

October 31, 2014

Ontario Energy Board P.O. Box 2319 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4 Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2015 IRM Rate Application EB-2014-0069

Enclosed please find EnWin's complete 2015 IRM Rate Application. The application includes:

- Manager's Summary,
- 2014 Tariff Sheet as provided in the 2014 Rate Order,
- 2015 IRM Rate Generator Model,
- 2015 Deferral/Variance Rate Rider Calculations,
- 2015 Tariff Sheet from the Rate Generator, and
- 2015 Bill Impacts.

The application is being submitted through the Board's web portal with two paper copies following by mail.

Yours very truly,

ENWIN Utilities Ltd.

hew / Sasso

Per: Andrew J. Sasso Director, Regulatory Affairs & Corporate Secretary

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* being Schedule B to the *Energy Competition Act, 1998,* S.O. 1998, c.15;

AND IN THE MATTER OF an Application by EnWin Utilities Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2015.

APPLICATION

- EnWin Utilities Ltd. (the "Applicant") hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2015 through April 30, 2016.
- The Applicant has followed the Board's "Filing Requirements for Electricity Distribution Rate Applications – 2014 Edition for 2015 Rate Applications", as revised on July 25, 2014.
- The Board established the foundation of the Applicant's Rates and Charges in 2009 Cost of Service Rate Proceeding EB-2008-0227. The Board has adjusted those Rates and Charges in five subsequent annual Rate Proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165, EB-2012-0120 and EB-2013-0125 (including final resolution of a matter in EB-2014-0156).
- This Application, pre-assigned Board file number EB-2014-0069, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board's Annual Incentive Ratesetting Index ("Annual IR").
- 5. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the

Board's June 28, 2012 revision of G-2008-0001.

- 6. The Applicant is seeking rate riders to carry out the Board's requirements in relation to Sharing Tax Changes and to continue disposition of the Deferral/Variance Accounts as directed in the 2014 Annual IR rate order.
- The Applicant is proposing new rate riders to dispose of Deferral/Variance Accounts. It is in the public interest that these new rate riders be implemented over a 9 month period starting August 1, 2015 in order to maximize rate smoothing for ratepayers.
- 8. The Applicant has utilized the rate model posted on the Board's website on August 8, 2014, which is the current version as of the date on which this Application is filed. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitating a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the Board's models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
- 9. This Application will be supported by written evidence, including:
 - Manager's Summary,
 - 2014 Tariff Sheet as provided in the 2014 Rate Order (EB-2014-0156)
 - 2015 IRM Rate Generator Model,
 - 2015 Deferral/Variance Rate Rider Calculations,
 - 2015 Tariff Sheet, and
 - 2015 Bill Impacts.
- 10. The written evidence will be pre-filed and may be amended from time to time, prior to the

Board's final Decision on this Application.

11. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

EnWin Utilities Ltd. P.O. Box 1625 787 Ouellette Avenue Windsor, ON N9A 5T7

Attention: Mr. Andrew J. Sasso Director, Regulatory Affairs & Corporate Secretary

Telephone:	(519) 255-2735
Fax:	(519) 973-7812
Email:	regulatory@enwin.com

DATED at Windsor, Ontario, this 31st day of October 2014.

ENWIN UTILITIES LTD.

hew / Sasso

Per: Andrew J. Sasso

MANAGER'S SUMMARY

The Applicant, EnWin Utilities Ltd., has followed the methodology set out in "Filing Requirements for Electricity Distribution Rate Applications – 2014 Edition for 2015 Rate Applications", as revised on July 25, 2014. All rate adjustments sought are the product of the operation of the 2015 IRM Rate Generator Model and the Deferral/Variance Rate Rider Calculations, both of which were issued by the Board or pursuant to Board-directed calculations. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2014 Tariff Sheet

The Applicant has set out at Appendix A a copy of the 2014 Tariff Sheet from EB-2014-0156, which was issued in its final form on July 24, 2014. The rates and charges set out in that tariff form the starting point from which the 2015 rates and charges are calculated using the Board's 2015 IRM models.

2015 IRM Rate Models

The Applicant completed the 2015 IRM models and Board-directed calculations, as set out at:

- Appendix B (2015 IRM Rate Generator Model)
- Appendix C (2015 Deferral/Variance Rate Rider Calculations)

Price Cap Adjustment

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Report of the Board in EB-2010-0379 as issued on December 4, 2013 identifies the additional changes to be made by the Board to the Price Cap during the course of this proceeding. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The Applicant has chosen the Board's Annual IR Index ("Annual IR") rate-setting methodology established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report and provided for in the Filing Requirement. Consequently, the Applicant has selected the largest Stretch Factor. This change to the default Stretch Factor will have the effect of further reducing rate impact to ratepayers.

Deferral and Variance Account Rate Riders

Rate riders have been calculated per the Board's process for disposition of Group 1 Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. Further, these rate riders continue to implement the Board's direction to the Applicant in EB-2011-0165:

In the Decision and Order for Bluewater's 2011 IRM application (EB-2010-0165), the Board determined that balances in account 1580 – RSVA Wholesale Market Service Charge and 1588 – RSVA Power (Sub-account for Global Adjustment) should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO for those charges. The Board also determined that WMPs did not contribute in any material way to balances in account 1588 – RSVA Power (excluding the Global Adjustment) and that WMPs should not participate in its disposition.

The Board is of the view, consistent with the findings in Bluewater (EB-2010-0165), that balances in account 1580 – RSVA wholesale Power should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO. The Board remains of the view that since WMPs do not contribute in any material way to balances in account 1588 – RSVA Power (Excluding Global Adjustment), that WMPs should not participate in its disposition either. The Board approves the updated rate rider calculations filed by EnWin.

The Applicant has calculated the deferral and variance balances for each of these groups, including WMPs, excluding WMPs and rate rider for global adjustment applicable only for non-RPP customers excluding WMPs. These calculations may be found in Appendix C.

The Applicant proposes to dispose of the Group 1 balances through rate riders that are calculated and applied over a 9-month disposition period, from August 1, 2015 until April 30, 2016. This timing is in the public interest because it smooths rates by introducing a new credit immediately

after an existing credit expires. Conversely, the standard 1-year disposition period would create unnecessary rate shock in May 2015 and August 2015. Decreases to rates are as denoted by parentheses.

Residentia	al 1000 kWh Dx Bill Impact	May 2015	Au	g 2015
Standard Option	12 month Group 1(2015) rate rider effective May 1, 2015 until April 30, 2016	(\$2.38)	\$	4.20
Preferred Option	9 month Group 1(2015) rate rider effective August 1, 2015 until April 30, 2016	(\$0.98)	\$	2.40

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2015 IRM Rate Generator Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant's 2014 distribution rates.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the June 28, 2012 revision of G-2008-0001. The 2015 IRM Rate Generator Model reflects the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes.

Other Rates and Charges

The Applicant seeks continuation of the rate riders to disposition of the deferral/variance account disposition as approved in EB-2014-0156, which are to be effective until July 31, 2015. The Applicant also seeks continuation of the other rates and charges approved in EB-2008-0227, especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2015 Tariff Sheet

The Applicant has set out at Appendix D a copy of the 2015 Tariff Sheet from the 2015 IRM Rate Generator Model. It bears noting that the tariff does not match Rate Generator Model

"Sheet 27 Final Tariff Schedule". The latter is not pulling information correctly. The 2015 Tariff Sheet at Appendix D reflects a corrected listing of the applied for rates and charges. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2015 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2015 IRM Rate Generator Model, for:

- Monthly Service Charges,
- Deferral and Variance Account Rate Riders, and
- Tax Change Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2015 Tariff Sheet.

2015 Bill Impacts

The Applicant has set out at Appendix E a copy of the May 1, 2015 Bill Impacts. These bill impacts were calculated based on the Board's criteria but outside of the 2015 IRM Rate Generator Model in order to adjust for the information not pulling correctly. Based on the current data, the rate changes calculated include those set out below. Decreases to rates are as denoted by parentheses.

Rate Class	kWh	Distribution Line (Sub-total B)		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	(\$0.76)	(2.66%)	(\$0.85)	(0.67%)
Residential	1,000	(\$0.98)	(2.99%)	(\$1.09)	(0.70%)
GS < 50 kW	2,000	\$0.68	1.06%	\$0.47	0.17%

Appendix A

EnWin Utilities Ltd. 2015 Rate Application EB-2014-0069

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	10.94
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0 25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	25.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	102.40
Distribution Volumetric Rate	\$/kW	4.7280
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0453)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kW	0.4544
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.0134)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9947
Retail Transmission Rate - Network Service Rate	\$/kW	2.5323
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5090
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/k\//h	0 0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2014-0156

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,139.67
Distribution Volumetric Rate	\$/kW	1.9781
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0214)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kW	0.4508
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(1.8637)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9192
Retail Transmission Rate - Network Service Rate	\$/kW	3.4321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0451
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	7,756.50
Distribution Volumetric Rate	\$/kW	2.2361
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0278)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kW	0.4387
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.7009)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9444
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4994
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.6021
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	27,467.52 2,7906
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0369)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kW	0.6262
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.8369)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.2891
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	104,025.87
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0796)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kW	0.7027
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.41
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012)		
- effective until April 30, 2015	\$	0.37
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.09)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$	0.36
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$	(1.71)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.77
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

 Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount
 (e.g. nameplate rating of the generation facility).
 \$/kW
 0.5589

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012)	\$	11.95
- effective until April 30, 2015	\$	0.38
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.10)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$	0.06
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$	(0.53)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kW	2.3170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3806
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012)		
- effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.05)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$	0.04
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$	(0.32)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.16
Retail Transmission Rate - Network Service Rate	\$/kW	2.3142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3792
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$

0 25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge ALLOWANCES	\$	5.40
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

ENWIN Utilities Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained MC	\$	105.00
Dispute Test – Commercial TT MC	\$	180.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0156

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix B

EnWin Utilities Ltd. 2015 Rate Application EB-2014-0069 Contario Energy Board

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	ENWIN Utilities Ltd.	
Service Territory	Windsor	
Assigned EB Number	EB-2014-0069	
Name of Contact and Title	Andrew Sasso, Director Regulatory Affairs	
Phone Number	519-255-2735	
Email Address	regulatory@enwin.com	
We are applying for rates effective	May-01-15	
Rate-Setting Method	Annual IR Index	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2014	
Please indicate the last Cost of Service Re-Basing Year	2009	
<u>Notes</u>		

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

12

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 GENERAL SERVICE 3,000 TO 4,999 KW INTERMEDIATE USE
- 5 LARGE USE REGULAR
- 6 LARGE USE 3TS
- 7 LARGE USE FORD ANNEX
- 8 UNMETERED SCATTERED LOAD
- 9 STANDBY POWER APPROVED ON AN INTERIM BASIS
- **10** SENTINEL LIGHTING
- **11** STREET LIGHTING
- 12 microFIT



ENWIN Utilities Ltd. - Windsor

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

ENWIN Utilities Ltd. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	10.94
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kWh	0.0010
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044	
\$/kWh	0.0013	
Ś	0.2500	

GENERAL SERVICE LESS THAN 50 KW Service Classification

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	25.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kWh	0.0011
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	102.40
Distribution Volumetric Rate	\$/kW	4.7280
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.0453)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5323
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5090
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.4544
Rate Ruer for Defenanzariance Acount Disposition (2014) - energina July 31, 2015	\$/KVV	0.4544
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.0134)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	0.9947

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE Service Classification

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	2,139.67
Distribution Volumetric Rate	\$/kW	1.9781
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.0214)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0451
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.4508
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(1.8637)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	0.9192

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

LARGE USE - REGULAR Service Classification

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	7,756.50
Distribution Volumetric Rate	\$/kW	2.2361
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.0278)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4994
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.6021
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.4387
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.7009)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	0.9444

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

LARGE USE - 3TS Service Classification

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	27,467.52
Distribution Volumetric Rate	\$/kW	2.7906
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.0369)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.6262
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.8369)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	1.2891

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/	/kWh	0.0044
\$/	/kWh	0.0013
	Ś	0.25

LARGE USE - FORD ANNEX Service Classification

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	104,025.87
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.0796)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.7027
		0.1021

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	10.41
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$	(0.90)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015	\$	0.3600
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(1.7100)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.7700

Incentive Regulation Model for 2(

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your *G/L* for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the total point for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Accoun Number
Group 1 Accounts	
_V Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	
LRAM Variance Account	1568
Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0	Í.				0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Global Adjustment	1589					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		(2,176,345)			(2,176,345)		(35,107)			(35,107)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0) 0	0	C) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(2,176,345)	0	0	(2,176,345)) () (35,107)	0	C) (35,107)
Total Group 1 Balance		0	(2,176,345)	0	0	(2,176,345)	0) (35,107)	0	C) (35,107)
LRAM Variance Account	1568					0					0
Total including Account 1568		0	(2,176,345)	0	0	(2,176,345)	0) (35,107)	0	C) (35,107)

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(2,176,345)	2,211,196			34,851	(35,107)	(32,718)			(67,825)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	C) 0	0	0	0	0	C) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,176,345)	2,211,196	C) 0	34,851	(35,107)	(32,718)	0	C	(67,825)
Total Group 1 Balance		(2,176,345)	2,211,196	0	0 0	34,851	(35,107)	(32,718)	0	C	(67,825)
LRAM Variance Account	1568					0					0
Total including Account 1568		(2,176,345)	2,211,196	C	0	34,851	(35,107)	(32,718)	0	C	(67,825)

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

							201	2				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts												
LV Variance Account	1550	0	0						0	0	0	
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580	0	(5,382,017)						(5,382,017)	0	(77,985)	
RSVA - Retail Transmission Network Charge	1584	0	1,920,029						1,920,029	0	29,469	
RSVA - Retail Transmission Connection Charge	1586	0	465,767						465,767	0	3,794	
RSVA - Power (excluding Global Adjustment)	1588	0	(5,719,581)						(5,719,581)	0	(245,539)	
RSVA - Global Adjustment	1589	0	6,503,182						6,503,182	0	238,190	
Recovery of Regulatory Asset Balances	1590	0	0						0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0						0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0						0	0	(5,072)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	34,851	(21,596)						13,255	(67,825)	(25,132)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	415,587						415,587	0	41,899	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0		
RSVA - Global Adjustment	1589	0	6,503,182	C	0	0	() 0	6,503,182	0	238,190	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		34,851	(8,321,811)	(0	0	() 0	(8,286,960)	(67,825)	(278,566)	0
Total Group 1 Balance		34,851	(1,818,629)	C	0	0	C	0 0	(1,783,778)	(67,825)	(40,376)	0
LRAM Variance Account	1568	0							0	0		
Total including Account 1568		34,851	(1,818,629)	C	0	0	() 0	(1,783,778)	(67,825)	(40,376)	0

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

									2013	3		
Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts												
LV Variance Account	1550		0	0			0	0	0	0	0	0
Smart Metering Entity Charge Variance	1551		0	0			0	0	63,322	(2,222)	61,100	0
RSVA - Wholesale Market Service Charge	1580		(77,985)	(5,382,017)			(738,052)	(652,418)	154,771	(185,600)	(6,803,316)	(77,985)
RSVA - Retail Transmission Network Charge	1584		29,469	1,920,029			(109,648)	229,290	714,236	(528,757)	2,225,150	29,469
RSVA - Retail Transmission Connection Charge	1586		3,794	465,767			(130,005)	114,351	272,421	(219,893)	502,641	3,794
RSVA - Power (excluding Global Adjustment)	1588		(245,539)	(5,719,581)			(2,665,911)	12,485	2,448,200	(1,699,102)	(7,623,909)	(245,539)
RSVA - Global Adjustment	1589		238,190	6,503,182			2,689,576	4,951,349	(1,301,768)	(1,941,620)	10,900,719	238,190
Recovery of Regulatory Asset Balances	1590		0	0			0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0	0			0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		(5,072)	0			0	0	0	0	0	(5,072)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		(92,957)	13,255			0	(24)	0	0	13,231	(92,957)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		41,899	415,587			1,894	(1,887)	0	0	415,594	41,899
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	-	0	0			1,001	(1,001)	,	Ū	0	0
RSVA - Global Adjustment	1589	C	238,190	6,503,182	C) (2,689,576	4,951,349	(1,301,768)	(1,941,620)	10,900,719	238,190
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(346,391)	(8,286,960)	C) () (3,641,722)	(298,203)	3,652,950	(2,635,574)	(11,209,509)	(346,391)
Total Group 1 Balance		0	(108,201)	(1,783,778)	C) () (952,146)	4,653,146	2,351,182	(4,577,194)	(308,790)	(108,201)
LRAM Variance Account	1568		0	0							0	0
Total including Account 1568		0	(108,201)	(1,783,778)	C) () (952,146)	4,653,146	2,351,182	(4,577,194)	(308,790)	(108,201)

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
_V Variance Account	1550	0			0
Smart Metering Entity Charge Variance	1551	514			514
RSVA - Wholesale Market Service Charge	1580	(93,758)			(171,743)
RSVA - Retail Transmission Network Charge	1584	32,203			61,672
RSVA - Retail Transmission Connection Charge	1586	7,482			11,276
RSVA - Power (excluding Global Adjustment)	1588	(105,867)			(351,406)
RSVA - Global Adjustment	1589	165,713			403,903
Recovery of Regulatory Asset Balances	1590	0			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	30			(5,042)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(25,188)			(118,145)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	5,422			47,321
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	- ,			0
		1			
RSVA - Global Adjustment	1589	165,713	0	0	403,903
Fotal Group 1 Balance excluding Account 1589 - Global Adjustment		(179,162)	0	0	(525,553)
Fotal Group 1 Balance		(13,449)	0	0	(121,650)
RAM Variance Account	1568				0
Fotal including Account 1568		(13,449)	0	0	(121,650)

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

			2	014		Projected Int	erest on Dec-31-1	13 Balances	2.1.7 RRR
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13
Group 1 Accounts									
LV Variance Account	1550	8		0	0		0	0	
Smart Metering Entity Charge Variance	1551			61,100	514		1,198	62,812	61,614
RSVA - Wholesale Market Service Charge	1580	(5,382,017)	(183,473)	(1,421,299)	11,730	(26,372)	(27,857)	(1,463,799)	(6,975,059)
RSVA - Retail Transmission Network Charge	1584	1,920,029	67,102	305,121	(5,430)	9,408	5,980	315,080	2,286,822
RSVA - Retail Transmission Connection Charge	1586	465,767	12,923	36,874	$\chi \gamma \gamma \gamma \gamma \gamma$	2,282	723	38,232	513,917
RSVA - Power (excluding Global Adjustment)	1588	(5,719,581)	(357,643)	(1,904,328)		(28,026)	(37,325)	(1,963,442)	(7,975,315)
RSVA - Global Adjustment	1589	6,503,182	365,652	4,397,537	38,251	31,866	86,192	4,553,845	11,304,622
Recovery of Regulatory Asset Balances	1590	0	0	0	0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	(5,072)	0	30		0	30	(5,042)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	13,255	(93,380)	(24)	(24,765)	(8,396)	(0)	(33,185)	(104,914)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	415,587	50,045	7	(2,724)	1,806	0	(910)	462,915
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0		0	0	
RSVA - Global Adjustment	1589	6,503,182	365,652	4,397,537	38,251	31,866	86,192	4,553,845	11,304,622
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(8,286,960)	(509,498)	(2,922,549)	,	(49,297)	(57,282)	(3,045,183)	(11,735,061)
Total Group 1 Balance		(1,783,778)	(143,846)	1,474,988	N 1 1	(17,432)	28,910	1,508,662	(430,440)
LRAM Variance Account	1568			0	0			0	
Total including Account 1568		(1,783,778)	(143,846)	1,474,988	22,196	(17,432)	28,910	1,508,662	(430,440)

ENWIN Utilities Ltd. - Windsor

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	0
RSVA - Wholesale Market Service Charge	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	(0)
RSVA - Power (excluding Global Adjustment)	1588	(0)
RSVA - Global Adjustment	1589	(0)
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0
RSVA - Global Adjustment	1589	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1
Total Group 1 Balance		0
LRAM Variance Account	1568	0
Total including Account 1568		0

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Estimated kW for				1595 Recovery Share Proportion	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Rate Class Ur	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	(2008) ¹	(2009) ¹	(2010) ¹	(2011) ¹	Proportion (2012) ¹	Allocation (\$ amounts)	Residential and GS<50 classes ³

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of													
	% of Total non- Cu	ustomer								1595	1595	1595	1595	1595	
Rate Class	% of Total kWh RPP kWh Nur	imbers ** 1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)



			Billed kW	Balance of Accounts Allocated by kWh/kW	Deferral/Variance Account Rate	Allocation of Balance in Account	Billed kWh or Estimated kW	Global Adjustment	Allocation of Account	Account 1568
Rate Class	Unit	Billed kWh	or kVA	(RPP) or Distribution	Rider	1589	for Non-RPP	Rate Rider	1568	Rate Rider
RESIDENTIAL	\$/kWh			54,506	0.0000	0		0.0000		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh			2,848	0.0000	0		0.0000		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW			(15,084)	0.0000	0	0	0.0000		
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	\$/kW			(1,090)	0.0000	0	0	0.0000		
LARGE USE - REGULAR	\$/kW			(5,434)	0.0000	0	0	0.0000		
LARGE USE - 3TS	\$/kW			(6,377)	0.0000	0	0	0.0000		
LARGE USE - FORD ANNEX	\$/kW			(1,111)	0.0000	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$			(31)	0.0000	0		0.0000		0
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW			0	0.0000	0	0	0.0000		
SENTINEL LIGHTING	\$			31	0.0000	0	0	0.0000		0
STREET LIGHTING	\$			487	0.0000	0	0	0.0000		0
microFIT										
Total		0	0	28,746		0	0		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

Shared Tax Savings

Enter your 2009 Board-Approved Billing Determinents into columns B, C and D.

Enter your 2009 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2009 Base Monthly Service Charge	2009 Base Distribution Volumetric Rate kWh	2009 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	76,317	641,214,701		11.70	0.0195	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	7,013	238,998,501		26.18	0.0162	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,189	946,836,557	2,431,356	105.09	0.0000	4.8058
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	\$/kW	3	55,374,071	141,807	2089.71	0.0000	1.9310
LARGE USE - REGULAR	\$/kW	6	277,467,527	539,536	7572.77	0.0000	2.1828
LARGE USE - 3TS	\$/kW	3	339,147,498	637,577	26814.36	0.0000	2.7240
LARGE USE - FORD ANNEX	\$/kW	1	75,421,885	133,262	101549.44	0.0000	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	893	4,199,811		10.16	0.0000	0.0000
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW				0.00	0.0000	0.0000
SENTINEL LIGHTING	\$/kW	748	964,529	2,586	10.27	0.0000	0.0000
STREET LIGHTING	\$/kW	23,413	16,887,318	48,555	3.79	0.0000	0.0000
microFIT							

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Distribution	Rate ReBal Base Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge %	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	А	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	76,317	641,214,701		11.70	.0195	.0000	10,714,906.80	12,503,686.67	.00	23,218,593.47	46.15%	53.85%	0.00%	46.68%
GENERAL SERVICE LESS THAN 50 KW	7,013	238,998,501		26.18	.0162	.0000	2,203,204.08	3,871,775.72	.00	6,074,979.80	36.27%	63.73%	0.00%	12.21%
GENERAL SERVICE 50 TO 4,999 KW	1,189	946,836,557	2,431,356	105.09	.0000	4.8058	1,499,424.12	.00	11,684,610.66	13,184,034.78	11.37%	0.00%	88.63%	26.51%
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	3	55,374,071	141,807	2,089.71	.0000	1.9310	75,229.56	.00	273,829.32	349,058.88	21.55%	0.00%	78.45%	0.70%
LARGE USE - REGULAR	6	277,467,527	539,536	7,572.77	.0000	2.1828	545,239.44	.00	1,177,699.18	1,722,938.62	31.65%	0.00%	68.35%	3.46%
LARGE USE - 3TS	3	339,147,498	637,577	26,814.36	.0000	2.7240	965,316.96	.00	1,736,759.75	2,702,076.71	35.73%	0.00%	64.27%	5.43%
LARGE USE - FORD ANNEX	1	75,421,885	133,262	101,549.44	.0000	.0000	1,218,593.28	.00	.00	1,218,593.28	100.00%	0.00%	0.00%	2.45%
UNMETERED SCATTERED LOAD	893	4,199,811		10.16	.0000	.0000	108,874.56	.00	.00	108,874.56	100.00%	0.00%	0.00%	0.22%
STANDBY POWER - APPROVED ON AN INTERIM BASIS				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
SENTINEL LIGHTING	748	964,529	2,586	10.27	.0000	.0000	92,183.52	.00	.00	92,183.52	100.00%	0.00%	0.00%	0.19%
STREET LIGHTING	23,413	16,887,318	48,555	3.79	.0000	.0000	1,064,823.24	.00	.00	1,064,823.24	100.00%	0.00%	0.00%	2.14%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	109,586	2,596,512,398	3,934,679				18,487,795.56	16,375,462.39	14,872,898.91	49,736,156.86				100.00%

ENWIN Utilities Ltd. - Windsor

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2009		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$	199,803,078	\$	199,803,078
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$	15,000,000
Net Taxable Capital	\$	184,803,078	\$	184,803,078
Rate		0.23%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	415,807	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes	\$	3,307,958	\$	3,307,958
Regulatory Taxable Income	Ş	33.00%	Ş	25.44%
Corporate Tax Rate				
Tax Impact	\$	1,091,626	\$	841,609
Grossed-up Tax Amount	\$	1,629,293	\$	1,128,797
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	415,807	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	1,629,293	\$	1,128,797
Total Tax Related Amounts	\$	2,045,100	\$	1,128,797
Incremental Tax Savings			-\$	916,303
Sharing of Tax Savings (50%)			-\$	458,152

ENWIN Utilities Ltd. - Windsor

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider	Number of Customers/Connections - ENWIN ONLY
RESIDENTIAL	23,218,593	46.7%	-\$213,881	641,214,701		-0.0003		
GENERAL SERVICE LESS THAN 50 KW	6,074,980	12.2%	-\$55,961	238,998,501		-0.0002		-
GENERAL SERVICE 50 TO 4,999 KW	13,184,035	26.5%	-\$121,447	946,836,557	2,431,356		-0.0500	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDI.	349,059	0.7%	-\$3,215	55,374,071	141,807		-0.0227	
LARGE USE - REGULAR	1,722,939	3.5%	-\$15,871	277,467,527	539,536		-0.0294	-
LARGE USE - 3TS	2,702,077	5.4%	-\$24,891	339,147,498	637,577		-0.0390	
LARGE USE - FORD ANNEX	1,218,593	2.5%	-\$11,225	75,421,885	133,262		-0.0842	
UNMETERED SCATTERED LOAD	108,875	0.2%	-\$1,003	4,199,811			-0.1070	781
STANDBY POWER - APPROVED ON AN INTERIM BAS		0.0%	\$0					
SENTINEL LIGHTING	92,184	0.2%	-\$849	964,529	2,586		-0.1168	606
STREET LIGHTING	1,064,823	2.1%	-\$9,809	16,887,318	48,555		-0.0349	23409
microFIT		0.0%	\$0					
Total	49,736,157	100.0%	-\$458,152	2,596,512,398	3,934,679			

Yellow highlighted cells contain rates on a per customer/connection basis. ENWIN ONLY.

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection	RTSR-Transformer Connection
RESIDENTIAL REGULAR	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080		
RESIDENTIAL REGULAR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073		
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0043	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5323		
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5090	
	Retail Transmission Rate - Network Service Rate	\$/kW	3.4321		
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0451	
LARGE USE - REGULAR	Retail Transmission Rate - Network Service Rate	\$/kW	3.4849		
LARGE USE - REGULAR	Retail Transmission Rate - Line Connection Service Rate	\$/kW		1.4994	
LARGE USE - REGULAR	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW			0.6021
LARGE USE - 3TS	Retail Transmission Rate - Network Service Rate	\$/kW	3.4849		
LARGE USE - 3TS	Retail Transmission Rate - Line Connection Service Rate	\$/kW		0.6021	
LARGE USE - FORD ANNEX	Retail Transmission Rate - Network Service Rate	\$/kW	3.4849		
LARGE USE - FORD ANNEX	Retail Transmission Rate - Line Connection Service Rate	\$/kW		0.6021	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0043	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3170		
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3806	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3142		
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3792	

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL REGULAR	Retail Transmission Rate - Network Service Rate	\$/kWh	614,676,622	-	1.0377		637,849,931	-
RESIDENTIAL REGULAR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	614,676,622	-	1.0377		637,849,931	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	216,652,558	-	1.0377		224,820,359	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	216,652,558	-	1.0377		224,820,359	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	948,723,726	2,452,730	-	0.00%	-	2,452,730
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	948,723,726	2,452,730	-	0.00%	-	2,452,730
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDI	ATERetail Transmission Rate - Network Service Rate	\$/kW	45,781,847	129,021	-	0.00%	-	129,021
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDI	ATERetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	45,781,847	129,021	-	0.00%	-	129,021
LARGE USE - REGULAR	Retail Transmission Rate - Network Service Rate	\$/kW	295,899,863	557,389	-	0.00%	-	557,389
LARGE USE - REGULAR	Retail Transmission Rate - Line Connection Service Rate	\$/kW	295,899,863	557,389	-	0.00%	-	557,389
LARGE USE - REGULAR	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	295,899,863	557,389	-	0.00%	-	557,389
LARGE USE - 3TS	Retail Transmission Rate - Network Service Rate	\$/kW	266,162,512	535,816	-	0.00%	-	535,816
LARGE USE - 3TS	Retail Transmission Rate - Line Connection Service Rate	\$/kW	266,162,512	535,816	-	0.00%	-	535,816
LARGE USE - FORD ANNEX	Retail Transmission Rate - Network Service Rate	\$/kW	48,232,236	85,551	-	0.00%	-	85,551
LARGE USE - FORD ANNEX	Retail Transmission Rate - Line Connection Service Rate	\$/kW	48,232,236	85,551	-	0.00%	-	85,551
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	3,363,734	-	1.0377		3,490,547	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3,363,734	-	1.0377		3,490,547	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	889,212	2,439	-	0.00%	-	2,439
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	889,212	2,439	-	0.00%	-	2,439
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	17,341,715	49,480	-	0.00%	-	49,480
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	17,341,715	49,480	-	0.00%	-	49,480

ENWIN Utilities Ltd. - Windsor

Uniform Transmission Rates	Unit	Effective	e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
If needed , add extra host here (II) Rate Description	Unit					Effectiv	2015 Rate
	Unit		2013		2014	Effectiv	2015
Rate Description			2013		2014	Effectiv	2015
Rate Description Network Service Rate	kW		2013		2014	Effectiv	2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW		2013		2014	Effectiv	2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	s Effective	2013 Rate - 9 January 1,	\$ Effective	2014 Rate -	\$	2015 Rate -
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ Effective	Rate	\$ Effectiv	2014 Rate	\$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ Effective	2013 Rate - 9 January 1, 2013	\$ Effectiv	2014 Rate - re January 1, 2014	\$	2015 Rate - re January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW Unit	\$ Effective	2013 Rate - 9 January 1, 2013	\$ Effectiv	2014 Rate - re January 1, 2014 Rate	\$ Effectiv	2015 Rate re January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW Unit	\$ \$ \$	2013 Rate - 9 January 1, 2013	\$ Effectiv	2014 Rate - ve January 1, 2014 Rate 0.1465	\$ Effectiv	2015 Rate - ve January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	kW kW kW Unit	\$ Effective \$ \$ \$	2013 Rate - 9 January 1, 2013	\$ Effectiv \$ \$	2014 Rate - re January 1, 2014 Rate 0.1465 0.0667	\$ Effectiv \$ \$	2015 Rate - re January 1, 2015 Rate 0.1465 0.0667
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	kW kW kW W unit kW kW	\$ Effoctiv \$ \$ \$ \$ \$ \$	2013 Rate - 9 January 1, 2013	\$ Effoctiv \$ \$ \$ \$	2014 Rate - *e January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ Effoctiv \$ \$ \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW W kW kW kW	S Effective S S S S S	2013 Rate - 9 January 1, 2013	\$ Effoctiv \$ \$ \$ \$ \$ \$ \$	2014 Rate - /e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ Effoctiv \$ \$ \$ \$ \$	2015 Rate - /e January 1, 2015 Rate 0.1465 0.0475 0.0419
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW W W kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2013 Rate - a January 1, 2013 Rate - - - - - - - -	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate - ** January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate

ENWIN Utilities Ltd. - Windsor

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	353,643	\$ 3.82	\$ 1,350,915	234,163	\$ 0.82	\$ 192,014	261,036	\$ 1.98	\$ 516,851	\$ 708,865
February	362,597			262,498				\$ 1.98		\$ 773,436
March	325,271			229,636			252,483			\$ 688,218
	323,281			223,030			248,412			\$ 678,082
April										
May	375,186			263,638				\$ 1.98		\$ 764,266
June	447,486			291,618			322,707			\$ 878,087
July	466,903			311,689					\$ 669,349	\$ 924,934
August	462,862			317,481			321,167			\$ 896,246
September	467,937		\$ 1,787,521	314,041			340,972			\$ 932,637
October	311,786	\$ 3.82	\$ 1,191,021	229,582	\$ 0.82	\$ 188,258	245,383	\$ 1.98	\$ 485,858	\$ 674,116
November	343,331	\$ 3.82	\$ 1,311,523	219,662	\$ 0.82	\$ 180,123	253,818	\$ 1.98	\$ 502,560	\$ 682,683
December	353,858	\$ 3.82	\$ 1,351,736	233,122	\$ 0.82	\$ 191,160	267,844	\$ 1.98	\$ 530,332	\$ 721,492
Total	4,594,139	\$ 3.82	\$ 17,549,613	3,134,235	\$ 0.82	\$ 2,570,073	3,410,600	\$ 1.98	\$ 6,752,988	\$ 9,323,061
Hydro One		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$- \$-
April		\$0.00			\$0.00			\$0.00		\$- \$-
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
					\$0.00			\$0.00		\$-
September		\$0.00			φ0.00					\$ -
		\$0.00 \$0.00			\$0.00			\$0.00		Ψ -
September								\$0.00 \$0.00		ş - Ş -
September October		\$0.00			\$0.00					
September October November	<u> </u>	\$0.00 \$0.00	\$ -	-	\$0.00 \$0.00	\$ -	-	\$0.00	\$ -	\$ -
September October November December	-	\$0.00 \$0.00 \$0.00	\$-		\$0.00 \$0.00 \$0.00		- Transform	\$0.00 \$0.00 \$ -		\$ - \$ -
September October November December Total Add Extra Host Here (I)	- Units Billed	\$0.00 \$0.00 \$0.00 \$	\$ Amount		\$0.00 \$0.00 \$0.00 \$			\$0.00 \$0.00 \$ -		\$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed)		\$0.00 \$0.00 \$0.00 \$ - Network		Line	\$0.00 \$0.00 \$0.00 \$ - • Connec	tion	Transform	\$0.00 \$0.00 \$ -	onnection	\$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month		\$0.00 \$0.00 \$0.00 \$		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate	tion	Transform	\$0.00 \$0.00 \$ - nation Co Rate	onnection	\$ - \$ - <u></u> S - Total Line
September October November December Total Add Extra Host Here (I) (if needed) Month January		\$0.00 \$0.00 \$0.00 \$ x - Xetwork Rate \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00	tion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00	onnection	\$ - \$ - <u>\$ -</u> <u>Total Line</u> Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February		\$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connec Rate \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00	onnection	\$ - \$ - <u>\$ -</u> <u>Total Line</u> Amount \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April		\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ Connec Rate \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - <u>\$</u> - <u>Total Line</u> Amount \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May		\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - • • • • • • • • • • • • • • • • • • •	tion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - <u>\$</u> - <u>Total Line</u> Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June		\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$ - hation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - <u>\$ -</u> <u>Total Line</u> Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July		\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$ - hation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August		\$0.00 \$0.00 \$0.00 \$ x - Xetwork Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$ - mation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$.00 \$.00 \$.00 \$.000 \$.00 \$.000 \$.00 \$.00 \$.000\$.000\$.000\$.000\$.000\$.000\$.0	tion	Transform	\$0.00 \$0.00 \$ - hation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October		\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ CONNEC Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$	onnection	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$.00 \$.000	tion	Transform	\$0.00 \$0.00 \$ - tation Co Rate \$0.00 \$0.0	onnection	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December		\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ CONNEC Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$	onnection	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November	Units Billed	\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line Units Billed	\$0.00 \$0.00 \$.00 \$.000	tion	Transform Units Billed	\$0.00 \$0.00 \$ - tation Co Rate \$0.00 \$0.0	onnection	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December	Units Billed	\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.000 \$0.00	Amount	Line Units Billed	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.	tion Amount \$ -	Transform Units Billed	\$0.00 \$0.00 x - tation Co Rate \$0.00 \$0	Amount \$ -	\$ - \$ - S - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II)	Units Billed	\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.000 \$0.00 \$0.000\$0.00 \$0.000\$00 \$0.000\$00 \$0.000\$000\$	Amount	Line Units Billed	\$0.00 \$0.00 \$.00 \$ - Connect Rate \$0.00 \$0.	tion Amount \$ -	Transform Units Billed	\$0.00 \$0.00 x - tation Co Rate \$0.00 \$0	Amount \$ -	\$ - \$ - S - Total Line Amount S - S
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed)	Units Billed	\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00	Amount	Line Units Billed - -	\$0.00 \$0.00 \$.00 \$	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - nation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December December Total Add Extra Host Here (II) (if needed) Month January	Units Billed	\$0.00 \$0.00 \$0.00 \$ - Rate \$0.00 \$0.	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 \$ - Connec Rate \$0.00 \$0.0	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - nation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) (if needed)	Units Billed	\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 \$ Connect Rate \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - hation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - Total Line Amount \$ \$ - \$ - \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March	Units Billed	\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.000 \$0.000 \$0.000 \$0.000 \$0.00	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 Connec Rate \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - tation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April	Units Billed	\$0.00 \$0.00 \$0.00 \$ - Rate \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 So.00 So.00 \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - tation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April November December	Units Billed	\$0.00 \$0.00 \$0.00 \$ Rate Rate \$0.000\$0 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 Connec Rate \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - tation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) (if needed) Month January February March April May June July August September October November December	Units Billed	\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 Rate Rate \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - hation Co Rate \$0.00	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	\$0.00 \$0.00 \$0.00 \$ Rate Rate \$0.000\$0 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 Connec Rate \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x ation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) (if needed) Month January February March April May June July August September October November December	Units Billed	\$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 Rate Rate \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x - hation Co Rate \$0.00	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -
September October November December Total Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	\$0.00 \$0.00 \$0.00 \$ Rate Rate \$0.000 \$0.00 \$0.00 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.000000 \$0.00000 \$0.00000000	Amount	Line Units Billed - -	\$0.00 \$0.00 \$0.00 Rate Rate \$0.00	tion Amount \$ - tion	Transform Units Billed	\$0.00 \$0.00 x ation Co Rate \$0.00 \$0	Amount Amount \$	\$ - \$ - \$ - Total Line Amount \$ -

16. RTSR - Historical Wholesale

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	-
Total	- \$	-	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
Total	Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	Amount
January	353,643	\$3.82	\$ 1,350,915	234,163	\$0.82	\$ 192,014	261,036	\$1.98	\$ 516,851	\$	708,865
February	362,597	\$3.82	\$ 1,385,121	262,498	\$0.82	\$ 215,249	281,913	\$1.98	\$ 558,188	\$	773,436
March	325,271	\$3.82	\$ 1,242,534	229,636	\$0.82	\$ 188,302	252,483	\$1.98	\$ 499,916	\$	688,218
April	323,281	\$3.82	\$ 1,234,933	227,105	\$0.82	\$ 186,226	248,412	\$1.98	\$ 491,856	\$	678,082
May	375,186	\$3.82	\$ 1,433,211	263,638	\$0.82	\$ 216,183	276,810	\$1.98	\$ 548,083	\$	764,266
June	447,486	\$3.82	\$ 1,709,396	291,618	\$0.82	\$ 239,127	322,707	\$1.98	\$ 638,960	\$	878,087
July	466,903	\$3.82	\$ 1,783,568	311,689	\$0.82	\$ 255,585	338,055	\$1.98	\$ 669,349	\$	924,934
August	462,862	\$3.82	\$ 1,768,133	317,481	\$0.82	\$ 260,335	321,167	\$1.98	\$ 635,912	\$	896,246
September	467,937	\$3.82	\$ 1,787,521	314,041	\$0.82	\$ 257,513	340,972	\$1.98	\$ 675,124	\$	932,637
Ôctober	311,786	\$3.82	\$ 1,191,021	229,582	\$0.82	\$ 188,258	245,383	\$1.98	\$ 485,858	\$	674,116
November	343,331	\$3.82	\$ 1,311,523	219,662	\$0.82	\$ 180,123	253,818	\$1.98	\$ 502,560	\$	682,683
December	353,858	\$3.82	\$ 1,351,736	233,122	\$0.82	\$ 191,160	267,844	\$1.98	\$ 530,332	\$	721,492
Total	4,594,139 \$	3.8	2 \$ 17,549,613	3,134,235	\$ 0.82	\$ 2,570,073	3,410,600	\$ 1.98	\$ 6,752,988	\$	9,323,061

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	Connecti	on	Transfor	mation Co	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	353,643 \$	3.8200	1,350,915	234,163	0.8200	\$ 192,014	261,036	\$ 1.9800	\$ 516,851	\$ 708,865		
February	362,597 \$	3.8200	\$ 1,385,121	262,498	6 0.8200	\$ 215,249	281,913	\$ 1.9800	\$ 558,188	\$ 773,436		
March	325,271 \$	3.8200	5 1,242,534	229,636	0.8200	\$ 188,302	252,483	\$ 1.9800	\$ 499,916	\$ 688,218		
April	323,281 \$	3.8200	1,234,933	227,105	0.8200	\$ 186,226	248,412	\$ 1.9800	\$ 491,856	\$ 678,082		
May	375,186 \$	3.8200	\$ 1,433,211	263,638	0.8200	\$ 216,183	276,810	\$ 1.9800	\$ 548,083	\$ 764,266		
June	447,486 \$	3.8200 \$	\$ 1,709,396	291,618	0.8200	\$ 239,127	322,707	\$ 1.9800	\$ 638,960	\$ 878,087		
July	466,903 \$	3.8200	\$ 1,783,568	311,689	0.8200	\$ 255,585	338,055	\$ 1.9800	\$ 669,349	\$ 924,934		
August	462,862 \$	3.8200 \$		317,481					\$ 635,912	\$ 896,246		
September	467,937 \$	3.8200 \$			0.8200			\$ 1.9800		\$ 932,637		
October	311,786 \$	3.8200 \$		229,582					\$ 485,858	\$ 674,116		
November	343,331 \$	3.8200 \$		219,662					\$ 502,560	\$ 682,683		
December	353,858 \$	3.8200	5 1,351,736	233,122	6 0.8200	\$ 191,160	267,844	\$ 1.9800	\$ 530,332	\$ 721,492		
Total	4,594,139 \$	3.82	\$ 17,549,613	3,134,235	0.82	\$ 2,570,073	3,410,600	\$ 1.98	\$ 6,752,988	\$ 9,323,061		
Hydro One		Network		Line	Connecti	on	Transfor	mation Co	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	- \$	3.3765	ş -	- 9	6 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -		
February	- \$	3.3765	6 -	- 9	0.7167	\$ -	-	\$ 1.6200	\$-	\$ -		
March	- \$	3.3765	6 -	- 9	6 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -		
April	- \$	3.3765	6 -	- 9	0.7167	\$-	-	\$ 1.6200	\$ -	\$ -		
May	- \$	3.3765	6 -	- 9	6 0.7167	\$ -	-	\$ 1.6200	\$-	\$ -		
June	- \$	3.3765		- 9			-		\$ -	\$ -		
July	- \$	3.3765 \$		- 9			-		\$ -	\$ -		
August	- \$	3.3765 \$		- 9			-		\$ -	\$ -		
September	- \$	3.3765		- 9			-		\$ -	\$ -		
October	- \$	3.3765		- 9			-		\$ -	\$ -		
November	- \$	3.3765		- 9			-		\$ -	\$ -		
December	- \$	3.3765	÷ -	- 9	6 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -		
Total	- \$	- {	ş -	- 9	; -	\$-	-	\$-	\$ -	\$ -		
Add Extra Host Here (I)		Network		Line	Connecti	on	Transfor	mation Co	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	- \$	- 5	6 -	- 9	- S	\$ -	-	\$ -	s -	s -		
February	- \$	- 5	6 -	- 9	s -	\$ -	-	\$ -	\$ -	\$ -		
March	- \$	- 5	6 -	- 9	s -	\$ -	-	\$-	\$ -	\$ -		
April	- \$	- 5	6 -	- 9	s -	\$ -	-	\$ -	\$ -	\$-		
May	- \$	- 5	6 -	- 9	s -	\$-	-	\$-	\$ -	\$ -		
June	- \$	- 5	6 -	- 9	s -	\$-	-	\$-	\$ -	\$ -		
July	- \$		6 -	- 9		\$ -	-	\$-	\$ -	\$ -		
August	- \$		6 -	- 9		\$ -	-	\$ -	\$ -	\$-		
September	- \$		6 -	- 9		\$ -	-	\$ -	\$ -	\$ -		
October	- \$		6 -	- 9		\$ -	-	\$-	\$ -	\$ -		
November	- \$		ş -	- 9		\$ -	-	\$ -	\$ -	\$ -		
December	- \$	- 5	β -	- 9	- 6	\$ -	-	\$ -	\$ -	\$ -		
Total	- \$	- (ş -	- \$	s -	\$-	-	\$ -	\$ -	\$ -		

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Lin	Line Connection			Transformation Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	- \$	-	\$-	-	\$ -	\$-	-	\$-	\$-	\$ -	
February	- \$	-	\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	- \$	-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$ -	
April	- \$	-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$ -	
May	- \$	-	\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	- \$	-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$ -	
July	- \$	-	\$-	-	\$ -	\$-	-	\$ -	\$-	\$-	
August	- \$	-	\$-	-	\$ -	\$-	-	\$ -	\$-	\$-	
September	- \$	-	\$-	-	\$ -	\$-	-	\$ -	\$-	\$-	
Ôctober	- \$	-	\$-	-	\$-	\$ -	-	\$-	\$ -	\$-	
November	- \$	-	\$-	-	\$-	\$ -	-	\$-	\$ -	\$-	
December	- \$	-	\$-	-	\$ -	\$-	-	\$ -	\$-	\$ -	
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total		Network		Lin	e Connect	ion	Transform	nation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	353,643	\$3.82	\$ 1,350,915	234,163	\$0.82	\$ 192,014	261,036	\$1.98	\$ 516,851	\$ 708,865	
February	362,597	\$3.82	\$ 1,385,121	262,498	\$0.82	\$ 215,249	281,913	\$1.98	\$ 558,188	\$ 773,436	
March	325,271	\$3.82	\$ 1,242,534	229,636	\$0.82	\$ 188,302	252,483	\$1.98	\$ 499,916	\$ 688,218	
April	323,281	\$3.82	\$ 1,234,933	227,105	\$0.82	\$ 186,226	248,412	\$1.98	\$ 491,856	\$ 678,082	
May	375,186	\$3.82	\$ 1,433,211	263,638	\$0.82	\$ 216,183	276,810	\$1.98	\$ 548,083	\$ 764,266	
June	447,486	\$3.82	\$ 1,709,396	291,618	\$0.82	\$ 239,127	322,707	\$1.98	\$ 638,960	\$ 878,087	
July	466,903	\$3.82	\$ 1,783,568	311,689	\$0.82	\$ 255,585	338,055	\$1.98	\$ 669,349	\$ 924,934	
August	462,862	\$3.82	\$ 1,768,133	317,481	\$0.82	\$ 260,335	321,167	\$1.98	\$ 635,912	\$ 896,246	
September	467,937	\$3.82	\$ 1,787,521	314,041	\$0.82	\$ 257,513	340,972	\$1.98	\$ 675,124	\$ 932,637	
October	311,786	\$3.82	\$ 1,191,021	229,582	\$0.82	\$ 188,258	245,383	\$1.98	\$ 485,858	\$ 674,116	
November	343,331	\$3.82	\$ 1,311,523	219,662	\$0.82	\$ 180,123	253,818	\$1.98	\$ 502,560	\$ 682,683	
December	353,858	\$3.82	\$ 1,351,736	233,122	\$0.82	\$ 191,160	267,844	\$1.98	\$ 530,332	\$ 721,492	
Total	4,594,139 \$	3.82	\$ 17,549,613	3,134,235	\$ 0.82	\$ 2,570,073	3,410,600	\$ 1.98	\$ 6,752,988	\$ 9,323,061	

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	353,643	\$ 3.8200	\$ 1,350,915	234.163	\$ 0.8200	\$ 192,014	261,036	\$ 1.9800	\$ 516,851	\$	708,865
February		\$ 3.8200				\$ 215,249	281,913		\$ 558,188		773,436
March		\$ 3.8200				\$ 188,302			\$ 499,916		688,218
April	323,281					\$ 186,226			\$ 491,856		678,082
May		\$ 3.8200				\$ 216,183			\$ 548,083		764,266
June		\$ 3.8200	1 1 1 1			\$ 239,127			\$ 638,960		878,087
July	466,903					\$ 255,585			\$ 669,349		924,934
August	462,862					\$ 260,335			\$ 635,912		896,246
September	467,937					\$ 257,513			\$ 675,124		932,637
October		\$ 3.8200				\$ 188,258			\$ 485,858		674,116
November		\$ 3.8200				\$ 180,123			\$ 405,050 \$ 502,560		682,683
December											
	353,858	\$ 3.8200	\$ 1,351,736	233,122	\$ 0.8200	\$ 191,160	267,844	\$ 1.9800	\$ 530,332	\$	721,492
Total	4,594,139	\$ 3.82	\$ 17,549,613	3,134,235	\$ 0.82	\$ 2,570,073	3,410,600	\$ 1.98	\$ 6,752,988	\$ 9,3	323,061
Hydro One		Network		Line	e Connect	ion	Transform	mation Co	nnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$	-
February	-	\$ 3.3765	5 - 3	-	\$ 0.7167	s -	-	\$ 1.6200	s -	\$	-
March	-	\$ 3.3765	5 -	-		\$ -	-		\$ -	\$	-
April	-	\$ 3.3765	5 -	-		\$ -	-	\$ 1.6200	\$ -	\$	-
May	-	\$ 3.3765		-		s -	-		s -	s	-
Iune	-	\$ 3.3765		-		s -	-		\$ -	s	-
July	-	\$ 3.3765	5 -	-		s -	-		\$ -	\$	-
August	-	\$ 3.3765		-		\$ -	-		\$ -	\$	-
September	-	\$ 3.3765	- 5 -	-		s -	-	\$ 1.6200	\$ -	\$	-
October	-	\$ 3.3765	- Fi -	-	\$ 0.7167	s -	-	\$ 1.6200	\$ -	\$	-
November	-	\$ 3.3765		-		\$ -	-		\$ -	\$	-
December	-	\$ 3.3765		-	\$ 0.7167		-	\$ 1.6200		\$	-
Total											
		\$-:	\$ -	-		\$ -	-		\$ -	\$	-
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	-	s - :	5 -	-	s -	s -	-	s -	s -	\$	-
February	-	\$ - \$	5 -	-	\$ -	s -	-	s -	\$ -	\$	-
March	-		5 -	-	s -	s -	-	s -	s -	\$	-
April	-	\$ - S		-	\$ -	\$ -	-	s -	\$ -	\$	-
May	-	\$ - S		-	s -	\$ -	-	s -	\$ -	s.	-
June	-		- 5 -	-	s -	s -	-	s -	s -	s.	-
July	-	s - 5		-	s -	\$ -	-	s -	\$ -	\$	-
August	-	•	F -	-	\$-	\$ -	-	ф \$-	\$ \$-	\$ \$	-
September	_		5 -		\$ -	\$ -		\$-	\$ -	\$	_
October	_	φ \$		_	ş - S -	φ - \$ -	_	ş - S -	φ - \$ -	\$ \$	-
November	_		р – Б –	_		\$ - \$	_	ş - \$ -	\$ - \$	\$ \$	-
December			р – Б –	-		\$ - \$	-	φ - \$ -	\$ -	\$ \$	_
				-		·	-				
Total	-	\$ - \$	ş -	-	\$-	\$ -	-	\$-	\$ -	\$	-

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network	(Line	e Conne	ctior	1	Transform	nation	Connection		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	-	\$ -	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
February	-	\$-	\$ -	-	\$-	\$	-	-	\$ -	\$ -	\$	-
March	-	\$-	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-	\$-	\$ -	-	\$-	\$	-	-	\$-	\$ -	\$	-
May	-	\$-	\$ -	-	\$-	\$	-	-	\$-	\$ -	\$	-
June	-	\$-	\$ -	-	\$ -	\$	-	-	\$ -	\$-	\$	-
July	-	\$-	\$ -	-	\$ -	\$	-	-	\$ -	\$-	\$	-
August	-	\$-	\$ -	-	\$ -	\$	-	-	\$ -	\$-	\$	-
September	-	\$ -	\$ -	-	\$-	\$	-	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-	\$-	\$	-	-	\$ -	\$ -	\$	-
November	-	\$-	\$ -	-	\$ -	\$	-	-	\$ -	\$-	\$	-
December	-	\$ -	\$ -	-	\$-	\$	-	-	\$-	\$ -	\$	-
Total	-	\$ -	\$ -	_	\$-	\$	-	-	\$-	\$-	\$	-
Total		Network	(Line	e Conne	ctior	1	Transform	nation	Connection		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	353,643	\$ 3.82	\$ 1,350,915	234,163	\$ 0.82	2 \$	192,014	261,036	\$ 1.9	8 \$ 516,8	51 \$	708,865
February	362.597	\$ 3.82	\$ 1,385,121	262,498						8 \$ 558.1	88 \$	773,436
			φ 1,000,121	202,490	\$ 0.82	2 \$	215,249	281,913	\$ 1.9	o ə 550,1	- υυ	
March	325,271		1 1	202,498			215,249 188,302	281,913 252,483		6 \$ 556,1 8 \$ 499,9		
March April	325,271 323,281	\$ 3.82	\$ 1,242,534		\$ 0.82	2 \$		- 1	\$ 1.9		16 \$	688,218
		\$ 3.82 \$ 3.82	\$ 1,242,534 \$ 1,234,933	229,636	\$ 0.82 \$ 0.82	2 \$ 2 \$	188,302	252,483	\$ 1.9 \$ 1.9	8 \$ 499,9	16 \$ 56 \$	688,218 678,082
April	323,281	\$ 3.82 \$ 3.82 \$ 3.82	\$ 1,242,534 \$ 1,234,933 \$ 1,433,211	229,636 227,105	\$ 0.82 \$ 0.82 \$ 0.82	2 \$ 2 \$ 2 \$	188,302 186,226	252,483 248,412	\$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9	8 \$ 499,9 8 \$ 491,8	16 \$ 56 \$ 83 \$	688,218 678,082 764,266
April May	323,281 375,186	\$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82	1,242,534 1,234,933 1,433,211 1,709,396	229,636 227,105 263,638	\$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82	2 \$ 2 \$ 2 \$ 2 \$	188,302 186,226 216,183	252,483 248,412 276,810	\$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9	8 \$ 499,9 8 \$ 491,8 8 \$ 548,0	16 \$ 56 \$ 83 \$ 60 \$	688,218 678,082 764,266 878,087
April May June	323,281 375,186 447,486	\$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82	1,242,534 1,234,933 1,433,211 1,709,396 1,783,568	229,636 227,105 263,638 291,618	\$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82	2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$	188,302 186,226 216,183 239,127	252,483 248,412 276,810 322,707	\$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9	8 \$ 499,9 8 \$ 491,8 8 \$ 548,0 8 \$ 638,9	16 \$ 56 \$ 83 \$ 60 \$ 49 \$	688,218 678,082 764,266 878,087 924,934
April May June July	323,281 375,186 447,486 466,903	\$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82	1,242,534 1,234,933 1,234,933 1,433,211 1,709,396 1,783,568 1,768,133	229,636 227,105 263,638 291,618 311,689	\$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82	2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$	188,302 186,226 216,183 239,127 255,585	252,483 248,412 276,810 322,707 338,055	\$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9	8 \$ 499,9 8 \$ 491,8 8 \$ 548,0 8 \$ 548,9 8 \$ 638,9 8 \$ 669,3	16 \$ 56 \$ 83 \$ 60 \$ 49 \$ 12 \$	688,218 678,082 764,266 878,087 924,934 896,246
April May June July August	323,281 375,186 447,486 466,903 462,862	\$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82 \$ 3.82	1.242,534 1.242,534 1.234,933 1.433,211 1.709,396 1.783,568 1.768,133 1.787,521	229,636 227,105 263,638 291,618 311,689 317,481	\$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82	2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$	188,302 186,226 216,183 239,127 255,585 260,335	252,483 248,412 276,810 322,707 338,055 321,167	\$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9 \$ 1.9	8 \$ 499,9 8 \$ 491,8 8 \$ 548,0 8 \$ 548,0 8 \$ 638,9 8 \$ 669,3 8 \$ 669,3 8 \$ 635,9	16 \$ 56 \$ 83 \$ 60 \$ 49 \$ 12 \$ 24 \$	688,218 678,082 764,266 878,087 924,934 896,246 932,637
April May June July August September	323,281 375,186 447,486 466,903 462,862 467,937	\$ 3.82 \$ 3.82	 \$ 1,242,534 \$ 1,234,933 \$ 1,433,211 \$ 1,709,396 \$ 1,783,568 \$ 1,768,133 \$ 1,787,521 \$ 1,191,021 	229,636 227,105 263,638 291,618 311,689 317,481 314,041	\$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82 \$ 0.82	2 \$ \$ \$ \$ \$ \$ \$ \$ \$	188,302 186,226 216,183 239,127 255,585 260,335 257,513	252,483 248,412 276,810 322,707 338,055 321,167 340,972	\$ 1.9 \$ 1.9	8 \$ 499,9 8 \$ 491,8 8 \$ 548,0 8 \$ 548,0 8 \$ 548,0 8 \$ 548,0 8 \$ 638,9 8 \$ 669,3 8 \$ 635,9 8 \$ 635,9 8 \$ 675,1	16 \$ 56 \$ 83 \$ 60 \$ 49 \$ 12 \$ 24 \$ 58 \$	688,218 678,082 764,266 878,087 924,934 896,246 932,637 674,116
April May June July August September October	323,281 375,186 447,486 466,903 462,862 467,937 311,786	\$ 3.82 \$ 3.82	 \$ 1,242,534 \$ 1,234,933 \$ 1,433,211 \$ 1,709,396 \$ 1,783,568 \$ 1,786,133 \$ 1,787,521 \$ 1,191,021 \$ 1,311,523 	229,636 227,105 263,638 291,618 311,689 317,481 314,041 229,582	\$ 0.82 \$ 0.82	2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	188,302 186,226 216,183 239,127 255,585 260,335 257,513 188,258	252,483 248,412 276,810 322,707 338,055 321,167 340,972 245,383	\$ 1.9 \$ 1.9	8 \$ 499,9 8 \$ 491,8 8 \$ 548,0 8 \$ 548,0 8 \$ 548,0 8 \$ 638,9 8 \$ 669,3 8 \$ 635,9 8 \$ 635,9 8 \$ 635,9 8 \$ 635,9 8 \$ 675,1 8 \$ 485,8	16 \$ 56 \$ 83 \$ 60 \$ 49 \$ 12 \$ 24 \$ 58 \$ 60 \$	688,218 678,082 764,266 878,087 924,934 896,246 932,637 674,116 682,683

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class Rate Description		Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL REGULAR Retail Transmission R	Rate - Network Service Rate	\$/kWh	0.0080	637,849,931	-	5,102,799	28.9%	5,073,393	0.0080
GENERAL SERVICE LESS THAN 50 KW Retail Transmission R	Rate - Network Service Rate	\$/kWh	0.0073	224,820,359	-	1,641,189	9.3%	1,631,731	0.0073
GENERAL SERVICE 50 TO 4,999 KW Retail Transmission R	Rate - Network Service Rate	\$/kW	2.5323	-	2,452,730	6,211,048	35.2%	6,175,255	2.5177
GENERAL SERVICE 3,000 TO 4,999 KW - INTER Retail Transmission R	Rate - Network Service Rate	\$/kW	3.4321	-	129,021	442,813	2.5%	440,261	3.4123
LARGE USE - REGULAR Retail Transmission R	Rate - Network Service Rate	\$/kW	3.4849	-	557,389	1,942,445	11.0%	1,931,251	3.4648
LARGE USE - 3TS Retail Transmission R	Rate - Network Service Rate	\$/kW	3.4849	-	535,816	1,867,265	10.6%	1,856,504	3.4648
LARGE USE - FORD ANNEX Retail Transmission R	Rate - Network Service Rate	\$/kW	3.4849	-	85,551	298,137	1.7%	296,419	3.4648
UNMETERED SCATTERED LOAD Retail Transmission R	Rate - Network Service Rate	\$/kWh	0.0073	3,490,547	-	25,481	0.1%	25,334	0.0073
SENTINEL LIGHTING Retail Transmission R	Rate - Network Service Rate	\$/kW	2.3170	-	2,439	5,651	0.0%	5,619	2.3036
STREET LIGHTING Retail Transmission R	Rate - Network Service Rate	\$/kW	2.3142	-	49,480	114,507	0.6%	113,847	2.3009

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL REGULAR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	637,849,931	-	2,997,895	31.4%	2,923,059	0.0046
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	224,820,359	-	966,728	10.1%	942,595	0.0042
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5090	-	2,452,730	3,701,170	38.7%	3,608,778	1.4713
GENERAL SERVICE 3,000 TO 4,999 KW - IN	TERetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0451	-	129,021	263,861	2.8%	257,274	1.9940
LARGE USE - REGULAR	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4994	-	557,389	835,749	8.7%	814,886	1.4620
LARGE USE - REGULAR	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.6021	-	557,389	335,604	3.5%	327,226	0.5871
LARGE USE - 3TS	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021	-	535,816	322,615	3.4%	314,561	0.5871
LARGE USE - FORD ANNEX	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021	-	85,551	51,510	0.5%	50,224	0.5871
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	3,490,547	-	15,009	0.2%	14,635	0.0042
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3806	-	2,439	3,367	0.0%	3,283	1.3461
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3792	-	49,480	68,243	0.7%	66,539	1.3448

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate KRetail Transmission Rate - Network Service Rate / Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh S/kW	0.0080 0.0073 2.5177 3.4123 3.4648 3.4648 3.4648 0.0073 2.3036 2.3036	637,849,931 224,820,359 - - - 3,490,547 -	2,452,730 129,021 557,389 535,816 85,551 - 2,439 49,480	5,073,393 1,631,731 6,175,255 440,261 1,931,251 1,856,504 296,419 25,334 5,619 113,847	28.9% 9.3% 35.2% 2.5% 10.6% 1.7% 0.1% 0.6%	5,073,393 1,631,731 6,175,255 440,261 1,931,251 1,856,504 296,419 25,334 5,619 113,847	0.0080 0.0073 2.5177 3.4123 3.4648 3.4648 3.4648 0.0073 2.3036 2.3039

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL REGULAR	Retail Transmission Rate - Line and Transformation Connection S		0.0046	637,849,931	-	2,923,059	31.4%	2,923,059	0.0046
GENERAL SERVICE LESS THAN 50	Retail Transmission Rate - Line and Transformation Connection S	Servic \$/kWh	0.0042	224,820,359	-	942,595	10.1%	942,595	0.0042
GENERAL SERVICE 50 TO 4,999 K\	N Retail Transmission Rate - Line and Transformation Connection S	Servic \$/kW	1.4713	-	2,452,730	3,608,778	38.7%	3,608,778	1.4713
GENERAL SERVICE 3,000 TO 4,999	Retail Transmission Rate - Line and Transformation Connection S	Servic \$/kW	1.9940	-	129,021	257,274	2.8%	257,274	1.9940
LARGE USE - REGULAR	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4620	-	557,389	814,886	8.7%	814,886	1.4620
LARGE USE - REGULAR	Retail Transmission Rate - Transformation Connection Service Ra	ate \$/kW	0.5871	-	557,389	327,226	3.5%	327,226	0.5871
LARGE USE - 3TS	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5871	-	535,816	314,561	3.4%	314,561	0.5871
LARGE USE - FORD ANNEX	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5871	-	85,551	50,224	0.5%	50,224	0.5871
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection S	Servic \$/kWh	0.0042	3.490.547	-	14,635	0.2%	14.635	0.0042
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection S	Servic \$/kW	1.3461	-	2,439	3,283	0.0%	3,283	1.3461
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection S	Servic \$/kW	1.3448	-	49,480	66,539	0.7%	66,539	1.3448

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate	
RESIDENTIAL REGULAR	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	
RESIDENTIAL REGULAR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5177	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4713	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.4123	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9940	
LARGE USE - REGULAR	Retail Transmission Rate - Network Service Rate	\$/kW	3.4648	
LARGE USE - REGULAR	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4620	
LARGE USE - REGULAR	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.5871	
LARGE USE - 3TS	Retail Transmission Rate - Network Service Rate	\$/kW	3.4648	
LARGE USE - 3TS	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5871	
LARGE USE - FORD ANNEX	Retail Transmission Rate - Network Service Rate	\$/kW	3.4648	
LARGE USE - FORD ANNEX	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5871	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3036	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3461	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3009	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3448	

...



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.10%	Choose Stretch Factor Group Associated Stretch Factor Value		∨ 0.60%			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	10.94		0.0204		1.10%	11.06	0.0206
GENERAL SERVICE LESS THAN 50 KW	25.79		0.0166		1.10%	26.07	0.0168
GENERAL SERVICE 50 TO 4,999 KW	102.40		4.7280		1.10%	103.53	4.7800
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	2139.67		1.9781		1.10%	2163.21	1.9999
LARGE USE - REGULAR	7756.50		2.2361		1.10%	7841.82	2.2607
LARGE USE - 3TS	27467.52		2.7906		1.10%	27769.66	2.8213
LARGE USE - FORD ANNEX	104025.87				1.10%	105170.15	0.0000
UNMETERED SCATTERED LOAD	10.41				1.10%	10.52	0.0000
STANDBY POWER - APPROVED ON AN INTERIM BASIS	0.56				1.10%	0.57	0.0000
SENTINEL LIGHTING	11.95				1.10%	12.08	0.0000
STREET LIGHTING	5.75				1.10%	5.81	0.0000
microFIT	5.40					5.40	

Incentive Regulation Model for 2015 Filers

ENWIN Utilities Ltd. - Windsor

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked). UNIT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Dispute Test – Residential	\$ 50.00
Dispute Test – Commercial self contained – MC	\$ 105.00
Dispute Test – Commercial TT MC	\$ 180.00

Non-Payment of Account

Late Payment – per month	
Late Payment – per annum	
Collection of account charge – no disconnection	
Disconnect/Reconnect at meter – during regular hours	
Disconnect/Reconnect at meter – after regular hours	

% <mark>1.50</mark>	
% 19.56	
\$ 30.00	
\$ 65.00	
\$ 185.00	

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	¢	100.00
Monthly Fixed Charge, per retailer	ŝ	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly cradit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	φ/cust.	(0.50)
Request fee, per request, applied to the requesting party		0.25
Processing fee, per request, applied to the requesting party	Ф с	0.25
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	Þ	0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ф с	2.00
more man twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



ENWIN Utilities Ltd. - Windsor

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.



ENWIN Utilities Ltd. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015		
	\$	0.04
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$	(0.32)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0206
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kWh	0.0010
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kWh	0.0003

ENWIN Utilities Ltd. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016 Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh \$/kWh	(0.0021) 0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.07
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kWh	0.0011
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Poto Rider for Deferre Marianee Account Dispersition (2015) offertive August 1, 2015 until April 20, 2016	Ф/1/\/h	0 0002
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	¢/////////////////////////////////////	(0.0021)
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016	¢/////////////////////////////////////	0.0040
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0049
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103.53
Distribution Volumetric Rate	\$/kW	4.7800
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.4544
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.0134)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9947
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0500)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0660
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants	\$/kW	(0.8011)
Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.8800
Retail Transmission Rate - Network Service Rate	\$/kW	2.5177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4713
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate

\$/kWh 0.0044

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

0.0013

0.25

\$/kWh

\$

Rural or Remote Electricity Rate Protection Charge (RRRP)	
Standard Supply Service - Administrative Charge (if applicable)	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CL/

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate	\$ \$/kW	2,163.21 1.9999
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.4508
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(1.8637)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9192
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0227)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0568
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kW	(0.7379)
Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.7364
Retail Transmission Rate - Network Service Rate	\$/kW	3.4123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9940
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Distribution Volumetric Rate	\$ \$/kW	7,841.82 2.2607
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015 Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.4387
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	(2.7009)
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9444
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0294)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0888
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kW	(1.0756)
Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	2.5311
Retail Transmission Rate - Network Service Rate	\$/kW	3.4648
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4620
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.5871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	27,769.66
Distribution Volumetric Rate	\$/kW	2.8213
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$/kW	0.6262
Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.8369)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.2891
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0390)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0793
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants	\$/kW	(1.0881)
Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	2.5605
Retail Transmission Rate - Network Service Rate	\$/kW	3.4648
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Deferral/Variance Acount Disposition (2014) - effective until July 31, 2015	\$ \$/kW	105,170.15 0.7027
Rate Rider for Tax Change (2015) - effective until April 29, 2016 Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW \$/kW	(0.0842) 0.0908
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$/kW \$/kW	3.4648 0.5871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.52
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015	\$	0.36
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(1.71)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016	Ψ	(1.7.1)
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.77
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.1070)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until April 30,		, í
2016	\$	0.07
2016		
Applicable only for non-Wholesale Market Participants	\$	(0.75)
Rate Rider for Global Adjustment Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	1.63
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFI

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.57
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	12.08
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015	•	
	\$	0.06
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$	(0.53)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.02
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.1168)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until April 30,		
2016	\$	0.03
2016		
Applicable only for non-Wholesale Market Participants	\$	(0.24)
Rate Rider for Global Adjustment Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.04
Retail Transmission Rate - Network Service Rate	\$/kW	2.3036
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3461
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.81
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015	\$	0.04
Rate Rider for Deferral/Variance Acount Disposition (per connection) (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(0.32)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.16
Rate Rider for Tax Change (2015) - effective until April 29, 2016	φ \$/kW	(0.0349)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$	0.01
2016 Applicable only for non-Wholesale Market Participants	\$	(0.13)
Rate Rider for Global Adjustment Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.31
Retail Transmission Rate - Network Service Rate	\$/kW	2.3009
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3448
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained MC	\$	105.00
Dispute Test – Commercial TT MC	\$	180.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix C

EnWin Utilities Ltd. 2015 Rate Application EB-2014-0069

														9 months
Rate Rider for Deferral/Variance	Acount Disposition	n (All)										1 year		<mark>(Aug -April)</mark>
Rate Class		Metered kWh (include WMP)	Metered kW (include WMP)	1595 Recovery Share Proportion	1551 (% of Accounts)	% kWh	1584 (based on % kWh)	1586 (based on % kWh)	1595 (based on share proportion)	1551 (based on % of Accounts)	Total \$	Rate Rider inc WMP	Connectio n Count	Rate Rider inc WMP
Residential	\$/kWh	614,676,622	0	8.8%	91.5%	25.01%	78,801	9,562	-2,981	57,488	142,869	0.0002		0.0003
GS < 50 kW	\$/kWh	216,652,558	0	7.3%	8.5%	8.82%	27,775	3,370	-2,478	5,324	33,992	0.0002		0.0003
GS > 50 kW	\$/kW	948,723,726	2,452,730	44.3%	0.0%	38.60%	121,626	14,758	-15,084	0	121,300	0.0495		0.066
Intermediate	\$/kW	45,781,847	129,021	3.2%	0.0%	1.86%	5,869	712	-1,089	0	5,492	0.0426		0.0568
Large Use - Regular	\$/kW	295,899,863	557,389	16.0%	0.0%	12.04%	37,934	4,603	-5,435	0	37,102	0.0666		0.0888
Large Use - 3TS	\$/kW	266,162,512	535,816	18.7%	0.0%	10.83%	34,122	4,140	-6,379	0	31,884	0.0595		0.0793
Large Use - FA	\$/kW	48,232,236	85,551	3.3%	0.0%	1.96%	6,183	750	-1,110	0	5,823	0.0681		0.0908
USL	\$/kWh	3,363,734	0	0.1%	0.0%	0.14%	431	52	-29	0	455	0.05	781	0.07
Sentinel Lighting	\$/kW	889,212	2,439	-0.1%	0.0%	0.04%	114	14	32	0	159	0.02	645	0.03
Street Lighting	\$/kW	17,341,715	49,480	-1.4%	0.0%	0.71%	2,223	270	487	0	2,980	0.01	23,409	0.01
Total		2,457,724,025	3,812,426	100.0%	100.0%	100.0%	315,080	38,232	-34,066	62,812	382,058			

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								9 months (Aug -April)		
Rate Class		Metered kWh (exclude WMP)	Metered kW (exclude WMP)	% kWh	1580 (based on % kWh)	1588 (ex GA) (based on % kWh)	Total \$	Rate Rider excl WMP	Connection Count	Rate Rider excl WMP
Residential	\$/kWh	614,676,622	0	28.0%	-409,459	-549,220	-958,679	-0.0016		-0.002
GS < 50 kW	\$/kWh	216,652,558	0	9.9%	-144,320	-193,581	-337,902	-0.0016		-0.002
GS > 50 kW	\$/kW	935,802,862	2,429,350	42.6%	-623,373	-836,150	-1,459,523	-0.6008		-0.801
Intermediate	\$/kW	45,781,847	129,021	2.1%	-30,497	-40,907	-71,404	-0.5534		-0.737
Large Use - Regular	\$/kW	186,069,978	359,747	8.5%	-123,948	-166,256	-290,204	-0.8067		-1.075
Large Use - 3TS	\$/kW	176,866,922	338,008	8.0%	-117,818	-158,033	-275,850	-0.8161		-1.088
Large Use - FA	\$/kW	0	0	0.0%	0	0	0	0		
USL	\$/kWh	3,363,734	0	0.2%	-2,241	-3,006	-5,246	-0.56	781	-0.7
Sentinel Lighting	\$/kW	889,212	2,439	0.0%	-592	-795	-1,387	-0.18	645	-0.24
Street Lighting	\$/kW	17,341,715	49,480	0.8%	-11,552	-15,495	-27,047	-0.1	23,409	-0.1
Total		2,197,445,451	3,308,045	100.0%	-1,463,799	-1,963,442	- 3,427,241.00			

Rate Rider for Global Adjustmei Rate Class	nt Sub-Account Dis	position applicable or Metered non-RPP kWh (exclude WMP)	nly for Non-RPP Cusi Metered non-RPP kW (exclude WMP)	tomers (non WMP % kWh) 1589(GA) (based on % kWh)	1 year GA Rate Rider Non RPP, excl WMP	Connection Count	9 months (Aug -April) GA Rate Rider Non RPP, excl WMP
Residential	\$/kWh	42,832,107	0	3.5%	157,197	0.0037		0.0049
GS < 50 kW	\$/kWh	28,046,589	0	2.3%	102,933	0.0037		0.0049
GS > 50 kW	\$/kW	740,704,588	1,927,978	59.7%	2,718,447	1.41		1.88
Intermediate	\$/kW	45,781,847	129,021	3.7%	168,023	1.3023		1.7364
Large Use - Regular	\$/kW	186,069,978	359,747	15.0%	682,892	1.8983		2.5311
Large Use - 3TS	\$/kW	176,866,922	338,008	14.3%	649,116	1.9204		2.5605
Large Use - FA	\$/kW	0	0	0.0%	0	0		0
USL	\$/kWh	3,110,833	0	0.3%	11,417	1.22	781	1.63
Sentinel Lighting	\$/kW	55,838	153	0.0%	205	0.03	645	0.04
Street Lighting	\$/kW	17,333,002	49,456	1.4%	63,614	0.23	23,409	0.31
Total		1,240,801,703	2,804,362	100.0%	4,553,845			

Connection Counts for Sentinel Lights correct at 645. The rate model has the value incorrectly hard coded at 606.

Appendix D

EnWin Utilities Ltd. 2015 Rate Application EB-2014-0069

EnWin Utilities Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date	\$ \$	11.06 (0.42)
of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0206
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kWh	0.0010
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kWh	(0.0021)
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0049
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	7	

EB-2014-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 \$ 2.3	6
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date	
of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier \$ 2.1	1
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$ 0.7	9
Distribution Volumetric Rate \$/kWh 0.016	8
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015 \$/kWh 0.001 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015 \$/kWh 0.001	1
Applicable only for non-Wholesale Market Participants \$/kWh (0.0052	2)
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	
Applicable only for non-RPP customers, excluding Wholesale Market Participants \$/kWh 0.002	6
Rate Rider for Application of Tax Change - effective until April 30, 2016 \$/kWh (0.0002	2)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016 \$/kWh 0.000	3
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	
Applicable only for non-Wholesale Market Participants \$/kWh (0.002	I)
Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016	
Applicable only for non-RPP customers, excluding Wholesale Market Participants \$/kWh 0.004	-
Retail Transmission Rate - Network Service Rate \$/kWh 0.007	
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.004	2
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate \$/kWh 0.004	4
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.001	
Standard Supply Service - Administrative Charge (if applicable) \$ 0.2	

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW

customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons - RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103.53	
Distribution Volumetric Rate	\$/kW	4.7800	
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kW	0.4544	
Applicable only for non-Wholesale Market Participants	\$/kW	(2.0134)	
Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016			
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9947	
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0500)	
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0660	
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016			
Applicable only for non-Wholesale Market Participants	\$/kW	(0.8011)	
Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016	ψπτν	(0.0011)	
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.8800	
Retail Transmission Rate - Network Service Rate	\$/kW	2.5177	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4713	
	φπατ		
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	
	-		

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$ \$/kW \$/kW	2,163.21 1.9999 0.4508
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	(1.8637)
Applicable only for non-RPP customers, excluding Wholesale Market Participants Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW \$/kW	0.9192 (0.0227)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0568
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	(0.7379)
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.7364
Retail Transmission Rate - Network Service Rate	\$/kW	3.4123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9940
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$ \$/kW \$/kW	7,841.82 2.2607 0.4387
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	(2.7009)
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9444
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0294)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0888
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	(1.0756)
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	2.5311
Retail Transmission Rate - Network Service Rate	\$/kW	3.4648
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4620
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.5871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$ \$/kW \$/kW	27,769.66 2.8213 0.6262
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Account Disposition (2014) - effective until April 30, 2016	\$/kW	(2.8369)
Applicable only for non-RPP customers, excluding Wholesale Market Participants Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW \$/kW	1.2891 (0.0390)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0793
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants Rate Rider for Global Adjustment Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	(1.0881)
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	2.5605
Retail Transmission Rate - Network Service Rate	\$/kW	3.4648
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	105,170.15
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until July 31, 2015	\$/kW	0.7027
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0842)
Rate Rider for Deferral/Variance Account Disposition (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0908
Retail Transmission Rate - Network Service Rate	\$/kW	3.4648
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.52
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - effective until July 31, 2015	\$	0.36
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants		
	\$	(1.71)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants		
	\$	0.77
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.11)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until		
April 30, 2016	\$	0.07
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until		
April 30, 2016		
Applicable only for non-Wholesale Market Participants	\$	(0.75)
Rate Rider for Global Adjustment Disposition (per connection) (2015) - effective August 1, 2015 until April	+	()
30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	1.63
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
	φπατη	0.0012
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$/kW 0.5589

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	12.08
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - effective until July 31, 2015	\$	0.06
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	Φ	0.00
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	(0.53)
Applicable only for non-references, excluding wholesale warker rancepants	\$	0.02
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.12)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$	0.03
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants	\$	(0.24)
Rate Rider for Global Adjustment Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.04
Retail Transmission Rate - Network Service Rate	\$/kW	2.3036
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3461
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25
	•	

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.81
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - effective until July 31, 2015	\$	0.04
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants		
	\$	(0.32)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants		
	\$	0.16
Rate Rider for Tax Change (2015) - effective until April 29, 2016 Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until	\$/kW	(0.03)
April 30, 2016	\$	0.01
Rate Rider for Deferral/Variance Account Disposition (per connection) (2015) - effective August 1, 2015 until April 30, 2016		
Applicable only for non-Wholesale Market Participants	\$	(0.13)
Rate Rider for Global Adjustment Disposition (per connection) (2015) - effective August 1, 2015 until April		
30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.31
Retail Transmission Rate - Network Service Rate	\$/kW	2.3009
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3448
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Dispute Test – Residential	\$ 50.00
Dispute Test – Commercial self contained MC	\$ 105.00
Dispute Test – Commercial TT MC	\$ 180.00

Non-Payment of Account

%	1.5000
%	19.5600
\$	30.00
\$	65.00
\$	185.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the	\$ \$/cust. \$/cust. \$/cust. \$ \$	100.00 20.00 0.50 0.30 (0.30) 0.25 0.50
Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$ \$	no charge 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Primary Metered Customer > 5,000 kW 1.0045	Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Secondary Metered Customer > 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0377 1.0145 1.0273 1.0045
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Appendix E

EnWin Utilities Ltd. 2015 Rate Application EB-2014-0069

Rate Class Residential

800

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Loss Factor 1.0377
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Consumption

	Curren	rrent Board-Approved		Ī	Proposed					Impact			
	Rate	Volume	С	harge		Rate	Volume	C	Charge				
	(\$)			(\$)		(\$)			(\$)		\$ C	hange	% Change
Monthly Service Charge	\$ 10.94	1	\$	10.94		\$ 11.06	1	\$	11.06		\$	0.12	1.10%
Distribution Volumetric Rate	\$ 0.0204	800	\$	16.32		\$ 0.0206	800	\$	16.48		\$	0.16	0.98%
Fixed Rate Riders	\$ 0.27	1	\$	0.27		\$ 0.27	1	\$	0.27		\$	-	0.00%
Volumetric Rate Riders	0.0010	800	\$	0.80		-0.0003	800	-\$	0.24		-\$	1.04	-130.00%
Sub-Total A (excluding pass throug	h)		\$	28.33				\$	27.57		-\$	0.76	-2.68%
Line Losses on Cost of	\$ 0.0950	30	\$	2.87		\$ 0.0950	30	\$	2.87		\$		0.00%
Power	\$ 0.0950	50	φ	2.07		\$ 0.0950	50	φ	2.07		φ	-	0.00 %
Total Deferral/Variance	-0.0042	800	-\$	3.36		-0.0042	800	-\$	3.36		\$	-	0.00%
Account Rate Riders			•	0.00					0.00				0.0070
Low Voltage Service Charge	\$ -	800	\$	-		\$ -	800	\$	-		\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes		,	\$	28.63				\$	27.87		-\$	0.76	-2.66%
RTSR - Network	\$ 0.0080	830	\$	6.64		\$ 0.0080	830	\$	6.64		\$	-	0.00%
RTSR - Connection and/or Line and	\$ 0.0047	830	\$	3.90		\$ 0.0046	830	\$	3.82		-\$	0.08	-2.13%
Transformation Connection	φ 0.00+1	000	Ψ	0.00		φ 0.0040	000	Ψ	0.02		Ψ	0.00	-2.1070
Sub-Total C - Delivery			\$	39.17				\$	38.33		-\$	0.84	-2.15%
(including Sub-Total B)			•					•	00100		•	0101	2.1.0 /0
Wholesale Market	\$ 0.0044	830	\$	3.65		\$ 0.0044	830	\$	3.65		\$	-	0.00%
Service Charge (WMSC)	-												
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	830	\$	1.08		\$ 0.0013	830	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	φ \$	5.60		\$ 0.2300 \$ 0.0070	800	φ \$	5.60		φ \$	-	0.00%
TOU - Off Peak	\$ 0.0070 \$ 0.0770	512		39.42		\$ 0.0070 \$ 0.0770	512	э \$	39.42		э \$	-	0.00%
TOU - Mid Peak		-	\$				-					-	
	\$ 0.1140	144	\$	16.42		\$ 0.1140	144	\$	16.42		\$	-	0.00%
TOU - On Peak	\$ 0.1400	144	\$	20.16		\$ 0.1400	144	\$	20.16		\$	-	0.00%
					-						1.		
Total Bill on TOU (before Taxes)				125.75					124.91		-\$	0.84	-0.67%
HST	13%		\$	16.35		13%		\$	16.24		-\$	0.11	-0.67%
Total Bill (including			\$	142.10				\$	141.15		-\$	0.95	-0.67%
HST)											+		
Ontario Clean Energy Benefit			-\$	14.21				-\$	14.11		\$	0.10	-0.70%
Total Bill on TOU (including OCEB)			\$	127.89				\$	127.04		-\$	0.85	-0.67%

Rate Class Residential

Loss Factor 1.0377

Consumption 1000

	Current Board-Approved				Proposed						Imp		pact
	Rate	Volume Cha		harge		Rate	Volume Charge						
	(\$)		(\$)			(\$)			(\$)	ļ	\$ C	hange	% Change
Monthly Service Charge	\$ 10.94	1	\$	10.94		\$ 11.06	1	\$	11.06		\$	0.12	1.10%
Distribution Volumetric Rate	\$ 0.0204	1,000	\$	20.40		\$ 0.0206	1,000	\$	20.60		\$	0.20	0.98%
Fixed Rate Riders	\$ 0.27	1	\$	0.27		\$ 0.27	1	\$	0.27		\$	-	0.00%
Volumetric Rate Riders	0.0010	1,000	\$	1.00		-0.0003	1,000	-\$	0.30		-\$	1.30	-130.00%
Sub-Total A (excluding pass throug	h)		\$	32.61				\$	31.63		-\$	0.98	-3.01%
Line Losses on Cost of	\$ 0.0950	38	\$	3.58		\$ 0.0950	38	\$	3.58		\$	-	0.00%
Power	φ 0.0350	50	Ψ	5.50		φ 0.0300	50	Ψ	5.50		Ψ		0.00 /0
Total Deferral/Variance	-0.0042	1,000	-\$	4.20		-0.0042	1,000	-\$	4.20		\$	-	0.00%
Account Rate Riders		,					,						
Low Voltage Service Charge	\$ -	1,000	\$	-		\$ -	1,000	\$	-		\$	-	0.000/
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes		,	\$	32.78				\$	31.80		-\$	0.98	-2.99%
RTSR - Network	\$ 0.0080	1,038	\$	8.30		\$ 0.0080	1,038	\$	8.30		\$	-	0.00%
RTSR - Connection and/or Line and	\$ 0.0047	1,038	\$	4.88		\$ 0.0046	1,038	\$	4.77		-\$	0.10	-2.13%
Transformation Connection	• • • • • • •	.,	Ŧ			+	.,	*		ļ	-		
Sub-Total C - Delivery			\$	45.96				\$	44.88		-\$	1.08	-2.36%
(including Sub-Total B) Wholesale Market										ł			
Service Charge (WMSC)	\$ 0.0044	1,038	\$	4.57		\$ 0.0044	1,038	\$	4.57		\$	-	0.00%
Rural and Remote Rate													
Protection (RRRP)	\$ 0.0013	1,038	\$	1.35		\$ 0.0013	1,038	\$	1.35		\$	-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$	7.00		\$ 0.0070	1,000	\$	7.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0770	640	\$	49.28		\$ 0.0770	640	\$	49.28		\$	-	0.00%
TOU - Mid Peak	\$ 0.1140	180	\$	20.52		\$ 0.1140	180	\$	20.52		\$	-	0.00%
TOU - On Peak	\$ 0.1400	180	\$	25.20		\$ 0.1400	180	\$	25.20		\$	-	0.00%
	,		,			,		,			·		
Total Bill on TOU (before Taxes)			\$	154.13				\$	153.04		-\$	1.08	-0.70%
HST	13%		Ŝ	20.04		13%		\$	19.90		-\$	0.14	-0.70%
Total Bill (including			Ŧ								, i		
HST)			\$	174.16				\$	172.94		-\$	1.22	-0.70%
Ontario Clean Energy Benefit			-\$	17.42				-\$	17.29		\$	0.13	-0.75%
Total Bill on TOU (including OCEB)			\$	156.74				\$	155.65		-\$	1.09	-0.70%
			_										

Rate Class General Service < 50 kW

Loss Factor 1.0377

Consumption 2000

	Current Board-Approved			ved	Proposed					Impa			oact
	Rate (\$)	Volume	C	harge (\$)		Rate (\$)	Volume	C	Charge (\$)		\$ 0	hange	% Change
Monthly Service Charge	\$ 25.79	1	\$	25.79		\$ 26.07	1	\$	26.07		\$	0.28	1.09%
Distribution Volumetric Rate	\$ 0.0166	2.000	\$	33.20		\$ 0.0168	2,000	\$	33.60		\$	0.40	1.20%
Fixed Rate Riders	\$ 4.47	1	\$	4.47		\$ 4.47	1	\$	4.47		\$	-	0.00%
Volumetric Rate Riders	0.0008	2,000	\$	1.60		0.0008	2,000	\$	1.60		\$	-	0.00%
Sub-Total A (excluding pass throug	jh)		\$	65.06			0	\$	65.74		\$	0.68	1.05%
Line Losses on Cost of Power	\$ 0.0839	75	\$	6.33		\$ 0.0839	75	\$	6.33		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0041	2,000	-\$	8.20		-0.0041	2,000	-\$	8.20		\$	-	0.00%
Low Voltage Service Charge	\$ -	2,000	\$	-		\$ -	2,000	\$	-		\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes		,	\$	63.98			0	\$	64.66		\$	0.68	1.06%
RTSR - Network	\$ 0.0073	2,075	\$	15.15		\$ 0.0073	2,075	\$	15.15		\$	-	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	2,075	\$	8.92		\$ 0.0042	2,075	\$	8.72		-\$	0.21	-2.33%
Sub-Total C - Delivery			\$	88.05			0	\$	88.52		\$	0.47	0.54%
(including Sub-Total B)			•					+			•	••••	0.0170
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,075	\$	9.13		\$ 0.0044	2,075	\$	9.13		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$	2.70		\$ 0.0013	2,075	\$	2.70		\$	-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00		\$ 0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76		\$ 0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$	37.44		\$ 0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$ 0.1240	360	\$	44.64		\$ 0.1240	360	\$	44.64		\$	-	0.00%
	-												
Total Bill on TOU (before Taxes)				281.97				•	282.44		\$	0.47	0.17%
HST	13%		\$	36.66		13%		\$	36.72		\$	0.06	0.17%
Total Bill (including			\$	318.63				\$	319.16		\$	0.53	0.17%
HST) Ontario Clean Energy Benefit			-\$	31.86				¢	31.92		-\$	0.06	0.19%
Total Bill on TOU (including OCEB)			–	286.77				-				0.06	
Total Bill of TOO (including OCEB)			Ą	200.//				¢	287.24		\$	0.47	0.17%