



Northern Ontario Wires Inc.  
153 Sixth Avenue  
P.O. Box 640  
Cochrane, ON  
P0L 1C0

October 31, 2014

Ms. Kirstin Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

**Re: 2015 IRM Application EB-2014-0100**

Dear Ms. Walli:

Northern Ontario Wires Inc. hereby submits 2015 IRM Application for rates effective May 1, 2015.

An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

**NORTHERN ONTARIO WIRES INC.**

Geoffrey Sutton, CPA, CA  
Chief Financial Officer



**Northern Ontario Wires Inc.**

**2015 IRM Application  
Application  
EB-2014-0100**

**Rates Effective: May 1, 2015**

**Date Filed: October 31, 2014**

**Northern Ontario Wires Inc.**

**153 Sixth Avenue**

**P.O. Box 640**

**Cochrane, ON**

**P0L 1C0**



File Number: EB-2014-0100

Date Filed: October 31, 2014

# **Exhibit 1**

## **2015 IRM APPLICATION**



File Number: EB-2014-0100

Date Filed: October 31, 2014

## Exhibit 1

---

Tab 1 of 2

Administration



File Number:  
**Table of Contents**

EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 1  
Page: 1 of 1

Date Filed: October 31, 2014

## Table of Contents

Title	Reference
<b>1.0 2014 IRM APPLICATION</b>	<b>E1</b>
<b>1.1 Administration</b>	<b>E1\T1</b>
1.1.1 Table of Contents	E1\T1\S1
1.1.2 Legal Application	E1\T1\S2
1.1.3 Certification of Evidence	E1\T1\S3
1.1.4 Statement of Publication	E1\T1\S4
1.1.5 Managers Summary	E1\T1\S5
<b>1.2 Appendices</b>	<b>E1\T2</b>
1.2.1.1 Appendix 1 – Decision and Order EB-2013-0158	E1\T2\S1\App1
1.2.1.2 Appendix 2 – Rate Generator Model	E1\T2\S1\App2
1.2.1.3 Appendix 3 – Bill Impacts	E1\T2\S1\App3



File Number: EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 2  
Page: 1 of 2

Date Filed: October 31, 2014

## Legal Application

### ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
*S.O.1998,c.15 (Sched. B)*

**AND IN THE MATTER OF** an Application by Northern  
Ontario Wires Inc. for an Order or Orders pursuant to  
section 78 of the *Ontario Energy Board Act, 1998* for  
2015 distribution rates and related matters.

1. The Applicant is Northern Ontario Wires Inc. ("NOW Inc."). NOW Inc. is a licensed electricity distributor operating pursuant to license [ED-2003-0018](#). NOW Inc. distributes electricity to approximately 6,150 customers in the Town of Cochrane, Town of Iroquois Falls and Town of Kapuskasing and charges Board-authorized rates (EB-2013-0158) for the distribution service it provides.
2. NOW Inc. hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 4<sup>th</sup> Generation Incentive Rate-setting ("4GIR") application, effective May 1, 2015.
3. Specifically, NOW Inc. hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated July 25, 2014 ("Filing Requirements"), including the following:
  - a. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
  - b. The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors as approved in the 2014 Incentive Rate-setting Application EB-2013-0158.
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.



File Number: EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 2  
Page: 2 of 2

Date Filed: October 31, 2014

5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2015, NOW Inc. requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates.

6. In the event that the effective date does not coincide with the Board's decided implementation date for 2015 distribution rates and charges, NOW Inc. requests permission to recover the incremental revenue from the effective date to the implementation date.

7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

8. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Northern Ontario Wires Inc.  
153 Sixth Avenue  
P.O. Box 640  
Cochrane, ON  
P0L 1C0

Attention:  
Geoffrey Sutton, CPA, CA  
Chief Financial Officer  
E-mail: geoffs@nowinc.ca  
Tel: 705.272.2918 ext:273  
Fax: 705.272.5035

DATED at Cochrane, Ontario, this 31st day of October, 2014.

**All of which is respectfully submitted.**

**NORTHERN ONTARIO WIRES INC.**

Geoffrey Sutton, CPA, CA

Chief Financial Officer



File Number: EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 3  
Page: 1 of 1

Date Filed: October 31, 2014

## Certification of Evidence

---

As the Chief Financial Officer of Northern Ontario Wires Inc., I certify that the evidence filed in NOW Inc.'s 2015 4<sup>th</sup> Generation rate application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Transmission and Distribution Rate Applications revised on July 25, 2014.

Geoffrey Sutton, CPA, CA  
Chief Financial Officer



File Number: EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 4  
Page: 1 of 1

Date Filed: October 31, 2014

# Statement of Publication

---

Northern Ontario Wires Inc. plans to publish the notice of application in the three local papers for each community as follows:

Cochrane – The Cochrane Times-Post

Iroquois Falls – The Enterprise

Kapuskasing – Le Weekender

Additionally, the Application will be posted on NOW Inc.'s website at [www.northernontariowires.com](http://www.northernontariowires.com).



File Number: EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 5  
Page: 1 of 6

Date Filed: October 31, 2014

## Managers Summary

---

Northern Ontario Wires Inc. ("NOW Inc.") hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2015 under the 2015 4<sup>th</sup> Generation Incentive Rate-setting mechanism ("4GIR").

For purposes of the 2015 4GIR application, NOW Inc. has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on July 25, 2014 ("Filing Requirements")
- Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines")
- Guidelines for Electricity Distributor Conservation And Demand Management EB-2012-0003, dated April 26, 2012

Listed below are the specific items to be addressed in the Manager's Summary and reflected in the 4GIR models:

1. Overview
2. Shared Tax Savings
3. Retail Transmission Service Charges
4. Price Cap Adjustment
5. LRAM Variance Account ("LRAMVA")
6. Proposed Deferral and Variance Account Balance Disposition
7. Proposed Rates and Bill Impacts



File Number: EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 5  
Page: 2 of 6

Date Filed: October 31, 2014

## 1. Overview

NOW Inc.'s last Cost of Service application was filed under application number EB-2012-0153 for rates effective May 1, 2013. A full settlement was reached by all parties and the OEB issued a Decision and Rate Order on June 27, 2013. NOWI Inc.'s last IRM application was filed under application EB-2013-0158 for rates effective May 1, 2014. The OEB issued a Decision and Rate Order on March 13, 2014.

Below is a list of the key items related to NOW Inc.'s 2013 rate application and NOW Inc.'s 2014 4GIR which form the basis for the 2015 4GIR.

- NOW Inc. is following the Canadian Generally Accepted Accounting Principles ("CGAAP"), however we have complied with the Board's letter entitled "Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013" dated July 17, 2012. NOW Inc. has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013.
- The revenue-to-cost ratios require no further adjustments through the 4GIR period.
- NOW Inc. declined to dispose of Group 1 Deferral/Variance accounts in the 2014 IRM application. For the 2015 IRM application, NOW Inc. is proposing to dispose of Group 1 Deferral/Variance accounts.

There are no outstanding Board Orders affecting this current application.

This Application will affect all ratepayers in NOW Inc.'s service territory. The total bill impacts are proposed to be less than 1.5% for all rate classes. A detailed breakdown is contained in Table 6 of the Manager's Summary.



File Number: EB-2014-0100

Exhibit: 1  
Tab: 1  
Schedule: 5  
Page: 3 of 6

Date Filed: October 31, 2014

## 2. Tax Change

NOW Inc.'s corporate tax rate included in its 2013 Cost of Service Application is 15.50%. This rate continues to be the most current tax rate available.

The OEB has determined that under a 4GIR plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies.

Currently, there is no variance between the current corporate tax rate of 15.50% and that embedded in NOW Inc.'s base rates, however should the actual 2014 corporate tax rate change throughout this application process NOW Inc. requests that material changes be included as a rate rider. NOW Inc. has completed the Board's 2014 Tax Sharing Model and is attached at Appendix 2.

## 3. Retail Transmission Service Rates

NOW Inc. is charged retail transmission service rates by both the Independent Electricity System Operator ("IESO"), and by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses.

The OEB provided IRM model compares the current retail transmission costs and retail transmission revenues to the projected transmission costs. NOW Inc. has completed the model utilizing the best available information; NOW Inc. acknowledges that the rates are expected to be updated with potential changes to one, or both, of the IESO or Hydro One transmission service rates.

Those updates will be incorporated into this application prior to a final decision by the Board. The billing determinants used for calculation of the RTSR rates are the most recent billing determinants as reported in 2.1.5 of the RRR filings for the year end December 31, 2013. The loss factor of 1.0713 is used in Tab 14 of the IRM model as this is the approved loss factor



File Number: EB-2014-0100

Exhibit: 1  
 Tab: 1  
 Schedule: 5  
 Page: 4 of 6

Date Filed: October 31, 2014

applicable in Now Inc.'s recent 2014 IRM application. NOW Inc. applied this loss factor as it will be the loss factor applied to customer billing in 2015.

For purposes of this application NOW Inc. proposes to use the following rates as generated by the 2015 IRM OEB model as filed with this application.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.0017
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7885
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5097
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6096

#### 4. Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 1.7% to base distribution rates. That calculation is based on a price escalator of 1.7%, less a productivity factor of 0.0%, and less a stretch factor of 0.0%. NOW Inc. acknowledges that these parameters will be adjusted by the Board in its final decision to reflect the updated price escalator, productivity factor and stretch factor.



File Number: EB-2014-0100

Exhibit: 1  
 Tab: 1  
 Schedule: 5  
 Page: 5 of 6

Date Filed: October 31, 2014

## 5. LRAM Variance Account

NOW Inc. is not proposing recovery of LRAMVA pertaining to 2014 persistence of OPA CDM program activities from 2011, 2012, and 2013 OPA CDM program activities. NOW Inc. believes that the balance is insignificant at this time.

NOW Inc.'s 2013 Cost of Service application concluded the claim for LRAM for 2010 programs with persistence to 2012, and also included a claim for LRAMVA for the 2011 OPA CDM programs.

## 6. Proposed Deferral and Variance Accounts

NOW Inc. is proposing to dispose of Group 1 audited balances as of December 31, 2013. The balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589, and 1595) is a credit of \$190,333.

The proposed rate riders for disposition are provided in the IRM model filed with this application, and summarized in the table below:

Rate Class	Unit	Deferral/Variance Account Rate Rider	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	(0.0027)	0.0019
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	(0.0028)	0.0019
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	(0.7943)	0.5514
UNMETERED SCATTERED LOAD	\$/kWh	(0.0028)	0.0019
STREET LIGHTING	\$/kW	(1.0181)	0.7154
microFIT			
<b>Total</b>			



File Number: EB-2014-0100

Exhibit: 1

Tab: 1

Schedule: 5

Page: 6 of 6

Date Filed: October 31, 2014

## 1 **7. Bill Impacts**

- 2 The rates proposed in this application are found at Appendix 2 – Rate Generator Model, and the
- 3 detailed bill impacts by rate class are found at Appendix 3 – Bill Impacts.



File Number: EB-2014-0100

Date Filed: October 31, 2014

## Exhibit 1

---

Tab 2 of 2

Appendices



File Number: EB-2014-0100

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: October 31, 2014

## Appendix 1 of 3

### Appendix 1 - Decision and Order EB-2013-0158



**EB-2013-0158**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Northern  
Ontario Wires Inc. for an order approving just and  
reasonable rates and other charges for electricity distribution  
to be effective May 1, 2014.

**By Delegation, Before:** Lynne Anderson

## **DECISION and RATE ORDER**

**March 13, 2014**

Northern Ontario Wires Inc. ("NOW Inc.") filed an application with the Ontario Energy Board (the "Board") on October 22, 2013 under section 78 of the Act, seeking approval for changes to the rates that NOW Inc. charges for electricity distribution, effective May 1, 2014 (the "Application").

The Application met the Board's requirements as detailed in the *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (the "RRFE Report") dated October 18, 2012 and the *Filing Requirements for Electricity Distribution Rate Applications* (the "Filing Requirements") dated July 17, 2013. NOW Inc. selected the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2014 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between cost of service applications. NOW Inc. last appeared before the Board with a full cost of service application for the 2013 rate year in the EB-2012-0153 proceeding.

The Board conducted a written hearing and Board staff participated in the proceeding. No letters of comment were received. Board staff submitted that it had no concerns with the Application and the changes agreed to by NOW Inc. in responses to interrogatories.

While I have considered the entire record in this proceeding, I have made reference only to such evidence as is necessary to provide context to my findings. The following issues are addressed in this Decision and Rate Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Retail Transmission Service Rates; and
- Review and Disposition of Group 1 Deferral and Variance Account Balances.

### **Price Cap Index Adjustment**

The Board issued the *Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors* (the "Price Cap IR Report") which provides the 2014 rate adjustment parameters for distribution companies selecting either the Price Cap IR or Annual IR Index option.

Distribution rates under the Price Cap IR option are adjusted by an inflation factor, less a productivity factor and a stretch factor. The inflation factor for 2014 rates is 1.7%. Based on the total cost benchmarking model developed by Pacific Economics Group Research, LLC, the Board determined that the appropriate value for the productivity factor is zero percent. The Board also determined that the stretch factor can range from 0.0% to 0.6% for distributors selecting the Price Cap IR option, assigned based on a distributor's cost evaluation ranking. In the Price Cap IR Report, the Board assigned NOW Inc. a stretch factor of 0.0%.

As a result, the net price cap index adjustment for NOW Inc. is 1.7% (i.e.  $1.7\% - (0\% + 0\%)$ ). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. The price cap index adjustment does not apply to the components of delivery rates set out in the list below.

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;

- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Electricity Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- microFit Charge; and
- Retail Service Charges.

### **Rural or Remote Electricity Rate Protection Charge**

The Board issued a Decision and Rate Order (EB-2013-0396) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2014. The Board determined that the RRRP charge to be paid by all rate-regulated distributors and collected by the Independent Electricity System Operator (“IESO”) shall be increased to \$0.0013 per kWh effective May 1, 2014, from the current \$0.0012 per kWh. The draft Tariff of Rates and Charges flowing from this Decision and Rate Order reflects the new RRRP charge.

### **Retail Transmission Service Rates**

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

The Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”) which outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2014. The RTSR Guideline requires electricity distributors to adjust their RTSRs based

on a comparison of historical transmission costs adjusted for the new Uniform Transmission Rates (“UTR”) levels and the revenues generated under existing RTSRs. Similarly, embedded distributors must adjust their RTSRs to reflect any changes to the applicable Sub-Transmission RTSRs of their host distributor(s), e.g. Hydro One Networks Inc.

NOW Inc. is a partially embedded distributor whose host is Hydro One.

The Board issued its Rate Order for Hydro One Transmission (EB-2012-0031) which adjusted the UTRs effective January 1, 2014, as shown in the following table:

#### 2014 Uniform Transmission Rates

Network Service Rate	\$3.82 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.82 per kW
Transformation Connection Service Rate	\$1.98 per kW

The Board also approved new rates for Hydro One’s Sub-Transmission class, including the applicable RTSRs, effective January 1, 2014 (EB-2013-0141), as shown in the following table.

#### 2014 Sub-Transmission RTSRs

Network Service Rate	\$3.23 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.65 per kW
Transformation Connection Service Rate	\$1.62 per kW

I find that these 2014 Sub-Transmission class RTSRs are to be incorporated into the calculation of NOW Inc.’s RTSRs. Accordingly the rate models that accompany this Decision and Rate Order have been updated to include these rates.

#### Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative* provides that, during the IRM plan term, the distributor’s Group 1 account balances will be reviewed and disposed if the preset disposition threshold of

\$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

NOW Inc.'s 2012 actual year-end total balance for Group 1 accounts including interest projected to December 31, 2013 is a credit of \$20,325. This amount results in a total credit claim of \$0.0002 per kWh, which does not exceed the preset disposition threshold. NOW Inc. did not seek disposition of balances in its application.

In its submission, Board staff noted that the principal amounts as of December 31, 2012 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements*.

I find that no disposition is required at this time given that the disposition threshold has not been exceeded.

### **Rate Model**

With this Decision and Rate Order, the Board is providing NOW Inc. with a rate model, applicable supporting models and a draft Tariff of Rates and Charges (Appendix A). The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2013 Board-approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

### **THE BOARD ORDERS THAT:**

1. NOW Inc.'s new distribution rates shall be effective May 1, 2014.
2. NOW Inc. shall review the draft Tariff of Rates and Charges set out in Appendix A and shall file with the Board, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within **7 days** of the date of issuance of this Decision and Rate Order.
3. If the Board does not receive a submission from NOW Inc. to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Rate Order will become final. NOW Inc. shall notify its

customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

4. If the Board receives a submission from NOW Inc. to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the Board will consider the submission of NOW Inc. prior to issuing a final Tariff of Rates and Charges.
5. NOW Inc. shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2013-0158**, be made through the Board's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/> and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at [www.ontarioenergyboard.ca](http://www.ontarioenergyboard.ca). If the web portal is not available parties may email their document to [BoardSec@ontarioenergyboard.ca](mailto:BoardSec@ontarioenergyboard.ca). Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

**DATED** at Toronto, March 13, 2014

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**Appendix A**

**To Decision and Rate Order**

**Draft Tariff of Rates and Charges**

**Board File No: EB-2013-0158**

**DATED: March 13, 2014**

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.70
Rate Rider for Recovery of Stranded Meter Assets - effective until May 31, 2014	\$	1.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until May 31, 2014	\$/kWh	(0.0056)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until May 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.25
Rate Rider for Recovery of Stranded Meter Assets - effective until May 31, 2014	\$	7.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until May 31, 2014	\$/kWh	(0.0050)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until May 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0025

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	184.70
Distribution Volumetric Rate	\$/kW	0.8846
Low Voltage Service Rate	\$/kW	0.4340
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until May 31, 2014	\$/kW	(1.6670)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until May 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.8259
Retail Transmission Rate - Network Service Rate	\$/kW	2.3095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9683

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.20
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until May 31, 2014	\$/kWh	(0.0056)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until May 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0025

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.55
Distribution Volumetric Rate	\$/kW	7.7172
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until May 31, 2014	\$/kW	(1.8400)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until May 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.0607
Retail Transmission Rate - Network Service Rate	\$/kW	1.7419
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7486

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Statement of Account	\$	15.00
Account History	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of Account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0158

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0605



File Number: EB-2014-0100

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: October 31, 2014

## Appendix 2 of 3




### Appendix 2 – Rate Generator Model

# Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Northern Ontario Wires Inc.
Service Territory	
Assigned EB Number	EB-2014-0100
Name of Contact and Title	Geoffrey Sutton, CFO
Phone Number	705-272-2918
Email Address	<a href="mailto:geoffs@nowinc.ca">geoffs@nowinc.ca</a>
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013
Please indicate the last Cost of Service Re-Basing Year	2013

## Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Northern Ontario Wires Inc.**

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

## Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	STREET LIGHTING
6	microFIT

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

**RESIDENTIAL Service Classification**

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## APPLICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	184.70
Distribution Volumetric Rate	\$/kW	0.8846
Low Voltage Service Rate	\$/kW	0.4340
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until May 31, 2014	\$/kW	(1.6670)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until May 31, 2014 Applicable only for Non-RPP Customers	\$/kW	0.8259
Retail Transmission Rate - Network Service Rate	\$/kW	2.3095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9683

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the utility's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>MONTHLY RATES AND CHARGES - Delivery Component</b>	(If applicable, Effective Date MUST be included in rate description)
---	--

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## microFIT Service Classification

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>MONTHLY RATES AND CHARGES - Delivery Component</b>		(If applicable, Effective Date MUST be included in rate description)
<b>Rate Description:</b>	0.000000	
<b>Effective Date:</b>		
<b>Termination Date:</b>		
<b>Contract Number:</b>		
<b>Customer Name:</b>		
<b>Address:</b>		
<b>City:</b>		
<b>State:</b>		
<b>Zip:</b>		
<b>Phone:</b>		
<b>Fax:</b>		
<b>E-mail:</b>		
<b>Notes:</b>		

Service Charge	\$	5.40
----------------	----	------





Ontario Energy Board

# Incentive Regulation Model for 20

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account</b>	<b>1568</b>
<b>Total including Account 1568</b>	



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>
Group 1 Accounts										
LV Variance Account	1550	33,093				33,093	(488)			
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1580	(243,203)				(243,203)	(3,416)			
RSVA - Retail Transmission Network Charge	1584	15,440				15,440	653			
RSVA - Retail Transmission Connection Charge	1586	(280,526)				(280,526)	(5,634)			
RSVA - Power (excluding Global Adjustment)	1588	(654,628)				(654,628)	(1,389)			
RSVA - Global Adjustment	1589	142,395				142,395	2,973			
Recovery of Regulatory Asset Balances	1590	139,509				139,509	26,859			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(624,972)	186,173			(438,799)	(2,326)	(3,879)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0				
RSVA - Global Adjustment	1589	142,395	0	0	0	142,395	2,973	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,615,287)	186,173	0	0	(1,429,114)	14,259	(3,879)	0	0
Total Group 1 Balance		(1,472,892)	186,173	0	0	(1,286,719)	17,232	(3,879)	0	0
LRAM Variance Account	1568					0				
Total including Account 1568		(1,472,892)	186,173	0	0	(1,286,719)	17,232	(3,879)	0	0



Ontario Energy Board

# Incentive Regulation Model for 20

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>		
LV Variance Account	1550	(488)
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	(3,416)
RSVA - Retail Transmission Network Charge	1584	653
RSVA - Retail Transmission Connection Charge	1586	(5,634)
RSVA - Power (excluding Global Adjustment)	1588	(1,389)
RSVA - Global Adjustment	1589	2,973
Recovery of Regulatory Asset Balances	1590	26,859
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(6,205)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,973
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		10,380
<b>Total Group 1 Balance</b>		13,353
<b>LRAM Variance Account</b>	<b>1568</b>	0
<b>Total including Account 1568</b>		13,353



Ontario Energy Board

# Incentive Regulation Model for 2011

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>
Group 1 Accounts										
LV Variance Account	1550	33,093				33,093	(488)			
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1580	(243,203)				(243,203)	(3,416)			
RSVA - Retail Transmission Network Charge	1584	15,440				15,440	653			
RSVA - Retail Transmission Connection Charge	1586	(280,526)				(280,526)	(5,634)			
RSVA - Power (excluding Global Adjustment)	1588	(654,628)				(654,628)	(1,389)			
RSVA - Global Adjustment	1589	142,395				142,395	2,973			
Recovery of Regulatory Asset Balances	1590	139,509				139,509	26,859			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(438,799)	175,841		(164,074)	(427,032)	(6,205)	(4,703)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	113,489		(244,247)	(130,758)	0	(1,569)		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0			
RSVA - Global Adjustment	1589	142,395	0	0	0	142,395	2,973	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,429,114)	289,330	0	(408,321)	(1,548,105)	10,380	(6,272)	0	0
Total Group 1 Balance		(1,286,719)	289,330	0	(408,321)	(1,405,710)	13,353	(6,272)	0	0
LRAM Variance Account	1568					0				
Total including Account 1568		(1,286,719)	289,330	0	(408,321)	(1,405,710)	13,353	(6,272)	0	0



Ontario Energy Board

# Incentive Regulation Model for 20

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	(488)
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	(3,416)
RSVA - Retail Transmission Network Charge	1584	653
RSVA - Retail Transmission Connection Charge	1586	(5,634)
RSVA - Power (excluding Global Adjustment)	1588	(1,389)
RSVA - Global Adjustment	1589	2,973
Recovery of Regulatory Asset Balances	1590	26,859
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(10,908)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(1,569)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,973
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		4,108
<b>Total Group 1 Balance</b>		7,081
<b>LRAM Variance Account</b>	<b>1568</b>	0
<b>Total including Account 1568</b>		7,081



Ontario Energy Board

# Incentive Regulation Model for 2012

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12
Group 1 Accounts									
LV Variance Account	1550	33,093	45,342	(22,950)					101,385
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580	(243,203)	(148,934)	(129,105)					(263,032)
RSVA - Retail Transmission Network Charge	1584	15,440	(77,166)	31,732					(93,458)
RSVA - Retail Transmission Connection Charge	1586	(280,526)	(21,553)	(191,036)					(111,043)
RSVA - Power (excluding Global Adjustment)	1588	(654,628)	83,372	1,768					(573,024)
RSVA - Global Adjustment	1589	142,395	94,985	(34,264)					271,644
Recovery of Regulatory Asset Balances	1590	139,509							139,509
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(427,032)	185,676	(155,541)					(85,815)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(130,758)	106,381						(24,377)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	252,128			(506,479)		58,985	(195,366)
RSVA - Global Adjustment	1589	142,395	94,985	(34,264)	0	0	0	0	271,644
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,548,105)	425,246	(465,132)	0	(506,479)	0	58,985	(1,105,221)
Total Group 1 Balance		(1,405,710)	520,231	(499,396)	0	(506,479)	0	58,985	(833,577)
LRAM Variance Account	1568	0							0
Total including Account 1568		(1,405,710)	520,231	(499,396)	0	(506,479)	0	58,985	(833,577)



Ontario Energy Board

# Incentive Regulation Model for 2015

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013
<b>Group 1 Accounts</b>											
LV Variance Account	1550	(488)	996	(762)			1,270	101,385	25,058	56,043	
Smart Metering Entity Charge Variance	1551						0	0	4,951		
RSVA - Wholesale Market Service Charge	1580	(3,416)	(3,460)	(3,161)			(3,715)	(263,032)	(88,429)	(114,098)	
RSVA - Retail Transmission Network Charge	1584	653	(402)	825			(574)	(93,458)	(58,586)	(16,292)	
RSVA - Retail Transmission Connection Charge	1586	(5,634)	(2,607)	(5,240)			(3,001)	(111,043)	(39,407)	(89,490)	
RSVA - Power (excluding Global Adjustment)	1588	(1,389)	(8,604)	(94)			(9,899)	(573,024)	(34,296)	(656,396)	
RSVA - Global Adjustment	1589	2,973	3,384	1,349			5,008	271,644	33,771	176,659	
Recovery of Regulatory Asset Balances	1590	26,859					26,859	139,509		139,509	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(10,908)	(1,185)				(12,093)	(85,815)	92,867		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(1,569)	(564)				(2,133)	(24,377)	(240)		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	(3,395)				(3,395)	(195,366)	224,838		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,973	3,384	1,349	0		5,008	271,644	33,771	176,659	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		4,108	(19,221)	(8,432)	0		(6,681)	(1,105,221)	126,756	(680,724)	0
<b>Total Group 1 Balance</b>		7,081	(15,837)	(7,083)	0		(1,673)	(833,577)	160,527	(504,065)	0
<b>LRAM Variance Account</b>	<b>1568</b>	0					0	0			
<b>Total including Account 1568</b>		7,081	(15,837)	(7,083)	0		(1,673)	(833,577)	160,527	(504,065)	0



Ontario Energy Board

# Incentive Regulation Model for 2013

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2013										
Account Descriptions	Account Number	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
<b>Group 1 Accounts</b>										
LV Variance Account	1550				70,400	1,270	1,304	1,403		1,171
Smart Metering Entity Charge Variance	1551				4,951	0	48			48
RSVA - Wholesale Market Service Charge	1580				(237,363)	(3,715)	(3,725)	(2,491)		(4,949)
RSVA - Retail Transmission Network Charge	1584				(135,752)	(574)	(1,676)	(491)		(1,759)
RSVA - Retail Transmission Connection Charge	1586				(60,960)	(3,001)	(1,238)	(2,148)		(2,091)
RSVA - Power (excluding Global Adjustment)	1588				49,076	(9,899)	(1,778)	(14,160)		2,483
RSVA - Global Adjustment	1589				128,756	5,008	3,264	2,995		5,277
Recovery of Regulatory Asset Balances	1590				0	26,859		26,859		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595				7,052	(12,093)				(12,093)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595				(24,617)	(2,133)	(199)			(2,332)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(1,111)			28,361	(3,395)	(585)			(3,980)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	128,756	5,008	3,264	2,995	0	5,277
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,111)	0	0	(298,852)	(6,681)	(7,849)	8,972	0	(23,502)
<b>Total Group 1 Balance</b>		(1,111)	0	0	(170,096)	(1,673)	(4,585)	11,967	0	(18,225)
<b>LRAM Variance Account</b>	<b>1568</b>				0	0				0
<b>Total including Account 1568</b>		(1,111)	0	0	(170,096)	(1,673)	(4,585)	11,967	0	(18,225)



Ontario Energy Board

# Incentive Regulation Model for 2014

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014				Projected Interest on Dec-31-	
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>
<b>Group 1 Accounts</b>							
LV Variance Account	1550			70,400	1,171	359	
Smart Metering Entity Charge Variance	1551			4,951	48	24	
RSVA - Wholesale Market Service Charge	1580			(237,363)	(4,949)	(906)	
RSVA - Retail Transmission Network Charge	1584			(135,752)	(1,759)	(661)	
RSVA - Retail Transmission Connection Charge	1586			(60,960)	(2,091)	(303)	
RSVA - Power (excluding Global Adjustment)	1588			49,076	2,483	(236)	
RSVA - Global Adjustment	1589			128,756	5,277	(222)	
Recovery of Regulatory Asset Balances	1590			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			7,052	(12,093)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			(24,617)	(2,332)	(67)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			28,361	(3,980)		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	128,756	5,277	(222)	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	(298,852)	(23,502)	(1,790)	0
<b>Total Group 1 Balance</b>		0	0	(170,096)	(18,225)	(2,012)	0
<b>LRAM Variance Account</b>	<b>1568</b>	0	0	0	0		
<b>Total including Account 1568</b>		0	0	(170,096)	(18,225)	(2,012)	0



Ontario Energy Board

# Incentive Regulation Model for 2015

Northern Ontario Wires Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
<b>Group 1 Accounts</b>				
LV Variance Account	1550	71,930	71,570	(1)
Smart Metering Entity Charge Variance	1551	5,023	4,999	0
RSVA - Wholesale Market Service Charge	1580	(243,218)	(242,318)	(6)
RSVA - Retail Transmission Network Charge	1584	(138,172)	(137,511)	0
RSVA - Retail Transmission Connection Charge	1586	(63,354)	(63,051)	0
RSVA - Power (excluding Global Adjustment)	1588	51,323	51,559	0
RSVA - Global Adjustment	1589	133,811	134,035	2
Recovery of Regulatory Asset Balances	1590	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(5,041)	(5,041)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(27,016)	(26,948)	1
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	24,381	24,382	1
<b>RSVA - Global Adjustment</b>	<b>1589</b>	133,811	134,035	2
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(324,144)	(322,359)	(5)
<b>Total Group 1 Balance</b>		(190,333)	(188,324)	(3)
<b>LRAM Variance Account</b>	<b>1568</b>	0		0
<b>Total including Account 1568</b>		(190,333)	(188,324)	(3)

# Incentive Regulation Model for 2015 Filers

**Northern Ontario Wires Inc.**

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>
RESIDENTIAL	\$/kWh	42,490,590		3,674,999	0			27.20%		28.45%	22.54%
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	19,894,994		2,892,398	0			16.00%		12.44%	9.99%
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	54,194,875	188,386	61,621,037	214,200			55.90%		57.74%	65.86%
UNMETERED SCATTERED LOAD	\$/kWh	126,311		20,508	0			0.10%		0.07%	0.07%
STREET LIGHTING	\$/kW	1,593,834	4,270	1,607,798	4,307			0.80%		1.30%	1.54%
microFIT											
<b>Total</b>		<b>118,300,604</b>	<b>192,656</b>	<b>69,816,740</b>	<b>218,507</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Balance as per Sheet 5  
Variance

## Threshold Test

**Total Claim (including Account 1568)**

**Total Claim for Threshold Test (All Group 1 Accounts)**

**Threshold Test (Total claim per kWh) <sup>2</sup>**

(\$190,333)
(\$190,333)
(0.0016)

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is no recent Board Approved volumetric forecast, enter the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not

Rate Class	Unit	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>2</sup>
RESIDENTIAL	\$/kWh		5,226
GENERAL SERVICE LESS THAN 50 KW	\$/kWh		738
GENERAL SERVICE 50 TO 4,999 KW	\$/kW		
UNMETERED SCATTERED LOAD	\$/kWh		
STREET LIGHTING	\$/kW		
microFIT			
<b>Total</b>		<b>0</b>	<b>5,964</b>
		0	
		0	

### Threshold Test

**Total Claim (including Account 1568)**

**Total Claim for Threshold Test (All Group 1 Accounts)**

**Threshold Test (Total claim per kWh) <sup>2</sup>**

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate /



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)
------------	----------------	------------------------	--------------------------	------	------	------	------	------	------	------	------	-------------	-------------	-------------	-------------	-------------

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	42,490,590			#REF!	(0.0027)	7,044	3,674,999	0.0019		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	19,894,994			#REF!	(0.0028)	5,544	2,892,398	0.0019		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	54,194,875	188,386		#REF!	(0.7943)	118,103	214,200	0.5514		
UNMETERED SCATTERED LOAD	\$/kWh	126,311			#REF!	(0.0028)	39	20,508	0.0019		
STREET LIGHTING	\$/kW	1,593,834	4,270		#REF!	(1.0181)	3,082	4,307	0.7154		
microFIT											
<b>Total</b>		<b>118,300,604</b>	<b>192,656</b>		<b>#REF!</b>		<b>133,811</b>	<b>6,806,412</b>		<b>0</b>	



Ontario Energy Board

# Incentive Regulation Model for

Northern Ontario Wires Inc.

## Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into column E.

### Rate Class

### Units

RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
STREET LIGHTING	\$/kW
microFIT	

# or 2015 Filers

olumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge
5,255	42,490,590		20.35
767	19,894,994		26.79
70	54,194,875	188,386	181.61
18	126,311		13.96
1,546	1,593,834	4,270	6.44

<b>2013</b>	<b>2013</b>
<b>Base Distribution</b>	<b>Base Distribution</b>
<b>Volumetric Rate</b>	<b>Volumetric Rate</b>
<b>kWh</b>	<b>kW</b>
0.0154	0.0000
0.0150	0.0000
0.0000	0.8698
0.0153	0.0000
0.0000	7.5882

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	5,255	42,490,590		20.35	.0154	.0000	1,283,271.00	654,355.09	.00	1,937,626.09	66.23%	33.77%	0.00%	65.55%
GENERAL SERVICE LESS THAN 50 KW	767	19,894,994		26.79	.0150	.0000	246,575.16	298,424.91	.00	545,000.07	45.24%	94.76%	0.00%	18.44%
GENERAL SERVICE 50 TO 4,999 KW	70	54,194,875	188,386	181.61	.0000	.8698	152,552.40	.00	163,858.14	316,410.54	48.21%	0.00%	51.79%	10.70%
UNMETERED SCATTERED LOAD	18	126,311		13.96	.0153	.0000	3,015.36	1,932.56	.00	4,947.92	60.94%	39.06%	0.00%	0.17%
STREET LIGHTING	1,546	1,593,834	4,270	6.44	.0000	7.5882	119,474.88	.00	32,401.61	151,876.49	78.67%	0.00%	21.33%	5.14%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
<b>Total</b>	<b>7,656</b>	<b>118,300,604</b>	<b>192,656</b>				<b>1,804,888.80</b>	<b>954,712.55</b>	<b>196,259.76</b>	<b>2,955,861.11</b>				<b>100.00%</b>



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 7,273,106	\$ 7,273,106
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,273,106	\$ 7,273,106
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 61,791	\$ 61,791
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 9,578	\$ 9,578
Grossed-up Tax Amount	\$ 11,334	\$ 11,334
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 11,334	\$ 11,334
Total Tax Related Amounts	\$ 11,334	\$ 11,334
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL	1,937,626	65.6%	\$0	42,490,590		0.0000
GENERAL SERVICE LESS THAN 50 KW	545,000	18.4%	\$0	19,894,994		0.0000
GENERAL SERVICE 50 TO 4,999 KW	316,411	10.7%	\$0	54,194,875	188,386	
UNMETERED SCATTERED LOAD	4,948	0.2%	\$0	126,311		0.0000
STREET LIGHTING	151,876	5.1%	\$0	1,593,834	4,270	
microFIT		0.0%	\$0			
Total	2,955,861	100.0%	\$0	118,300,604	192,656	

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide Applicant's proposal in the Manager's Summary.

Distribution  
Volumetric Rate kW  
Rate Rider

0.0000
0.0000

vide details of the

 Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0027
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0025
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3095	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.9683
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0025
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7419	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.7486

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	42,878,051	-	1.0713		45,935,256	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	42,878,051	-	1.0713		45,935,256	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	20,071,066	-	1.0713		21,502,133	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	20,071,066	-	1.0713		21,502,133	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	61,056,431	279,736	-	0.00%	-	279,736
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	61,056,431	279,736	-	0.00%	-	279,736
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	163,919	-	1.0713		175,606	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	163,919	-	1.0713		175,606	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,536,510	4,375	-	0.00%	-	4,375
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,536,510	4,375	-	0.00%	-	4,375



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2013	Current 2014	Forecast 2015
			\$		



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RT SR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,196	\$3.63	\$ 73,311	19,485	\$0.75	\$ 14,614	7,895	\$1.85	\$ 14,605	\$ 29,219
February	19,596	\$3.63	\$ 71,133	18,992	\$0.75	\$ 14,244	7,588	\$1.85	\$ 14,037	\$ 28,281
March	17,674	\$3.63	\$ 64,157	18,051	\$0.75	\$ 13,538	7,362	\$1.85	\$ 13,619	\$ 27,157
April	15,628	\$3.63	\$ 56,730	15,756	\$0.75	\$ 11,817	6,188	\$1.85	\$ 11,448	\$ 23,265
May	13,485	\$3.63	\$ 48,951	14,308	\$0.75	\$ 10,731	5,738	\$1.85	\$ 10,615	\$ 21,346
June	15,343	\$3.63	\$ 55,695	15,861	\$0.75	\$ 11,896	6,458	\$1.85	\$ 11,947	\$ 23,843
July	15,471	\$3.63	\$ 56,160	16,421	\$0.75	\$ 12,316	6,571	\$1.85	\$ 12,157	\$ 24,473
August	16,137	\$3.63	\$ 58,577	16,471	\$0.75	\$ 12,353	6,295	\$1.85	\$ 11,645	\$ 23,998
September	12,955	\$3.63	\$ 47,027	16,572	\$0.75	\$ 12,429	6,221	\$1.85	\$ 11,508	\$ 23,937
October	15,578	\$3.63	\$ 56,548	17,267	\$0.75	\$ 12,950	6,105	\$1.85	\$ 11,294	\$ 24,244
November	17,887	\$3.63	\$ 64,930	20,488	\$0.75	\$ 15,366	7,715	\$1.85	\$ 14,273	\$ 29,639
December	19,068	\$3.63	\$ 69,217	20,468	\$0.75	\$ 15,351	7,909	\$1.85	\$ 14,631	\$ 29,982
<b>Total</b>	199,018	\$ 3.63	\$ 722,436	210,140	\$ 0.75	\$ 157,605	82,043	\$ 1.85	\$ 151,779	\$ 309,384

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,441	\$2.79	\$ 12,410	4,576	\$0.66	\$ 3,004		\$0.00		\$ 3,004
February	4,777	\$3.18	\$ 15,191	4,777	\$0.70	\$ 3,344		\$0.00		\$ 3,344
March	4,158	\$3.18	\$ 13,222	4,279	\$0.70	\$ 2,995		\$0.00		\$ 2,995
April	3,556	\$3.18	\$ 11,308	3,688	\$0.70	\$ 2,582		\$0.00		\$ 2,582
May	3,263	\$3.18	\$ 10,376	3,263	\$0.70	\$ 2,284		\$0.00		\$ 2,284
June	3,157	\$3.18	\$ 10,041	3,157	\$0.70	\$ 2,210		\$0.00		\$ 2,210
July	3,750	\$3.18	\$ 11,924	3,750	\$0.70	\$ 2,625		\$0.00		\$ 2,625
August	3,950	\$3.18	\$ 12,562	3,950	\$0.70	\$ 2,765		\$0.00		\$ 2,765
September	4,058	\$3.18	\$ 12,904	4,058	\$0.70	\$ 2,841		\$0.00		\$ 2,841
October	3,270	\$3.18	\$ 10,400	3,271	\$0.70	\$ 2,290		\$0.00		\$ 2,290
November	3,734	\$3.18	\$ 11,875	3,734	\$0.70	\$ 2,614		\$0.00		\$ 2,614
December	4,161	\$3.18	\$ 13,231	4,374	\$0.70	\$ 3,062		\$0.00		\$ 3,062
<b>Total</b>	46,275	\$ 3.14	\$ 145,444	46,877	\$ 0.70	\$ 32,616	-	\$ -	\$ -	\$ 32,616

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,637	\$3.48	\$ 85,721	24,061	\$0.73	\$ 17,618	7,895	\$1.85	\$ 14,605	\$ 32,223



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RT SR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

February	24,373	\$3.54	\$	86,324	23,769	\$0.74	\$	17,588	7,588	\$1.85	\$	14,037	\$	31,625			
March	21,832	\$3.54	\$	77,379	22,330	\$0.74	\$	16,533	7,362	\$1.85	\$	13,619	\$	30,152			
April	19,184	\$3.55	\$	68,038	19,444	\$0.74	\$	14,399	6,188	\$1.85	\$	11,448	\$	25,847			
May	16,748	\$3.54	\$	59,327	17,571	\$0.74	\$	13,015	5,738	\$1.85	\$	10,615	\$	23,630			
June	18,500	\$3.55	\$	65,736	19,018	\$0.74	\$	14,106	6,458	\$1.85	\$	11,947	\$	26,053			
July	19,221	\$3.54	\$	68,084	20,171	\$0.74	\$	14,941	6,571	\$1.85	\$	12,157	\$	27,098			
August	20,087	\$3.54	\$	71,139	20,421	\$0.74	\$	15,118	6,295	\$1.85	\$	11,645	\$	26,763			
September	17,013	\$3.52	\$	59,931	20,630	\$0.74	\$	15,270	6,221	\$1.85	\$	11,508	\$	26,778			
October	18,848	\$3.55	\$	66,948	20,538	\$0.74	\$	15,240	6,105	\$1.85	\$	11,294	\$	26,534			
November	21,621	\$3.55	\$	76,805	24,222	\$0.74	\$	17,980	7,715	\$1.85	\$	14,273	\$	32,253			
December	23,229	\$3.55	\$	82,448	24,842	\$0.74	\$	18,413	7,909	\$1.85	\$	14,631	\$	33,044			
Total	245,293	\$	3.54	\$	867,880	257,017	\$	0.74	\$	190,221	82,043	\$	1.85	\$	151,779	\$	342,000



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,196	\$ 3.8200	\$ 77,148	19,485	\$ 0.8200	\$ 15,978	7,895	\$ 1.9800	\$ 15,631	\$ 31,609
February	19,596	\$ 3.8200	\$ 74,856	18,992	\$ 0.8200	\$ 15,573	7,588	\$ 1.9800	\$ 15,023	\$ 30,597
March	17,674	\$ 3.8200	\$ 67,515	18,051	\$ 0.8200	\$ 14,802	7,362	\$ 1.9800	\$ 14,576	\$ 29,378
April	15,628	\$ 3.8200	\$ 59,699	15,756	\$ 0.8200	\$ 12,920	6,188	\$ 1.9800	\$ 12,252	\$ 25,172
May	13,485	\$ 3.8200	\$ 51,513	14,308	\$ 0.8200	\$ 11,733	5,738	\$ 1.9800	\$ 11,361	\$ 23,093
June	15,343	\$ 3.8200	\$ 58,610	15,861	\$ 0.8200	\$ 13,006	6,458	\$ 1.9800	\$ 12,787	\$ 25,793
July	15,471	\$ 3.8200	\$ 59,100	16,421	\$ 0.8200	\$ 13,465	6,571	\$ 1.9800	\$ 13,011	\$ 26,477
August	16,137	\$ 3.8200	\$ 61,643	16,471	\$ 0.8200	\$ 13,506	6,295	\$ 1.9800	\$ 12,463	\$ 25,969
September	12,955	\$ 3.8200	\$ 49,488	16,572	\$ 0.8200	\$ 13,589	6,221	\$ 1.9800	\$ 12,317	\$ 25,906
October	15,578	\$ 3.8200	\$ 59,508	17,267	\$ 0.8200	\$ 14,159	6,105	\$ 1.9800	\$ 12,088	\$ 26,246
November	17,887	\$ 3.8200	\$ 68,329	20,488	\$ 0.8200	\$ 16,800	7,715	\$ 1.9800	\$ 15,276	\$ 32,076
December	19,068	\$ 3.8200	\$ 72,840	20,468	\$ 0.8200	\$ 16,784	7,909	\$ 1.9800	\$ 15,659	\$ 32,443
<b>Total</b>	199,018	\$ 3.82	\$ 760,249	210,140	\$ 0.82	\$ 172,315	82,043	\$ 1.98	\$ 162,445	\$ 334,759

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,441	\$ 3.3765	\$ 14,995	4,576	\$ 0.7167	\$ 3,280	-	\$ 1.6200	\$ -	\$ 3,280
February	4,777	\$ 3.3765	\$ 16,130	4,777	\$ 0.7167	\$ 3,424	-	\$ 1.6200	\$ -	\$ 3,424
March	4,158	\$ 3.3765	\$ 14,039	4,279	\$ 0.7167	\$ 3,067	-	\$ 1.6200	\$ -	\$ 3,067
April	3,556	\$ 3.3765	\$ 12,007	3,688	\$ 0.7167	\$ 2,643	-	\$ 1.6200	\$ -	\$ 2,643
May	3,263	\$ 3.3765	\$ 11,018	3,263	\$ 0.7167	\$ 2,339	-	\$ 1.6200	\$ -	\$ 2,339
June	3,157	\$ 3.3765	\$ 10,660	3,157	\$ 0.7167	\$ 2,263	-	\$ 1.6200	\$ -	\$ 2,263
July	3,750	\$ 3.3765	\$ 12,662	3,750	\$ 0.7167	\$ 2,688	-	\$ 1.6200	\$ -	\$ 2,688
August	3,950	\$ 3.3765	\$ 13,337	3,950	\$ 0.7167	\$ 2,831	-	\$ 1.6200	\$ -	\$ 2,831
September	4,058	\$ 3.3765	\$ 13,702	4,058	\$ 0.7167	\$ 2,908	-	\$ 1.6200	\$ -	\$ 2,908
October	3,270	\$ 3.3765	\$ 11,041	3,271	\$ 0.7167	\$ 2,344	-	\$ 1.6200	\$ -	\$ 2,344
November	3,734	\$ 3.3765	\$ 12,608	3,734	\$ 0.7167	\$ 2,676	-	\$ 1.6200	\$ -	\$ 2,676
December	4,161	\$ 3.3765	\$ 14,050	4,374	\$ 0.7167	\$ 3,135	-	\$ 1.6200	\$ -	\$ 3,135
<b>Total</b>	46,275	\$ 3.38	\$ 156,248	46,877	\$ 0.72	\$ 33,597	-	\$ -	\$ -	\$ 33,597

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,637	\$3.74	\$ 92,143	24,061	\$0.80	\$ 19,258	7,895	\$1.98	\$ 15,631	\$ 34,889
February	24,373	\$3.73	\$ 90,986	23,769	\$0.80	\$ 18,997	7,588	\$1.98	\$ 15,023	\$ 34,020
March	21,832	\$3.74	\$ 81,555	22,330	\$0.80	\$ 17,868	7,362	\$1.98	\$ 14,576	\$ 32,444
April	19,184	\$3.74	\$ 71,706	19,444	\$0.80	\$ 15,563	6,188	\$1.98	\$ 12,252	\$ 27,816
May	16,748	\$3.73	\$ 62,531	17,571	\$0.80	\$ 14,071	5,738	\$1.98	\$ 11,361	\$ 25,432
June	18,500	\$3.74	\$ 69,270	19,018	\$0.80	\$ 15,269	6,458	\$1.98	\$ 12,787	\$ 28,055
July	19,221	\$3.73	\$ 71,761	20,171	\$0.80	\$ 16,153	6,571	\$1.98	\$ 13,011	\$ 29,164
August	20,087	\$3.73	\$ 74,980	20,421	\$0.80	\$ 16,337	6,295	\$1.98	\$ 12,463	\$ 28,800
September	17,013	\$3.71	\$ 63,190	20,630	\$0.80	\$ 16,497	6,221	\$1.98	\$ 12,317	\$ 28,814
October	18,848	\$3.74	\$ 70,549	20,538	\$0.80	\$ 16,503	6,105	\$1.98	\$ 12,088	\$ 28,591
November	21,621	\$3.74	\$ 80,936	24,222	\$0.80	\$ 19,476	7,715	\$1.98	\$ 15,276	\$ 34,752
December	23,229	\$3.74	\$ 86,890	24,842	\$0.80	\$ 19,919	7,909	\$1.98	\$ 15,659	\$ 35,578
Total	245,293	\$ 3.74	\$ 916,497	257,017	\$ 0.80	\$ 205,911	82,043	\$ 1.98	\$ 162,445	\$ 368,356

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	20,196	\$ 3.8200	\$ 77,148	19,485	\$ 0.8200	\$ 15,978	7,895	\$ 1.9800	\$ 15,631	\$		\$ 31,609	
February	19,596	\$ 3.8200	\$ 74,856	18,992	\$ 0.8200	\$ 15,573	7,588	\$ 1.9800	\$ 15,023	\$		\$ 30,597	
March	17,674	\$ 3.8200	\$ 67,515	18,051	\$ 0.8200	\$ 14,802	7,362	\$ 1.9800	\$ 14,576	\$		\$ 29,378	
April	15,628	\$ 3.8200	\$ 59,699	15,756	\$ 0.8200	\$ 12,920	6,188	\$ 1.9800	\$ 12,252	\$		\$ 25,172	
May	13,485	\$ 3.8200	\$ 51,513	14,308	\$ 0.8200	\$ 11,733	5,738	\$ 1.9800	\$ 11,361	\$		\$ 23,093	
June	15,343	\$ 3.8200	\$ 58,610	15,861	\$ 0.8200	\$ 13,006	6,458	\$ 1.9800	\$ 12,787	\$		\$ 25,793	
July	15,471	\$ 3.8200	\$ 59,100	16,421	\$ 0.8200	\$ 13,465	6,571	\$ 1.9800	\$ 13,011	\$		\$ 26,477	
August	16,137	\$ 3.8200	\$ 61,643	16,471	\$ 0.8200	\$ 13,506	6,295	\$ 1.9800	\$ 12,463	\$		\$ 25,969	
September	12,955	\$ 3.8200	\$ 49,488	16,572	\$ 0.8200	\$ 13,589	6,221	\$ 1.9800	\$ 12,317	\$		\$ 25,906	
October	15,578	\$ 3.8200	\$ 59,508	17,267	\$ 0.8200	\$ 14,159	6,105	\$ 1.9800	\$ 12,088	\$		\$ 26,246	
November	17,887	\$ 3.8200	\$ 68,329	20,488	\$ 0.8200	\$ 16,800	7,715	\$ 1.9800	\$ 15,276	\$		\$ 32,076	
December	19,068	\$ 3.8200	\$ 72,840	20,468	\$ 0.8200	\$ 16,784	7,909	\$ 1.9800	\$ 15,659	\$		\$ 32,443	
Total	199,018	\$ 3.82	\$ 760,249	210,140	\$ 0.82	\$ 172,315	82,043	\$ 1.98	\$ 162,445	\$		\$ 334,759	

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	4,441	\$ 3.3765	\$ 14,995	4,576	\$ 0.7167	\$ 3,280	-	\$ 1.6200	\$ -	\$		\$ 3,280	
February	4,777	\$ 3.3765	\$ 16,130	4,777	\$ 0.7167	\$ 3,424	-	\$ 1.6200	\$ -	\$		\$ 3,424	
March	4,158	\$ 3.3765	\$ 14,039	4,279	\$ 0.7167	\$ 3,067	-	\$ 1.6200	\$ -	\$		\$ 3,067	
April	3,556	\$ 3.3765	\$ 12,007	3,688	\$ 0.7167	\$ 2,643	-	\$ 1.6200	\$ -	\$		\$ 2,643	
May	3,263	\$ 3.3765	\$ 11,018	3,263	\$ 0.7167	\$ 2,339	-	\$ 1.6200	\$ -	\$		\$ 2,339	
June	3,157	\$ 3.3765	\$ 10,660	3,157	\$ 0.7167	\$ 2,263	-	\$ 1.6200	\$ -	\$		\$ 2,263	
July	3,750	\$ 3.3765	\$ 12,662	3,750	\$ 0.7167	\$ 2,688	-	\$ 1.6200	\$ -	\$		\$ 2,688	
August	3,950	\$ 3.3765	\$ 13,337	3,950	\$ 0.7167	\$ 2,831	-	\$ 1.6200	\$ -	\$		\$ 2,831	
September	4,058	\$ 3.3765	\$ 13,702	4,058	\$ 0.7167	\$ 2,908	-	\$ 1.6200	\$ -	\$		\$ 2,908	
October	3,270	\$ 3.3765	\$ 11,041	3,271	\$ 0.7167	\$ 2,344	-	\$ 1.6200	\$ -	\$		\$ 2,344	
November	3,734	\$ 3.3765	\$ 12,608	3,734	\$ 0.7167	\$ 2,676	-	\$ 1.6200	\$ -	\$		\$ 2,676	
December	4,161	\$ 3.3765	\$ 14,050	4,374	\$ 0.7167	\$ 3,135	-	\$ 1.6200	\$ -	\$		\$ 3,135	
Total	46,275	\$ 3.38	\$ 156,248	46,877	\$ 0.72	\$ 33,597	-	\$ -	\$ -	\$		\$ 33,597	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		24,637	\$ 3.74	\$ 92,143	24,061	\$ 0.80	\$ 19,258	7,895	\$ 1.98	\$ 15,631	\$ 34,889
February		24,373	\$ 3.73	\$ 90,986	23,769	\$ 0.80	\$ 18,997	7,588	\$ 1.98	\$ 15,023	\$ 34,020
March		21,832	\$ 3.74	\$ 81,555	22,330	\$ 0.80	\$ 17,868	7,362	\$ 1.98	\$ 14,576	\$ 32,444
April		19,184	\$ 3.74	\$ 71,706	19,444	\$ 0.80	\$ 15,563	6,188	\$ 1.98	\$ 12,252	\$ 27,816
May		16,748	\$ 3.73	\$ 62,531	17,571	\$ 0.80	\$ 14,071	5,738	\$ 1.98	\$ 11,361	\$ 25,432
June		18,500	\$ 3.74	\$ 69,270	19,018	\$ 0.80	\$ 15,269	6,458	\$ 1.98	\$ 12,787	\$ 28,065
July		19,221	\$ 3.73	\$ 71,761	20,171	\$ 0.80	\$ 16,153	6,571	\$ 1.98	\$ 13,011	\$ 29,164
August		20,087	\$ 3.73	\$ 74,980	20,421	\$ 0.80	\$ 16,337	6,295	\$ 1.98	\$ 12,463	\$ 28,800
September		17,013	\$ 3.71	\$ 63,190	20,630	\$ 0.80	\$ 16,497	6,221	\$ 1.98	\$ 12,317	\$ 28,814
October		18,848	\$ 3.74	\$ 70,549	20,538	\$ 0.80	\$ 16,503	6,105	\$ 1.98	\$ 12,088	\$ 28,591
November		21,621	\$ 3.74	\$ 80,936	24,222	\$ 0.80	\$ 19,476	7,715	\$ 1.98	\$ 15,276	\$ 34,752
December		23,229	\$ 3.74	\$ 86,890	24,842	\$ 0.80	\$ 19,919	7,909	\$ 1.98	\$ 15,659	\$ 35,578
<b>Total</b>		245,293	\$ 3.74	\$ 916,497	257,017	\$ 0.80	\$ 205,911	82,043	\$ 1.98	\$ 162,445	\$ 368,356



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	45,935,256	-	280,205	26.5%	242,858	0.0053
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	21,502,133	-	122,562	11.6%	106,226	0.0049
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3095	-	279,736	646,050	61.1%	559,941	2.0017
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	175,606	-	1,001	0.1%	868	0.0049
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7419	-	4,375	7,621	0.7%	6,605	1.5097



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	45,935,256	-	124,025	27.4%	100,993	0.0022
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0025	21,502,133	-	53,755	11.9%	43,773	0.0020
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9683	-	279,736	270,868	59.9%	220,566	0.7885
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0025	175,606	-	439	0.1%	357	0.0020
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7486	-	4,375	3,275	0.7%	2,667	0.6096



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	45,935,256	-	242,858	26.5%	242,858	0.0053
GENERAL SERVICE LESS THAN 50 KVA	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	21,502,133	-	106,226	11.6%	106,226	0.0049
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.0017	-	279,736	559,941	61.1%	559,941	2.0017
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	175,606	-	868	0.1%	868	0.0049
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5097	-	4,375	6,605	0.7%	6,605	1.5097



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

The purpose of this sheet is to update the re-aligned RT \$ Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0022	45,935,256	-	100,993	27.4%	100,993	0.0022
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0020	21,502,133	-	43,773	11.9%	43,773	0.0020
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.7885	-	279,736	220,566	59.9%	220,566	0.7885
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0020	175,606	-	357	0.1%	357	0.0020
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.6096	-	4,375	2,667	0.7%	2,667	0.6096



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

This sheet lists proposed RT SRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.0017
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7885
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.5097
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6096





Ontario Energy Board

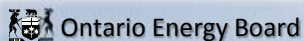
# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	I
Productivity Factor	0.00%	Associated Stretch Factor Value	0.00%
Price Cap Index	1.70%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
------------	-------------	----------------------------------	------------------------------	----------------------------------	--	--------------	----------------------------------



**Northern Ontario Wires Inc.**

UNIT      RATE

## Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

## APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

Meter dispute charge plus Measurement Canada fees (if meter found correct)



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0605

# Incentive Regulation Model for 2015 Filers

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0100

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0100

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0100

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.84
Distribution Volumetric Rate	\$/kW	0.8996
Low Voltage Service Rate	\$/kW	0.4340
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7943)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.5514
Retail Transmission Rate - Network Service Rate	\$/kW	2.0017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7885

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0100

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.44
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0100

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.66
Distribution Volumetric Rate	\$/kW	7.8484
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.0181)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.7154
Retail Transmission Rate - Network Service Rate	\$/kW	1.5097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6096

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0100

## **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
----------------	----	------

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0100

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Statement of Account	\$	15.00
Account History	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of Account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0100

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0605



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0713

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.70	1	\$ 20.70	\$ 21.05	1	\$ 21.05	\$ 0.35	1.69%
Distribution Volumetric Rate	\$ 0.0157	800	\$ 12.56	\$ 0.0160	800	\$ 12.80	\$ 0.24	1.91%
Fixed Rate Riders	\$ 1.60	1	\$ 1.60	\$ -	1	\$ -	\$ -1.60	-100.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.86</b>			<b>\$ 33.85</b>	<b>-\$ 1.01</b>	<b>-2.90%</b>
Line Losses on Cost of Power	\$ 0.0839	57	\$ 4.79	\$ 0.0839	57	\$ 4.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0056	800	\$ -4.48	-0.0027	800	\$ -2.16	\$ 2.32	-51.79%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.00</b>			<b>\$ 38.31</b>	<b>\$ 1.31</b>	<b>3.54%</b>
RTSR - Network	\$ 0.0061	857	\$ 5.23	\$ 0.0053	857	\$ 4.54	-\$ 0.69	-13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	857	\$ 2.31	\$ 0.0022	857	\$ 1.89	-\$ 0.43	-18.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.54</b>			<b>\$ 44.73</b>	<b>\$ 0.20</b>	<b>0.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 122.41</b>			<b>\$ 122.61</b>	<b>\$ 0.20</b>	<b>0.16%</b>
HST	13%		\$ 15.91	13%		\$ 15.94	\$ 0.03	0.16%
<b>Total Bill (including HST)</b>			<b>\$ 138.32</b>			<b>\$ 138.54</b>	<b>\$ 0.22</b>	<b>0.16%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.83</b>			<b>-\$ 13.85</b>	<b>-\$ 0.02</b>	<b>0.14%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 124.49</b>			<b>\$ 124.69</b>	<b>\$ 0.20</b>	<b>0.16%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



File Number: EB-2014-0100

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: October 31, 2014

## Appendix 3 of 3

### Appendix 3 – Bill Impacts



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0713

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.70	1	\$ 20.70	\$ 21.05	1	\$ 21.05	\$ 0.35	1.69%
Distribution Volumetric Rate	\$ 0.0157	800	\$ 12.56	\$ 0.0160	800	\$ 12.80	\$ 0.24	1.91%
Fixed Rate Riders	\$ 1.60	1	\$ 1.60	\$ -	1	\$ -	\$ 1.60	-100.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.86</b>			<b>\$ 33.85</b>	<b>-\$ 1.01</b>	<b>-2.90%</b>
Line Losses on Cost of Power	\$ 0.0839	57	\$ 4.79	\$ 0.0839	57	\$ 4.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0056	800	\$ 4.48	-0.0027	800	\$ 2.16	\$ 2.32	-51.79%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.00</b>			<b>\$ 38.31</b>	<b>\$ 1.31</b>	<b>3.54%</b>
RTSR - Network	\$ 0.0061	857	\$ 5.23	\$ 0.0053	857	\$ 4.54	-\$ 0.69	-13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	857	\$ 2.31	\$ 0.0022	857	\$ 1.89	-\$ 0.43	-18.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.54</b>			<b>\$ 44.73</b>	<b>\$ 0.20</b>	<b>0.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 122.41</b>			<b>\$ 122.61</b>	<b>\$ 0.20</b>	<b>0.16%</b>
HST	13%		\$ 15.91	13%		\$ 15.94	\$ 0.03	0.16%
<b>Total Bill (including HST)</b>			<b>\$ 138.32</b>			<b>\$ 138.54</b>	<b>\$ 0.22</b>	<b>0.16%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.83</b>			<b>-\$ 13.85</b>	<b>-\$ 0.02</b>	<b>0.14%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 124.49</b>			<b>\$ 124.69</b>	<b>\$ 0.20</b>	<b>0.16%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0713

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.25	1	\$ 27.25	\$ 27.71	1	\$ 27.71	\$ 0.46	1.69%
Distribution Volumetric Rate	\$ 0.0153	2,000	\$ 30.60	\$ 0.0156	2,000	\$ 31.20	\$ 0.60	1.96%
Fixed Rate Riders	\$ 7.94	1	\$ 7.94	\$ -	1	\$ -	\$ 7.94	-100.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 65.79</b>			<b>\$ 58.91</b>	<b>-\$ 6.88</b>	<b>-10.46%</b>
Line Losses on Cost of Power	\$ 0.0839	143	\$ 11.97	\$ 0.0839	143	\$ 11.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0050	2,000	\$ 10.00	-0.0028	2,000	\$ 5.60	\$ 4.40	-44.00%
Low Voltage Service Charge	\$ 0.0012	2,000	\$ 2.40	\$ 0.0012	2,000	\$ 2.40	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 70.95</b>			<b>\$ 68.47</b>	<b>-\$ 2.48</b>	<b>-3.50%</b>
RTSR - Network	\$ 0.0057	2,143	\$ 12.21	\$ 0.0049	2,143	\$ 10.50	\$ 1.71	-14.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0025	2,143	\$ 5.36	\$ 0.0020	2,143	\$ 4.29	\$ 1.07	-20.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 88.52</b>			<b>\$ 83.25</b>	<b>-\$ 5.27</b>	<b>-5.95%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,143	\$ 9.43	\$ 0.0044	2,143	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,143	\$ 2.79	\$ 0.0013	2,143	\$ 2.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 282.82</b>			<b>\$ 277.55</b>	<b>-\$ 5.27</b>	<b>-1.86%</b>
HST	13%		\$ 36.77	13%		\$ 36.08	\$ 0.68	-1.86%
<b>Total Bill (including HST)</b>			<b>\$ 319.59</b>			<b>\$ 313.64</b>	<b>-\$ 5.95</b>	<b>-1.86%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 31.96</b>			<b>-\$ 31.36</b>	<b>\$ 0.60</b>	<b>-1.88%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 287.63</b>			<b>\$ 282.28</b>	<b>-\$ 5.35</b>	<b>-1.86%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0713

Consumption kWh 365,000

If Billed on a kW basis:

Demand kW 1000

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 184.70	1	\$ 184.70	\$ 187.84	1	\$ 187.84	\$ 3.14	1.70%
Distribution Volumetric Rate	\$ 0.8846	1,000	\$ 884.60	\$ 0.8996	1,000	\$ 899.60	\$ 15.00	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	1,000	\$ -	0.0000	1,000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,069.30</b>			<b>\$ 1,087.44</b>	<b>\$ 18.14</b>	<b>1.70%</b>
Line Losses on Cost of Power	\$ 0.0839	26,025	\$ 2,183.98	\$ 0.0839	26,025	\$ 2,183.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.8411	1,000	\$ 841.10	-0.2429	1,000	\$ 242.90	\$ 598.20	-71.12%
Low Voltage Service Charge	\$ 0.4340	1,000	\$ 434.00	\$ 0.4340	1,000	\$ 434.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,846.18</b>			<b>\$ 3,462.52</b>	<b>\$ 616.34</b>	<b>21.66%</b>
RTSR - Network	\$ 2.3095	1,000	\$ 2,309.50	\$ 2.0017	1,000	\$ 2,001.70	\$ 307.80	-13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9683	1,000	\$ 968.30	\$ 0.7885	1,000	\$ 788.50	\$ 179.80	-18.57%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,123.98</b>			<b>\$ 6,252.72</b>	<b>\$ 128.74</b>	<b>2.10%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	391,025	\$ 1,720.51	\$ 0.0044	391,025	\$ 1,720.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	391,025	\$ 508.33	\$ 0.0013	391,025	\$ 508.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	365,000	\$ 2,555.00	\$ 0.0070	365,000	\$ 2,555.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	233,600	\$ 15,651.20	\$ 0.0670	233,600	\$ 15,651.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	65,700	\$ 6,832.80	\$ 0.1040	65,700	\$ 6,832.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	65,700	\$ 8,146.80	\$ 0.1240	65,700	\$ 8,146.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 41,538.87</b>			<b>\$ 41,667.61</b>	<b>\$ 128.74</b>	<b>0.31%</b>
HST	13%		\$ 5,400.05	13%		\$ 5,416.79	\$ 16.74	0.31%
<b>Total Bill (including HST)</b>			<b>\$ 46,938.92</b>			<b>\$ 47,084.39</b>	<b>\$ 145.48</b>	<b>0.31%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ 4,693.89</b>			<b>\$ 4,708.44</b>	<b>\$ 14.55</b>	<b>0.31%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 42,245.03</b>			<b>\$ 42,375.95</b>	<b>\$ 130.93</b>	<b>0.31%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0713

Consumption kWh 500

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.20	1	\$ 14.20	\$ 14.44	1	\$ 14.44	\$ 0.24	1.69%
Distribution Volumetric Rate	\$ 0.0156	500	\$ 7.80	\$ 0.0159	500	\$ 7.95	\$ 0.15	1.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	500	\$ -	0.0000	500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22.00</b>			<b>\$ 22.39</b>	<b>\$ 0.39</b>	<b>1.77%</b>
Line Losses on Cost of Power	\$ 0.0839	36	\$ 2.99	\$ 0.0839	36	\$ 2.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0056	500	\$ 2.80	-0.0028	500	\$ 1.40	\$ 1.40	-50.00%
Low Voltage Service Charge	\$ 0.0012	500	\$ 0.60	\$ 0.0012	500	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22.79</b>			<b>\$ 24.58</b>	<b>\$ 1.79</b>	<b>7.85%</b>
RTSR - Network	\$ 0.0057	536	\$ 3.05	\$ 0.0049	536	\$ 2.62	\$ 0.43	-14.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0025	536	\$ 1.34	\$ 0.0020	536	\$ 1.07	\$ 0.27	-20.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27.18</b>			<b>\$ 28.28</b>	<b>\$ 1.09</b>	<b>4.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	536	\$ 2.36	\$ 0.0044	536	\$ 2.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	536	\$ 0.70	\$ 0.0013	536	\$ 0.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 75.95</b>			<b>\$ 77.04</b>	<b>\$ 1.09</b>	<b>1.44%</b>
HST	13%		\$ 9.87	13%		\$ 10.02	\$ 0.14	1.44%
<b>Total Bill (including HST)</b>			<b>\$ 85.82</b>			<b>\$ 87.06</b>	<b>\$ 1.24</b>	<b>1.44%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ 8.58</b>			<b>\$ 8.71</b>	<b>\$ 0.13</b>	<b>1.52%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 77.24</b>			<b>\$ 78.35</b>	<b>\$ 1.11</b>	<b>1.43%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Northern Ontario Wires Inc.

Rate Class **STREET LIGHTING**

Loss Factor 1.0713

Consumption kWh 200

If Billed on a kW basis:

Demand kW 0.2

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.55	1	\$ 6.55	\$ 6.66	1	\$ 6.66	\$ 0.11	1.68%
Distribution Volumetric Rate	\$ 7.7172	0	\$ 1.54	\$ 7.8484	0	\$ 1.57	\$ 0.03	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8.09</b>			<b>\$ 8.23</b>	<b>\$ 0.14</b>	<b>1.68%</b>
Line Losses on Cost of Power	\$ 0.0839	14	\$ 1.20	\$ 0.0839	14	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.7793	0	\$ 0.16	-0.3027	0	\$ 0.06	\$ 0.10	-61.16%
Low Voltage Service Charge	\$ 0.3351	0	\$ 0.07	\$ 0.3351	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9.20</b>			<b>\$ 9.43</b>	<b>\$ 0.23</b>	<b>2.52%</b>
RTSR - Network	\$ 1.7419	0	\$ 0.35	\$ 1.5097	0	\$ 0.30	\$ 0.05	-13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7486	0	\$ 0.15	\$ 0.6096	0	\$ 0.12	\$ 0.03	-18.57%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 9.70</b>			<b>\$ 9.86</b>	<b>\$ 0.16</b>	<b>1.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	214	\$ 0.94	\$ 0.0044	214	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	214	\$ 0.28	\$ 0.0013	214	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	128	\$ 8.58	\$ 0.0670	128	\$ 8.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	36	\$ 3.74	\$ 0.1040	36	\$ 3.74	\$ -	0.00%
TOU - On Peak	\$ 0.1240	36	\$ 4.46	\$ 0.1240	36	\$ 4.46	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 29.35</b>			<b>\$ 29.51</b>	<b>\$ 0.16</b>	<b>0.54%</b>
HST	13%		\$ 3.82	13%		\$ 3.84	\$ 0.02	0.54%
<b>Total Bill (including HST)</b>			<b>\$ 33.17</b>			<b>\$ 33.35</b>	<b>\$ 0.18</b>	<b>0.54%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 3.32</b>			<b>-\$ 3.33</b>	<b>-\$ 0.01</b>	<b>0.30%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 29.85</b>			<b>\$ 30.02</b>	<b>\$ 0.17</b>	<b>0.56%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.