		\$	163.93	\$	0.11	0.07%
Total Bill (including HST)			\$	1,423.92					\$	1,424.91	\$	0.99	0.07%
Ontario Clean Energy Benefit 1			-\$	142.39					-\$	142.49	-\$	0.10	0.07%
Total Bill on TOU (including OCEB)		_	\$	1,281.53					\$	1,282.42	\$	0.89	0.07%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 15,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	31.55	1	\$	31.55	\$	31.99	1	\$	31.99	\$	0.44	1.39%
Distribution Volumetric Rate	\$	0.0141	15,000	\$	211.50	\$	0.0143	15,000	\$	214.50	\$	3.00	1.42%
Fixed Rate Riders	\$	5.51	1	\$	5.51	\$	5.51	1	\$	5.51	\$	-	0.00%
Volumetric Rate Riders		0.0001	15,000	\$	1.50		-0.00005	15,000	-\$	0.72	-\$	2.22	-148.02%
Sub-Total A (excluding pass through)				\$	250.06				\$	251.28	\$	1.22	0.49%
Line Losses on Cost of Power	\$	0.0839	606	\$	50.86	\$	0.0839	606	\$	50.86	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	15,000	-\$	24.00		-0.0014	15,000	-\$	21.00	\$	3.00	12.50%
Low Voltage Service Charge	\$	0.0001	15,000	\$	1.50	\$	0.0001	15,000	\$	1.50	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	279.21				\$	283.43	\$	4.22	1.51%
RTSR - Network	\$	0.0069	15,606	\$	107.68	\$	0.0068	15,606	\$	106.12	-\$	1.56	-1.45%
RTSR - Connection and/or Line and	\$	0.0020	15,606	\$	31.21	\$	0.0019	15,606	\$	29.65	-\$	1.56	-5.00%
Transformation Connection	Ψ	0.0020	10,000	Ψ	31.21	Ψ	0.0013	10,000	Ψ	25.05	-Ψ	1.50	-5.0076
Sub-Total C - Delivery				\$	418.10				\$	419.20	\$	1.10	0.26%
(including Sub-Total B) Wholesale Market Service													
Charge (WMSC)	\$	0.0044	15,606	\$	68.67	\$	0.0044	15,606	\$	68.67	\$	-	0.00%
Rural and Remote Rate	\$	0.0013	15,606	\$	20.29	\$	0.0013	15,606	\$	20.29	\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	φ.	0.2500	1	φ.	0.25	Φ	0.2500	4	φ.	0.25	\$		0.00%
Debt Retirement Charge (DRC)	\$ \$	0.2500 0.0070	15,000	\$ \$	105.00	\$ \$	0.2500	15,000	Φ	0.25 105.00	\$	-	0.00%
TOU - Off Peak			•					•	\$			-	
TOU - Mid Peak	\$	0.0670	9,600	\$	643.20	\$	0.0670	9,600	\$	643.20	\$	-	0.00%
	\$	0.1040	2,700	\$	280.80	\$	0.1040	2,700	\$	280.80	\$	-	0.00%
TOU - On Peak	\$	0.1240	2,700	\$	334.80	\$	0.1240	2,700	\$	334.80	\$	-	0.00%
T (D'' TOU (C T)					4.0=4.40					4.0=0.00		4.40	2.2224
Total Bill on TOU (before Taxes)				\$	1,871.10				\$	1,872.20	\$	1.10	0.06%
HST		13%		\$	243.24		13%		\$	243.39	\$	0.14	0.06%
Total Bill (including HST)				\$	2,114.35				\$	2,115.59	\$	1.24	0.06%
Ontario Clean Energy Benefit 1				-\$	211.43				-\$	211.56	-\$	0.13	0.06%
Total Bill on TOU (including OCEB)				\$	1,902.92				\$	1,904.03	\$	1.11	0.06%

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 40,000

If Billed on a kW basis:

Demand kW 100

	Cur	rent Board-Ap	orov	ed			Propose	ed]		Impact	
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)	ļ	 (\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$ 117.85	1	\$	117.85		\$ 119.50	1	\$	119.50		\$	1.65	1.40%
Distribution Volumetric Rate	\$ 4.6787	100	\$	467.87		\$ 4.7442	100	\$	474.42		\$	6.55	1.40%
Fixed Rate Riders	\$ -	1	\$	-		\$ -	1	\$	-		\$	-	
Volumetric Rate Riders	0.1396	100	\$	13.96		-0.0099	100	-\$	0.99		-\$	14.95	-107.09%
Sub-Total A (excluding pass through)			\$	599.68				\$	592.93		-\$	6.75	-1.13%
Line Losses on Cost of Power	\$ 0.0839	1,616	\$	135.61		\$ 0.0839	1,616	\$	135.61		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-1.0293	100	-\$	102.93		-0.3882	100	-\$	38.82		\$	64.11	62.29%
Low Voltage Service Charge	\$ 0.0551	100	\$	5.51		\$ 0.0551	100	\$	5.51		\$	-	0.00%
Smart Meter Entity Charge		1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution			\$	637.87				\$	695.24		\$	57.36	8.99%
(includes Sub-Total A)			•					•			-		
RTSR - Network	\$ 2.8378	100	\$	283.78		\$ 2.7763	100	\$	277.63		-\$	6.15	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7815	100	\$	78.15		\$ 0.7391	100	\$	73.91		-\$	4.24	-5.43%
Sub-Total C - Delivery (including Sub-Total B)			\$	999.80				\$	1,046.77		\$	46.97	4.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	41,616	\$	183.11		\$ 0.0044	41,616	\$	183.11		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	41,616	\$	54.10		\$ 0.0013	41,616	\$	54.10		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$	280.00		\$ 0.0070	40,000	\$	280.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	25,600	\$	1,715.20		\$ 0.0670	25,600	\$	1,715.20		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	7,200	\$	748.80		\$ 0.1040	7,200	\$	748.80		\$	-	0.00%
TOU - On Peak	\$ 0.1240	7,200	\$	892.80		\$ 0.1240	7,200	\$	892.80		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	4,874.07				\$	4,921.03		\$	46.97	0.96%
HST	13%		\$	633.63		13%		\$	639.73		\$	6.11	0.96%
Total Bill (including HST)			\$	5,507.69				\$	5,560.77		\$	53.07	0.96%
Ontario Clean Energy Benefit 1	n/a			,					,		\$	-	
Total Bill on TOU (including OCEB)			\$	5,507.69				\$	5,560.77		\$	53.07	0.96%
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Ť	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 100,000

If Billed on a kW basis:

Demand kW 250

		Curi	rent Board-Ap	prov	ed				Propose	ed			Impact	
		Rate	Volume		Charge			Rate	Volume		Charge		• • •	o
Manthly Camina Obanna	Φ.	(\$)		Φ.	(\$)	ŀ		(\$)		Φ.	(\$)	Φ.	\$ Change	% Change
Monthly Service Charge	\$	117.85	1	\$	117.85			119.50	1	\$	119.50	\$	1.65	1.40%
Distribution Volumetric Rate	\$	4.6787	250	\$	1,169.68			4.7442	250	\$	1,186.05	\$	16.38	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.1396	250	\$	34.90			0.0099	250	-\$	2.48	-\$	37.38	-107.09%
Sub-Total A (excluding pass through)				\$	1,322.43					\$	1,303.08	-\$	19.35	-1.46%
Line Losses on Cost of Power	\$	0.0839	4,040	\$	339.04		\$	0.0839	4,040	\$	339.04	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.0293	250	-\$	257.33		-	0.3882	250	-\$	97.05	\$	160.28	62.29%
Low Voltage Service Charge	\$	0.0551	250	\$	13.78		\$	0.0551	250	\$	13.78	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution				\$	1,417.91					\$	1,558.84	\$	140.93	9.94%
(includes Sub-Total A)				Þ	•					Þ	ř	Ą		
RTSR - Network	\$	2.8378	250	\$	709.45		\$	2.7763	250	\$	694.07	-\$	15.38	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.7815	250	\$	195.38		\$	0.7391	250	\$	184.77	-\$	10.60	-5.43%
Sub-Total C - Delivery				\$	2,322.74					\$	2,437.68	\$	114.95	4.95%
(including Sub-Total B)				۳	2,022.14					۳	2,401.00	Ψ	114.00	4.00 /0
Wholesale Market Service Charge (WMSC)	\$	0.0044	104,040	\$	457.78		\$	0.0044	104,040	\$	457.78	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	104,040	\$	135.25		\$	0.0013	104,040	\$	135.25	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100,000	\$	700.00		\$	0.0070	100,000	\$	700.00	\$	-	0.00%
TOU - Off Peak	\$	0.0670	64,000	\$	4,288.00		\$	0.0670	64,000	\$	4,288.00	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	18,000	\$	1,872.00		\$	0.1040	18,000	\$	1,872.00	\$	-	0.00%
TOU - On Peak	\$	0.1240	18,000	\$	2,232.00		\$	0.1240	18,000	\$	2,232.00	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	12,008.01	T				\$	12,122.96	\$	114.95	0.96%
HST		13%		\$	1,561.04			13%		\$	1,575.98	\$	14.94	0.96%
Total Bill (including HST)		. 5 70		\$	13,569.06			. 5 76		\$	13,698.95	\$	129.89	0.96%
Ontario Clean Energy Benefit 1		n/a		*	. 5,555.56					*	10,000.00	\$.23.00	0.0070
Total Bill on TOU (including OCEB)		.,, α		\$	13,569.06					\$	13,698.95	\$	129.89	0.96%
				Ψ	10,000.00					ų v	10,000.00	Ψ	120.00	0.3070

Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 200,000

If Billed on a kW basis:

Demand kW 500

		Cur	rent Board-Ap	prov	ed				Propose	ed			Impact	
		Rate	Volume		Charge			Rate	Volume		Charge		• • •	0/ 01
Marsthly Carries Observe	•	(\$)		_	(\$)	ŀ	Φ.	(\$)	4	•	(\$)	_	\$ Change	% Change
Monthly Service Charge	\$	117.85	1	\$	117.85		\$	119.50	1	\$	119.50	\$	1.65	1.40%
Distribution Volumetric Rate	\$	4.6787	500	\$	2,339.35		\$	4.7442	500	\$	2,372.10	\$	32.75	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.1396	500	\$	69.80			-0.0099	500	-\$	4.95	-\$	74.75	-107.09%
Sub-Total A (excluding pass through)				\$	2,527.00					\$	2,486.65	-\$	40.35	-1.60%
Line Losses on Cost of Power	\$	0.0839	8,080	\$	678.07		\$	0.0839	8,080	\$	678.07	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.0293	500	-\$	514.65			-0.3882	500	-\$	194.09	\$	320.56	62.29%
Low Voltage Service Charge	\$	0.0551	500	\$	27.55		\$	0.0551	500	\$	27.55	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution				÷	2,717.97					\$	2,998.18	\$	200.24	10.31%
(includes Sub-Total A)				\$	*					Þ	2,990.10	Þ	280.21	
RTSR - Network	\$	2.8378	500	\$	1,418.90		\$	2.7763	500	\$	1,388.15	-\$	30.75	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.7815	500	\$	390.75		\$	0.7391	500	\$	369.54	-\$	21.21	-5.43%
Sub-Total C - Delivery				\$	4,527.62	Ī				\$	4,755.87	\$	228.24	5.04%
(including Sub-Total B)				Ψ	4,027.02	Ļ				۳	4,100.01	Ψ_	220.24	0.0470
Wholesale Market Service Charge (WMSC)	\$	0.0044	208,080	\$	915.55		\$	0.0044	208,080	\$	915.55	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	208,080	\$	270.50		\$	0.0013	208,080	\$	270.50	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	200,000	\$	1,400.00		\$	0.0070	200,000	\$	1,400.00	\$	-	0.00%
TOU - Off Peak	\$	0.0670	128,000	\$	8,576.00		\$	0.0670	128,000	\$	8,576.00	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	36,000	\$	3,744.00		\$	0.1040	36,000	\$	3,744.00	\$	-	0.00%
TOU - On Peak	\$	0.1240	36,000	\$	4,464.00		\$	0.1240	36,000	\$	4,464.00	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	23,897.93					\$	24,126.17	\$	228.24	0.96%
HST		13%		\$	3,106.73			13%		\$	3,136.40	\$	29.67	0.96%
Total Bill (including HST)		- / -		\$	27,004.66			- / -		\$	27,262.58	\$	257.91	0.96%
Ontario Clean Energy Benefit 1		n/a		*	,5556					*	,	\$		3.3370
Total Bill on TOU (including OCEB)		. ,, &		\$	27,004.66					\$	27,262.58	\$	257.91	0.96%
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Changed the sign of % impact to reflect increase in bill, not decrease

Loss Factor 1.0404

Consumption kWh 400,000

If Billed on a kW basis:

Demand kW 1000

		Cur	rent Board-Ap	prov	ed				Propose	ed] [Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				0/ 01
Monthly Sarvice Charge	Φ.	(\$)	1	σ	(\$) 117.85	-		(\$)	1	¢.	(\$) 119.50			Change 1.65	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	117.85		\$				119.50	1 000	\$			\$		1.40%
	\$	4.6787	1,000	\$	4,678.70			4.7442	1,000	\$	4,744.20		\$	65.50	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.1396	1,000	\$	139.60		-	-0.0099	1,000	-\$	9.90		-\$	149.50	-107.09%
Sub-Total A (excluding pass through)				\$	4,936.15					\$	4,853.80		-\$	82.35	-1.67%
Line Losses on Cost of Power	\$	0.0839	16,160	\$	1,356.15		\$	0.0839	16,160	\$	1,356.15		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.0293	1,000	-\$	1,029.30		•	-0.3882	1,000	-\$	388.19		\$	641.11	62.29%
Low Voltage Service Charge	\$	0.0551	1,000	\$	55.10		\$	0.0551	1,000	\$	55.10		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	5,318.10					\$	5,876.86		\$	558.76	10.51%
(includes Sub-Total A)					*					,	•				
RTSR - Network	\$	2.8378	1,000	\$	2,837.80		\$	2.7763	1,000	\$	2,776.29		-\$	61.51	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$	0.7815	1,000	\$	781.50		\$	0.7391	1,000	\$	739.08		-\$	42.42	-5.43%
Sub-Total C - Delivery				\$	8,937.40					\$	9,392.23		\$	454.84	5.09%
(including Sub-Total B)				Ψ.	0,001110					<u> </u>	0,002.120		Ψ	10 110 1	0.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	416,160	\$	1,831.10		\$	0.0044	416,160	\$	1,831.10		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	416,160	\$	541.01		\$	0.0013	416,160	\$	541.01		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	400,000	\$	2,800.00		\$	0.0070	400,000	\$	2,800.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	256,000	\$	17,152.00		\$	0.0670	256,000	\$	17,152.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	72,000	\$	7,488.00		\$	0.1040	72,000	\$	7,488.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	72,000	\$	8,928.00		\$	0.1240	72,000	\$	8,928.00		\$	-	0.00%
			,						,		,		·		
Total Bill on TOU (before Taxes)	T			\$	47,677.76					\$	48,132.60		\$	454.84	0.95%
HST		13%		\$	6,198.11			13%		\$	6,257.24		\$	59.13	0.95%
Total Bill (including HST)		.070		\$	53,875.87			. 0 , 0		\$	54,389.83		\$	513.96	0.95%
Ontario Clean Energy Benefit 1		n/a		*	30,070.07					*	0.,000.00		\$	310.00	0.0070
Total Bill on TOU (including OCEB)		11/U		\$	53,875.87					\$	54,389.83		\$	513.96	0.95%
				Ψ	55,675.57					Ψ	34,303.03		Ψ	313.90	0.33 /6

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class LARGE USE

Loss Factor 1.0050

Consumption kWh 7,000,000

If Billed on a kW basis:

Demand kW 12300

	Cur	rent Board-Ap	orov	ed			Propose	d]		Impact	
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)	L	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	6,886.20	1	\$	6,886.20		6,982.61	1	\$	6,982.61		\$	96.41	1.40%
Distribution Volumetric Rate	\$ 3.2947	12,300	\$	40,524.81		\$ 3.3408	12,300	\$	41,091.84		\$	567.03	1.40%
Fixed Rate Riders	\$ -	1	\$	-		\$ -	1	\$	-		\$	-	
Volumetric Rate Riders	-0.0072	12,300	-\$	88.56		-0.0072	12,300	-\$	88.56		\$	-	0.00%
Sub-Total A (excluding pass through)			\$	47,322.45				\$	47,985.89		\$	663.44	1.40%
Line Losses on Cost of Power	\$ 0.0839	35,000	\$	2,937.20		\$ 0.0839	35,000	\$	2,937.20		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.8427	12,300	-\$	10,365.21		-0.7522	12,300	-\$	9,252.06		\$	1,113.15	10.74%
Low Voltage Service Charge	\$ 0.0553	12,300	\$	680.19		\$ 0.0553	12,300	\$	680.19		\$	-	0.00%
Smart Meter Entity Charge		1	\$	_			1	\$	-		\$	-	
Sub-Total B - Distribution			\$	40,574.63	Ī			\$	42,351.22		\$	1,776.59	4.38%
(includes Sub-Total A)			9	40,574.63				Ð	42,331.22			1,776.59	
RTSR - Network	\$ 3.3372	12,300	\$	41,047.56		\$ 3.2649	12,300	\$	40,158.27		-\$	889.29	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9795	12,300	\$	12,047.85		\$ 0.9263	12,300	\$	11,393.49		-\$	654.36	-5.43%
Sub-Total C - Delivery			\$	93,670.04				\$	93,902.98		\$	232.94	0.25%
(including Sub-Total B)			•	00,010.04	L			•	00,002.00		*	202.04	0.2070
Wholesale Market Service Charge (WMSC)	\$ 0.0044	7,035,000	\$	30,954.00		\$ 0.0044	7,035,000	\$	30,954.00		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	7,035,000	\$	9,145.50		\$ 0.0013	7,035,000	\$	9,145.50		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	7,000,000	\$	49,000.00		\$ 0.0070	7,000,000	\$	49,000.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	4,480,000	\$	300,160.00		\$ 0.0670	4,480,000	\$	300,160.00		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	1,260,000	\$	131,040.00		\$ 0.1040	1,260,000	\$	131,040.00		\$	-	0.00%
TOU - On Peak	\$ 0.1240	1,260,000	\$	156,240.00		\$ 0.1240	1,260,000	\$	156,240.00		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	770,209.79				\$	770,442.73		\$	232.94	0.03%
HST	13%		\$	100,127.27		13%		\$	100,157.55		\$	30.28	0.03%
Total Bill (including HST)				870,337.06	1			\$	870,600.28		\$	263.22	0.03%
Ontario Clean Energy Benefit 1	n/a			-,	1				, -		\$		2.22,0
Total Bill on TOU (including OCEB)			\$	870,337.06				\$	870,600.28		\$	263.22	0.03%
, , ,			Ť	212,001130				Ť	,		Ť		5.5570

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0404

Consumption kWh 150

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prov	ed				Propose	ed			Impact	
	Rate	Volume		Charge		ı	Rate	Volume		Charge			
	(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.77	1	\$	15.77		\$	15.99	1	\$	15.99	\$	0.22	1.40%
Distribution Volumetric Rate	\$ 0.0196	150	\$	2.94		\$	0.0199	150	\$	2.99	\$	0.05	1.53%
Fixed Rate Riders	\$ -	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	0.0046	150	\$	0.69			-0.0002	150	-\$	0.03	-\$	0.72	-104.35%
Sub-Total A (excluding pass through)			\$	19.40					\$	18.95	-\$	0.46	-2.35%
Line Losses on Cost of Power	\$ 0.0839	6	\$	0.51		\$	0.0839	6	\$	0.51	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	150	-\$	0.24			-0.0015	150	-\$	0.23	\$	0.02	6.25%
Low Voltage Service Charge	\$ 0.0001	150	\$	0.02		\$	0.0001	150	\$	0.02	\$	-	0.00%
Smart Meter Entity Charge		1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution			\$	19.68					\$	19.24	-\$	0.44	-2.24%
(includes Sub-Total A)			Ė						•				
RTSR - Network	\$ 0.0069	156	\$	1.08		\$	0.0068	156	\$	1.06	-\$	0.02	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	156	\$	0.31		\$	0.0019	156	\$	0.30	-\$	0.02	-5.00%
Sub-Total C - Delivery			\$	21.07					\$	20.60	-\$	0.47	-2.24%
(including Sub-Total B) Wholesale Market Service			•		-				Ť			-	
Charge (WMSC)	\$ 0.0044	156	\$	0.69		\$	0.0044	156	\$	0.69	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	156	\$	0.20		\$	0.0013	156	\$	0.20	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$	1.05		\$	0.0070	150	\$	1.05	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	96	\$	6.43		\$	0.0670	96	\$	6.43	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$	2.81		\$	0.1040	27	\$	2.81	\$	-	0.00%
TOU - On Peak	\$ 0.1240	27	\$	3.35		\$	0.1240	27	\$	3.35	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	35.85					\$	35.38	-\$	0.47	-1.31%
HST	13%		\$	4.66			13%		\$	4.60	-\$	0.06	-1.31%
Total Bill (including HST)			\$	40.51					\$	39.98	-\$	0.53	-1.31%
Ontario Clean Energy Benefit 1			-\$	4.05					-\$	4.00	\$	0.05	-1.23%
Total Bill on TOU (including OCEB)			\$	36.46					\$	35.98	-\$	0.48	-1.32%
			Ť						Ė				

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0404

Consumption kWh 250

If Billed on a kW basis:

Demand kW

	Current Board-Approved							Propose	ed			Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.77	1	\$	15.77		\$ 15.99	1	\$	15.99	\$	0.22	1.40%
Distribution Volumetric Rate	\$	0.0196	250	\$	4.90		\$ 0.0199	250	\$	4.98	\$	0.08	1.53%
Fixed Rate Riders	\$	-	1	\$	-		\$ -	1	\$	-	\$	-	
Volumetric Rate Riders		0.0046	250	\$	1.15		-0.0002	250	-\$	0.05	-\$	1.20	-104.35%
Sub-Total A (excluding pass through)				\$	21.82				\$	20.92	-\$	0.90	-4.15%
Line Losses on Cost of Power	\$	0.0839	10	\$	0.85		\$ 0.0839	10	\$	0.85	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0016	250	-\$	0.40		-0.0015	250	-\$	0.38	\$	0.03	6.25%
Low Voltage Service Charge	\$	0.0001	250	\$	0.03		\$ 0.0001	250	\$	0.03	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	22.29				\$	21.41	-\$	0.88	-3.95%
(includes Sub-Total A)													
RTSR - Network	\$	0.0069	260	\$	1.79		\$ 0.0068	260	\$	1.77	-\$	0.03	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0020	260	\$	0.52		\$ 0.0019	260	\$	0.49	-\$	0.03	-5.00%
Sub-Total C - Delivery (including Sub-Total B)				\$	24.61				\$	23.68	-\$	0.93	-3.79%
Wholesale Market Service						-							
Charge (WMSC)	\$	0.0044	260	\$	1.14		\$ 0.0044	260	\$	1.14	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	260	\$	0.34		\$ 0.0013	260	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75		\$ 0.0070	250	\$	1.75	\$	-	0.00%
TOU - Off Peak	\$	0.0670	160	\$	10.72		\$ 0.0670	160	\$	10.72	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68		\$ 0.1040	45	\$	4.68	\$	-	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58		\$ 0.1240	45	\$	5.58	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	49.07				\$	48.14	-\$	0.93	-1.90%
HST		13%		\$	6.38		13%		\$	6.26	-\$	0.12	-1.90%
Total Bill (including HST)				\$	55.45				\$	54.40	-\$	1.05	-1.90%
Ontario Clean Energy Benefit 1				-\$	5.54				-\$	5.44	\$	0.10	-1.81%
Total Bill on TOU (including OCEB)				\$	49.91				\$	48.96	-\$	0.95	-1.91%
									Ė				

Rate Class STREET LIGHTING

Loss Factor 1.0404

Consumption kWh 50

If Billed on a kW basis:

Demand kW 0.14

Demand kW		0.14				_								
		Cur	rent Board-Ap	prov	red .				Propose	ed			Impact	
		Rate	Volume		Charge		Ra	ite	Volume		Charge			
		(\$)			(\$)		(\$	5)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	0.33	1	\$	0.33		\$	0.33	1	\$	0.33	\$	-	0.00%
Distribution Volumetric Rate	\$	8.5718	0.14	\$	1.20		\$ 8.	.6918	0.14	\$	1.22	\$	0.02	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.2268	0.14	\$	0.03		-0	.0208	0.14	-\$	0.00	-\$	0.03	-109.17%
Sub-Total A (excluding pass through)				\$	1.56					\$	1.54	-\$	0.02	-1.14%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.17		\$ 0.	.0839	2	\$	0.17	\$	-	0.00%
Total Deferral/Variance Account		-0.8230	0.14	-\$	0.12		-0	.3047	0.14	-\$	0.04	\$	0.07	62.98%
Rate Riders				*						Ψ			0.07	
Low Voltage Service Charge	\$	0.0341	0.14	\$	0.00		\$ 0.	.0341	0.14	\$	0.00	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution				\$	1.62					\$	1.68	\$	0.05	3.37%
(includes Sub-Total A)		0.4404	0.44	Ť			Φ 0	00.40	0.14	Ť				
RTSR - Network RTSR - Connection and/or Line and	\$	2.1404	0.14	\$	0.30		\$ 2.	.0940	0.14	\$	0.29	-\$	0.01	-2.17%
Transformation Connection	\$	0.6039	0.14	\$	0.08		\$ 0.	.5711	0.14	\$	80.0	-\$	0.00	-5.43%
Sub-Total C - Delivery				\$	2.01					\$	2.05	\$	0.04	2.17%
(including Sub-Total B)				Ψ	2.01					Ψ	2.03	Ψ	0.04	2.17 /0
Wholesale Market Service Charge (WMSC)	\$	0.0044	52	\$	0.23		\$ 0.	.0044	52	\$	0.23	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	52	\$	0.07		\$ 0.	.0013	52	\$	0.07	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.	.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	50	\$	0.35			.0070	50	\$	0.35	\$	_	0.00%
TOU - Off Peak	\$	0.0670	32	\$	2.14			.0670	32	\$	2.14	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	9	\$	0.94			.1040	9	\$	0.94	\$	_	0.00%
TOU - On Peak	\$	0.1240	9	\$	1.12			.1240	9	\$	1.12	\$	_	0.00%
- Communication of the Communi	Ψ	011210	Ü	Ť	1112	+	Ψ 0.	. 12 10	ű	Ť	2	Ψ		0.0070
Total Bill on TOU (before Taxes)	Т			\$	7.10	Т				\$	7.14	\$	0.04	0.61%
HST		13%		\$	0.92			13%		\$	0.93	\$	0.01	0.61%
Total Bill (including HST)		. 5 70		\$	8.02			, , ,		\$	8.07	\$	0.05	0.61%
Ontario Clean Energy Benefit 1		n/a		*	3.32					*	3.07	\$	-	3.3170
Total Bill on TOU (including OCEB)		7.7.0		\$	8.02					\$	8.07	\$	0.05	0.61%
, , , , , , , , , , , , , , , , , , , ,				Ψ	0.02					Ψ	5.07	Ψ	0.00	0.0170

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class STREET LIGHTING

Loss Factor 1.0404

Consumption kWh 150

If Billed on a kW basis:

Demand kW

Demand kw	1										1			
	<u> </u>	1	rent Board-Ap	prov		\vdash	= .	Propose	ed			ļ	Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
	L	(\$)			(\$)	L	(\$)			(\$)		L_	\$ Change	% Change
Monthly Service Charge	\$	0.33	1	\$	0.33		\$ 0.33	1	\$	0.33		\$	-	0.00%
Distribution Volumetric Rate	\$	8.5718	1.00	\$	8.57	1	\$ 8.6918	1.00	\$	8.69		\$	0.12	1.40%
Fixed Rate Riders	\$	-	1	\$	-	9	\$ -	1	\$	-		\$	-	
Volumetric Rate Riders		0.2268	1.00	\$	0.23		-0.0208	1.00	-\$	0.02		-\$	0.25	-109.17%
Sub-Total A (excluding pass through)				\$	9.13				\$	9.00		-\$	0.13	-1.40%
Line Losses on Cost of Power	\$	0.0839	6	\$	0.51		\$ 0.0839	6	\$	0.51		\$	-	0.00%
Total Deferral/Variance Account		-0.8230	1.00	-\$	0.82		-0.3047	1.00	-\$	0.30		\$	0.52	62.98%
Rate Riders													0.02	
Low Voltage Service Charge	\$	0.0341	1.00	\$	0.03	1	\$ 0.0341	1.00	\$	0.03		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L		1	\$	-		\$	-	
Sub-Total B - Distribution				\$	8.85				\$	9.24		\$	0.39	4.42%
(includes Sub-Total A) RTSR - Network	\$	2.1404	1.00	\$	2.14	-	\$ 2.0940	1.00	\$	2.09		-\$	0.05	-2.17%
RTSR - Network RTSR - Connection and/or Line and	Ф	2.1404	1.00			'	\$ 2.0940			2.09			0.03	-Z.1 <i>17</i> 0
Transformation Connection	\$	0.6039	1.00	\$	0.60		\$ 0.5711	1.00	\$	0.57		-\$	0.03	-5.43%
Sub-Total C - Delivery				\$	11.59				\$	11.90		\$	0.31	2.69%
(including Sub-Total B)				Ψ	11.00				Ψ	11.55		Ψ.	0.0.	2100 / 0
Wholesale Market Service Charge (WMSC)	\$	0.0044	156	\$	0.69		\$ 0.0044	156	\$	0.69		\$	-	0.00%
Rural and Remote Rate	\$	0.0013	156	\$	0.20	Ι,	\$ 0.0013	156	\$	0.20		\$		0.00%
Protection (RRRP)	Ф	0.0013	100	Ф		'	0.0013	100	Ф	0.20		Ф	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05		\$ 0.0070	150	\$	1.05		\$	-	0.00%
TOU - Off Peak	\$	0.0670	96	\$	6.43		\$ 0.0670	96	\$	6.43		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81		\$ 0.1040	27	\$	2.81		\$	-	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$ 0.1240	27	\$	3.35		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	26.37	T			\$	26.68		\$	0.31	1.18%
HST		13%		\$	3.43		13%		\$	3.47		\$	0.04	1.18%
Total Bill (including HST)				\$	29.80				\$	30.15		\$	0.35	1.18%
Ontario Clean Energy Benefit 1		n/a		,					,			\$	_	
Total Bill on TOU (including OCEB)		1		\$	29.80				\$	30.15		\$	0.35	1.18%
				Ψ	20.00				¥	000		Ť	0.00	111070

Changed the sign of % impact to reflect increase in bill, not decrease

Rate Class EMBEDDED DISTRIBUTOR

Loss Factor 1.0404

Consumption kWh 2,375,500

If Billed on a kW basis:

Demand kW 6000

	Cur	rent Board-Ap	prov	/ed			Propose	ed		1 [Impact	
	Rate	Volume		Charge		Rate	Volume		Charge	1 [
	(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge		1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	\$ 0.0124	6,000	\$	74.40		\$ 0.0126	6,000	\$	75.60		\$	1.20	1.61%
Fixed Rate Riders	\$ -	1	\$	-		\$ -	1	\$	-		\$	-	
Volumetric Rate Riders	0.0000	6,000	\$	-		0.0000	6,000	\$	-		\$	-	
Sub-Total A (excluding pass through)			\$	74.40				\$	75.60		\$	1.20	1.61%
Line Losses on Cost of Power	\$ 0.0839	95,970	\$	8,053.82		\$ 0.0839	95,970	\$	8,053.82		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.9218	6,000	-\$	5,530.80		-0.3412	6,000	-\$	2,047.20		\$	3,483.60	62.99%
Low Voltage Service Charge		6,000	\$	-			6,000	\$	-		\$	-	
Smart Meter Entity Charge		1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution			\$	2,597.42				\$	6,082.22		\$	3,484.80	134.16%
(includes Sub-Total A)				2,397.42				·	0,002.22			3,404.00	134.10 /
RTSR - Network		6,000	\$	-			6,000	\$	-		\$	-	
RTSR - Connection and/or Line and Transformation Connection	\$ -	6,000	\$	-			6,000	\$	-		\$	-	
Sub-Total C - Delivery			\$	2,597.42				\$	6,082.22		\$	3,484.80	134.16%
(including Sub-Total B)			*	_,,	F			*		-	•	0, 10 1100	10 111070
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,471,470	\$	10,874.47		\$ 0.0044	2,471,470	\$	10,874.47		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,471,470	\$	3,212.91		\$ 0.0013	2,471,470	\$	3,212.91		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,375,500	\$	16,628.50		\$ 0.0070	2,375,500	\$	16,628.50		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,520,320	\$	101,861.44		\$ 0.0670	1,520,320	\$	101,861.44		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	427,590	\$	44,469.36		\$ 0.1040	427,590	\$	44,469.36		\$	-	0.00%
TOU - On Peak	\$ 0.1240	427,590	\$	53,021.16		\$ 0.1240	427,590	\$	53,021.16		\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	232,665.51				\$	236,150.31		\$	3,484.80	1.50%
HST	13%		\$	30,246.52		13%		\$	30,699.54		\$	453.02	1.50%
Total Bill (including HST)			\$	262,912.03				\$	266,849.85		\$	3,937.82	1.50%
Ontario Clean Energy Benefit 1	n/a			,					,		\$	-	
Total Bill on TOU (including OCEB)			\$	262,912.03				\$	266,849.85		\$	3,937.82	1.50%
			Ė									,	

Changed the sign of % impact to reflect increase in bill, not decrease

Attachment D

Revenue Requirement Work Form 2011 Cost of Service EB-2010-0144



Revenue Requirement Work Form

Name of LDC:	Waterloo No	orth Hydro Inc.		(1)
File Number:	EB-2010-01	44		
Rate Year:	2011		Version:	2.11

Table of Content

Sheet	<u>Name</u>
A	Data Input Sheet
1	Rate Base
2	Utility Income
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7A	Bill Impacts -Residential
7B	Bill Impacts - GS < 50 kW

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (4) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.

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Revenue Requirement Work Form

Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

Rate Year:

						Data Input				(1)
		Initial Application		Adjustments		Settlement Agreement	(7)	Adjustments	Per Board Decision	
1	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital: Controllable Expenses	\$243,087,168 (\$109,118,578)	(5)	(\$1,795,978) (\$155,779)	\$ -\$	241,291,190 109,274,357		\$24,944	\$241,291,190 (\$109,274,357)	
	Controllable Expenses Cost of Power Working Capital Rate (%)	\$10,183,838 \$115,414,347 15.00%		(\$169,500) \$1,075,525	\$	10,014,338 116,489,872 15.00%		\$ 24,944	\$10,039,282 \$116,489,872 15.00%	
2	Utility Income Operating Revenues:									
	Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$23,968,200 \$28,980,640		\$369,916 (\$861,240)		\$24,338,116 \$28,119,401		\$0 \$25,257	\$24,338,116 \$28,144,657	
	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$245,845 \$180,000 \$278,819 \$351,299		\$0 \$0 \$0 (\$55,006)		\$245,845 \$180,000 \$278,819 \$296,293		\$0 \$0 \$0 \$0	\$245,845 \$180,000 \$278,819 \$296,293	
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expenses	\$10,183,838 \$7,816,331		(\$169,500) (\$66,909)	\$	10,014,338 7,749,422		\$24,944	\$10,039,282 \$7,749,422	
3	Taxes/PILs Taxable Income:									
	Adjustments required to arrive at taxable income	(\$2,724,063)	(3)			(\$2,603,005)			(\$2,603,005)	
	Utility Income Taxes and Rates: Income taxes (not grossed up) Income taxes (grossed up) Capital Taxes	\$886,355 \$1,212,310	(6)			\$767,745 \$1,011,788	(6)		\$767,786 \$1,011,845	(6)
	Federal tax (%) Provincial tax (%) Income Tax Credits	16.50% 10.39%				16.50% 7.62%			16.50% 7.62%	
4	Capitalization/Cost of Capital Capital Structure:									
	Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(2)			56.0% 4.0% 40.0%	(2)		56.0% 4.0% 40.0%	
		100.0%				100.0%			100.0%	
	Cost of Capital Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	5.47% 2.07% 9.85%				5.22% 2.46% 9.58%			5.22% 2.46% 9.58%	

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to

- explain numbers shown.

 All inputs are in dollars (\$) except where inputs are individually identified as percentages (%) (1)
- (2) (3) 4.0% unless an Applicant has proposed or been approved for another amount.
- Net of addbacks and deductions to arrive at taxable income.
- (4) (5) Average of Gross Fixed Assets at beginning and end of the Test Year
- Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Not applicable as of July 1, 2010
- Select option from drop-down list by clicking on cell M10. This columnallows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outsome of any Settlement Process can be reflected.

Note - Provincial tax rate reduced to reflect the fact that there are \$61,453 in tax credits



Ontario

Revenue Requirement Work Form

Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

🚽 Rate `	Year:	201

					Rate Base		
Line No.	Particulars	_	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1 2 3 4 5	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average) Allowance for Working Capital Total Rate Base	(3) _(3) (3) _(1)	\$243,087,168 (\$109,118,578) \$133,968,589 (\$1,795,978) (\$155,779) (\$1,951,757) \$18,839,728 \$135,904 \$152,808,317 (\$1,815,853)		\$241,291,190 (\$109,274,357) \$132,016,832 \$18,975,631 \$150,992,464	\$ - \$ - \$ - \$ - \$3,742	\$241,291,190 (\$109,274,357) \$132,016,832 \$18,979,373 \$150,996,206
	(1)		Allowance for Wo	orking Capital - Derivat	ion		
6 7 8	Controllable Expenses Cost of Power Working Capital Base	_	\$10,183,838 \$115,414,347 \$125,598,185	(\$169,500) \$1,075,525 \$906,025	\$10,014,338 \$116,489,872 \$126,504,210	\$24,944 \$ - \$24,944	\$10,039,282 \$116,489,872 \$126,529,154
9	Working Capital Rate %	(2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance		\$18,839,728	\$135,904	\$18,975,631	\$3,742	\$18,979,373

Notes

Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.

⁽³⁾ Average of opening and closing balances for the year.



Revenue Requirement Work Form
Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

Rate Year: 2011

				Utility income		
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$28,980,640	(\$861,240)	\$28,119,401	\$25,257	\$28,144,657
2	. ,	\$1,055,963	(\$55,006)	\$1,000,957	\$ -	\$1,000,957
3	Total Operating Revenues	\$30,036,603	(\$916,245)	\$29,120,358	\$25,257	\$29,145,614
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$10,183,838 \$7,816,331 \$ - \$ - \$ -	(\$169,500) (\$66,909) \$ - \$ - \$ -	\$10,014,338 \$7,749,422 \$-	\$24,944 \$ - \$ - \$ - \$ -	\$10,039,282 \$7,749,422 \$-
9	Subtotal (lines 4 to 8)	\$18,000,168	(\$236,409)	\$17,763,759	\$24,944	\$17,788,703
10	Deemed Interest Expense	\$4,803,477	(\$244,698)	\$4,558,779	\$113	\$4,558,892
11	Total Expenses (lines 9 to 10)	\$22,803,645	(\$481,107)	\$22,322,538	\$25,057	\$22,347,595
12	Utility income before income taxes	\$7,232,958	(\$435,139)	\$6,797,819	\$200	\$6,798,019
13	Income taxes (grossed-up)	\$1,212,310	(\$200,522)	\$1,011,788	\$56_	\$1,011,845
14	Utility net income	\$6,020,648	(\$234,617)	\$5,786,031	\$143	\$5,786,175
Notes						
(1)	Other Revenues / Revenue Offs Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions Total Revenue Offsets	\$245,845 \$180,000 \$278,819 \$351,299 \$1,055,963	\$ - \$ - \$ - (\$55,006)	\$245,845 \$180,000 \$278,819 \$296,293 \$1,000,957	\$ - \$ - \$ - \$ - \$ -	\$245,845 \$180,000 \$278,819 \$296,293 \$1,000,957



Revenue Requirement Work Form

Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

Rate Year: 2011 Version: 2.11

		Taxes/PILs					
Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
	Determination of Taxable Income						
1	Utility net income before taxes	\$6,020,648		\$5,786,031		\$5,786,175	
2	Adjustments required to arrive at taxable utility income	(\$2,724,063)		(\$2,603,005)		(\$2,603,005)	
3	Taxable income	\$3,296,585		\$3,183,026		\$3,183,170	
	Calculation of Utility income Taxes						
4 5	Income taxes Capital taxes	\$886,355 \$-	(1)	\$767,745 \$-	(1)	\$767,786 \$-	(1)
6	Total taxes	\$886,355		\$767,745		\$767,786	
7	Gross-up of Income Taxes	\$325,955		\$244,043		\$244,059	
8	Grossed-up Income Taxes	\$1,212,310		\$1,011,788		\$1,011,845	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$1,212,310		\$1,011,788		\$1,011,845	
10	Other tax Credits	\$ -		\$ -		\$ -	
	<u>Tax Rates</u>						
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	16.50% 10.39% 26.89%		16.50% 7.62% 24.12%		16.50% 7.62% 24.12%	

Notes (1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)



Revenue Requirement Work Form

Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

Rate Year: 2011

Version: 2.11

Capitalization/Cost of	Capital

ne lo.	Particulars	Capitaliz	ration Ratio	Cost Rate	Return
			Initial Application		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$85,572,658	5.47%	\$4,676,951
2	Short-term Debt	4.00%	\$6,112,333	2.07%	\$126,525
3	Total Debt	60.00%	\$91,684,990	5.24%	\$4,803,477
	Equity				
4	Common Equity	40.00%	\$61,123,327	9.85%	\$6,020,648
5	Preferred Shares	0.00%	\$ -	0.00%	\$
6	Total Equity	40.00%	\$61,123,327	9.85%	\$6,020,648
7	Total	100.00%	\$152,808,317	7.08%	\$10,824,124

		S	ettlement Agreement		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$84,555,780	5.22%	\$4,410,202
2	Short-term Debt	4.00%	\$6,039,699	2.46%	\$148,577
3	Total Debt	60.00%	\$90,595,478	5.03%	\$4,558,779
4 5	Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$60,396,986 \$ - \$60,396,986	9.58% 0.00% 9.58%	\$5,786,031 \$5,786,031
6					

			Per Board Decision		
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$84,557,875	5.22%	\$4,410,312
9	Short-term Debt	4.00%	\$6,039,848	2.46%	\$148,580
10	Total Debt	60.00%	\$90,597,723	5.03%	\$4,558,892
11 12 13	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$60,398,482 \$- \$60,398,482	9.58% 0.00% 9.58%	\$5,786,175 \$- \$5,786,175
14	Total	100.00%	\$150,996,206	6.85%	\$10,345,067

Notes (1)

4.0% unless an Applicant has proposed or been approved for another amount.



File Number: EB-2010-0144

Rate Year: 2011

Revenue Sufficiency/Deficiency

		Initial Appli	cation	Settlement A	Agreement	Per Boar	d Decision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$5,012,440		\$3,781,285		\$3,806,542
2	Distribution Revenue	\$23,968,200	\$23,968,201	\$24,338,116	\$24,338,116	\$24,338,116	\$24,338,116
3	Other Operating Revenue Offsets - net	\$1,055,963	\$1,055,963	\$1,000,957	\$1,000,957	\$1,000,957	\$1,000,957
4	Total Revenue	\$25,024,163	\$30,036,603	\$25,339,073	\$29,120,358	\$25,339,073	\$29,145,614
_							
5 6	Operating Expenses Deemed Interest Expense	\$18,000,168 \$4,803,477	\$18,000,168 \$4,803,477	\$17,763,759 \$4,558,779	\$17,763,759 \$4,558,779	\$17,788,703 \$4,558,892	\$17,788,703 \$4,558,892
0	Total Cost and Expenses	\$22,803,645	\$22,803,645	\$22,322,538	\$22,322,538	\$22,347,595	\$22,347,595
		+==,000,000					
7	Utility Income Before Income Taxes	\$2,220,518	\$7,232,958	\$3,016,534	\$6,797,819	\$2,991,478	\$6,798,019
8	Tax Adjustments to Accounting	(\$2,724,063)	(\$2,724,063)	(\$2,603,005)	(\$2,603,005)	(\$2,603,005)	(\$2,603,005)
	Income per 2009 PILs						
9	Taxable Income	(\$503,545)	\$4,508,895	\$413,530	\$4,194,814	\$388,473	\$4,195,014
10	Income Tax Rate	26.89%	26.89%	24.12%	24.12%	24.12%	24.12%
11		(\$135,388)	\$1,212,310	\$99,743	\$1,011,788	\$93,700	\$1,011,845
12	Income Tax on Taxable Income Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	\$2,355,906	\$6,020,648	\$2,916,791	\$5,786,031	\$2,897,777	\$5,786,175
	•	* ///	* - / / -	<u> </u>	* - / / /	,,,,,,	**/
14	Utility Rate Base	\$152,808,317	\$152,808,317	\$150,992,464	\$150,992,464	\$150,996,206	\$150,996,206
	Deemed Equity Portion of Rate Base	\$61,123,327	\$61,123,327	\$60,396,986	\$60,396,986	\$60,398,482	\$60,398,482
15	Income/Equity Rate Base (%)	3.85%	9.85%	4.83%	9.58%	4.80%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.58%	9.58%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	-6.00%	0.00%	-4.75%	0.00%	-4.78%	0.00%
18	Indicated Rate of Return	4.69%	7.08%	4.95%	6.85%	4.94%	6.85%
19	Requested Rate of Return on	7.08%	7.08%	6.85%	6.85%	6.85%	6.85%
-	Rate Base						
20	Sufficiency/Deficiency in Rate of Return	-2.40%	0.00%	-1.90%	0.00%	-1.91%	0.00%
21 22 23	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$6,020,648 \$3,664,741 \$5,012,440 (1)	\$6,020,648 \$0	\$5,786,031 \$2,869,240 \$3,781,285 (1	\$5,786,031 \$ -	\$5,786,175 \$2,888,397 \$3,806,542	\$5,786,175 \$ -

Notes

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)





Revenue Requirement Work Form

Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

Rate Year: 2011

Revenue Requirement

Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
1 2	OM&A Expenses Amortization/Depreciation	\$10,183,838 \$7,816,331		\$10,014,338 \$7,749,422		\$10,039,282 \$7,749,422	
3	Property Taxes	\$ -					
4 5 6 7	Capital Taxes Income Taxes (Grossed up) Other Expenses Return	\$ - \$1,212,310 \$ -		\$ - \$1,011,788		\$ - \$1,011,845	
	Deemed Interest Expense Return on Deemed Equity	\$4,803,477 \$6,020,648		\$4,558,779 \$5,786,031		\$4,558,892 \$5,786,175	_
8	Distribution Revenue Requirement before Revenues	\$30,036,603		\$29,120,358		\$29,145,614	=
9 10	Distribution revenue Other revenue	\$28,980,640 \$1,055,963		\$28,119,401 \$1,000,957		\$28,144,657 \$1,000,957	_
11	Total revenue	\$30,036,603		\$29,120,358		\$29,145,614	_
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$0	(1)	<u> </u>	(1)	\$-	_

Line 11 - Line 8



Revenue Requirement Work Form

Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

Rate Year: 2011

Residential

	Residential														
		Consumption		800	kWh										
				Current I	Board-App	rov	ed		P	roposed				Imp	act
				Rate	Volume		harge		Rate	Volume	(Charge			%
		Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	Change
1	Monthly Service Charge	monthly	\$	14.5600	1	\$	14.56	\$		1	\$	14.56	\$	-	0.00%
2	Smart Meter Rate Adder	monthly	\$	1.0000	1	\$	1.00	\$	1.0000	1	\$	1.00	\$	-	0.00%
3	Service Charge Rate Adder(s)				1	\$	-			1	\$	-	\$	-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0131	800	\$	10.48	9		800		14.72	\$	4.24	40.46%
6	Low Voltage Rate Adder	per kWh	\$	0.0001	800		0.08	\$	0.0001	800		0.08	\$	-	0.00%
7	Volumetric Rate Adder(s)				800	\$	-			800		-	\$	-	
8	Volumetric Rate Rider(s)				800	\$	-			800	\$	-	\$	-	
9	Smart Meter Disposition Rider				800		-			800		-	\$	-	
10	LRAM & SSM Rate Rider	per kWh	\$	-	800	\$	-	\$		800		0.16	\$	0.16	
11	Deferral/Variance Account	per kWh	-\$	0.0027	800	-\$	2.16	-9	0.00273	800	-\$	2.18	-\$	0.02	1.11%
	Disposition Rate Rider														
12	LPP Rate Rider	monthly				\$	-	\$		1	\$	0.19	\$	0.19	
13	Capital Gains Rate Rider	per kWh				\$	-	-\$		800	-\$	0.56	-\$	0.56	
14	Foregone Revenue Rate Rider	per kWh				\$	-	\$	0.0005	800		0.40	\$	0.40	
15						\$	-				\$	-	\$	-	
16	Sub-Total A - Distribution					\$	23.96	L			\$	28.37	\$	4.41	18.39%
17	RTSR - Network	per kWh	\$	0.0058	840.4	\$	4.87	\$	0.0067	832.32	\$	5.58	\$	0.70	14.41%
18	RTSR - Line and	per kWh	\$	0.0020	840.4	\$	1.68	9	0.0022	832.32	\$	1.83	\$	0.15	8.94%
	Transformation Connection		Ψ	0.0020	0 10.1	_		,	0.0022	002.02	ľ				
19	Sub-Total B - Delivery					\$	30.52				\$	35.77	\$	5.26	17.23%
	(including Sub-Total A)		L_					L					Ļ		
20	Wholesale Market Service	per kWh	\$	0.0052	840.4	\$	4.37	9	0.0052	832.32	\$	4.33	-\$	0.04	-0.96%
	Charge (WMSC)														
21	Rural and Remote Rate	per kWh	\$	0.0013	840.4	\$	1.09	9	0.0013	832.32	\$	1.08	-\$	0.01	-0.96%
	Protection (RRRP)														
22	Special Purpose Charge	per kWh		0.0003725	840.4		0.31		0.0003725	832.32		0.31	-\$	0.00	-0.96%
23	Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	9		1	\$	0.25	\$	-	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800	\$	5.60	9		800		5.60	\$	-	0.00%
25	Energy	per kWh	\$	0.0668	840.4		56.17	9	0.0668	832.32		55.63	-\$	0.54	-0.96%
26						\$	-				\$	-	\$	-	
27						\$	-				\$	-	\$	-	
28	Total Bill (before Taxes)					\$	98.31	L				102.98	\$	4.66	4.74%
29	HST			13%		\$	12.78		13%		\$	13.39	\$	0.61	4.74%
30	Total Bill (including Sub-total					\$	111.09	I			\$	116.36	\$	5.27	4.74%
	В)		Щ					L					$ldsymbol{le}}}}}}}}$		
31	Loss Factor (%)	Note 1		5.05%					4.04%						

Notes

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage. Energy Price October 15, 2010 Navigant Price 2011 Calendar Year - adjusted in both columns \$.06684

Deferral/Variance Accounts (\$.00229) - five decimals included above, unable to display [Corrected - kcr]

The rate impacts above reflect an "11 month" implementation period.



Revenue Requirement Work Form

Name of LDC: Waterloo North Hydro Inc.

File Number: EB-2010-0144

Rate Year: 2011 Version: 2.11

General Service < 50 kW

						G	eneral	Se	rvice < 50 kV	V					
		Consumption		2000	kWh										
				Current B	oard-Appr	ove	ed		Pr	oposed				Imp	act
				Rate	Volume		harge		Rate	Volume	Charge				%
		Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	Change
1	Monthly Service Charge	monthly	\$	30.6300	1	\$	30.63	9		1	\$	30.63	\$	-	0.00%
2	Smart Meter Rate Adder	monthly	\$	1.0000	1	\$	1.00	9	1.0000	1	\$	1.00	\$	-	0.00%
3	Service Charge Rate Adder(s)	•			1	\$	-			1	\$	-	\$	-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0104	2000	\$	20.80	\$	0.0137	2000	\$	27.40	\$	6.60	31.73%
6	Low Voltage Rate Adder	per kWh	\$	0.0001	2000	\$	0.20	\$	0.0001	2000	\$	0.20	\$	-	0.00%
7	Volumetric Rate Adder(s)				2000	\$	-			2000	\$	-	\$	-	
8	Volumetric Rate Rider(s)				2000	\$	-			2000	\$	-	\$	-	
9	Smart Meter Disposition Rider				2000	\$	-			2000	\$	-	\$	-	
10	LRAM & SSM Rider	per kWh	\$	-	2000	\$	-	\$	0.0001	2000	\$	0.20	\$	0.20	
11	Deferral/Variance Account	per kWh	-\$	0.0027	2000	-\$	5.40	-\$	0.00273	2000	-\$	5.46	-\$	0.06	1.11%
	Disposition Rate Rider														
12	LPP Rate Rider	monthly				\$	-	\$		1	\$	0.45	\$	0.45	
13	Capital Gains Rate Rider	per kWh				\$	-	-\$		2000		0.80	-\$	0.80	
14	Foregone Revenue Rate Rider	per kWh				\$	-	\$	0.0003	2000		0.60	\$	0.60	
15						\$	-				\$	-	\$	-	
16	Sub-Total A - Distribution					\$	47.23				\$	54.22	\$	6.99	14.80%
17	RTSR - Network	per kWh	\$	0.0053	2101	\$	11.14	\$	0.0061	2080.8	\$	12.69	\$	1.56	13.99%
18	RTSR - Line and Transformation	per kWh	\$	0.0018	2101	\$	3.78	\$	0.0020	2080.8	\$	4.16	\$	0.38	10.04%
	Connection														
19	Sub-Total B - Delivery					\$	62.15				\$	71.07	\$	8.93	14.36%
	(including Sub-Total A)														
20	Wholesale Market Service	per kWh	\$	0.0052	2101	\$	10.93	\$	0.0052	2080.8	\$	10.82	-\$	0.11	-0.96%
	Charge (WMSC)														
21	Rural and Remote Rate	per kWh	\$	0.0013	2101	\$	2.73	\$	0.0013	2080.8	\$	2.71	-\$	0.03	-0.96%
	Protection (RRRP)														
22	Special Purpose Charge	per kWh	\$	0.0003725	2101	\$	0.78	\$		2080.8	\$	0.78	-\$	0.01	-0.96%
23	Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	\$		1	\$	0.25	\$	-	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$	14.00	\$		2000		14.00	\$	-	0.00%
25	Energy	per kWh	\$	0.0668	2101	\$	140.43	\$	0.0668	2080.8		139.08	-\$	1.35	-0.96%
26						\$	-				\$	-	\$	-	
27						\$	-				\$	-	\$	-	
28	Total Bill (before Taxes)		lacksquare			\$	231.27	L			\$	238.71	\$	7.44	3.22%
29	HST			13%		\$	30.06	L	13%		\$	31.03	\$	0.97	3.22%
30	Total Bill (including Sub-total		1			\$	261.33				\$	269.74	\$	8.41	3.22%
	В)		$ldsymbol{ldsymbol{ldsymbol{eta}}}$					L							
					i					1					
31	Loss Factor	Note 1		5.05%				L	4.04%	J					

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential

Energy Price October 15, 2010 Navigant Price 2011 Calendar Year - adjusted in both columns \$.06684 Deferral/Variance Accounts (\$.00242) - five decimals included in above, unable to display [Corrected - kcr]

The rate impacts above represent an "11 month" implementation period.