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October 31, 2014

Ms. Kirstin Walli **Board Secretary Ontario Energy Board** P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Re: Application for Distribution Rates Effective May 1, 2015 Board File EB-2014-0075

Dear Ms. Walli:

Please find enclosed Greater Sudbury Hydro Inc's application for distribution rates effective May 1, 2015 under the Fourth Generation Incentive Regulation Mechanism ("IRM4").

Two sets of hard copies will be sent to the Board in addition to the Electronic copy of the application (in PDF format, and models in Excel format) that have been filed via RESS (e-Filing services).

Should you have any questions or require further information, please contact the undersigned.

Yours Truly,

Juja dottell

Tiija Luttrell, CPA, CA **Regulatory Affairs Officer** Greater Sudbury Hydro Inc Email: tiija.lutrell@sudburyhydro.com Phone: 705-675-0514

GREATER SUDBURY HYDRO INC. 2015 Electricity Distribution Rate Application EB-2014-0075 Effective May 1, 2015

> IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an Application by Greater Sudbury Hydro Inc for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2015 distribution rates and related matters.

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APPLICATION

- The Applicant is Greater Sudbury Hydro Inc. ("GSHI"). GSHI is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI distributes electricity to approximately 47,074¹ customers within parts of Greater Sudbury (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay).
- Greater Sudbury hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998 as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 Price Cap Incentive Rate-Setting (IRM) application, effective May 1, 2015.
- Specifically, GSHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 25, 2014 ("Filing Requirements"), including the following:
 - An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012);
 - b. The continuation of the Low Voltage Service charges, Wholesale Market Service Rate, Rural Rate Protection Charge;
 - c. The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0126.
 - d. The continuation of the Rate Riders for Disposition of Deferral/Variance Accounts (2013) and Global Adjustment Sub-Account (2013) both effective until April 30, 2017.

¹ 2013 OEB Yearbook of Electricity Distributors

- 4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
- In the preparation of this application, GSHI has utilized the Excel model "2015 IRM Rate Generator – version 1.1 (Aug 8-14)" developed and provided by the Board and as listed on the Board's website.
- 6. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2015, GSHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates. GSHI also requests to be permitted to recover the incremental revenue from the effective date to the implementation date, in the event that the effective date does not coincide with the Board's decided implementation for the 2015 distribution rates.
- 7. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Ms. Tiija Luttrell Regulatory Affairs Officer Greater Sudbury Hydro Inc

Address:	500 Regent Street
	PO Box 250
	Sudbury, ON P3E 4P1
Telephone:	(705) 675-0514
Fax Number:	(705) 671-1413

Email Address: tiija.luttrell@sudburyhydro.com

Dated at Sudbury, Ontario, this 31st day of October, 2014.

Frank Kallonen President and CEO Greater Sudbury Hydro Inc

MANAGER'S SUMMARY

2 **OVERVIEW**

- 3 GSHI is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI
- 4 distributes electricity to approximately 47,074² customers within parts of Greater Sudbury
- 5 (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and
- 6 parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay).
- 7 GSHI's last Cost of Service Application was for distribution rates effective May 1, 2013 (EB-2012-
- 8 0126) in which a full settlement was reached and the Board issued a Decision and Rate Order
- 9 on May 2, 2013.
- 10 On October 11th, 2013, GSHI filed a 2014 Price Cap Incentive Regulation Mechanism (Price Cap
- 11 IR) (EB-2013-0131) seeking approval for changes to distribution rates. The Board issued a
- 12 Decision and Rate Order on March 13th, 2014 which GSHI confirmed on March 19th, 2014. A
- 13 copy of the current Tariff of Rates and Charges with an effective date of May 1st, 2014 is
- 14 included as Attachment 1.
- 15 There are no outstanding Board Orders affecting this current application.
- 16 This application has been prepared in accordance with the "Filing Requirements for Electricity
- 17 Distribution Rate Applications 2014 Edition for 2015 Rate Application Chapter 3, Incentive
- 18 Regulation, updated on July 25, 2014" ("Filing Requirements") issued by the Board. GSHI
- utilized the 2015 Rate Generator Model (version 1.1) issued by the Board on August 8th, 2014.
- 20 The completed Rate Generator Model, in PDF format, is included as Attachment 2.
- GSHI confirms that it has implemented the regulatory accounting changes for depreciation
- expense and capitalization policies as of January 1, 2013 as per the Board's letter of July 17th,
- 23 2012.

1

² 2013 OEB Yearbook of Electricity Distributors

1 DEFERRAL AND VARIANCE ACCOUNTS

GSHI completed sheet 5 of the Rate Generator model titled 2014 Continuity Schedule. One 2 variance resulted in column BF (comparison against 2.1.7 RRR Filing) for account 1568. GSHI 3 4 does have activity in this account for 2013 (not relating to disposition), however at the direction of Board Staff, have deleted the transactions. The direction from Board Staff has been included 5 6 as Attachment 3. GSHI is not proposing recovery of lost revenue related to conservation in this 7 application, however the model was calculating a volumetric rate rider with the information included. Board Staff suggested removing the data to eliminate the problem as GSHI is not 8 seeking recovery. 9

Sheet 6 of the Rate Generator model indicated the balances in the Group 1 accounts did not
meet the threshold test for disposal. GSHI does not elect to dispose of the Group 1 account
balances below the threshold as allowed per Section 3.2.3 of the 2015 Filing Requirements.

13

14 SHARED TAX SAVINGS

As described in the Filing Requirements, Board policy (included in *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*) prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its Board approved base rate known at the time of application. At the time of this application, there are no known legislative changes to corporation tax rates from those approved in GSHI's 2013 Cost of Service Application and therefore there are no tax savings.

21

22 RETAIL TRANSMISSION SERVICE RATES

GSHI has completed the input fields on Sheets 14-16 of the Rate Generator model relating to
 Retail Transmission Service Rates (RTSR). GSHI is charged RTSR's from both the Independent
 Electricity System Operator and Hydro One.

1 As indicated in the Filing Requirements, GSHI understands that the model reflects the most

- 2 recent Uniform Transmission Rates (UTR's) approved by the Board for 2014 and that Board
- 3 Staff will adjust each distributor's model when the 2015 UTR's have been determined.

4 GSHI confirms that the most recent, non-loss adjusted billing determinants have been used in

- 5 the preparation of the model for the calculation of the forecasted RTSR's. For reference, an
- 6 excerpt of GSHI's section 2.1.5 RRR filing is included below as Table 1. As the presentation in
- 7 the Rate Generator Model is not the same as the presentation requested in the Rate Generator
- 8 Model with regards to Wholesale Market Participants, the metered consumption reported in
- 9 the 2.1.5 Filing for Wholesale Market Participants has been included with its customer class
- 10 (General Service >=50 kW).
- 11 The loss factor used in Sheet 14 of the Model is the approved loss factor from GSHI's 2013 Cost
- 12 of Service Application (EB-2012-0126).
- 13

Table 1 – Excerpt from 2.1.5 RRR Filing (2013 Data)

Table 3

Total Metered Consumption (SSS + Retailer customers)				
Rate Class	-	Metered consumption in kWs (b+d+f)		
Residential	402,516,416.70	0		
General Service < 50 kW	144,051,447.00	0		
General Service >= 50 kW	367,477,860.90	922,304		
Large User	0.00	0		
Sub Transmission Customers	0.00	0		
Embedded Distributor(s)	0.00	0		
Street Lighting Connections	7,866,195.70	21,973		
Sentinel Lighting Connections	444,532.20	1,227		
Unmetered Scattered Load Connections	1,425,344.00	0		
Wholesale Market Participants	0.00	7,704		
Total (Auto-Calculated)	923,781,796.60	953,208		

1 PRICE CAP ADJUSTMENT

Per the Filing Requirements, GSHI has used a Stretch Factor Group of III as determined during
its 2014 IRM Rate Application (EB-2013-0131) as a placeholder. GSHI understands that Board
Staff will update each distributor's Rate Generator model with the 2015 price cap parameters
once they are available. With the current placeholder data the Rate Generator model has
calculated an adjustment of 1.40% to base distribution rates based on a price escalator of 1.7%,
less a productivity factor of 0.0% and stretch factor 0.3%.

8

9 PROPOSED RATES AND TARIFF SCHEDULE

10 GSHI has not included any items in this application that would require an additional rate rider

- 11 (e.g ICM) and therefore has not entered any additional proposed Rate Riders.
- 12 The Proposed Tariff Schedule is included as Attachment 4.
- 13

14 BILL IMPACTS

- 15 Bill impacts have been prepared for all rate classes at varying consumption levels as
- 16 appropriate for GSHI's customer base and are included as Attachment 5. For the Streetlighting
- 17 class, GSHI has utilized the consumption and demand of a typical bill for its municipality, and
- 18 the impact has been calculated using all connections for the municipality, not just a single
- 19 connection.
- 20 The average impact across all customer classes with regards to the total bill is 0.67%. All of
- 21 GSHI's customers will be affected by the application.
- 22 The following table (Table 2) provides a summary of the Bill Impacts.
- 23 GSHI notes that, a minor manual adjustment was made to the bill impact calculated by the Rate
- 24 Generator Model for Sentinel Lights. The model combined the Rate Rider for Disposition of
- 25 Deferral/Variance Accounts (2013) with the Rate Rider for Disposition of Global Adjustment
- 26 Sub-Account (2013) in the Total Deferral/Variance Account Rate Riders line. The Sentinel Light

1 service classification is charged RPP and therefore is not subject to the Global Adjustment Rate

2 Rider, as such the line was adjusted to reflect only the Rate Rider for Disposition of

3 Deferral/Variance Accounts (2013).

4

Table 2 – Summary of Bill Impacts

5

				Distrib						
	Volume		Charges		Delivery Charges		Charges	Total Bill		
					%			%		%
Customer Class	kWh	kW	\$(Change	Change	\$ (Change	Change	\$ Change	Change
Residential	500		\$	0.32	1.28%	\$	0.58	1.91%	\$ 0.59	0.73%
Residential	800		\$	0.38	1.28%	\$	0.80	2.08%	\$ 0.82	0.69%
GS<50kW	2000		\$	0.90	1.31%	\$	1.53	1.81%	\$ 1.55	0.55%
GS<50kW	5000		\$	1.80	1.32%	\$	3.38	1.92%	\$ 3.43	0.51%
GS>50kW	68500	190	\$	13.57	1.03%	\$	61.29	2.55%	\$ 62.33	0.68%
USL	397		\$	0.14	1.13%	\$	0.27	1.71%	\$ 0.27	0.49%
Streetlighting	72	0.2	\$	679.81	1.38%	\$	886.74	1.64%	\$ 901.82	0.86%
Sentinel Lighting	36	0.1	\$	0.07	1.27%	\$	0.08	1.44%	\$ 0.08	0.86%

6

7

8 **OTHER ITEMS**

- 9 GSHI is not including any Z-Factor claims as part of this application.
- 10 GSHI is not including an Incremental Capital Module as part of this application.

11 The Board's Decision and Rate Order pertaining to GSHI's 2013 Cost of Service Application (EB-

12 2012-0126) did not include any phase-in period to adjust the revenue-to-cost ratios as all

13 revenue-to-cost ratios were within the Board's identified ranges. As such, no adjustments have

14 been made as part of this application.

ATTACHMENT 1

CURRENT TARIFF OF RATES AND CHARGES

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

• The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.

• The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.01
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for general service rates an electrical service shall meet all of the following conditions:

• The electrical service shall not qualify as a Residential Rate Class service.

• The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.

New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.
 The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

• The electrical service shall not qualify as a Residential Rate Class service.

• The electrical service shall not qualify for a General Service Less Than 50 kW Rate Class service.

• New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	163.21
Distribution Volumetric Rate	\$/kW	4.2406
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3567
Retail Transmission Rate - Network Service Rate	\$/kW	3.4832
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2498

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.89
Distribution Volumetric Rate	\$/kW	12.4730
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	1.8719
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2089

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.32
Distribution Volumetric Rate	\$/kW	2.6127
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(3.0138)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3192
Retail Transmission Rate - Network Service Rate	\$/kW	1.7683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1419
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0131

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0540
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

ATTACHMENT 2

2015 RATE GENERATOR MODEL

Contario Energy Board

Incentive Regulation Model for 2015 Filers

Version 1.1

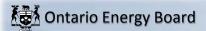
Utility Name	Greater Sudbury Hydro Inc.			
Service Territory	City of Sudbury & West Nipissin	10		
		'9 		
Assigned EB Number	EB-2014-0075			
Name of Contact and Title	Tiija Luttrell, Regulatory Affairs	Officer		
Phone Number	705-675-0514			
Email Address	tiija.luttrell@sudburyhydro.com			
We are applying for rates effective	May-01-15			
Rate-Setting Method	Price Cap IR			
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2013			
Please indicate the last Cost of Service Re-Basing Year	2013			
Notes				
Pale green cells represent input	Pale green cells represent input cells.			
Pale blue cells represent drop-do	wn lists. The applicant should select	t the appropriate item from the drop-down list.		

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising you advising you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

White cells contain fixed values, automatically generated values or formulae.



Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

7

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Greater Sudbury Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

To quality for residential rates an electrical service shall meet all of the following conditions:		
The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.		
The electrical service shall be individually metered, no bulk metering allowed.		
Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does		
not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a		
detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or		
Order of the Board, and amendments thereto as approved by the Board, which may be application and any each of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of		
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invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	s	16.01
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Approace any to Not-Ker Costantes References and Re	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
	WINNIN	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Ontario Energy Board

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

GENERAL SERVICE LESS THAN 50 KW Service Classification

To qualify for general service rates an electrical service shall meet all of the following conditions:		
The electrical service shall not qualify as a Residential Rate Class service.		
The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month		
period.		
New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.		
The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in		
Lansented asset datasked as dualau duallies units. The Concept Can its Pate Class star instudes au division datasked		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or		
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invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	21.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Applicate Uni yoi Work/W ² Usitime's Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0013 \$ 0.25

Contario Energy Board

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

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GENERAL SERVICE 50 TO 4,999 KW Service Classification

Further servicing details are available in the distributor's Conditions of Service. APPLICATION The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment: Rule \$W 4.206 Envice Charge \$W 4.206 Retire for Disposition of distributor and that are not subject to Board approva
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MONTHLY RATES AND CHARGES - Delivery Component (<u>If applicable, Effective Date MUST be included in rate description</u>) \$ 163.21 Service Charge \$ \$ 4.2406 Distribution Volumetric Rate \$ \$ 0.027 Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 \$ \$ \$ Rate Rider for Disposition rate - Network Service Rate \$ \$ \$ \$ Rate Rider for Disposition rate - Network Service Rate \$<
Service Charge \$ 163.21 Distribution Volumetric Rate \$KW 4.2406 Low Voltage Service Rate \$KW 0.1027 Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 \$KW 0.20308) Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 \$KW 0.3567 Rate Rider for Disposition Rate - Network Service Rate \$KW 3.4832
Distribution SikW 4.2406 Low Voltage Service Rate SikW 0.1027 Rate Rider for Disposition of Deferal/Variance Accounts (2013) - effective until April 30, 2017 SikW 0.2009) Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 SikW 0.3567 Rate Rider for Disposition Rate - Network Service Rate SikW 3.4832
Low Voltage Service Rate \$ikW 0.1027 Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 \$ikW (0.2908) Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 \$ikW 0.3567 Applicable only for Non-RPP Customers \$ikW 3.4832
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 \$k/W 0.2908) Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 \$k/W 0.3567 Applicable only for Non-RPP Customers \$k/W 3.3637 Retail Transmission Rate - Network Service Rate \$k/W 3.4832
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate \$\lkW \$3.4832
Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate \$/kW 3.4832
Retail Transmission Rate - Line and Transformation Connection Service Rate SkW 2.2498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

Contario Energy Board

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less		
than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone		
booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the		
customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the		
unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's		
Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or		
Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of		
this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or		
furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless		
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board,		
or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the		
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the		
MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be		
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (ff applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)		7.00
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

SENTINEL LIGHTING Service Classification

LICATION pplication of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or r of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of chedule. tes and charges for the distribution of electricity and charges to meet the costs of any work or service done or shed for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless ired by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, specified herein. ss specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the lated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the ITHLY RATES AND CHARGES – Regulatory Component of this schedule don to apply to a customer that is an Und be noted that this schedule does not list any charges, assessments or credits that are required by law to be ced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global stment, the Ontario Clean Energy Benefit and the HST.		
r of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of chedule. tees and charges for the distribution of electricity and charges to meet the costs of any work or service done or shed for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless irred by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, specified herein. ss specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the lated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the ITHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an Under that this schedule does not list any charges, assessments or credits that are required by law to be ced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
shed for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless red by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, specified herein. ss specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the lated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the THLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an Und be noted that this schedule does not list any charges, assessments or credits that are required by law to be ced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
lated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the ITHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an Unid be noted that this schedule does not list any charges, assessments or credits that are required by law to be ced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
ced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
THLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
e Charge (per connection)	\$	3.89
ution Volumetric Rate	\$/kW	12.4730
oltage Service Rate	\$/kW	0.0545
ider for Disposition of Deferal/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
kter for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 plicable only for Non-RPP Customers	\$/kW	0.0009
Transmission Rate - Network Service Rate	\$/kW	1.8719
Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2089
THLY RATES AND CHARGES - Regulatory Component		

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of		
Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based		
on the calculated connected load times the required lighting times established in the approved OEB street lighting load		
shape template. Further servicing details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or		
Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of		
this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or		
furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless		
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board,		
or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the		
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the		
MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be		
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	5.32
Distribution Volumetric Rate	\$/kW	2.6127
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(3.0138)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017	\$/kW	0.3192
Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kW	1.7683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1419
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0013 \$ 0.25

\$ 5.40

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charg

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0					
RSVA - Retail Transmission Network Charge	1584					0					
RSVA - Retail Transmission Connection Charge	1586					0					
RSVA - Power (excluding Global Adjustment)	1588					0					
RSVA - Global Adjustment	1589					0					
Recovery of Regulatory Asset Balances	1590					0					
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					
RSVA - Global Adjustment	1589	0	() C	0	0)	o c	()
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() C	0	0)	0 C	()
Total Group 1 Balance		0	0) C	0	0	()	0 0	()
LRAM Variance Account	1568					0					
Fotal including Account 1568		0	() ()	0	0)	o c	()

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

For ISOVA accounts (the time, report the text variance to the account outing the year. For an other accounts, tector in the transactions during the year. If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Greater Sudbury Hydro Inc. - City of Sudbury & West Ni

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
_V Variance Account	1550	0			15,297	15,297	()		143	3 143
Smart Metering Entity Charge Variance	1551										i i i i i i i i i i i i i i i i i i i
RSVA - Wholesale Market Service Charge	1580	0			(2,811,744)	(2,811,744)	()		(49,256)) (49,256)
RSVA - Retail Transmission Network Charge	1584	0			452,313	452,313	()		10,473	10,473
RSVA - Retail Transmission Connection Charge	1586	0			60,505		()		(1,169)	
RSVA - Power (excluding Global Adjustment)	1588	0			(233,022)	(233,022)	()		54,005	
RSVA - Global Adjustment	1589	0			1,418,514		(0		(27,789)	
Recovery of Regulatory Asset Balances	1590	0			(107,743)	(107,743)	()		(1,882)) (1,882)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	()			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	(0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	()			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	()			C
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	()			0
RSVA - Global Adjustment	1589	0	() () 1,418,514	1,418,514	() (o c	(27,789)) (27,789)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() ((2,624,394)	(2,624,394)	C) (0 0	12,314	
Total Group 1 Balance		0	() ((1,205,880)	(1,205,880)	() (0 0	(15,475)) (15,475)
RAM Variance Account	1568				(158,164)	(158,164)				(3,579)) (3,579)
Fotal including Account 1568		0	0) ((1,364,044)	(1,364,044)	() (o c	(19,054)) (19,054)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions driving the year.

For ISOVA accounts, they in the the variance to the account outing the year. For an other accounts, tecture that transactions theorem of the technologies and the second of the technologies and the technologies and the second of the second of the technologies and the second of the second

Greater Sudbury Hydro Inc. - City of Sudbury & West Ni

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	15,297	42,370						57,667	143	(132)			11
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(2,811,744)	(1,173,734)						(3,985,478)	(49,256)	(49,126)			(98,382)
RSVA - Retail Transmission Network Charge	1584	452,313	92,974						545,287	10,473	4,835			15,308
RSVA - Retail Transmission Connection Charge	1586	60,505	512,929						573,434	(1,169)	1,385			216
RSVA - Power (excluding Global Adjustment)	1588	(233,022)	(19,341)						(252,363)	54,005	48,827			102,832
RSVA - Global Adjustment	1589	1,418,514	(118,162)						1,300,352	(27,789)	(38,692)			(66,481)
Recovery of Regulatory Asset Balances	1590	(107,743)	1						(107,742)	(1,882)	(1,584)			(3,466)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0
RSVA - Global Adjustment	1589	1,418,514	(118,162)	C	0	0	0	0	1,300,352	(27,789)	(38,692)	0	(0 (66,481)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,624,394)	(544,801)	C	0	0	0	0	(3,169,195)	12,314	4,205	0	(0 16,519
Total Group 1 Balance		(1,205,880)	(662,963)	C	0	0	0	0	(1,868,843)	(15,475)	(34,487)	0	(0 (49,962)
LRAM Variance Account	1568	(158,164)							(158,164)	(3,579)	(775)			(4,354)
Total including Account 1568		(1,364,044)	(662,963)	C	0	0	0	0	(2,027,007)	(19,054)	(35,262)	0	(0 (54,316)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the traceactions driven the year.

For ISOVA accounts, they in the the variance to the account outing the year. For an other accounts, tecture that transactions theorem of the technologies and the second of the technologies and the technologies and the second of the second of the technologies and the second of the second

Greater Sudbury Hydro Inc. - City of Sudbury & West Ni

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	57,667	43,940	15,297					86,310	11	474	443		42
Smart Metering Entity Charge Variance	1551	0	27,724						27,724	0	179			179
RSVA - Wholesale Market Service Charge	1580	(3,985,478)	(693,442)	(2,811,744)					(1,867,176)	(98,382)	(40,056)	(104,367)		(34,071)
RSVA - Retail Transmission Network Charge	1584	545,287	299,632	452,313					392,606	15,308	7,703	19,338		3,673
RSVA - Retail Transmission Connection Charge	1586	573,434	485,775	60,505					998,704	216	10,750			10,949
RSVA - Power (excluding Global Adjustment)	1588	(252,363)	2,269	(233,022)					(17,072)	102,832	(130,221)			(76,827)
RSVA - Global Adjustment	1589	1,300,352	339,849	1,418,514					221,687	(66,481)	168,768			102,273
Recovery of Regulatory Asset Balances	1590	(107,742)		(107,742)					0	(3,466)	(528)	(3,994)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0
RSVA - Global Adjustment	1589	1,300,352	339,849	1,418,514	0	C) 0	0	221,687	(66,481)	168,768	14	(0 102,273
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,169,195)	165,898	(2,624,393)	0	C	0 0	0	(378,904)	16,519	(151,699)	(39,125)	(0 (96,055)
Total Group 1 Balance		(1,868,843)	505,747	(1,205,879)	0	C) 0	0	(157,217)	(49,962)	17,069	(39,111)	(0 6,218
LRAM Variance Account	1568	(158,164)		(158,164)					0	(4,354)		(4,354)		0
Total including Account 1568		(2,027,007)	505,747	(1,364,043)	0	C) 0	0	(157,217)	(54,316)	17,069	(43,465)	(0 6,218

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the traceactions driven the year.

For ISOVA accounts, they in the the variance to the account outing the year. For an other accounts, tecture that transactions theorem of the technologies and the second of the technologies and the technologies and the second of the second of the technologies and the second of the second

Greater Sudbury Hydro Inc. - City of Sudbury & West Ni

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

			2	2014		Projected Inte	erest on Dec-31-1	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	2014 to December 21, 2014 on Dec	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			86,310	42	1,269	417	88,038	86,352	2 0
Smart Metering Entity Charge Variance	1551			27,724	179	408	134	28,445	27,903	3 0
RSVA - Wholesale Market Service Charge	1580			(1,867,176)		(27,447)	(9,024)	(1,937,718)	(1,901,247	
RSVA - Retail Transmission Network Charge	1584			392,606		5,771	1,897	403,947	396,279	
RSVA - Retail Transmission Connection Charge	1586			998,704			4,827	1,029,161	1,009,653	
RSVA - Power (excluding Global Adjustment)	1588			(17,072)		(251)	(79)	(94,229)	(93,899	
RSVA - Global Adjustment	1589			221,687	102,273	3,259	1,071	328,290	323,960	0 0
Recovery of Regulatory Asset Balances	1590			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0			0		C
RSVA - Global Adiustment	1589	0	C	221,687	102,273	3,259	1.071	328,290	323,960	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	(378,904)	(96,055)		(1,828)	(482,356)	(474,959	
Total Group 1 Balance		0	C	(157,217)			(757)	(154,066)	(150,999) c
LRAM Variance Account	1568			0	0			0	88,434	4 88,434
Total including Account 1568		0	C	(157,217)	6,218	(2,310)	(757)	(154,066)	(62,565) 88,434

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions driving the year.

For ISOVA accounts, they in the the variance to the account outing the year. For an other accounts, tecture that transactions theorem of the technologies and the second of the technologies and the technologies and the second of the second of the technologies and the second of the second

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	402,516,944		27,197,850	0								42,602
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	144,050,920		14,873,745	0								3,950
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	367,477,860	930,008	313,110,605	792,416								
UNMETERED SCATTERED LOAD	\$/kWh	1,425,344		1,042	0								
SENTINEL LIGHTING	\$/kW	7,866,196	21,973	7,866,196	21,973								
STREET LIGHTING	\$/kW	444,532	1,227	4,993	14								
microFIT													
	Total	923,781,796	953,207	363,054,431	814,402	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	46,552
											Balance as per Sheet 5	0	
											Variance	0	
Threshold Test													
Total Claim (including Account 1568)		(\$154,066)											
Total Claim for Threshold Test (All Group 1 Accounts)		(\$154,066)											
Threshold Test (Total claim per kWh) ²		(0.0002)	Claim does not r	neet the threshold	test.								

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO. (\$154,066) (0.0002) Claim does not meet the threshold test.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	43.6%	7.5%	91.5%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	15.6%	4.1%	8.5%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	39.8%	86.2%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.9%	2.2%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	402,516,944		0	0.0000	0	27,197,850	0.0000		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	144,050,920		0	0.0000	0	14,873,745	0.0000		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	367,477,860	930,008	0	0.0000	0	792,416	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,425,344		0	0.0000	0	1,042	0.0000		
SENTINEL LIGHTING	\$/kW	7,866,196	21,973	0	0.0000	0	21,973	0.0000		
STREET LIGHTING	\$/kW	444,532	1,227	0	0.0000	0	14	0.0000		
microFIT										
Total		923,781,796	953,207	0		0	42,887,039		0	

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D. Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	42,512	402,126,214		15.79	0.0121	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,061	142,890,815		21.09	0.0182	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	531	388,576,753	969,035	160.96	0.0000	4.1821
UNMETERED SCATTERED LOAD	\$/kWh	345	1,443,337		6.90	0.0105	0.0000
SENTINEL LIGHTING	\$/kW	436	462,466	1,285	3.84	0.0000	12.3008
STREET LIGHTING	\$/kW	9,578	8,016,815	22,580	5.25	0.0000	2.5766
microFIT							

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	42,512	402,126,214		15.79	.0121	.0000	8,055,173.76	4,865,727.19	.00	12,920,900.95	62.34%	37.66%	0.00%	57.76%
GENERAL SERVICE LESS THAN 50 KW	4,061	142,890,815		21.09	.0182	.0000	1,027,757.88	2,600,612.83	.00	3,628,370.71	28.33%	71.67%	0.00%	16.22%
GENERAL SERVICE 50 TO 4,999 KW	531	388,576,753	969,035	160.96	.0000	4.1821	1,025,637.12	.00	4,052,601.27	5,078,238.39	20.20%	0.00%	79.80%	22.70%
UNMETERED SCATTERED LOAD	345	1,443,337		6.90	.0105	.0000	28,566.00	15,155.04	.00	43,721.04	65.34%	34.66%	0.00%	0.20%
SENTINEL LIGHTING	436	462,466	1,285	3.84	.0000	12.3008	20,090.88	.00	15,806.53	35,897.41	55.97%	0.00%	44.03%	0.16%
STREET LIGHTING	9,578	8,016,815	22,580	5.25	.0000	2.5766	603,414.00	.00	58,179.63	661,593.63	91.21%	0.00%	8.79%	2.96%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	57,463	943,516,400	992,900				10,760,639.64	7,481,495.06	4,126,587.43	22,368,722.13				100.00%

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	14,147	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 88,984,399	\$ 88,984,399
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 88,984,399	\$ 88,984,399
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 1,522,471	\$ 1,522,471
Corporate Tax Rate	24.20%	24.20%
Tax Impact	\$ 354,308	\$ 354,308
Grossed-up Tax Amount	\$ 467,431	\$ 467,431
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 467,431	\$ 467,431
Total Tax Related Amounts	\$ 467,431	\$ 467,431
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	12,920,901	57.8%	\$0	402,126,214		0.0000	
GENERAL SERVICE LESS THAN 50 KW	3,628,371	16.2%	\$0	142,890,815		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	5,078,238	22.7%	\$0	388,576,753	969,035		0.0000
UNMETERED SCATTERED LOAD	43,721	0.2%	\$0	1,443,337		0.0000	
SENTINEL LIGHTING	35,897	0.2%	\$0	462,466	1,285		0.0000
STREET LIGHTING	661,594	3.0%	\$0	8,016,815	22,580		0.0000
microFIT		0.0%	\$0				
Total	22,368,722	100.0%	\$0	943,516,400	992,900		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0030
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4832	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.2498
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0030
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8719	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.2089
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7683	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1419

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class RESIDENTIAL RESIDENTIAL

Rate Description

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	402,516,417	-	1.0540		424,252,303	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	402,516,417	-	1.0540		424,252,303	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	144,051,447	-	1.0540		151,830,225	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	144,051,447	-	1.0540		151,830,225	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	367,477,861	930,008	-	0.00%	-	930,008
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	367,477,861	930,008	-	0.00%	-	930,008
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,425,344	-	1.0540		1,502,313	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,425,344	-	1.0540		1,502,313	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	444,532	1,227	-	0.00%	-	1,227
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	444,532	1,227	-	0.00%	-	1,227
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	7,866,196	21,973	-	0.00%	-	21,973
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	7,866,196	21,973	-	0.00%	-	21,973

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Uniform Transmission Rates	Unit		a January 1, 2013	Effectiv	re January 1, 2014	Effectiv	e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		a January 1, 2013		re January 1, 2014		re January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013		re January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Rate Description Network Service Rate	kW	I	Rate		Rate		Rate
•	kW kW	F	Rate		Rate		Rate
Network Service Rate		F	Rate		Rate		Rate
Network Service Rate Line Connection Service Rate	kW	F \$	Cate -	\$	Rate -	\$	Rate _
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW	\$ Effective	- ; January 1,	\$ Effectiv	- e January 1,	\$ Effectiv	e January 1,
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	\$ Effective	-	\$ Effectiv		\$ Effectiv	
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ Effective	- 2 January 1, 1013	\$ Effectiv	- e January 1, 2014	\$ Effectiv	re January 1, 2015
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW Unit	\$ Effective 2	- 2 January 1, 1013	\$ Effectiv	e January 1, 2014 Rate	\$ Effectiv	e January 1, 2015 Rate
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW Unit	\$ Effective F	- 2 January 1, 1013	\$ Effectiv	- e January 1, 2014 Rate 0.1465	\$ Effectiv	- 2015 Rate 0.1465
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	kW kW W Unit kW kW	\$ Effective F S S S	- 2 January 1, 1013	\$ Effectiv \$ \$	e January 1, 2014 Rate 0.1465 0.0667	\$ Effectiv \$ \$ \$	re January 1, 2015 Rate 0.1465 0.0667 0.0475
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW W Unit kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2 January 1, 1013	S Effectiv S S S S S	- e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ Effectiv \$ \$ \$ \$ \$	e January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW Unit KW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2 January 1, 1013	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 (2008) RARA 1 - 2252 - which affects 1590 (2009)	kW kW Unit kW kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 9 January 1, 1013 Rate - - - - -	S Effectiv S S S S S S S -S -S	- e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	S Effectiv S S S S S S S -S -S	- e January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW Unit KW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2 January 1, 2013 Rate - - - - -	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- Rate 0.1465 0.0667 0.0475 0.0419 0.0270

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	nation Co	nnection	То	tal Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Α	mount
January	167,569	\$3.63	\$ 608,272	69,956	\$0.75	\$ 52,467	170,542	\$1.85	\$ 315,503	\$	367,97
February	149,046	\$3.63	\$ 541,037	68,877	\$0.75	\$ 51,658	160,529	\$1.85	\$ 296,979	\$	348,63
March	131,602	\$3.63	\$ 477,715	56,911	\$0.75	\$ 42,683	148,352	\$1.85	\$ 274,470	\$	317,15
April	125,303	\$3.63	\$ 454,850	68,661	\$0.75	\$ 51,496	146,302		\$ 270,659	\$	322,1
May	119,176	\$3.63	\$ 432,609	68,325	\$0.75	\$ 51,244	130,901		\$ 242,167	\$	293,4
June	129,473	\$3.63	\$ 469,987	61,906	\$0.75	\$ 46,430	142,759		\$ 264,104	\$	310,5
July	134,465	\$3.63	\$ 488,108	66,740	\$0.75	\$ 50,055	146,982		\$ 271,917	\$	321,9
August	124,073	\$3.63	\$ 450,385	47,122	\$0.75	\$ 35,342	133,473		\$ 246,925	\$	282,2
September	98,643	\$3.63	\$ 358,074	43,256	\$0.75	\$ 32,442	109,705		\$ 202,954	\$	235,3
October	128,014	\$3.63	\$ 464,691	47,066	\$0.75	\$ 35,300	135,074		\$ 249,887	\$	285,1
November	146,101	\$3.63	\$ 530,347	63,478	\$0.75	\$ 47,609	158,422		\$ 293,081	\$	340,6
December	162,989	\$3.63	\$ 591,650	88,338	\$0.75	\$ 66,254	197,372		\$ 365,139	\$	431,3
Total	1,616,454	\$ 3.63	\$ 5,867,724	750,636	\$ 0.75	\$ 562,977	1,780,413	\$ 1.85	\$ 3,293,783	\$	3,856,7
Hydro One		Network		Line	Connec	tion	Transforr	nation Co	nnection	То	tal Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	25,579	\$3.18	\$ 81,342	19,650	\$0.70	\$ 13,755	25,715	\$1.63	\$ 41,916	\$	55,6
February	20,422	\$3.18	\$ 64,942	15,585	\$0.70	\$ 10,910	20,518	\$1.63	\$ 33,444	\$	44,3
March	16,733	\$3.18	\$ 53,210	16,279	\$0.70	\$ 11,395	20,494	\$1.63	\$ 33,406	\$	44,8
April	16,192	\$3.18	\$ 51,489	13,111	\$0.70	\$ 9,178	16,867	\$1.63	\$ 27,494	\$	36,6
May	13,703	\$3.18	\$ 43,576	10,792	\$0.70	\$ 7,554	13,884	\$1.63	\$ 22,631	\$	30,1
June	14,685	\$3.18	\$ 46,697	11,384	\$0.70	\$ 7,969	14,685	\$1.63	\$ 23,936	\$	31,
July	15,784	\$3.18	\$ 50,194	12,157	\$0.70	\$ 8,510	15,784		\$ 25,729	\$	34,2
August	14,639	\$3.18	\$ 46,553	11,273	\$0.70	\$ 7,891	14,658	\$1.63	\$ 23,892	\$	31,7
September	12,663	\$3.18	\$ 40,268	9,842	\$0.70	\$ 6,890	13,024	\$1.63	\$ 21,230	\$	28,
Óctober	15,565	\$3.18	\$ 49,497	11,874	\$0.70	\$ 8,312	15,690		\$ 25,574	\$	33,8
November	18,640	\$3.18	\$ 59,275	14,401		\$ 10,081	19,216		\$ 31,322	\$	41,
December	18,792	\$3.18	\$ 59,757	15,000		\$ 10,500	19,474		\$ 31,742	\$	42,
Total	203,396	\$ 3.18	\$ 646,800	161,349	\$ 0.70	\$ 112,944	210,009	\$ 1.63	\$ 342,315	\$	455,
xtra Host Here (I)		Network		Line	Connec	tion	Transform	nation Co	nnaction	То	tal Li
(if needed)		Network		Line	Connec	lion	Transion		mection	10	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Α	moun
January		\$0.00			\$0.00			\$0.00		\$	
February		\$0.00			\$0.00			\$0.00		\$	
March		\$0.00			\$0.00			\$0.00		\$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	
		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	
June July					\$0.00			\$0.00		\$	
July		\$0.00									
July August					\$0,00			\$0,00		s	
July August September		\$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	
July August September October		\$0.00 \$0.00			\$0.00			\$0.00		\$	
July August September		\$0.00									

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line	Connec	tion		Transform	nation C	onne	ection	Т	otal Line
Month	Units Billed	Rate	А	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	I	mount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
Ôctober		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total	- \$	-	\$	-	-	\$ -	\$	-	-	\$-	\$	-	\$	-
						~								
Total		Network			Line	Connec	tion		Transform	lation C	onne	ection		otal Line
Month	Units Billed	Rate	А	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	I	mount
January	193,148	\$3.57	\$	689,613	89,606	\$0.74	\$	66,222	196,257	\$1.82	\$	357,419	\$	423,640
February	169,468	\$3.58												
			\$	605.979	84,462	\$0.74	\$	62.567	181.047	\$1.83	\$	330.423	s	392,990
March			\$ \$	605,979 530.926	84,462 73,190	\$0.74 \$0.74	\$ \$	62,567 54.079	181,047 168.846	\$1.83 \$1.82	\$ \$	330,423 307.875	\$ \$	392,990 361,954
	148,335	\$3.58	\$	530,926	73,190	\$0.74	\$	54,079	168,846	\$1.82	\$	307,875	\$	361,954
April							\$ \$						\$ \$	361,954 358,826
	148,335 141,495 132,879	\$3.58 \$3.58	\$ \$	530,926 506,339 476,185	73,190 81,772	\$0.74 \$0.74	\$	54,079 60,673 58,798	168,846 163,169 144,785	\$1.82 \$1.83	\$ \$	307,875 298,152 264,798	\$	361,954 358,826 323,596
April May June	148,335 141,495	\$3.58 \$3.58 \$3.58	\$ \$ \$	530,926 506,339	73,190 81,772 79,117	\$0.74 \$0.74 \$0.74	\$ \$ \$	54,079 60,673	168,846 163,169	\$1.82 \$1.83 \$1.83	\$ \$ \$	307,875 298,152	\$ \$ \$	361,954 358,826 323,596 342,438
April May	148,335 141,495 132,879 144,158	\$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$	530,926 506,339 476,185 516,684	73,190 81,772 79,117 73,290	\$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$	54,079 60,673 58,798 54,398	168,846 163,169 144,785 157,444	\$1.82 \$1.83 \$1.83 \$1.83	\$ \$ \$ \$	307,875 298,152 264,798 288,040	\$ \$ \$ \$	361,954 358,826 323,596 342,438 356,210
April May June July	148,335 141,495 132,879 144,158 150,249	\$3.58 \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$	530,926 506,339 476,185 516,684 538,302	73,190 81,772 79,117 73,290 78,897	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$	54,079 60,673 58,798 54,398 58,565	168,846 163,169 144,785 157,444 162,766	\$1.82 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83	\$ \$ \$ \$ \$	307,875 298,152 264,798 288,040 297,645	\$ \$ \$ \$	392,990 361,954 358,826 323,596 342,438 356,210 314,050 263,516
April May June July August	148,335 141,495 132,879 144,158 150,249 138,712	\$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$ \$ \$	530,926 506,339 476,185 516,684 538,302 496,938	73,190 81,772 79,117 73,290 78,897 58,395	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$ \$	54,079 60,673 58,798 54,398 58,565 43,233	168,846 163,169 144,785 157,444 162,766 148,131	\$1.82 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83	\$ \$ \$ \$ \$ \$ \$	307,875 298,152 264,798 288,040 297,645 270,817	\$ \$ \$ \$ \$ \$	361,954 358,826 323,596 342,438 356,210 314,050 263,516
April May June July August September	148,335 141,495 132,879 144,158 150,249 138,712 111,306	\$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$ \$ \$ \$ \$ \$	530,926 506,339 476,185 516,684 538,302 496,938 398,342	73,190 81,772 79,117 73,290 78,897 58,395 53,099	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$ \$ \$ \$	54,079 60,673 58,798 54,398 58,565 43,233 39,332	168,846 163,169 144,785 157,444 162,766 148,131 122,729	\$1.82 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83	\$ \$ \$ \$ \$ \$ \$ \$	307,875 298,152 264,798 288,040 297,645 270,817 224,184	\$ \$ \$ \$ \$ \$ \$ \$	361,954 358,826 323,596 342,438 356,210 314,050
April May June July August September October	148,335 141,495 132,879 144,158 150,249 138,712 111,306 143,579	\$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$ \$ \$ \$ \$	530,926 506,339 476,185 516,684 538,302 496,938 398,342 514,188	73,190 81,772 79,117 73,290 78,897 58,395 53,099 58,940	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$ \$ \$ \$ \$	54,079 60,673 58,798 54,398 58,565 43,233 39,332 43,611	168,846 163,169 144,785 157,444 162,766 148,131 122,729 150,764	\$1.82 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	307,875 298,152 264,798 288,040 297,645 270,817 224,184 275,461	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	361,954 358,826 323,596 342,438 356,210 314,050 263,516 319,072
April May June July August September October November	148,335 141,495 132,879 144,158 150,249 138,712 111,306 143,579 164,741	\$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	530,926 506,339 476,185 516,684 538,302 496,938 398,342 514,188 589,621	73,190 81,772 79,117 73,290 78,897 58,395 53,099 58,940 77,879 103,338	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$ \$ \$ \$ \$ \$	54,079 60,673 58,798 54,398 58,565 43,233 39,332 43,611 57,690	168,846 163,169 144,785 157,444 162,766 148,131 122,729 150,764 177,638	\$1.82 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	307,875 298,152 264,798 288,040 297,645 270,817 224,184 275,461 324,403	\$ \$ \$ \$ \$ \$ \$ \$	361,954 358,826 323,596 342,438 356,210 314,050 263,516 319,072 382,092

Total including deduction for Transformer Allowance Credit \$ 4,312,019

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connecti	on	Transform	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	167,569 \$	3.8200	640,113	69,956	\$ 0.8200	\$ 57,364	170,542	\$ 1.9800 \$	337,673	\$ 395,037
February	149,046 \$				\$ 0.8200			\$ 1.9800 \$		\$ 374,327
March	131,602 \$	3.8200	502,720	56,911	\$ 0.8200	\$ 46,667	148,352	\$ 1.9800 \$	\$ 293,737	\$ 340,404
April	125,303 \$		478,657	68,661	\$ 0.8200	\$ 56,302	146,302	\$ 1.9800 \$	289,678	\$ 345,980
May	119,176 \$	3.8200	455,252	68,325	\$ 0.8200	\$ 56,027	130,901	\$ 1.9800 \$	\$ 259,184	\$ 315,210
June	129,473 \$	3.8200	494,587	61,906	\$ 0.8200	\$ 50,763	142,759	\$ 1.9800 \$	\$ 282,663	\$ 333,426
July	134,465 \$	3.8200	513,656	66,740	\$ 0.8200	\$ 54,727	146,982	\$ 1.9800 \$	\$ 291,024	\$ 345,751
August	124,073 \$	3.8200	473,959	47,122	\$ 0.8200	\$ 38,640	133,473	\$ 1.9800 \$	\$ 264,277	\$ 302,917
September	98,643 \$	3.8200	376,816	43,256	\$ 0.8200		109,705	\$ 1.9800 \$	\$ 217,216	\$ 252,686
October	128,014 \$	3.8200	489,013	47,066	\$ 0.8200	\$ 38,594	135,074	\$ 1.9800 \$	\$ 267,447	\$ 306,041
November	146,101 \$				\$ 0.8200			\$ 1.9800 \$		\$ 365,728
December	162,989 \$	3.8200	622,618	88,338	\$ 0.8200	\$ 72,437	197,372	\$ 1.9800 \$	\$ 390,797	\$ 463,234
Total	1,616,454 \$	3.82	6,174,854	750,636	\$ 0.82	\$ 615,522	1,780,413	\$ 1.98 \$	3,525,218	\$ 4,140,740
Hydro One		Network		Line	e Connecti	on	Transform	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,579 \$	3.3765	86,368	19,650	\$ 0.7167	\$ 14,083	25.715	\$ 1.6200 \$	41,659	\$ 55,742
February	20,422 \$				\$ 0.7167			\$ 1.6200 \$		\$ 44,409
March	16,733 \$				\$ 0.7167			\$ 1.6200 \$		\$ 44,868
April	16,192 \$				\$ 0.7167			\$ 1.6200 \$		\$ 36,722
May	13,703 \$	3.3765	46,268	10,792	\$ 0.7167	\$ 7,735	13,884	\$ 1.6200 \$	\$ 22,492	\$ 30,227
June	14,685 \$	3.3765	49,582	11,384	\$ 0.7167	\$ 8,159	14,685	\$ 1.6200 \$	23,789	\$ 31,948
July	15,784 \$	3.3765	53,296	12,157	\$ 0.7167	\$ 8,713	15,784	\$ 1.6200 \$	\$ 25,571	\$ 34,284
August	14,639 \$	3.3765	\$ 49,429	11,273	\$ 0.7167	\$ 8,079	14,658	\$ 1.6200 \$	\$ 23,745	\$ 31,825
September	12,663 \$			9,842	\$ 0.7167	\$ 7,054		\$ 1.6200 \$		\$ 28,153
October	15,565 \$				\$ 0.7167			\$ 1.6200 \$		\$ 33,927
November	18,640 \$				\$ 0.7167			\$ 1.6200 \$		\$ 41,452
December	18,792 \$	3.3765	63,450	15,000	\$ 0.7167	\$ 10,751	19,474	\$ 1.6200 \$	\$ 31,547	\$ 42,298
Total	203,396 \$	3.38	686,767	161,349	\$ 0.72	\$ 115,639	210,009	\$ 1.62 \$	\$ 340,215	\$ 455,853
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transform	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- 5	6 -		\$-	s -	-	\$ - \$	6 -	\$-
February	- \$	- 9	6 -	-	\$ -	\$ -	-	\$ - \$	6 -	\$-
March	- \$	- 5	6 -	-	\$ -	\$ -	-	\$ - \$	6 -	\$ -
April	- \$	- 5	6 -	-	\$-	\$-	-	\$ - \$	6 -	\$-
May	- \$	- 5	6 -	-	\$-	\$-	-	\$ - \$	6 -	\$-
June	- \$	- 5	6 -	-	\$-	\$-	-	\$ - \$	6 -	\$-
July	- \$	- 5	6 -	-	\$-	\$-	-	\$ - \$	6 -	\$-
August	- \$	- 5	5 -	-	\$-	\$-	-	\$ - \$	6 -	\$-
September	- \$				•	\$-	-	\$ - \$		\$-
October	- \$					\$-	-	\$ - \$		\$-
November	- \$	- 5				\$-	-	\$ - \$		\$-
December	- \$	- 5	- 6	-	\$-	\$ -	-	\$ - \$	- 6	\$ -
Total	- \$	- 5	ş -	-	\$-	\$-	-	\$-9	ş -	\$-

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network		Line	e Connect	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
February	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
March	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
May	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
June	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
August	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
October	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total		Network		Line	e Connect	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,148	\$3.76	\$ 726,481	89,606	\$0.80	\$ 71,447	196,257	\$1.93	\$ 379,332	\$ 450,779
February	169,468	\$3.77	\$ 638,311	84,462	\$0.80	\$ 67,649	181,047	\$1.94	\$ 351,087	\$ 418,735
March	148,335	\$3.77	\$ 559,218	73,190	\$0.80	\$ 58,334	168,846	\$1.94	\$ 326,938	\$ 385,272
April	141,495	\$3.77	\$ 533,328	81,772	\$0.80	\$ 65,699	163,169	\$1.94	\$ 317,003	\$ 382,702
May	132,879	\$3.77	\$ 501,521	79,117	\$0.81	\$ 63,761	144,785	\$1.95	\$ 281,676	\$ 345,438
June	144,158	\$3.77	\$ 544,169	73,290	\$0.80	\$ 58,922	157,444	\$1.95	\$ 306,452	\$ 365,374
July	150,249	\$3.77	\$ 566,952	78,897	\$0.80	\$ 63,440	162,766	\$1.95	\$ 316,595	\$ 380,035
August	138,712	\$3.77	\$ 523,388	58,395	\$0.80	\$ 46,719	148,131	\$1.94	\$ 288,022	\$ 334,741
September	111,306	\$3.77	\$ 419,572	53,099	\$0.80	\$ 42,524	122,729	\$1.94	\$ 238,315	\$ 280,840
Ôctober	143,579	\$3.77	\$ 541,569	58,940	\$0.80	\$ 47,104	150,764	\$1.94	\$ 292,864	\$ 339,968
November	164,741	\$3.77	\$ 621,043	77,879	\$0.80	\$ 62,373	177,638	\$1.94	\$ 344,806	\$ 407,179
December	181,781	\$3.77	\$ 686,068	103,338	\$0.81	\$ 83,188	216,846	\$1.95	\$ 422,344	\$ 505,532
Total	1,819,850 \$	3.77	\$ 6,861,621	911,985	\$ 0.80	\$ 731,161	1,990,422	\$ 1.94	\$ 3,865,433	\$ 4,596,593

Transformer Allowance Credit (if applicable) \$

Total including deduction for Transformer Allowance Credit

\$ -\$ 4,596,593

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	167,569	\$ 3.8200	\$ 640,113	69.956	\$ 0.8200	\$ 57,364	170.542	\$ 1.9800	\$ 337,673	\$ 395,037	
February		\$ 3.8200				\$ 56,479	160,529		\$ 317,847	\$ 374,327	
March	131,602					\$ 46,667			\$ 293,737	\$ 340,404	
April		\$ 3.8200				\$ 56,302			\$ 289,678	\$ 345,980	
May	119,176					\$ 56,027	130,901		\$ 259,184	\$ 315,210	
June	129,473					\$ 50,763			\$ 282,663	\$ 333,426	
July		\$ 3.8200				\$ 54,727			\$ 291,024	\$ 345,751	
August	124,073					\$ 38,640			\$ 264,277	\$ 302,917	
September	98,643					\$ 35,470			\$ 217,216	\$ 252,686	
October	128,014					\$ 38,594			\$ 267,447	\$ 306,041	
November	146,101					\$ 52,052			\$ 313,676	\$ 365,728	
December		\$ 3.8200			\$ 0.8200			\$ 1.9800		\$ 463,234	
Total	1,616,454	\$ 3.82	\$ 6,174,854	750,636	\$ 0.82	\$ 615,522	1,780,413	\$ 1.98	\$ 3,525,218	\$ 4,140,740	
Hydro One		Network		Lin	e Connect	ion	Transform	nation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	25,579	\$ 3.3765	\$ 86,368	19,650	\$ 0.7167	\$ 14,083	25,715	\$ 1.6200	\$ 41,659	\$ 55,742	
February	20,422		\$ 68,955	15,585	\$ 0.7167	\$ 11,170			\$ 33,239	\$ 44,409	
March	16,733	\$ 3.3765	\$ 56,498	16,279	\$ 0.7167	\$ 11,667	20,494	\$ 1.6200	\$ 33,201	\$ 44,868	
April	16,192	\$ 3.3765	\$ 54,671	13,111	\$ 0.7167	\$ 9,397	16,867	\$ 1.6200	\$ 27,325	\$ 36,722	
May	13,703	\$ 3.3765	\$ 46,268	10,792	\$ 0.7167	\$ 7,735	13,884	\$ 1.6200	\$ 22,492	\$ 30,227	
June	14,685	\$ 3.3765	\$ 49,582	11,384	\$ 0.7167	\$ 8,159	14,685	\$ 1.6200	\$ 23,789	\$ 31,948	
July	15,784	\$ 3.3765	\$ 53,296	12,157	\$ 0.7167	\$ 8,713	15,784	\$ 1.6200	\$ 25,571	\$ 34,284	
August	14,639	\$ 3.3765	\$ 49,429	11,273	\$ 0.7167	\$ 8,079	14,658	\$ 1.6200	\$ 23,745	\$ 31,825	
September	12,663	\$ 3.3765	\$ 42,756	9,842	\$ 0.7167	\$ 7,054	13,024	\$ 1.6200	\$ 21,099	\$ 28,153	
October	15,565	\$ 3.3765	\$ 52,556	11,874	\$ 0.7167	\$ 8,510	15,690	\$ 1.6200	\$ 25,417	\$ 33,927	
November	18,640	\$ 3.3765	\$ 62,937	14,401	\$ 0.7167		19,216	\$ 1.6200	\$ 31,130	\$ 41,452	
December	18,792	\$ 3.3765	\$ 63,450	15,000	\$ 0.7167	\$ 10,751	19,474	\$ 1.6200	\$ 31,547	\$ 42,298	
Total	203,396	\$ 3.38	\$ 686,767	161,349	\$ 0.72	\$ 115,639	210,009	\$ 1.62	\$ 340,215	\$ 455,853	
Add Extra Host Here (I)	Network			Lin	e Connect	ion	Transform	nation Co	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$ -	\$-	
February	-	\$-	s -	-	\$ -	\$-		\$-	\$-	\$-	
March	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$-	\$-	
June	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$-	\$-	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
October	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
November	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
December	-	\$ -	\$ -	-	\$-	\$-	-	\$-	\$-	\$-	
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Month		Net	work		Line	e Co	onnec	tion		Transfor	mat	ion Co	onnection	Т	otal Line
	Units Billed	R	ate	Amount	Units Billed	F	Rate	1	Amount	Units Billed	1	Rate	Amount		Amount
January	-	\$	-	\$ -	-	\$	-	\$		-	\$	-	\$-	\$	
February	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$	-
March	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
April	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
May	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
June	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
July	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$	-
August	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$	-
September	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$	-
Ôctober	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$	-
November	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$-	\$	-
December	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total		\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total		Net	work		Line	e Co	onnec	tion		Transfor	mat	ion Co	onnection	Т	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	F	Rate	1	Amount	Units Billed	I	Rate	Amount		Amount
January	193,148	\$	3.76	\$ 726,481	89,606	\$	0.80	\$	71,447	196,257	\$	1.93	\$ 379,332	\$	450,779
February	169,468		3.77		84,462		0.80	\$	67,649	181,047		1.94		\$	418,735
March	148,335	\$	3.77	\$ 559,218	73,190		0.80	\$	58,334	168,846		1.94	\$ 326,938	\$	385,272
April	141,495	\$	3.77		81,772	\$	0.80	\$	65,699	163,169	\$	1.94	\$ 317,003	\$	382,702
May	132,879	\$	3.77	\$ 501,521	79,117	\$	0.81	\$	63,761	144,785	\$	1.95	\$ 281,676	\$	345,438
June	144,158		3.77		73,290	\$	0.80	\$	58,922	157,444	\$	1.95	\$ 306,452	\$	365,374
July	150,249	\$	3.77	\$ 566,952	78,897	\$	0.80	\$	63,440	162,766	\$	1.95	\$ 316,595	\$	380,035
August	138,712	\$	3.77	\$ 523,388	58,395	\$	0.80	\$	46,719	148,131	\$	1.94	\$ 288,022	\$	334,741
0	111,306		3.77		53,099		0.80	\$	42,524	122,729		1.94	\$ 238,315	\$	280,840
September	143,579		3.77		58,940		0.80		47,104	150,764		1.94		\$	339,968
September October					77,879		0.80		62,373	177,638					407,179
	164,741	\$	3.77	\$ 621,043	11,019			J.	02,373	1/1,030	ъ	1.94	\$ 344,806	D	
Ôctober	164,741 181,781		3.77 3.77		103,338		0.81		83,188	216,846		1.94			505,532

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	424,252,303	-	2,672,790	40.1%	2,754,252	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	151,830,225		698,419	10.5%	719,706	0.0047
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4832	-	930,008	3,239,404	48.6%	3,338,136	3.5894
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	1,502,313	-	6,911	0.1%	7,121	0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8719	-	1,227	2,297	0.0%	2,367	1.9290
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7683	-	21,973	38,854	0.6%	40,038	1.8222

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	424,252,303	-	1,739,434	40.3%	1,851,516	0.0044
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	151,830,225	-	455,491	10.5%	484,841	0.0032
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2498	-	930,008	2,092,332	48.5%	2,227,153	2.3948
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	1,502,313	-	4,507	0.1%	4,797	0.0032
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2089	-	1,227	1,483	0.0%	1,579	1.2868
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1419	-	21,973	25,091	0.6%	26,707	1.2155

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	424,252,303		2.754.252	40.1%	2,754,252	0.0065
	KRetail Transmission Rate - Network Service Rate	\$/kWh	0.0047	151.830.225		719,706	10.5%	719,706	0.0047
	V Retail Transmission Rate - Network Service Rate	\$/kW	3.5894	-	930,008	3,338,136	48.6%	3,338,136	3.5894
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	1.502.313	-	7,121	0.1%	7.121	0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9290	-	1,227	2,367	0.0%	2,367	1.9290
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8222	-	21,973	40,038	0.6%	40,038	1.8222

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

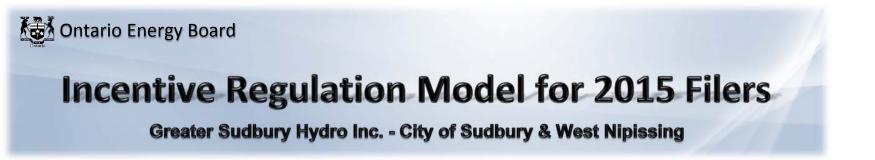
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Se	nuic \$/k\//b	0.0044	424.252.303		1.851.516	40.3%	1.851.516	0.0044
					-				
GENERAL SERVICE LESS THAN (50 Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kWh	0.0032	151,830,225	-	484,841	10.5%	484,841	0.0032
GENERAL SERVICE 50 TO 4,999 I	KW Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kW	2.3948	-	930,008	2,227,153	48.5%	2,227,153	2.3948
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kWh	0.0032	1,502,313	-	4,797	0.1%	4,797	0.0032
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kW	1.2868	-	1.227	1.579	0.0%	1.579	1.2868
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kW	1.2155	-	21,973	26,707	0.6%	26,707	1.2155

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

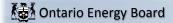
This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD UNMETERED SCATTERED LOAD SENTINEL LIGHTING SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW	0.0065 0.0044 0.0047 0.0032 3.5894 2.3948 0.0047 0.0032 1.9290 1.2868
STREET LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.8222 1.2155
		•	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.40%	Choose Stretch Fac Associated Stretch	•	III 0.30%			
Rate Class	Current MFC		Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	16.01		0.0123		1.40%	16.23	0.0125
GENERAL SERVICE LESS THAN 50 KW	21.39		0.0185		1.40%	21.69	0.0188
GENERAL SERVICE 50 TO 4,999 KW	163.21		4.2406		1.40%	165.49	4.3000
UNMETERED SCATTERED LOAD	7.00		0.0106		1.40%	7.10	0.0107
SENTINEL LIGHTING	3.89		12.4730		1.40%	3.94	12.6476
STREET LIGHTING	5.32		2.6127		1.40%	5.39	2.6493
microFIT	5.40					5.40	



Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked). UNIT RATE ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	
ary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$

\$

\$

\$

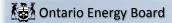
15.00

15.00 15.00

30.00

Customer Administration
Arrears certificate
Statement of Account
Returned cheque charge (plus bank charges)

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)



Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

UNIT

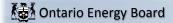
RATE

1.50 19.56 30.00 165.00 65.00 185.00 185.00 415.00 22.35

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

Non-Payment	of Account
-------------	------------

······································		
Late Payment – per month	9	% ·
Late Payment – per annum	9	%
Collection of account charge - no disconnection - during regular business hours	\$	6 3
Collection of account charge – no disconnection – after regular hours	\$	6 '
Disconnect/Reconnect at meter – during regular hours	\$	6 6
Disconnect/Reconnect at meter – after regular hours	\$	6 '
Disconnect/Reconnect at pole – during regular hours	\$	6 '
Disconnect/Reconnect at pole – after regular hours	\$	6 4
Specific Charge for Access to the Power Poles - \$/pole/year	\$	6 2



Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0



Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

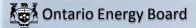
In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate

SENTINEL LIGHTING SERVICE CLASSIFICATION Unit Rate



STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
microFIT SERVICE CLASSIFICATION	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

• The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.

• The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	16.23
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

I O quality for general service rates an electrical service shall meet all of the following conditions:

• The electrical service shall not qualify as a Residential Rate Class service.

• The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.

 New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches. The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify for a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.49
Distribution Volumetric Rate	\$/kW	4.3000
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3567
Retail Transmission Rate - Network Service Rate	\$/kW	3.5894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3948
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.10
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.94
Distribution Volumetric Rate	\$/kW	12.6476
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	1.9290
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2868
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.39
Distribution Volumetric Rate	\$/kW	2.6493
	÷.	
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(3.0138)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3192
Retail Transmission Rate - Network Service Rate	\$/kW	1.8222
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2155
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0540
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	RESIDENTIAL

kWh

Loss Factor Consumption <u>If Billed on a kW basis:</u>

Demand

kW

1.0540

500

		Rate		Current Board-Approved					Propose					Impact	
			Volume		Charge		Rate		Volume		Charge			¢ Channe	0/ Channe
Marthly Carries Charge	\$	(\$) 16.01	1	\$	(\$) 16.01		(\$) \$ 1	6.23	1	\$	(\$)		\$	\$ Change 0.22	% Change 1.37%
			500				- ·		500					-	
	\$	0.0123	500	\$	6.15			0125	500	\$	6.25		\$	0.10	1.63%
	\$	0.41	1	\$	0.41		*	0.41	1	\$	0.41		\$	-	0.00%
Volumetric Rate Riders		0.0000	500	\$	-		0.0	0000	500	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	22.57					\$	22.89		\$	0.32	1.42%
	\$	0.0839	27	\$	2.27	:	\$ 0.0	0839	27	\$	2.27		\$	-	0.00%
Total Deferral/Variance Account		-0.0014	500	-\$	0.70		-0 (0014	500	-\$	0.70		\$	_	0.00%
Rate Riders														_	
5 5	\$	0.0002	500	\$	0.10			0002	500	\$	0.10		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	:	\$ 0.7	7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	25.03					\$	25.35		\$	0.32	1.28%
(includes Sub-Total A)															
RTSR - Network	\$	0.0063	527	\$	3.32	:	\$ 0.0	0065	527	\$	3.43		\$	0.11	3.17%
RTSR - Connection and/or Line and	\$	0.0041	527	\$	2.16		\$ 0.0	0044	527	\$	2.32		\$	0.16	7.32%
Transformation Connection	ψ	0.0041	527	φ	2.10		φ 0.0	JU44	521	÷	2.52		ψ	0.10	1.5270
Sub-Total C - Delivery				\$	30.51					\$	31.09		\$	0.58	1.91%
(including Sub-Total B)				Ŧ		_				+	000		•	0.00	
Wholesale Market Service	\$	0.0044	527	\$	2.32		\$ 0.0	0044	527	\$	2.32		\$	-	0.00%
Charge (WMSC)	•			·			•		-	•	-		•		
Rural and Remote Rate	\$	0.0013	527	\$	0.69	:	\$ 0.0	0013	527	\$	0.69		\$	-	0.00%
Protection (RRRP)	¢	0.0500		^	0.05		¢ 0.0	0500		¢	0.25		¢		0.000/
	\$	0.2500	1	\$	0.25			2500	1	\$			\$	-	0.00%
5 ()	\$	0.0070	500	\$	3.50			0070	500	\$	3.50		\$	-	0.00%
	\$	0.0670	320	\$	21.44			0670	320	\$	21.44		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36		•	1040	90	\$	9.36		\$	-	0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16		\$ 0.1	1240	90	\$	11.16		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	79.22					\$	79.80		\$	0.58	0.74%
HST		13%		⊅ \$	10.30			13%		թ Տ	10.37		Դ Տ	0.08	0.74%
Total Bill (including HST)		13%		э \$	89.52			13%		э \$	90.18		ъ \$	0.08	0.74%
				\$						φ					
Ontario Clean Energy Benefit ¹				-\$	8.95					-\$	9.02		-\$	0.07	0.78%
Total Bill on TOU (including OCEB)				\$	80.57					\$	81.16		\$	0.59	0.73%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	RESIDENTIAL

kWh

Loss Factor Consumption If Billed on a kW basis:

Demand

kW

1.0540

800

Rate Monthy Service Charge Distribution Volumetric Rate No.012 \$ 0.0123 Volume (S) Rate (S) Volume (S) Rate (S) Volume (S) S. Charge (S) S. Charge (S)<			Current Board-Approved				Γ			Propose	ed]	Impact		
Monthy Service Charge \$ 16.01 1 \$ 16.01 \$ 16.23 1 \$ 16.23 \$ 16.23 \$ 16.23 \$ 0.123 \$ 0.012 \$ 0.0123 \$ 0.0125 \$ 0.0125 \$ 0.012 \$ 0.014 \$ 1.63% Distribution Volumetric Rate \$ 0.0123 \$ 0.012 \$ 0.0125 \$ 0.00 \$ 0.013 \$ 0.16 1.63% Volumetric Rate Riders 0.0000 \$ 0.41				Volume						Volume					£ Change	% Change
Distribution Volumetric Rate \$ 0.0123 800 \$ 9.84 \$ 0.0125 800 \$ 1.00 \$ 0.16 1.63% Fixed Rate Riders \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.16 \$ 0.0000 \$ 0.16 \$ 0.000 \$ 0.16 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$	Monthly Sonvice Charge	¢		1	¢		-	¢		1	¢			¢		
Fixed Rate Riders \$ 0.41 1 \$ 0.41 1 \$ 0.41 1 \$ 0.41 1 \$ 0.41 \$ 0.000 800 \$ - 0.0000 800 \$ - 0.0000 800 \$ - 0.000% 800 \$ - 0.000% 800 \$ - 0.000% 800 \$ - 0.000% 800 \$ - 0.000% 0.00% 0.00% 0.00% 1.45% 0.000% 0.00%				1											-	
Volumetric Rate Riders 0.0000 800 \$ 0.0000 800 \$ - \$ - Sub-Total A (excluding pass through) • \$ 26.26 • \$ 26.64 \$ 0.030 \$ - \$ 0.038 1.45% Che Desses on Cost of Power \$ 0.0839 43 \$ 0.0839 43 \$ 0.0833 43 \$ 0.0833 43 \$ 0.00% Total Deferral/Variance Account -0.0014 800 -\$ 1.12 \$ 0.0002 800 \$ 0.016 \$ 0.00% </td <td></td> <td></td> <td></td> <td>000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>800</td> <td></td> <td></td> <td></td> <td></td> <td>0.16</td> <td></td>				000						800					0.16	
Sub-Total A (excluding pass through) \$ 26.26 \$ 26.26 \$ 26.64 \$ 26.64 \$ 0.38 14.5% Line Losses on Cost of Power \$ 0.0839 43 \$ 3.63 \$ 0.0004 \$ 0.0839 43 \$ 3.63 \$ 0.00% Rate Riders -0.0014 800 -\$ 1.12 \$ 0.0002 800 \$ 0.166 \$ 0.00% Sub-Total A (excluding pass through) \$ 0.0014 800 -\$ 1.12 \$ 0.0070 Rate Riders \$ 0.0002 800 \$ 0.790 1 \$ 0.790 1 \$ 0.0002 800 \$ 0.00% Sub-Total B Distribution \$ 29.72 \$ 0.0065 843 \$ 5.48 \$ 0.17 3.17% RTSR - Network \$ 0.0041 843 \$ 3.71 \$ 0.005 843 \$ 0.004 Sub-Total Connection \$ 0.0044 843 \$ \$ 0.00% Wholesale Market Service \$ 0.0013 843 \$ \$ 0.00% Studard Remote		Ъ	-	1		0.41		Ф	-	1		0.41			-	0.00%
Line Losses on Cost of Power \$ 0.0839 43 \$ 3.63 \$ 0.0839 43 \$ 3.63 \$ 0.0839 43 \$ 3.63 \$ 0.0839 43 \$ 0.0839 43 \$ 0.0839 43 \$ 0.0839 43 \$ 0.0839 43 \$ 0.0014 \$ 0.0014 \$ 0.0014 \$ 0.0014 \$ 0.0014 \$ 0.0014 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0011 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0011 \$ 0.002 \$ 0.0011 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.002 \$ 0.0014 \$ 0.025 \$ 0.17 3.178 Network \$ 0.017 3.178 Network \$ 0.025 7.3226 \$ 0.025 7.3226 \$ 0.025 7.3226 \$ 0.025 7.3226 \$ 0.250			0.0000	800		-			0.0000	800		-		Ŧ	-	
Total Deferral/Variance Account Rate Riders -0.0014 800 5 1.12 -0.0014 800 -5 1.12 S - 0.00% Rate Riders 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ - 0.00% Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ - 0.00% Sub-Total B - Distribution (includes Sub-Total A) * 0.0063 843 \$ 5.31 \$ 0.0065 843 \$ 5.48 \$ 0.17 3.17% RTSR - Network \$ 0.0041 843 \$ 3.46 \$ 0.0044 843 \$ 3.71 \$ 0.25 7.32% Sub-Total C - Delivery * \$ 38.48 * 0.0014 843 \$ 3.71 \$ 0.25 7.32% Stub-Total D- Distribution \$ 0.0013 843 \$ 0.10 \$ 0.00% <					Ŧ		_				Ŧ				0.38	
Rate Riders -0.0014 800 -5 1.12 -0.0014 800 -5 1.12 -0.0014 800 -5 -1.12 5 - 0.00% Low Voltage Service Charge \$ 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ - 0.00% Sub-Total B - Distribution \$ 0.79 \$ 0.799 \$ 0.799 \$ 0.006 \$ 0.799 \$ 0.00% Sub-Total B - Distribution \$ 0.0063 843 \$ 5.31 \$ 0.0065 843 \$ 5.48 \$ 0.17 3.17% Sub-Total C - Delivery \$ 0.0041 843 \$ 3.46 \$ 0.0044 843 \$ 3.71 \$ 0.25 7.32% Wholesale Market Service \$ 0.0013 843 \$ 3.71 \$ 0.25 7.32% Charge (WMCC) \$ 0.0013 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.25 <		\$	0.0839	43	\$	3.63		\$	0.0839	43	\$	3.63		\$	-	0.00%
Rate Riders 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ 0.0002 \$ 0.001 \$ 0.00% \$ 0.0002 \$ 0.001 \$ 0.00% \$ 0.00% \$ 0.0002 \$ 0.001 \$ 0.00% \$ 0.017 3.17% \$ 0.025 7.32% <th< td=""><td></td><td></td><td>-0.0014</td><td>800</td><td>-\$</td><td>1 12</td><td></td><td></td><td>-0 0014</td><td>800</td><td>-\$</td><td>1 12</td><td></td><td>\$</td><td>-</td><td>0.00%</td></th<>			-0.0014	800	-\$	1 12			-0 0014	800	-\$	1 12		\$	-	0.00%
Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 1 \$ 0.7900																
Sub-Total B - Distribution (Includes Sub-Total A) \$ 0.0063 \$ 29.72 \$ 30.10 \$ 0.38 1.28% RTSR - Network RTSR - Connection Transformation Connection \$ 0.0063 843 \$ 5.31 \$ 0.0065 843 \$ 5.48 \$ 0.17 3.17% Sub-Total C - Delivery (including Sub-Total B) \$ 0.0041 843 \$ 3.46 \$ 0.0044 843 \$ 3.71 \$ 0.25 7.32% Sub-Total C - Delivery (including Sub-Total B) \$ 0.0044 843 \$ 3.71 \$ 0.025 7.32% Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0013 843 \$ 1.10 \$ 0.0044 843 \$ 3.71 \$ - 0.00% Standard Supply Service Charge Debt Retirement Charge (DRC) \$ 0.0070 800 \$ 5.60 \$ 0.0070 \$ 0.005 \$ 4.33 \$ - 0.00% TOU - Off Peak TOU - On Peak \$ 0.1240 144 \$ 14.88 \$ 0.1240 144 \$ 14.88 \$ 0.1240 \$ 4.44 \$ 14.98 \$ 15.22 \$ 0.00% \$ 0.00% TOU - On Peak \$ 0.1240 144 \$ 131.39 \$ 16.2				800						800					-	
(includes Sub-Total A) Image: Constraint of the stress of th		\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Unictudes Sub-iorial A) \$ 0.0063 843 \$ 5.31 \$ 0.0065 843 \$ 5.48 \$ 0.17 3.17% RTSR - Network \$ 0.0041 843 \$ 5.31 \$ 0.0065 843 \$ 5.48 \$					\$	29.72					\$	30.10		\$	0.38	1.28%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0041 843 \$ 3.46 \$ 0.0044 843 \$ 3.71 \$ 0.25 7.32% Sub-Total C - Delivery (Including MSC) \$ 0.0044 843 \$ 38.48 \$ 0.0044 843 \$ 3.71 \$ 0.25 7.32% Wholesale Market Service Charge (WMSC) \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.004 843 \$ 0.004 843 \$ 0.208% Wholesale Market Service Charge (WMSC) \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.005 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 0.00% <th< td=""><td></td><td>^</td><td></td><td></td><td>•</td><td>-</td><td>_</td><td>-</td><td></td><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td></th<>		^			•	-	_	-			•					
Transformation Connection \$ 0.0041 843 \$ 3.46 \$ 0.0044 843 \$ 3.71 \$ 0.25 7.32% Sub-Total C - Delivery (including Sub-Total B) (including Sub-Total B) (including Sub-Total B) (including Sub-Total B) . \$ 38.48 \$ 3.71 \$ 0.25 7.32% Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.26% 0.00% Standard Supply Service Charge \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.0013 843 \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		\$	0.0063	843	\$	5.31		\$	0.0065	843	\$	5.48		\$	0.17	3.17%
Transformation Connection Image: Sub-Total C - Delivery		\$	0.0041	843	\$	3 46		\$	0 0044	843	\$	3 71		\$	0.25	7 32%
Including Sub-Total B) Image: Solution of the solution		Ŷ	0.0011	0.0	Ŷ	0.10		Ŷ	0.0011	0.0	Ŷ	0		Ψ	0.20	110270
Uncluding Sub-Total B) Image: Constraint of the service	· · · · · · · · · · · ·				\$	38.48					\$	39.29		\$	0.80	2.08%
Charge (WMSC) \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.0044 843 \$ 3.71 \$ 0.007 800 \$ 3.71 \$ 0.0070 803 \$ 0.0013 843 \$ 1.10 \$ 0.0070 803 \$ 0.0070 803 \$ 0.0070 803 \$ 0.0070 803 \$ 5.60 \$ 0.0070 803 \$ 5.60 \$ 0.0070 803 \$ 5.60 \$ 0.0070 803 \$ 5.60 \$ 0.00670 512 \$ 34.30 \$ - 0.00% 0.00% 0.00% 0.00% 0.00% <th< td=""><td></td><td></td><td></td><td></td><td>Ŧ</td><td></td><td>_</td><td></td><td></td><td></td><td>Ŧ</td><td></td><td></td><td>•</td><td></td><td></td></th<>					Ŧ		_				Ŧ			•		
Rural and Remote Rate Protection (RRRP) \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.0067 \$ 0.0070 800 \$ 0.2500 1 \$ 0.250 1 \$ 0.250 \$ 0.250 1 \$ 0.250 \$ 0.250 1 \$ 0.025 \$ 0.250 1 \$ 0.250 \$ 0.250 1 \$ 0.250 \$ 0.250 1 \$ 0.250 \$ 0.250 1 \$ 0.250 \$ 0.250 1 \$ 0.250 \$ 0.250 1 \$ 0.250 \$ 0.200 \$ 0.00%		\$	0.0044	843	\$	3.71		\$	0.0044	843	\$	3.71		\$	-	0.00%
Protection (RRRP) \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ 0.003 843 \$ 1.10 \$ 0.003 843 \$ 1.10 \$ 0.003 843 \$ 1.10 \$ 0.003 843 \$ 1.10 \$ 0.003 843 \$ 1.10 \$ 0.00% 0.00% 0.0070 843 \$ 1.10 \$ 0.00%		Ť			Ť	-		•			·					
Standard Supply Service Charge \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 \$ 0.00% \$ 0.		\$	0.0013	843	\$	1.10		\$	0.0013	843	\$	1.10		\$	-	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ 5.60 \$ - 0.00% TOU - Off Peak \$ 0.0670 512 \$ 34.30 \$ 5.60 \$ 5.60 \$ - 0.00% TOU - Off Peak \$ 0.0670 512 \$ 34.30 \$ - 0.00% TOU - Mid Peak \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 0.00% TOU - On Peak \$ 0.1240 144 \$ 17.86 \$ - 0.00% Total Bill on TOU (before Taxes) 13% \$ 15.12 13% \$ 15.22 \$ 0.10 0.69% HST 13% \$ 15.12 13% \$ 15.22 \$ 0.10 0.69% Ontario Clean Energy Benefit ¹ - - \$ 13.23 \$ 0.91 0.68%		¢	0.0500	1	æ	0.05		¢	0.0500	4	¢	0.05		¢		0.00%
TOU - Off Peak \$ 0.0670 512 \$ 34.30 \$ 0.0670 512 \$ 34.30 \$ - 0.00% TOU - Mid Peak \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ - 0.00% TOU - On Peak \$ 0.1240 144 \$ 17.86 \$ 0.1240 144 \$ 0.1240 144 \$ 0.0670 512 \$ 34.30 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 113/2 \$ 15.12 13% \$ 15.12 13% \$ 15.22 \$ 0.10 0.069% HST 13% \$ 13.39 - - 5 13.23 \$ 0.91 0.669% Ontario Clean Energy Benefit ¹ - - 13.14 - - 5 13.23 - 0.09 0.68%		Ð		1						1					-	
TOU - Mid Peak \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.18 10.00% 10.00% 10.00% 10.98% 10.06% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 1		\$													-	
TOU - On Peak \$ 0.1240 144 \$ 0.1240 144 \$ 17.86 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 116.28 \$ 116.28 \$ 117.08 \$ 0.1240 144 \$ 17.86 \$ 0.00% 0.00% HST 13% \$ 15.12 13% \$ 15.12 13% \$ 0.90 0.66% Total Bill (including HST) \$ 13.39 \$ 13.39 \$ 13.23 \$ 0.91 0.66% Ontario Clean Energy Benefit ¹ \$ 13.14 \$ 13.23 \$ 0.09 0.68%		\$		-				-		-					-	
Total Bill on TOU (before Taxes) \$ 116.28 \$ 116.28 \$ 117.08 \$ 0.80 0.69% HST 13% \$ 15.12 13% \$ 15.22 \$ 0.10 0.69% Total Bill (including HST) \$ 13.39 \$ 132.30 \$ 0.91 0.69% Ontario Clean Energy Benefit ¹ -\$ 13.14 -\$ 13.23 -\$ 0.09 0.68%		\$						-			-				-	
HST 13% \$ 15.12 13% \$ 15.12 13% \$ 15.22 \$ 0.10 0.69% Total Bill (including HST) \$ 131.39 \$ 131.39 \$ 132.30 \$ 0.91 0.69% Ontario Clean Energy Benefit ¹ \$ 13.14 \$ 13.23 \$ 0.09 0.68%	TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$	-	0.00%
HST 13% \$ 15.12 13% \$ 15.12 13% \$ 15.22 \$ 0.10 0.69% Total Bill (including HST) \$ 131.39 \$ 131.39 \$ 132.30 \$ 0.91 0.69% Ontario Clean Energy Benefit ¹ \$ 13.14 \$ 13.23 \$ 0.09 0.68%	Total Bill on TOLL (before Taxes)	1			¢	116.28	1				¢	117.08	1	¢	0.80	0.60%
Total Bill (including HST) \$ 131.39 \$ 132.30 \$ 0.91 0.69% Ontario Clean Energy Benefit ¹ \$ 13.14 \$ 13.23 \$ 0.99 0.68%	· · · · ·		120/						120/							
Ontario Clean Energy Benefit ¹ -\$ 13.14 -\$ 13.23 -\$ 0.09 0.68%			13%						13%						••••	
	· · · · · · · · · · · · · · · · · · ·				Φ						Φ		1			
Total Bill on TOU (Including OCEB) \$ 118.25 \$ 119.07 \$ 0.82 0.69%					-\$						-\$			· ·		
	Total Bill on TOU (including OCEB)				\$	118.25					\$	119.07		\$	0.82	0.69%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0540

2,000

Loss Factor Consumption kWh

If Billed on a kW basis: Demand kW

		Current Board-Approved				E		Propos	ed		1 [Impact		
		Rate	Volume		Charge		Rate	Volume		Charge		¢ Channa		% Change
Marthly Carlies Charge	\$	(\$) 21.39	1	\$	(\$) 21.39	-	(\$) \$ 21.69	1	\$	(\$)	-	\$ Change \$ 0	.30	% Change 1.40%
Monthly Service Charge			0.000				• • •	0.000	-			•		
	\$	0.0185	2,000	\$	37.00		\$ 0.0188	2,000	\$	37.60			.60	1.62%
Fixed Rate Riders	\$	1.81	1	\$	1.81		\$ 1.81	1	\$	1.81		\$	-	0.00%
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0000	2,000	\$	-		\$		
Sub-Total A (excluding pass through)	-			\$	60.20				\$	61.10			.90	1.50%
Line Losses on Cost of Power	\$	0.0839	108	\$	9.06		\$ 0.0839	108	\$	9.06		\$	-	0.00%
Total Deferral/Variance Account		-0.0007	2.000	-\$	1.40		-0.0007	2,000	-\$	1.40		\$		0.00%
Rate Riders		0.0004	,	÷										
Low Voltage Service Charge	\$	0.0001	2,000	\$	0.20		\$ 0.0001	2,000	\$	0.20		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	- 13	\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	68.85				\$	69.75		\$ 0	.90	1.31%
RTSR - Network	\$	0.0046	2,108	\$	9.70		\$ 0.0047	2,108	\$	9.91	ľ	\$ 0	.21	2.17%
RTSR - Connection and/or Line and	•		,	*			•	,	·			•		
Transformation Connection	\$	0.0030	2,108	\$	6.32	1	\$ 0.0032	2,108	\$	6.75		\$ 0	.42	6.67%
Sub-Total C - Delivery				\$	84.87				\$	86.41		\$ 1	.53	1.81%
(including Sub-Total B)				9	04.07				φ	00.41		ψ I	.55	1.0176
Wholesale Market Service	\$	0.0044	2,108	\$	9.28		\$ 0.0044	2,108	\$	9.28		\$		0.00%
Charge (WMSC)	Ψ	0.0011	2,100	Ŷ	0.20		• 0.0011	2,100	Ŷ	0.20		Ŷ		0.0070
Rural and Remote Rate	\$	0.0013	2,108	\$	2.74		\$ 0.0013	2,108	\$	2.74		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	4	\$	0.25		\$ 0.2500	4	¢	0.25		\$		0.00%
Debt Retirement Charge (DRC)	э \$	0.2500	2.000	э \$	14.00		\$ 0.2500 \$ 0.0070	2 000	э \$	14.00		ъ \$	-	0.00%
5 ()			,				• • • • •	2,000					-	
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$ 0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$ 0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$ 0.1240	360	\$	44.64		\$	-	0.00%
Total Bill on TOU (before Taxes)			- 10- -	\$	278.98				\$	280.51		\$ 1	.53	0.55%
HST		13%		\$	36.27		13%		\$	36.47			.20	0.55%
Total Bill (including HST)				\$	315.25				\$	316.98			.73	0.55%
Ontario Clean Energy Benefit ¹				-\$	31.52				-\$	31.70		-\$ 0	.18	0.57%
Total Bill on TOU (including OCEB)				\$	283.73				\$	285.28			.55	0.55%
,				-										

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class GENERAL SERVICE LESS THAN 50 KW

kWh

kW

1.0540

5,000

Loss Factor Consumption

<u>If Billed on a kW basis:</u> Demand

	Current Board-Approved								Propose	ed]	Impact		
		Rate	Volume		Charge		Rate		Volume		Charge			• 0	
Martha Davida Dhara	\$	(\$) 21.39	4	\$	(\$) 21.39	-	(\$) \$ 21.6		4	\$	(\$) 21.69		¢	\$ Change 0.30	% Change 1.40%
Monthly Service Charge			1	-			+	-		-			\$		
Distribution Volumetric Rate	\$	0.0185	5,000	\$	92.50		\$ 0.018	-	5,000	\$	94.00		\$	1.50	1.62%
Fixed Rate Riders	\$	1.81	1	\$	1.81		\$ 1.8		1	\$	1.81		\$	-	0.00%
Volumetric Rate Riders		0.0000	5,000	\$	-		0.000	00	5,000	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	115.70					\$	117.50		\$	1.80	1.56%
Line Losses on Cost of Power	\$	0.0839	270	\$	22.66		\$ 0.083	9	270	\$	22.66		\$	-	0.00%
Total Deferral/Variance Account		-0.0007	5.000	-\$	3.50		-0.00	17	5.000	-\$	3.50		\$	-	0.00%
Rate Riders			-,						-,						
Low Voltage Service Charge	\$	0.0001	5,000	\$	0.50		\$ 0.000		5,000	\$	0.50		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.790	0	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	136.15					\$	137.95		\$	1.80	1.32%
(includes Sub-Total A)	-			•		_		_		Ŧ					
RTSR - Network	\$	0.0046	5,270	\$	24.24		\$ 0.004	7	5,270	\$	24.77		\$	0.53	2.17%
RTSR - Connection and/or Line and	\$	0.0030	5,270	\$	15.81		\$ 0.003	2	5,270	\$	16.86		\$	1.05	6.67%
Transformation Connection	Ψ	0.0000	0,210	Ŷ	10.01		φ 0.000	~~	0,210	Ŷ	10.00		Ψ	1.00	0.01 /0
Sub-Total C - Delivery				\$	176.20					\$	179.58		\$	3.38	1.92%
(including Sub-Total B)				Ψ	110.20	_				Ŷ	110.00		Ψ	0.00	1.02 /0
Wholesale Market Service	\$	0.0044	5,270	\$	23.19		\$ 0.004	4	5,270	\$	23.19		\$	-	0.00%
Charge (WMSC)	-		-,	*			• • • • •		-,	-			Ť		
Rural and Remote Rate	\$	0.0013	5,270	\$	6.85		\$ 0.001	3	5,270	\$	6.85		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	¢	0.2500			0.25		¢ 0.050	~		¢.	0.25		¢		0.00%
	\$		1	\$			\$ 0.250			\$			\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	5,000	\$	35.00		\$ 0.007	-	5,000	\$	35.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	3,200	\$	214.40		\$ 0.067	-	3,200	\$	214.40		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	900	\$	93.60		\$ 0.104	-	900	\$	93.60		\$	-	0.00%
TOU - On Peak	\$	0.1240	900	\$	111.60		\$ 0.124	0	900	\$	111.60		\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	661.09					¢	664.47	1	\$	3.38	0.51%
HST		13%		\$	85.94		15	%		¢	86.38		\$	0.44	0.51%
Total Bill (including HST)		1370		\$	747.03		1.	, 70		ŝ	750.85		\$	3.82	0.51%
Ontario Clean Energy Benefit ¹				Ψ C	74.70					¢	75.09		-\$	0.39	0.52%
Total Bill on TOU (including OCEB)					672.33						675.76				
Total Bill of TOO (including OCEB)				\$	072.33	-	_	_		ð	675.76		\$	3.43	0.51%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW
Loss Factor		1.0540
2000 1 40101		
Consumption	kWh	68,500
If Billed on a kW basis:		
Demand	kW	190

			rent Board-Ap	prov			Proposed				Impact			
		Rate	Volume		Charge			Rate	Volume		Charge		A O 1	a. 01
Marth Restance	¢	(\$)	4	\$	(\$)	-	¢	(\$)	4	¢	(\$) 165.49	¢	\$ Change	% Change
Monthly Service Charge	\$	163.21	1	-	163.21		\$	165.49	1	\$		\$	2.28	1.40%
Distribution Volumetric Rate	\$	4.2406	190	\$	805.71		\$	4.3000	190	\$	817.00	\$	11.29	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.0000	190	\$	-			0.0000	190	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	968.92	_				\$	982.49	\$	13.57	1.40%
Line Losses on Cost of Power	\$	0.0839	3,699	\$	310.42		\$	0.0839	3,699	\$	310.42	\$	-	0.00%
Total Deferral/Variance Account		0.0659	190	\$	12.52			0.0659	190	\$	12.52	\$		0.00%
Rate Riders					-					·	-			
Low Voltage Service Charge	\$	0.1027	190	\$	19.51		\$	0.1027	190	\$	19.51	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	_			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	1,311.38					\$	1,324.94	\$	13.57	1.03%
(includes Sub-Total A) RTSR - Network	\$	3.4832	190	\$	661.81	-	\$	3.5894	190	\$	681.99	\$	20.18	3.05%
RTSR - Connection and/or Line and							•							
Transformation Connection	\$	2.2498	190	\$	427.46		\$	2.3948	190	\$	455.01	\$	27.55	6.45%
Sub-Total C - Delivery				\$	2,400.65					\$	2,461.94	\$	61.29	2.55%
(including Sub-Total B)				Ą	2,400.05					ዓ	2,401.94	Ą	01.29	2.55%
Wholesale Market Service	\$	0.0044	72,199	\$	317.68		\$	0.0044	72,199	\$	317.68	\$		0.00%
Charge (WMSC)	Ψ	0.0044	72,133	Ψ	517.00		Ψ	0.0044	72,100	Ψ	517.00	Ψ	_	0.0070
Rural and Remote Rate	\$	0.0013	72,199	\$	93.86		\$	0.0013	72,199	\$	93.86	\$	-	0.00%
Protection (RRRP)		0.0500			0.05			0.0500			0.05			0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	68,500	\$	479.50		\$	0.0070	68,500	\$	479.50	\$	-	0.00%
TOU - Off Peak	\$	0.0670	43,840	\$	2,937.28		\$	0.0670	43,840	\$	2,937.28	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	12,330	\$	1,282.32		\$	0.1040	12,330	\$	1,282.32	\$	-	0.00%
TOU - On Peak	\$	0.1240	12,330	\$	1,528.92		\$	0.1240	12,330	\$	1,528.92	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	9.040.45					\$	9.101.75	\$	61.29	0.68%
HST		13%		\$	1.175.26			13%		\$	1.183.23	\$	7.97	0.68%
Total Bill (including HST)		. 270		\$	10,215.71					\$	10,284.97	\$	69.26	0.68%
Ontario Clean Energy Benefit ¹				-\$	1.021.57					-\$	1.028.50	-\$	6.93	0.68%
Total Bill on TOU (including OCEB)				\$	9,194.14					\$	9,256.47	\$	62.33	0.68%
											.,			

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	UNMETERED	SCATTERED LOAD
Loss Factor		1.0540
Consumption	kWh	397
<u>If Billed on a kW basis:</u> Demand	kW	

		Curi	rrent Board-Approved					Propose	ed		E	Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$	(*)	1	\$	7.00	\$		1	\$	(*)	-	\$ 0.10	1.43%	
Distribution Volumetric Rate	\$	0.0106	397	\$	4.21	\$		397	\$	4.25		\$ 0.04	0.94%	
Fixed Rate Riders	\$	0.0100	1	\$	7.21	\$		1	φ	4.20		\$ -	0.5470	
Volumetric Rate Riders	φ	0.0000	397	ф \$		φ	0.0000	397	φ \$			φ - \$ -		
Sub-Total A (excluding pass through)		0.0000	391	ф \$	11.21		0.0000	397	φ \$	11.35		\$ 0.14	1.25%	
Line Losses on Cost of Power	\$	0.0839	21	\$	1.80	\$	0.0839	21	\$	1.80		\$ -	0.00%	
Total Deferral/Variance Account	Ť	0.004.0	007	ċ	0.74	·	0.0040	007	÷	0.71		¢	0.000/	
Rate Riders		-0.0018	397	-\$	0.71		-0.0018	397	-\$	0.71		\$ -	0.00%	
Low Voltage Service Charge	\$	0.0001	397	\$	0.04	\$	6 0.0001	397	\$	0.04		\$-	0.00%	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$-		
Sub-Total B - Distribution				\$	12.33				\$	12.47		\$ 0.14	1.13%	
(includes Sub-Total A)				•		_			Ŧ		_	•		
RTSR - Network	\$	0.0046	418	\$	1.92	\$	6 0.0047	418	\$	1.97		\$ 0.04	2.17%	
RTSR - Connection and/or Line and	\$	0.0030	418	\$	1.26	\$	0.0032	418	\$	1.34		\$ 0.08	6.67%	
Transformation Connection	•			•		_			*			•		
Sub-Total C - Delivery				\$	15.51				\$	15.78		\$ 0.27	1.71%	
(including Sub-Total B) Wholesale Market Service						_					-			
Charge (WMSC)	\$	0.0044	418	\$	1.84	\$	0.0044	418	\$	1.84		\$-	0.00%	
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	418	\$	0.54	\$	6 0.0013	418	\$	0.54		\$-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	397	\$	2.78	\$		397	\$	2.78		\$ -	0.00%	
TOU - Off Peak	\$	0.0670	254	\$	17.02	\$	6 0.0670	254	\$	17.02		\$ -	0.00%	
TOU - Mid Peak	\$	0.1040	71	\$	7.43	Ś		71	\$	7.43		\$-	0.00%	
TOU - On Peak	\$	0.1240	71	\$	8.86	\$		71	\$	8.86		\$-	0.00%	
									,			•		
Total Bill on TOU (before Taxes)				\$	54.24				\$	54.51		\$ 0.27	0.49%	
HST		13%		\$	7.05		13%		\$	7.09		\$ 0.03	0.49%	
Total Bill (including HST)				\$	61.29				\$	61.59		\$ 0.30	0.49%	
Ontario Clean Energy Benefit ¹				-\$	6.13				-\$	6.16	-	-\$ 0.03	0.49%	
Total Bill on TOU (including OCEB)				\$	55.16				\$	55.43		\$ 0.27	0.49%	

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	STREET LIGH	TING
Loss Factor		1.0540
Consumption	kWh	507,000
<u>If Billed on a kW basis:</u> Demand	kW	1623
Demanu	KVV	1023

			rent Board-Ap	prov					Propose	ed				Impact	
		Rate	Volume		Charge		I	Rate	Volume		Charge			A O	
Marth Restanting	¢	(\$)	0000	¢	(\$)	-	¢	(\$)	0000	¢	(\$)		¢	\$ Change	% Change
Monthly Service Charge	\$	5.32	8863		47,151.16		\$	5.39	8863		47,771.57		\$	620.41	1.32%
Distribution Volumetric Rate	\$	2.6127	1,623	\$	4,240.41		\$	2.6493	1,623	\$	4,299.81		\$	59.40	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	1,623	\$	-			0.0000	1,623	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	51,391.57					\$	52,071.38		\$	679.81	1.32%
Line Losses on Cost of Power	\$	0.0839	27,378	\$	2,297.56		\$	0.0839	27,378	\$	2,297.56		\$	-	0.00%
Total Deferral/Variance Account		-2.6946	1,623	-\$	4,373.34			-2.6946	1,623	-\$	4,373.34		\$		0.00%
Rate Riders				•						· ·	-				
Low Voltage Service Charge	\$	0.0515	1,623	\$	83.58		\$	0.0515	1,623	\$	83.58		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	49,399.38					\$	50,079.19		\$	679.81	1.38%
(includes Sub-Total A) RTSR - Network	\$	1.7683	1.623	\$	2.869.95	-	\$	1.8222	1.623	\$	2.957.43		\$	87.48	3.05%
RTSR - Connection and/or Line and	φ	1.7005	1,023	φ	2,009.95		φ	1.0222	1,023	φ	2,957.45		φ	07.40	3.03%
Transformation Connection	\$	1.1419	1,623	\$	1,853.30		\$	1.2155	1,623	\$	1,972.76		\$	119.45	6.45%
						-									
Sub-Total C - Delivery (including Sub-Total B)				\$	54,122.64					\$	55,009.38		\$	886.74	1.64%
Wholesale Market Service						-									
Charge (WMSC)	\$	0.0044	534,378	\$	2,351.26		\$	0.0044	534,378	\$	2,351.26		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	534,378	\$	694.69		\$	0.0013	534,378	\$	694.69		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	507.000	\$	3.549.00		\$	0.0070	507.000	\$	3.549.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	324,480	\$	21,740,16		\$	0.0670	324,480	\$	21,740,16		\$	-	0.00%
TOU - Mid Peak	ŝ	0.1040	91,260	\$	9,491.04		\$	0.1040	91,260	Ŝ	9,491.04		\$	-	0.00%
TOU - On Peak	\$	0.1240	91,260	\$	11,316.24		\$	0.1240	91,260	-	11,316.24		\$		0.00%
	Ψ	0.1240	01,200				Ψ	0.12.10	01,200	Ψ					
Total Bill on TOU (before Taxes)				\$	103,265.28					\$	104,152.03		\$	886.74	0.86%
HST		13%		\$	13,424.49			13%		\$	13,539.76		\$	115.28	0.86%
Total Bill (including HST)				\$	116,689.77					\$	117,691.79	1	\$	1,002.02	0.86%
Ontario Clean Energy Benefit ¹				-\$	11,668.98					-\$	11,769.18	1	-\$	100.20	0.86%
Total Bill on TOU (including OCEB)				\$	105,020.79					\$	105,922.61		\$	901.82	0.86%
				·	,						/				

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	SENTINEL LIG	HTING
Loss Factor		1.0540
Consumption	kWh	36
If Billed on a kW basis:		
Demand	kW	0.1

			rent Board-Ap	pro	/ed		Proposed			Impact				
		Rate	Volume		Charge		Rate	Volume		Charge				
	-	(\$)			(\$)		(\$)			(\$)		-	\$ Change	% Change
Monthly Service Charge	\$	3.89	1	\$	3.89		\$ 3.94	1	\$	3.94		\$	0.05	1.29%
Distribution Volumetric Rate	\$	12.4730	0	\$	1.25	9	\$ 12.6476	0	\$	1.26		\$	0.02	1.40%
Fixed Rate Riders	\$	-	1	\$	-	9	ş -	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	0	\$	-		0.0000	0	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	5.14				\$	5.20		\$	0.07	1.31%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.16	9	\$ 0.0839	2	\$	0.16		\$	-	0.00%
Total Deferral/Variance Account		-0.0072	0	-\$	0.00		-0.0072	0	-\$	0.00		\$		0.00%
Rate Riders			0					0	Ť				-	
Low Voltage Service Charge	\$	0.0545	0	\$	0.01	9	\$ 0.0545	0	\$	0.01		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	5.31				\$	5.37		\$	0.07	1.27%
(includes Sub-Total A)				•					•					
RTSR - Network	\$	1.8719	0	\$	0.19	9	\$ 1.9290	0	\$	0.19		\$	0.01	3.05%
RTSR - Connection and/or Line and	\$	1.2089	0	\$	0.12	9	\$ 1.2868	0	\$	0.13		\$	0.01	6.44%
Transformation Connection	Ψ	1.2000	0	Ψ	0.12		¢ 1.2000	ů	Ψ	0.10		Ψ	0.01	0.4470
Sub-Total C - Delivery				\$	5.61				\$	5.69		\$	0.08	1.44%
(including Sub-Total B)				Ŧ		_			Ŧ			+		
Wholesale Market Service	\$	0.0044	38	\$	0.17	9	\$ 0.0044	38	\$	0.17		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	38	\$	0.05	9	\$ 0.0013	38	\$	0.05		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	4	\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.2000	36	\$	0.25		• • • • • •	36	Ψ ¢	0.25		\$	_	0.00%
TOU - Off Peak	\$	0.0670	23	\$	1.54	9		23	\$	1.54		\$	_	0.00%
TOU - Mid Peak	э \$	0.0070	23	э \$	0.67	9	• • • • •	23	э \$	0.67		э \$	-	0.00%
TOU - On Peak	э \$		-	э \$	0.80	4		-	-			э \$	-	
100 - On Peak	\$	0.1240	6	\$	0.80	1	\$ 0.1240	6	\$	0.80	_	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	9.35				\$	9.43		\$	0.08	0.87%
HST		13%		\$	1.22		13%		\$	1.23		\$	0.01	0.87%
Total Bill (including HST)				\$	10.57				\$	10.66		\$	0.09	0.87%
Ontario Clean Energy Benefit ¹				-\$	1.06				-\$	1.07		-\$	0.01	0.94%
Total Bill on TOU (including OCEB)				\$	9.51				\$	9.59		\$	0.08	0.86%
,				Ţ					Ŧ	2.000		Ŧ		

ATTACHMENT 3

DIRECTION FROM BOARD STAFF

Luttrell, Tiija

From:	Marc Abramovitz <marc.abramovitz@ontarioenergyboard.ca></marc.abramovitz@ontarioenergyboard.ca>
Sent:	October-28-14 12:58 PM
То:	Luttrell, Tiija; IndustryRelations
Subject:	RE: Rate Generator Issue [OEB Ref# IRE-2014-0538]

Hi Tiija,

If you don't want to dispose of 1568 then the best thing to do would be to remove it from the continuity schedule.

Marc Abramovitz | Rates Advisor | Applications Division | Ontario Energy Board 2300 Yonge Street, 27th Floor | Toronto, Ontario | M4P 1E4 | T: 416.440.7690 | E: <u>marc.abramovitz@ontarioenergyboard.ca</u>

From: Luttrell, Tiija [mailto:tiija.luttrell@gsuinc.ca] Sent: October 28, 2014 10:40 AM To: IndustryRelations Subject: Rate Generator Issue [OEB Ref# IRE-2014-0538]

Good Morning,

I'm having an issue with the Rate Generator model. I've indicated on sheet 6 Billing Det. For Def-Var that we do not want to dispose of any deferral variance accounts, however the model is populating a volumetric rate rider for the LRAMVA account in the proposed Tarrif Sheets and Bill Impacts. We do not wish to dispose of this account at this time, please advise of how to fix this in the model.

I've attached our model for reference. Note it is not final at this time.

Regards,

Tiija Luttrell, CA Regulatory Affairs Officer



Greater Sudbury Utilities 500 Regent Street Sudbury ON P3E 3Y2 Phone (705) 675-0514 Fax (705) 671-1413 Email tiija.luttrell@sudburyhydro.com

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ATTACHMENT 4

PROPOSED TARIFF OF RATES AND CHARGES

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

• The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.

• The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.23
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

I O quality for general service rates an electrical service shall meet all of the following conditions:

• The electrical service shall not qualify as a Residential Rate Class service.

• The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.

• New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches. The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	21.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify for a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	165.49
Distribution Volumetric Rate	\$/kW	4.3000
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3567
Retail Transmission Rate - Network Service Rate	\$/kW	3.5894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3948
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$	7.10
\$/kWh	0.0107
\$/kWh	0.0001
\$/kWh	(0.0018)
\$/kWh	0.0009
\$/kWh	0.0047
\$/kWh	0.0032
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.94
Distribution Volumetric Rate	\$/kW	12.6476
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	1.9290
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2868
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) \$	5.39
	0.00
Distribution Volumetric Rate \$/kW 2	.6493
Low Voltage Service Rate \$/kW 0	.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 \$/kW (3.	0138)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017	
Applicable only for Non-RPP Customers \$/kW 0	.3192
Retail Transmission Rate - Network Service Rate \$/kW 1	.8222
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1	.2155
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate \$/kWh 0	.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0	.0013
Standard Supply Service - Administrative Charge (if applicable) \$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0540
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

ATTACHMENT 5

BILL IMPACTS

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	RESIDENTIAL
Loss Factor	

kWh

kW

1.0540

500

Consumption If Billed on a kW basis:

Demand

			Current Board-Approved						Propose	ed] [Impact			
		Rate	Volume		Charge			Rate	Volume		Charge			A O 1	
Marth Data and	¢	(\$)	4	\$	(\$) 16.01	-	¢	(\$)	4	\$	(\$)		¢	\$ Change	% Change
Monthly Service Charge	\$	16.01	1	-			\$	16.23	1	-			\$	0.22	1.37%
Distribution Volumetric Rate	\$	0.0123	500	\$	6.15		\$	0.0125	500	\$	6.25		\$	0.10	1.63%
Fixed Rate Riders	\$	0.41	1	\$	0.41		\$	0.41	1	\$	0.41		\$	-	0.00%
Volumetric Rate Riders		0.0000	500	\$	-			0.0000	500	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	22.57					\$	22.89		\$	0.32	1.42%
Line Losses on Cost of Power	\$	0.0839	27	\$	2.27		\$	0.0839	27	\$	2.27		\$	-	0.00%
Total Deferral/Variance Account		-0.0014	500	-\$	0.70			-0.0014	500	-\$	0.70		\$	-	0.00%
Rate Riders										•					
Low Voltage Service Charge	\$	0.0002	500	\$	0.10		\$	0.0002	500	\$	0.10		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	25.03					\$	25.35		\$	0.32	1.28%
(includes Sub-Total A) RTSR - Network	\$	0.0063	527	\$	3.32	-	\$	0.0065	527	\$	3.43		\$	0.11	3.17%
RTSR - Network RTSR - Connection and/or Line and	Ф	0.0063	527	Ф	3.32		Ф	0.0005	527	Ф	3.43		Ф	0.11	3.17%
Transformation Connection	\$	0.0041	527	\$	2.16		\$	0.0044	527	\$	2.32		\$	0.16	7.32%
				_		-									
Sub-Total C - Delivery (including Sub-Total B)				\$	30.51					\$	31.09		\$	0.58	1.91%
Wholesale Market Service						-						1			
Charge (WMSC)	\$	0.0044	527	\$	2.32		\$	0.0044	527	\$	2.32		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	527	\$	0.69		\$	0.0013	527	\$	0.69		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50		\$	0.0070	500	\$	3.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44		\$	0.0670	320	\$	21.44		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36		\$	0.1040	90	\$	9.36		\$	-	0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16		Ś	0.1240	90	\$	11.16		\$	-	0.00%
	Ŷ	0.12.10		Ŷ	-		Ψ	011210		Ψ			•		
Total Bill on TOU (before Taxes)				\$	79.22					\$	79.80		\$	0.58	0.74%
HST	1	13%		\$	10.30			13%		\$	10.37		\$	0.08	0.74%
Total Bill (including HST)				\$	89.52					\$	90.18		\$	0.66	0.74%
Ontario Clean Energy Benefit ¹				-\$	8.95					-\$	9.02		-\$	0.07	0.78%
Total Bill on TOU (including OCEB)				\$	80.57					\$	81.16		\$	0.59	0.73%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	RESIDENTIAL
Loss Factor	

kWh

kW

1.0540

800

Consumption If Billed on a kW basis:

Demand

	Current Board-Approved								Propose	ed				
		Rate	Volume		Charge		Rate		Volume		Charge			
		(\$)		•	(\$)	-	(\$)			^	(\$)	•	\$ Change	% Change
Monthly Service Charge	\$	16.01	1	\$	16.01		\$ 16.2	-	1	\$	16.23	\$	0.22	1.37%
Distribution Volumetric Rate	\$	0.0123	800	\$	9.84		\$ 0.012	-	800	\$	10.00	\$	0.16	1.63%
Fixed Rate Riders	\$	0.41	1	\$	0.41		\$ 0.4		1	\$	0.41	\$	-	0.00%
Volumetric Rate Riders		0.0000	800	\$	-		0.000	00	800	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	26.26					\$	26.64	\$	0.38	1.45%
Line Losses on Cost of Power	\$	0.0839	43	\$	3.63	Γ	\$ 0.083	9	43	\$	3.63	\$	-	0.00%
Total Deferral/Variance Account		-0.0014	800	-\$	1.12		-0.001	4	800	-\$	1.12	\$		0.00%
Rate Riders				-φ	1.12					-φ		φ	-	
Low Voltage Service Charge	\$	0.0002	800	\$	0.16		\$ 0.000	2	800	\$	0.16	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.790	0	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	29.72					\$	30.10	\$	0.38	1.28%
(includes Sub-Total A)				•	-					•		•		
RTSR - Network	\$	0.0063	843	\$	5.31		\$ 0.006	5	843	\$	5.48	\$	0.17	3.17%
RTSR - Connection and/or Line and	\$	0.0041	843	\$	3.46		\$ 0.004	4	843	\$	3.71	\$	0.25	7.32%
Transformation Connection	φ	0.0041	043	φ	3.40		\$ 0.004	4	043	φ	3.71	φ	0.25	1.3276
Sub-Total C - Delivery				\$	38.48					\$	39.29	\$	0.80	2.08%
(including Sub-Total B)				Ψ	00.40	_				Ψ	00.20	Ŷ	0.00	2.0078
Wholesale Market Service	\$	0.0044	843	\$	3.71		\$ 0.004	4	843	\$	3.71	\$	-	0.00%
Charge (WMSC)	Ŷ	0.0011	0.0	Ť	0.1 1		φ 0.00		0.0	Ŷ	0.1.1	Ŷ		0.0070
Rural and Remote Rate	\$	0.0013	843	\$	1.10		\$ 0.001	3	843	\$	1.10	\$	-	0.00%
Protection (RRRP)					0.05					÷	0.05			0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.250		1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.007	-	800	\$	5.60	\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.067	-	512	\$	34.30	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.104	-	144	\$	14.98	\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.124	-0	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	116.28					\$	117.08	\$	0.80	0.69%
HST		13%		¢ ¢	15.12		13	0/		\$	15.22	\$	0.10	0.69%
		13%		¢ ¢	131.39		13	70		э \$	132.30	ъ \$	0.10	0.69%
Total Bill (including HST)				\$						\$				
Ontario Clean Energy Benefit ¹				-\$	13.14					-\$	13.23	-\$	0.09	0.68%
Total Bill on TOU (including OCEB)				\$	118.25					\$	119.07	\$	0.82	0.69%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class GENERAL SERVICE LESS THAN 50 KW

kWh

kW

1.0540

2,000

Loss Factor Consumption

<u>If Billed on a kW basis:</u> Demand

	Current Board-Approved								Propose	ed	1 E	Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	e	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$	(ə) 21.39	1	\$	(ຈ) 21.39	-		1.69	1	\$	(\$) 21.69	-	\$ 0.30	% change 1.40%	
Distribution Volumetric Rate		0.0185	2,000	э \$	37.00		*	1.09	2,000	-	37.60			1.40%	
Fixed Rate Riders	\$ \$		2,000	ъ \$					2,000	\$					
	Э	1.81	1	-	1.81		-	1.81	1	\$	1.81		\$-	0.00%	
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0	0000	2,000	\$	-		\$ -		
Sub-Total A (excluding pass through)	<u> </u>			\$	60.20					\$	61.10		\$ 0.90	1.50%	
Line Losses on Cost of Power	\$	0.0839	108	\$	9.06		\$ 0.0	0839	108	\$	9.06		\$-	0.00%	
Total Deferral/Variance Account		-0.0007	2.000	-\$	1.40		-0.0	0007	2,000	-\$	1.40		\$ -	0.00%	
Rate Riders	•	0.0004	0,000	÷			^			,	0.00			0.000/	
Low Voltage Service Charge	\$	0.0001	2,000	\$	0.20			0001	2,000	\$	0.20		\$ -	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7	7900	1	\$	0.79	_	\$-	0.00%	
Sub-Total B - Distribution				\$	68.85					\$	69.75		\$ 0.90	1.31%	
(includes Sub-Total A) RTSR - Network	\$	0.0046	2.108	\$	9.70	-	\$ 0.0	0047	2.108	\$	9.91	-	\$ 0.21	2.17%	
RTSR - Network RTSR - Connection and/or Line and	Ф	0.0046	2,106	Ф	9.70		\$ 0.C	047	2,108	Ф	9.91		\$ 0.21	2.17%	
Transformation Connection	\$	0.0030	2,108	\$	6.32		\$ 0.0	0032	2,108	\$	6.75		\$ 0.42	6.67%	
						-						_			
Sub-Total C - Delivery				\$	84.87					\$	86.41		\$ 1.53	1.81%	
(including Sub-Total B) Wholesale Market Service						-						-			
Charge (WMSC)	\$	0.0044	2,108	\$	9.28		\$ 0.0	0044	2,108	\$	9.28		\$-	0.00%	
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	2,108	\$	2.74		\$ 0.0	0013	2,108	\$	2.74		\$-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2	2500	1	\$	0.25		\$-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	2.000	\$	14.00			0070	2,000	Ŝ	14.00		\$-	0.00%	
TOU - Off Peak	\$	0.0670	1,280	\$	85.76			0670	1,280	\$	85.76		\$-	0.00%	
TOU - Mid Peak	\$	0.1040	360	\$	37.44			040	360	\$	37.44		\$-	0.00%	
TOU - On Peak	\$	0.1240	360	\$	44.64		* ***	240	360	\$	44.64		\$- \$-	0.00%	
	φ	0.1240	300	Ŷ	44.04		φ 0.1	240	300	φ	44.04		φ -	0.00%	
Total Bill on TOU (before Taxes)				\$	278.98					\$	280.51		\$ 1.53	0.55%	
HST		13%		\$	36.27			13%		\$	36.47		\$ 0.20	0.55%	
Total Bill (including HST)				\$	315.25					\$	316.98		\$ 1.73	0.55%	
Ontario Clean Energy Benefit ¹				-\$	31.52					-\$	31.70	.	\$ 0.18	0.57%	
Total Bill on TOU (including OCEB)				\$	283.73					\$	285.28		\$ 1.55	0.55%	
										ŕ					

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0540

5,000

Loss Factor Consumption

lf Billed on a kW basis: Demand kW

kWh

	Current Board-Approved								Propose	ed	1 E	Impact		
		Rate	Volume		Charge			Rate	Volume		Charge		A O 1	
Marthly Carries Charge	\$	(\$) 21.39	1	\$	(\$) 21.39	-	\$	(\$) 21.69	4	\$	(\$)	-	\$ Change \$ 0.30	% Change 1.40%
Monthly Service Charge			1						1				•	
Distribution Volumetric Rate	\$	0.0185	5,000	\$	92.50		\$	0.0188	5,000	\$	94.00		\$ 1.50	1.62%
Fixed Rate Riders	\$	1.81	1	\$	1.81		\$	1.81	1	\$	1.81		\$ -	0.00%
Volumetric Rate Riders		0.0000	5,000	\$	-			0.0000	5,000	\$	-		\$ -	
Sub-Total A (excluding pass through)				\$	115.70					\$	117.50		\$ 1.80	1.56%
Line Losses on Cost of Power	\$	0.0839	270	\$	22.66		\$	0.0839	270	\$	22.66		\$-	0.00%
Total Deferral/Variance Account		-0.0007	5.000	-\$	3.50			-0.0007	5,000	-\$	3.50		\$-	0.00%
Rate Riders	-		-,							·				
Low Voltage Service Charge	\$	0.0001	5,000	\$	0.50		\$	0.0001	5,000	\$	0.50		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$-	0.00%
Sub-Total B - Distribution				\$	136.15					\$	137.95		\$ 1.80	1.32%
(includes Sub-Total A) RTSR - Network	\$	0.0046	5,270	\$	24.24	-	\$	0.0047	5,270	\$	24.77		\$ 0.53	2.17%
RTSR - Connection and/or Line and	φ	0.0040	5,270	φ	24.24		φ	0.0047	5,270	φ	24.77		φ 0.55	2.1770
Transformation Connection	\$	0.0030	5,270	\$	15.81		\$	0.0032	5,270	\$	16.86		\$ 1.05	6.67%
Sub-Total C - Delivery						-						-		
(including Sub-Total B)				\$	176.20					\$	179.58		\$ 3.38	1.92%
Wholesale Market Service						-						-		
Charge (WMSC)	\$	0.0044	5,270	\$	23.19		\$	0.0044	5,270	\$	23.19		\$-	0.00%
Rural and Remote Rate													•	
Protection (RRRP)	\$	0.0013	5,270	\$	6.85		\$	0.0013	5,270	\$	6.85		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	5,000	\$	35.00		\$	0.0070	5,000	\$	35.00		\$-	0.00%
TOU - Off Peak	\$	0.0670	3,200	\$	214.40		\$	0.0670	3,200	\$	214.40		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	900	\$	93.60		\$	0.1040	900	Ŝ	93.60		\$-	0.00%
TOU - On Peak	\$	0.1240	900	\$	111.60		\$	0.1240	900	\$	111.60		\$ -	0.00%
	Ŧ			÷			Ŧ						•	
Total Bill on TOU (before Taxes)				\$	661.09					\$	664.47		\$ 3.38	0.51%
HST		13%		\$	85.94			13%		\$	86.38		\$ 0.44	0.51%
Total Bill (including HST)				\$	747.03					\$	750.85		\$ 3.82	0.51%
Ontario Clean Energy Benefit ¹				-\$	74.70					-\$	75.09		-\$ 0.39	0.52%
Total Bill on TOU (including OCEB)				\$	672.33					\$	675.76		\$ 3.43	0.51%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW
Loss Factor		1.0540
LUSS Factor		1.0540
Consumption	kWh	68,500
If Billed on a kW basis:		
Demand	kW	190

		Current Board-Approved							Propose	ed			Impact		
		Rate	Volume		Charge			Rate	Volume		Charge			A O	
	¢	(\$)	4	¢	(\$)	-	¢	(\$)	4	¢	(\$)		¢	\$ Change	% Change
Monthly Service Charge	\$	163.21	1	\$	163.21		\$	165.49	1	\$	165.49		\$	2.28	1.40%
Distribution Volumetric Rate	\$	4.2406	190	\$	805.71		\$	4.3000	190	\$	817.00		\$	11.29	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	190	\$	-			0.0000	190	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	968.92					\$	982.49		\$	13.57	1.40%
Line Losses on Cost of Power	\$	0.0839	3,699	\$	310.42		\$	0.0839	3,699	\$	310.42		\$	-	0.00%
Total Deferral/Variance Account		0.0659	190	\$	12.52			0.0659	190	\$	12.52		\$	-	0.00%
Rate Riders				•	-					•					
Low Voltage Service Charge	\$	0.1027	190	\$	19.51		\$	0.1027	190	\$	19.51		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	_			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1,311.38					\$	1,324.94		\$	13.57	1.03%
(includes Sub-Total A) RTSR - Network	\$	3.4832	190	\$	661.81	-	\$	3.5894	190	\$	681.99		\$	20.18	3.05%
RTSR - Connection and/or Line and	·			•			•			•			•		
Transformation Connection	\$	2.2498	190	\$	427.46		\$	2.3948	190	\$	455.01		\$	27.55	6.45%
Sub-Total C - Delivery				\$	2,400.65					\$	2,461.94		\$	61.29	2.55%
(including Sub-Total B)				φ	2,400.03	_				φ	2,401.94		φ	01.25	2.55 /6
Wholesale Market Service	\$	0.0044	72,199	\$	317.68		\$	0.0044	72,199	\$	317.68		\$	-	0.00%
Charge (WMSC)	Ŷ	0.0011	12,100	Ψ	011.00		Ψ	0.0011	72,100	Ψ	011.00		Ψ		0.0070
Rural and Remote Rate	\$	0.0013	72,199	\$	93.86		\$	0.0013	72,199	\$	93.86		\$	-	0.00%
Protection (RRRP)	÷	0.0500		¢	0.05		¢	0.0500			0.05				0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	68,500	\$	479.50		\$	0.0070	68,500	\$	479.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	43,840	\$	2,937.28		\$	0.0670	43,840	\$	2,937.28		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	12,330	\$	1,282.32		\$	0.1040	12,330	\$	1,282.32		\$	-	0.00%
TOU - On Peak	\$	0.1240	12,330	\$	1,528.92		\$	0.1240	12,330	\$	1,528.92		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	9,040.45					\$	9,101.75		\$	61.29	0.68%
HST		13%		\$	1.175.26			13%		\$	1,183,23		\$	7.97	0.68%
Total Bill (including HST)				\$	10,215.71			. / •		\$	10,284.97	1 1	\$	69.26	0.68%
Ontario Clean Energy Benefit ¹				-\$	1,021.57					-\$	1,028.50		-\$	6.93	0.68%
Total Bill on TOU (including OCEB)				\$	9,194,14					\$	9.256.47		\$	62.33	0.68%
				Ŧ	.,					Ť	-,		Ŧ		

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	UNMETERED	SCATTERED LOAD
Loss Factor		1.0540
Consumption	kWh	397
If Billed on a kW basis:		
Demand	kW	

			rent Board-Ap	prov					Propose	ed	Impact		
		Rate (\$)	Volume		Charge (\$)		Ra (\$		Volume		Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	7.00	1	\$	7.00		\$	7.10	1	\$	7.10	\$ 0.10	1.43%
Distribution Volumetric Rate	\$	0.0106	397	\$	4.21	:	\$ 0	0.0107	397	\$	4.25	\$ 0.04	0.94%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$-	
Volumetric Rate Riders		0.0000	397	\$	-		C	0.0000	397	\$	-	\$-	
Sub-Total A (excluding pass through)				\$	11.21					\$	11.35	\$ 0.14	1.25%
Line Losses on Cost of Power	\$	0.0839	21	\$	1.80	:	\$ 0	0.0839	21	\$	1.80	\$-	0.00%
Total Deferral/Variance Account		-0.0018	397	-\$	0.71		-0	0.0018	397	-\$	0.71	\$-	0.00%
Rate Riders				•	-					*	-	-	
Low Voltage Service Charge	\$	0.0001	397	\$	0.04		\$ 0	0.0001	397	\$	0.04	\$ -	0.00%
Smart Meter Entity Charge			1	\$	-	_			1	\$	-	\$-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	12.33					\$	12.47	\$ 0.14	1.13%
RTSR - Network	\$	0.0046	418	\$	1.92		\$ 0	0.0047	418	\$	1.97	\$ 0.04	2.17%
RTSR - Connection and/or Line and	,			÷									
Transformation Connection	\$	0.0030	418	\$	1.26	1	\$ 0	0.0032	418	\$	1.34	\$ 0.08	6.67%
Sub-Total C - Delivery				\$	15.51					\$	15.78	\$ 0.27	1.71%
(including Sub-Total B)				Ψ	10.01					Ŷ	10.110	¥ 0.2.	1.1 1 /0
Wholesale Market Service	\$	0.0044	418	\$	1.84		\$ 0	0.0044	418	\$	1.84	\$-	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	418	\$	0.54	:	\$ 0	0.0013	418	\$	0.54	\$-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0	.2500	1	\$	0.25	\$-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	397	\$	2.78			0.0070	397	ŝ	2.78	\$-	0.00%
TOU - Off Peak	\$	0.0670	254	\$	17.02			0.0670	254	ŝ	17.02	\$-	0.00%
TOU - Mid Peak	\$	0.1040	71	\$	7.43			0.1040	71	ŝ	7.43	\$-	0.00%
TOU - On Peak	\$	0.1240	71	\$	8.86			0.1240	71	\$	8.86	\$-	0.00%
	Ψ	0.1210	, 1	Ψ			φυ	1240	, ,	Ψ			
Total Bill on TOU (before Taxes)				\$	54.24					\$	54.51	\$ 0.27	0.49%
HST		13%		\$	7.05			13%		\$	7.09	\$ 0.03	0.49%
Total Bill (including HST)				\$	61.29					\$	61.59	\$ 0.30	0.49%
Ontario Clean Energy Benefit ¹				-\$	6.13					-\$	6.16	\$ 0.03	0.49%
Total Bill on TOU (including OCEB)				\$	55.16					\$	55.43	\$ 0.27	0.49%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	STREET LIGH	TING
Loss Factor		1.0540
Consumption	kWh	507,000
If Billed on a kW basis:		
Demand	kW	1623

				oard-Approved			Proposed						Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	5.32	8863	\$	47.151.16		\$	5.39	8863	\$	47,771.57	\$	620.41	1.32%
Distribution Volumetric Rate	\$	2.6127	1.623	\$	4,240,41		\$	2.6493	1.623	\$	4.299.81	\$	59.40	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	Ť	0.0000	1,623	\$	-		•	0.0000	1,623	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	51,391.57					\$	52,071.38	\$	679.81	1.32%
Line Losses on Cost of Power	\$	0.0839	27,378	\$	2,297.56		\$	0.0839	27,378	\$	2,297.56	\$	-	0.00%
Total Deferral/Variance Account		-2.6946	1,623	-\$	4,373.34			-2.6946	1,623	-\$	4.373.34	\$		0.00%
Rate Riders			,							·	,		-	
Low Voltage Service Charge	\$	0.0515	1,623	\$	83.58		\$	0.0515	1,623	\$	83.58	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	49,399.38					\$	50,079.19	\$	679.81	1.38%
RTSR - Network	\$	1.7683	1,623	\$	2,869.95		\$	1.8222	1,623	\$	2,957.43	\$	87.48	3.05%
RTSR - Connection and/or Line and	,													
Transformation Connection	\$	1.1419	1,623	\$	1,853.30		\$	1.2155	1,623	\$	1,972.76	\$	119.45	6.45%
Sub-Total C - Delivery				\$	54,122.64					\$	55,009.38	\$	886.74	1.64%
(including Sub-Total B)				9	34,122.04					φ	35,009.38	φ	000.74	1.04 /8
Wholesale Market Service	\$	0.0044	534,378	\$	2.351.26		\$	0.0044	534.378	\$	2.351.26	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	·		/		,					Ť	,	·		
Protection (RRRP)	\$	0.0013	534,378	\$	694.69		\$	0.0013	534,378	\$	694.69	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	507.000	\$	3.549.00		\$	0.0070	507.000	\$	3.549.00	\$	-	0.00%
TOU - Off Peak	\$	0.0670	324,480	\$	21,740.16		\$	0.0670	324,480	\$	21,740.16	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	91,260	\$	9.491.04		\$	0.1040	91,260	\$	9.491.04	\$	-	0.00%
TOU - On Peak	\$	0.1240	91,260	\$	11,316.24		\$	0.1240	91,260	\$	11,316.24	\$	-	0.00%
	Ŧ		0.1000	,	<u> </u>	_	Ŧ	••••	0.1200	,				
Total Bill on TOU (before Taxes)				\$	103,265.28					\$	104,152.03	\$	886.74	0.86%
HST		13%		\$	13,424.49			13%		\$	13,539.76	\$	115.28	0.86%
Total Bill (including HST)				\$	116,689.77					\$	117,691.79	\$	1,002.02	0.86%
Ontario Clean Energy Benefit ¹				-\$	11,668.98					-\$	11,769.18	-\$	100.20	0.86%
Total Bill on TOU (including OCEB)				\$	105,020.79					\$	105,922.61	\$	901.82	0.86%

Incentive Regulation Model for 2015 Filers

Greater Sudbury Hydro Inc. - City of Sudbury & West Nipissing

Rate Class	SENTINEL LIG	HTING
Loss Factor		1.0540
Consumption	kWh	36
If Billed on a kW basis:		
Demand	kW	0.1

	Current Board-Approved			Proposed					Impact				
		Rate	Volume Charge		Rate		Volume Charge						
	•	(\$)			(\$)	-	(\$)			(\$)	•	\$ Change	% Change
Monthly Service Charge	\$	3.89	1	\$	3.89		\$ 3.94	1	\$	3.94	\$	0.05	1.29%
Distribution Volumetric Rate	\$	12.4730	0	\$	1.25		\$ 12.6476	0	\$	1.26	\$	0.02	1.40%
Fixed Rate Riders	\$	-	1	\$	-	9	\$-	1	\$	-	\$	-	
Volumetric Rate Riders		0.0000	0	\$	-		0.0000	0	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	5.14				\$	5.20	\$	0.07	1.31%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.16		\$ 0.0839	2	\$	0.16	\$	-	0.00%
Total Deferral/Variance Account		-0.0072	0	-\$	0.00		-0.0072	0	-\$	0.00	\$	_	0.00%
Rate Riders			-	-				0	-φ			-	
Low Voltage Service Charge	\$	0.0545	0	\$	0.01	5	\$ 0.0545	0	\$	0.01	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	5.31				\$	5.37	\$	0.07	1.27%
(includes Sub-Total A)				•		_			•				
RTSR - Network	\$	1.8719	0	\$	0.19	5	\$ 1.9290	0	\$	0.19	\$	0.01	3.05%
RTSR - Connection and/or Line and	\$	1.2089	0	\$	0.12		\$ 1.2868	0	\$	0.13	\$	0.01	6.44%
Transformation Connection	÷	1.2003	0	€	0.12	_	¢ 1.2000	0	÷	0.15	φ	0.01	0.4470
Sub-Total C - Delivery				\$	5.61				\$	5.69	\$	0.08	1.44%
(including Sub-Total B)				+	0.01	_			•	0.00	*	0.00	
Wholesale Market Service	\$	0.0044	38	\$	0.17	5	\$ 0.0044	38	\$	0.17	\$	-	0.00%
Charge (WMSC)				·	-		• • • •		·		·		
Rural and Remote Rate	\$	0.0013	38	\$	0.05	9	\$ 0.0013	38	\$	0.05	\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	э \$	0.2500	36	э \$	0.25		\$ 0.2500 \$ 0.0070	36	ф Ф	0.25	э \$	-	0.00%
TOU - Off Peak		0.0070	23						ф ф			-	0.00%
	\$		-	\$	1.54	5	• • • • •	23	\$	1.54	\$	-	
TOU - Mid Peak	\$	0.1040	6	\$	0.67	5		6	\$	0.67	\$	-	0.00%
TOU - On Peak	\$	0.1240	6	\$	0.80		\$ 0.1240	6	\$	0.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	9.35				\$	9.43	\$	0.08	0.87%
HST		13%		\$	1.22		13%		ŝ	1.23	\$	0.01	0.87%
Total Bill (including HST)				\$	10.57		.570		\$	10.66	\$	0.09	0.87%
Ontario Clean Energy Benefit ¹				-\$	1.06				-\$	1.07	-\$	0.01	0.94%
Total Bill on TOU (including OCEB)				¢	9.51				¢	9.59	\$	0.08	0.86%
				9	5.51				Ŷ	3.33	ę	0.00	0.00 %