WASAGA DISTRIBUTION INC.

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November 03, 2014

Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli,

Wasaga Distribution Incorporated – License #ED-2002-0544
2015 4th Generation Rate Mechanism Electricity Distribution Rate Application
OEB File Number: EB-2014-0118

Enclosed please find two paper copies of Wasaga Distribution Inc.'s 2015 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application along with a copy of the Acknowledgement of Filing through the RESS e-Filing.

Yours truly,

WASAGA DISTRIBUTION INC.

Joanne Tackaberry, CPA, CGA.

Joanne Tackaberry, CPA, CGA
Manager, Administrative & Financial Services
j.tackaberry@wasagadist.ca

Wasaga Distribution Incorporated
ED-2002-0544

2015 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2014-0118

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APPLICATION

IN THE MATTER OF the Ontario Energy Board Act, 1998 being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Wasaga Distribution Incorporated to the Ontario Energy Board for an Order or Orders approving rates for the distribution of electricity to be Implemented on May 1, 2015;

WASAGA DISTRIBUTION INCORPORATED
2015 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2015

CONTACT INFORMATION

The primary contact for this Application is:

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MANAGER'S SUMMARY

1. Application

The Applicant, Wasaga Distribution Inc. (WDI), an Ontario corporation with its head office located in the Town of Wasaga Beach, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0544). The Applicant carries on business at 950 River Road West, P.O. Box 20, Wasaga Beach, Ontario, L9Z 1A2 and serves customers within the Town of Wasaga Beach.

WDI hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2015.

The Ontario Energy Board issued file number EB-2014-0118 to WDI for the 4th Generation IRM adjustment.

WDI has relied on Chapter 3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 25, 2014, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (*"*the EDDVAR Report*") issued July 31, 2009, and the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-0001, Revision 4.0 issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

WDI requests this application be disposed of by way of a written hearing.

In preparation of this application, WDI used the 2015 IRM Rate Generator model (version 1.1) issued on August 8, 2014. Throughout this 4th Generation IRM Application, WDI has provided information pertaining to changes to its rates. The issues to be addressed are as follows:

1. Foregone Revenue Rate Rider: WDI is requesting a Foregone Revenue Rate Rider only in the event the Board is unable to provide its Decision and Order for rates effective May 1, 2015.
2. Price Cap Adjustment: WDI is requesting a Price Cap Adjustment.

3. Deferral Account Rate Rider: WDI is requesting an additional Deferral Account Rate Rider for the period May 1, 2015 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
4. Deferral Account Rate Rider for Market Participants: WDI is requesting an additional Deferral Account Rate Rider for the period May 1, 2015 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges
5. Low Voltage Volumetric Rate: WDI is not requesting a change in the Low Voltage Volumetric Rate, however would request the Low Voltage Volumetric Rate be shown separately on the Tariff of Rates and Charges
6. Global Adjustment Sub-Account Rate Rider: WDI is requesting an additional Global Adjustment Sub-Account Rate Rider for the period May 1, 2015 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
7. Tax Rate Change: WDI is not applying for a tax change rate rider.
8. Transmission Network and Connection Charges: WDI is requesting a change to the Transmission Network and Connection Charges.
9. Loss Factors: WDI is not applying for a change to the Loss Factors in this IRM Application.
10. Allowances: WDI is not applying for any change to the Transformer and Primary Metering Allowances.
11. Specific Service Charges and Retail Service Charges: WDI is not applying for any change to these rates within this Application.
12. Revenue to Cost Ratio Adjustment: WDI is not applying for changes to the Revenue to Cost Ratios.
13. Incremental Capital: WDI is not applying for an Incremental Capital Rate Rider
14. Smart Meter Entity Charge Rate Rider: WDI is applying for continuation of the Smart Meter Entity Charge rate rider to October 31, 2018 in accordance with the Decision and Order dated March 28, 2013

WDI filed a comprehensive Cost of Service rebasing application for rates effective December 01, 2012 and received approval by the Ontario Energy Board under file number EB-2011-0103. There are no adjustments to be made from the 2012 COS Application EB-2011-0103. For purposes of this 4th Generation IRM Application, WDI is applying for rates and other charges effective May 1, 2015.

2. Distributor's Profile

WDI is the electricity distributor licensed by the Ontario Energy Board to serve the Town of Wasaga Beach as described above. WDI was incorporated under the Business Corporations Act (Ontario) on May 11, 2000. The sole shareholder of WDI is The Corporation of the Town of Wasaga Beach.

Wasaga Distribution Inc. holds Electricity Distribution Licence ED-2002-0544.

WDI operates an electrical distribution system with a total service area of 61 square kilometers within the Town of Wasaga Beach. WDI delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 13,000 customers.

3. Publication Notice

WDI is proposing that notices related to this Application appear in the *Wasaga Sun* newspaper. The *Wasaga Sun* is an unpaid local publication with an average circulation of approximately 10,000 per week. It is also available online at www.simcoe.com/wasagabeach-on.

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation is based on the annual percentage change in the inflation factor (set at 1.70% as a placeholder) less an X-Factor comprised of a productivity factor (set at 0.00% as a placeholder) and a stretch factor (set at 0.45% as a placeholder).

The Price Cap Adjustment has been set in the model to 1.25%. WDI understands the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for

the 2015 rate year by means of a supplemental report on the RRFE. WDI further understands Board staff will update WDI`s IRM Rate Generator model once updated rate-setting parameters are issued.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for WDI.

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. RTSR Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), WDI is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

WDI is charged retail transmission service rates by Hydro One and has completed the 2015 IRM Rate Generator Model (RTSR Sheets 13-23) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last IRM application (EB-2013-0151). WDI understands Board staff will update WDI's 2015

RTSR worksheet rates in the 2015 IRM Rate Generator model to incorporate UTR adjustments approved for 2015.

The billing determinants used in this model were derived from the RRR filing Section 2.1.5 – Performance Based Regulation – Demand and Revenue Tab. Midland PUC confirms the non-loss adjusted metered kWh and kW consumption data entered on Sheet 14 – RTSR RRR Data have not been adjusted by WDI's Board approved loss factor.

WDI is requesting a decrease in the Network and Connection charges. Table 1: Current 2014 vs. Proposed 2015 RTSR Rates below outlines the proposed adjustments to the Retail Transmission Service Rates. Detailed calculations are included in Tab 2 – 2015 IRM Rate Generator Model, Sheets 13-23.

Table 1: WDI Current 2014 vs. Proposed 2015 RTSR Rates

		Current 2014		Proposed 2015	
Rate Class	Volumetric	Network	Connection	Network	Connection
Residential	kWh	0.0076	0.0051	0.0072	0.0048
General Service Less Than 50 kW	kWh	0.0068	0.0044	0.0065	0.0042
General Service 50 to 4,9999 kW	kW	2.8027	1.7588	2.6641	1.6684
Unmetered Scattered Load	kWh	0.0068	0.0044	0.0065	0.0042
Street Lighting	kW	2.1138	1.3596	2.0093	1.2897

6. Revenue to Cost Ratio Adjustments

As a result of WDI's 2012 Cost of Service Rate Application (EB-2011-0103) there are no changes to be made to the current revenue-to-cost ratios.

7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2013 to determine if the threshold has been exceeded.

WDI has completed the Board Staff's 2015 IRM Rate Generator – Sheet 5 – "5. 2014 Continuity Schedule" for the years 2010 to 2013 and has projected interest to April 30, 2015 on the December 31, 2013 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2014 to April 30, 2015 is based upon the last Board prescribed rate of 1.47%. Deferral and RSVA balances match the 2013 Audited Financial Statements.

In Sheet 6 of the 2015 IRM Rate Generator model, applicants are required to enter the most recent Board Approved volumetric forecast, or if there is a material difference to use the most recent 12-month actual volumetric data. A comparison of the 2012 COS Board-approved volumetric forecast to actual 2013 volumetric data indicates there is not a significant change in the volumetric proportions between rate classes. WDI has used the 2012 COS Board-approved volumetric forecast values in this model. Table 2 below provides the comparison and percentage proportions.

Table 2: WDI Comparison of 2012 COS Board-Approved Volumetric Forecast vs. 2012 Actual Volumetric Data

Rate Class	Volumetric	Cost of Service 2012	Cost of Service Proportion %	2013 Actual Volumetric	2013 Proportion %	Volumetric Variance
Residential	kWh	85,253,972	82.66%	86,146,203	83.53%	-0.87%
General Service Less Than 50 kW	kWh	17,532,074	17.00%	16,655,687	16.15%	0.85%
General Service 50 to 4,9999 kW	kW	52,968	0.05%	58,733	0.06%	-0.01%
Unmetered Scattered Load	kWh	297,067	0.29%	264,753	0.26%	0.03%
Street Lighting	kW	4,771	0.00%	5,310	0.01%	0.00%
TOTAL		103,140,852	100%	103,130,686	100%	

WDI has completed the continuity schedule and the threshold test shows a claim per kWh of $0.0058. As the results have exceeded the threshold test amount, WDI is requesting deferral and variance account balance disposition in this application.

WDI is requesting a rate rider for the Deferral and Variance Account Disposition and for the Global Adjustment Sub-Account disposition for the period May 1, 2015 to April 30, 2018. WDI is requesting a 3 year disposition in order to mitigate the rate impacts for customers. The Group 1 Deferred and Variance Account balances to be disposed are set in Table 3 below:

Table 3: WDI Group 1 Deferral and Variance Account Balance for Disposition:

Group 1 Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		A	B	C=A+B
Low Voltage Variance Account	1550	64,445.22	1,742.74	66,187.96
Smart Meter Entity Charge	1551	5,380.17	270.53	5,650.70
RSVA - Wholesale Market Services	1580	-80,378.80	-2,294.63	-82,673.43
RSVA - Retail Transmission Network	1584	44,076.61	1,687.44	45,764.05
RSVA - Retail Transmission Connection	1586	-96,116.88	-1,925.80	-98,042.68
RSVA - Power (Excluding Global Adjustment)	1588	-42,070.98	-32,013.55	-74,084.53
RSVA - Global Adjustment	1589	428,197.27	12,216.75	440,414.02
Disposition and Recovery/Refund of Regulatory Account Balances (2009)	1595	354,435.31	75,248.23	429,683.54
Total		677,967.92	54,931.71	732,899.63

Note: Slight difference of total due to rounding.

WDI is requesting a rate rider for the Deferral and Variance Account Disposition for non-RPP customers for the period May 1, 2015 to April 30, 2018. The proposed rate riders calculated using the Rate Generator model for Deferral and Variance Accounts and for the Global Adjustment sub-account are set out in Table 4 below:

Table 4: WDI Group 1 Deferral Variance Account and Global Adjustment Rate Riders

		Deferral/ Variance Accounts		Global Adjustment (non-RPP)	
Rate Class	Volumetric	Rider $/kWh	Rider $/kW	Rider $/kWh	Rider $/kW
Residential	kWh	0.0008		0.0053	
General Service Less Than 50 kW	kWh	0.0007		0.0053	
General Service 50 to 4,9999 kW	kW		0.2022		2.0814
Unmetered Scattered Load	kWh	0.0001		0.0000	
Street Lighting	kW		0.3760		1.8738

WDI currently has one customer who is a Market Participant (MP) effective April 18, 2012. WDI's MP is classified as a General Service 50 to 4,999 kW customer. WDI has established a separate rate rider to recover only the Group 1 account balances which are billed to the MP by WDI. WDI does not invoice our MP for the Wholesale Market Service Charge, Power or Global Adjustment. The Wholesale Market Service Charge, Power and Global Adjustment are settled directly with the IESO. Table 5 below provides the Group 1 deferral and variance account balances which are included in the calculation of the MP specific rate rider. WDI has used the allocators provided in sheet 7 of the 2015 IRM Rate Generator Model to calculate the balance of the Group 1 accounts for the MP specific rate rider.

Table 5: WDI Group 1 Deferral and Variance Account Balances for Market Participant Customers

Group 1 Accounts	Account Number	Total Claim
Account Description		C=A+B
Low Voltage Variance Account	1550	66,187.96
RSVA - Retail Transmission Network	1584	45,764.05
RSVA - Retail Transmission Connection	1586	-98,042.68
Total		13,909.33

WDI's current MP is classified as a General Service 50 to 4,999 kW customer, therefore WDI has used the same methodology in Sheet 8 to calculate the specific MP rate rider. The resulting rate rider is provided in Table 6 below.

Table 6: WDI Market Participant Group 1 Deferral and Variance Rate Rider

Rate Class	Group 1 Accounts Alloacated to Market Participant Customer	Billed kW	Market Participant Rider $/kW
General Service 50 to 4,9999 kW	$ 13,909.33	52,968	$ 0.0875

WDI is therefore requesting a rate rider for the Market Participant Deferral and Variance Account Disposition for the period May 1, 2015 to April 30, 2018.

8. LRAM Variance Account

WDI is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding and instead proposes to dispose of these balances in WDI's 2016 Cost of Service Application.

9. Shared Tax Savings

WDI has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by WDI under EB-2011-0103. WDI has input the 2012 COS Application data from the RRWF under file EB-2011-0103into Sheet 9 of the 2015 IRM Rate Generator Model. WDI is not claiming capital tax and has recorded the 2012 rate base of $12,762,842 on sheet 11. Tax rates for 2012 are at 15.5% with the Grossed-up Tax amount calculated at $46,979 for both 2012 and 2015. The shared tax savings model

projects no incremental tax savings for 2015 and therefore, no requirement for a tax sharing rider is warranted.

10. Regulatory Accounting Policy Changes

WDI has made the change to its accounting policy to reflect the requirement in the Board's letter of July 17, 2012 "re: Regulatory accounting policy direction regarding changes to depreciation expenses and capitalization policies in 2012 and 2013". WDI filed the 2012 Cost of Service Application EB-2011-0103 revising its depreciation rates based on the Kinectric's Asset Amortization Study. WDI also reviewed the requirements relating to capitalization and determined no changes to WDI's capitalization policy were required. WDI has continued to adopt CGAAP, but will adopt IFRS effective January 1, 2015.

11. Specific Service Charge, Allowances and Loss Factors

WDI has not made any changes to the service charges or loss factors approved in our 2013 Cost of Service Application (EB-2011-0103).

12. MicroFIT Generator Service Charge

WDI is applying to continue the current monthly service charge of $5.40 as approved by the Board in our 2014 IRM Application (EB-2013-0175).

13. Current Tariff Sheets

WDI's current charges for the Deferral/Variance Account (2012) Rater Rider, the Global Adjustment Sub-Account (2012) Rate Rider and the Reversal of Deferral/Variance Account (2011) Rate Rider will cease as at April 30, 2015.

WDI's current Tariff of Rates and Charges is provided under Appendix 1.

14. Proposed Tariff Sheets

WDI is proposing the rates generated by the 2015 IRM Rate Generator model, which are provided in Appendix 2.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2015 IRM Rate Generator Bill Impact calculation in Sheet 28. A detailed listing of customer bill impacts is set out under Sheet 28 of the 2015 IRM Rate Generator Model. The resulting removal of three rate riders during this application has caused the Distribution Rate Impact to be greater than 100% for Residential and General Service Less than 50kW Rate Class. However, the Total Bill Impact for all classes is less than 20% as such, WDI will not be seeking rate mitigation for any Rate Class.

The distribution rate and overall bill impacts for Residential, General Service, Streetlight and Unmetered Scattered Load customers are provided below in Table 7.

Table 7: WDI Bill Impacts

			Distribution Charges			Total Bill	
Customer Class	kWh	kW	$	%		$	%
Residential	800		30.29	117.31		16.01	15.31
GS < 50 kW	2,000		56.95	228.88		39.20	16.34
GS 50 - 4,999 kW		290	370.36	8.69		309.11	5.44
Unmetered Scattered Load	548		9.07	344.55		6.85	10.84
Street Lights		398	-957.01	-39.57		-1,043.87	-27.00

These impacts are more particularly set out in Appendix 3 with this IRM Application.

Certification of Evidence

As Manager, Administrative & Financial Services of Wasaga Distribution Incorporated, I certify to the best of my knowledge, that the evidence filed in WDI's 2015 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 25, 2014.

Respectfully submitted,

WASAGA DISTRIBUTION INCORPORATED

Joanne Tackaberry, CPA, CGA
Manager, Administrative & Financial Services

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Appendix 1: WDI's Current Tariff Sheets

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0175

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	11.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0142
Low Voltage Service Rate	$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kWh	(0.0142)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0175

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	13.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0135
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kWh	(0.0144)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0175

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	30.56
Distribution Volumetric Rate	$/kW	4.6376
Low Voltage Service Rate	$/kW	0.5944
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(1.2127)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	8.5730
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kW	(5.9140)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	10.3487
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.8780)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.7093
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kW	(3.2601)
Retail Transmission Rate - Network Service Rate	$/kW	2.8027
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0175

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.85
Distribution Volumetric Rate	$/kWh	0.0077
Low Voltage Service Rate	$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0175

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.45
Distribution Volumetric Rate	$/kW	0.8659
Low Voltage Service Rate	$/kW	0.4595
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kW	(5.0420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	9.0416
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.6907)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.4391
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kW	0.6695
Retail Transmission Rate - Network Service Rate	$/kW	2.1138
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3596

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0175

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Account History	$	15.00
Credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00

Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0175

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

Appendix 2: WDI's Proposed Tariff Sheets

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	11.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0144
Low Voltage Service Rate	$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Dispostion of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0118

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	13.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0137
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0118

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	31.08
Distribution Volumetric Rate	$/kW	4.7164
Low Voltage Service Rate	$/kW	0.5944
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(1.2127)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.8780)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	8.5730
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.7093
Market Participant Rate Rider fir Disposition of Deferral/Variance Accounts (2015)-effective until April 30, 2018	$/kW	0.0875
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kW	0.2022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kW	2.0814
Retail Transmission Rate - Network Service Rate	$/kW	2.6641
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6684

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0118

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.92
Distribution Volumetric Rate	$/kWh	0.0078
Low Voltage Service Rate	$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0118

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.47
Distribution Volumetric Rate	$/kW	0.8806
Low Voltage Service Rate	$/kW	0.4595
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.6907)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.4391
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kW	0.3760
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kW	1.8738
Retail Transmission Rate - Network Service Rate	$/kW	2.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2897

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0118

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Account History	$	15.00
Credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

Appendix 3: WDI's Bill Impacts

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0810**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 11.39	1	$ 11.39	$ 11.58	1	$ 11.58	$ 0.19	1.67%
Distribution Volumetric Rate	$ 0.0142	800	$ 11.36	$ 0.0144	800	$ 11.52	$ 0.16	1.41%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 22.75			$ 23.10	**$ 0.35**	**1.54%**
Line Losses on Cost of Power	$ 0.0839	65	$ 5.44	$ 0.0839	65	$ 5.44	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0207	800	-$ 16.56	-0.0007	800	-$ 0.56	$ 16.00	-96.62%
Low Voltage Service Charge	$ 0.0019	800	$ 1.52	$ 0.0019	800	$ 1.52	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 13.94**			**$ 30.29**	**$ 16.35**	**117.31%**
RTSR - Network	$ 0.0076	865	$ 6.57	$ 0.0072	865	$ 6.23	-$ 0.35	-5.26%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	865	$ 4.41	$ 0.0048	865	$ 4.15	-$ 0.26	-5.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 24.92**			**$ 40.67**	**$ 15.74**	**63.18%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	865	$ 3.81	$ 0.0044	865	$ 3.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	865	$ 1.12	$ 0.0013	865	$ 1.12	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 102.84**			**$ 118.58**	**$ 15.74**	**15.31%**
HST	13%		$ 13.37	13%		$ 15.42	$ 2.05	15.31%
Total Bill (including HST)			$ 116.21			$ 134.00	$ 17.79	15.31%
Ontario Clean Energy Benefit [1]			-$ 11.62			-$ 13.40	-$ 1.78	15.32%
Total Bill on TOU (including OCEB)			**$ 104.59**			**$ 120.60**	**$ 16.01**	**15.31%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Rate Class	**GENERAL SERVICE LESS THAN 50 KW**	
Loss Factor		**1.0810**
Consumption	**kWh**	**2,000**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 13.33	1	$ 13.33	$ 13.56	1	$ 13.56	$ 0.23	1.73%
Distribution Volumetric Rate	$ 0.0135	2,000	$ 27.00	$ 0.0137	2,000	$ 27.40	$ 0.40	1.48%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	2,000	$ -	0.0000	2,000	$ -	$ -	
Sub-Total A (excluding pass through)			$ 40.33			$ 40.96	**$ 0.63**	**1.56%**
Line Losses on Cost of Power	$ 0.0839	162	$ 13.60	$ 0.0839	162	$ 13.60	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0203	2,000	-$ 40.60	-0.0008	2,000	-$ 1.60	$ 39.00	-96.06%
Low Voltage Service Charge	$ 0.0016	2,000	$ 3.20	$ 0.0016	2,000	$ 3.20	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 17.32**			**$ 56.95**	**$ 39.63**	**228.88%**
RTSR - Network	$ 0.0068	2,162	$ 14.70	$ 0.0065	2,162	$ 14.05	-$ 0.65	-4.41%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0044	2,162	$ 9.51	$ 0.0042	2,162	$ 9.08	-$ 0.43	-4.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 41.53**			**$ 80.08**	**$ 38.55**	**92.82%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,162	$ 9.51	$ 0.0044	2,162	$ 9.51	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,162	$ 2.81	$ 0.0013	2,162	$ 2.81	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,280	$ 85.76	$ 0.0670	1,280	$ 85.76	$ -	0.00%
TOU - Mid Peak	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 235.94**			**$ 274.49**	**$ 38.55**	**16.34%**
HST	13%		$ 30.67	13%		$ 35.68	$ 5.01	16.34%
Total Bill (including HST)			$ 266.62			$ 310.18	$ 43.56	16.34%
Ontario Clean Energy Benefit [1]			-$ 26.66			-$ 31.02	-$ 4.36	16.35%
Total Bill on TOU (including OCEB)			**$ 239.96**			**$ 279.16**	**$ 39.20**	**16.34%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Rate Class	**GENERAL SERVICE 50 TO 4,999 KW**	
Loss Factor		**1.0810**
Consumption	**kWh**	**-**
If Billed on a kW basis: **Demand**	**kW**	**290**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 30.56	1	$ 30.56	$ 31.08	1	$ 31.08	$ 0.52	1.70%
Distribution Volumetric Rate	$ 4.6376	290	$ 1,344.90	$ 4.7164	290	$ 1,367.76	$ 22.85	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	290	$ -	0.0000	290	$ -	$ -	
Sub-Total A (excluding pass through)			$ 1,375.46			$ 1,398.84	**$ 23.37**	**1.70%**
Line Losses on Cost of Power	$ 0.0839	-	$ -	$ 0.0839	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	9.3662	290	$ 2,716.20	10.5627	290	$ 3,063.18	$ 346.99	12.77%
Low Voltage Service Charge	$ 0.5944	290	$ 172.38	$ 0.5944	290	$ 172.38	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,264.04**			**$ 4,634.40**	**$ 370.36**	**8.69%**
RTSR - Network	$ 2.8027	290	$ 812.78	$ 2.6641	290	$ 772.59	-$ 40.19	-4.95%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7588	290	$ 510.05	$ 1.6684	290	$ 483.84	-$ 26.22	-5.14%
Sub-Total C - Delivery (including Sub-Total B)			**$ 5,586.87**			**$ 5,890.82**	**$ 303.95**	**5.44%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	-	$ -	$ 0.0044	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0013	-	$ -	$ 0.0013	-	$ -	$ -	
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	-	$ -	$ 0.0070	-	$ -	$ -	
TOU - Off Peak	$ 0.0670	-	$ -	$ 0.0670	-	$ -	$ -	
TOU - Mid Peak	$ 0.1040	-	$ -	$ 0.1040	-	$ -	$ -	
TOU - On Peak	$ 0.1240	-	$ -	$ 0.1240	-	$ -	$ -	
Total Bill on TOU (before Taxes)			**$ 5,587.12**			**$ 5,891.07**	**$ 303.95**	**5.44%**
HST	13%		$ 726.33	13%		$ 765.84	$ 39.51	5.44%
Total Bill (including HST)			$ 6,313.45			$ 6,656.91	$ 343.46	5.44%
Ontario Clean Energy Benefit [1]			-$ 631.34			-$ 665.69	-$ 34.35	5.44%
Total Bill on TOU (including OCEB)			**$ 5,682.11**			**$ 5,991.22**	**$ 309.11**	**5.44%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Rate Class	**UNMETERED SCATTERED LOAD**	
Loss Factor		**1.0810**
Consumption	**kWh**	**548**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 3.85	1	$ 3.85	$ 3.92	1	$ 3.92	$ 0.07	1.82%
Distribution Volumetric Rate	$ 0.0077	548	$ 4.22	$ 0.0078	548	$ 4.27	$ 0.05	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	548	$ -	0.0000	548	$ -	$ -	
Sub-Total A (excluding pass through)			$ 8.07			$ 8.19	**$ 0.12**	**1.55%**
Line Losses on Cost of Power	$ 0.0839	44	$ 3.73	$ 0.0839	44	$ 3.73	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0193	548	-$ 10.58	-0.0067	548	-$ 3.67	$ 6.90	-65.28%
Low Voltage Service Charge	$ 0.0015	548	$ 0.82	$ 0.0015	548	$ 0.82	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2.04**			**$ 9.07**	**$ 7.03**	**344.55%**
RTSR - Network	$ 0.0068	592	$ 4.03	$ 0.0065	592	$ 3.85	-$ 0.18	-4.41%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0044	592	$ 2.61	$ 0.0042	592	$ 2.49	-$ 0.12	-4.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8.67**			**$ 15.41**	**$ 6.73**	**77.62%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	592	$ 2.61	$ 0.0044	592	$ 2.61	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	592	$ 0.77	$ 0.0013	592	$ 0.77	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	548	$ 3.84	$ 0.0070	548	$ 3.84	$ -	0.00%
TOU - Off Peak	$ 0.0670	351	$ 23.50	$ 0.0670	351	$ 23.50	$ -	0.00%
TOU - Mid Peak	$ 0.1040	99	$ 10.26	$ 0.1040	99	$ 10.26	$ -	0.00%
TOU - On Peak	$ 0.1240	99	$ 12.23	$ 0.1240	99	$ 12.23	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 62.13**			**$ 68.86**	**$ 6.73**	**10.84%**
HST	13%		$ 8.08	13%		$ 8.95	$ 0.88	10.84%
Total Bill (including HST)			$ 70.20			$ 77.81	$ 7.61	10.84%
Ontario Clean Energy Benefit [1]			-$ 7.02			-$ 7.78	-$ 0.76	10.83%
Total Bill on TOU (including OCEB)			**$ 63.18**			**$ 70.03**	**$ 6.85**	**10.84%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Rate Class	**STREET LIGHTING**	
Loss Factor		**1.0810**
Consumption	**kWh**	
If Billed on a kW basis: **Demand**	**kW**	**398**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 1.45	1	$ 1.45	$ 1.47	1	$ 1.47	$ 0.02	1.38%
Distribution Volumetric Rate	$ 0.8659	398	$ 344.63	$ 0.8806	398	$ 350.48	$ 5.85	1.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	398	$ -	0.0000	398	$ -	$ -	
Sub-Total A (excluding pass through)			$ 346.08			$ 351.95	**$ 5.87**	**1.70%**
Line Losses on Cost of Power	$ 0.0839	-	$ -	$ 0.0839	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	4.7480	398	$ 1,889.70	2.3287	398	$ 926.82	-$ 962.88	-50.95%
Low Voltage Service Charge	$ 0.4595	398	$ 182.88	$ 0.4595	398	$ 182.88	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,418.66**			**$ 1,461.65**	**-$ 957.01**	**-39.57%**
RTSR - Network	$ 2.1138	398	$ 841.29	$ 2.0093	398	$ 799.70	-$ 41.59	-4.94%
RTSR - Connection and/or Line and Transformation Connection	$ 1.3596	398	$ 541.12	$ 1.2897	398	$ 513.30	-$ 27.82	-5.14%
Sub-Total C - Delivery (including Sub-Total B)			**$ 3,801.08**			**$ 2,774.65**	**-$ 1,026.42**	**-27.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	-	$ -	$ 0.0044	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0013	-	$ -	$ 0.0013	-	$ -	$ -	
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	-	$ -	$ 0.0070	-	$ -	$ -	
TOU - Off Peak	$ 0.0670	-	$ -	$ 0.0670	-	$ -	$ -	
TOU - Mid Peak	$ 0.1040	-	$ -	$ 0.1040	-	$ -	$ -	
TOU - On Peak	$ 0.1240	-	$ -	$ 0.1240	-	$ -	$ -	
Total Bill on TOU (before Taxes)			**$ 3,801.33**			**$ 2,774.90**	**-$ 1,026.42**	**-27.00%**
HST	13%		$ 494.17	13%		$ 360.74	-$ 133.43	-27.00%
Total Bill (including HST)			$ 4,295.50			$ 3,135.64	-$ 1,159.86	-27.00%
Ontario Clean Energy Benefit [1]			-$ 429.55			-$ 313.56	$ 115.99	-27.00%
Total Bill on TOU (including OCEB)			**$ 3,865.95**			**$ 2,822.08**	**-$ 1,043.87**	**-27.00%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix 4: WDI's 2015 Rate Generator Model

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Wasaga Distribution Inc.
Service Territory	Wasaga Beach
Assigned EB Number	EB-2014-0118
Name of Contact and Title	Joanne Tackaberry, Manager, Administrative & Fin
Phone Number	705-429-2517
Email Address	j.tackaberry@wasagadist.ca
We are applying for rates effective	May-01-15
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2014**
Please indicate the last Cost of Service Re-Basing Year	**2012**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? **6**

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	STREET LIGHTING
6	microFIT

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	11.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0142
Low Voltage Service Rate	$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kWh	(0.0142)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicatble only for Non-RPP Customers	$/kWh	0.0255
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Dispostion of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	13.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0135
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kWh	(0.0144)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicatble only for Non-RPP Customers	$/kWh	0.0255
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044
Rate Rider for Disposition of Deferral/variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	30.56
Distribution Volumetric Rate	$/kW	4.6376
Low Voltage Service Rate	$/kW	0.5944
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(1.2127)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	8.5730
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kW	(5.9140)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	10.3487
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kW	(3.2601)
Retail Transmission Rate - Network Service Rate	$/kW	2.8027
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7588
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.8780)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.7093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	3.85
Distribution Volumetric Rate	$/kWh	0.0077
Low Voltage Service Rate	$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kWh	(0.0145)
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	1.45
Distribution Volumetric Rate	$/kW	0.8659
Low Voltage Service Rate	$/kW	0.4595
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	$/kW	(5.0420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicatble only for Non-RPP Customers	$/kW	9.0416
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	$/kW	0.6695
Retail Transmission Rate - Network Service Rate	$/kW	2.1138
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.6907)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.4391

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.40

Ontario Energy Board

Incentive Regulation Model for 20

Wasaga Distribution Inc. - Wasaga Beach

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008)"	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)"	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)"	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)"	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)"	1595
RSVA - Global Adjustment	**1589**
Total Group 1 Balance excluding Account 1589 - Global Adjustment	

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-10**	**Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [1]**	**Closing Principal Balance as of Dec-31-10**	**Opening Interest Amounts as of Jan-1-10**	**Interest Jan-1 to Dec-31-10**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [2]**	**Closing Interest Amounts as of Dec-31-10**
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Global Adjustment	1589					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595		597,475	2,407,346		(1,809,871)		(12,582)	(104,864)		92,282
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595					0					0
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	597,475	2,407,346	0	(1,809,871)	0	(12,582)	(104,864)	0	92,282

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10
Total Group 1 Balance		0	597,475	2,407,346	0	(1,809,871)	0	(12,582)	(104,864)	0	92,282
LRAM Variance Account	**1568**					0					0
Total including Account 1568		0	597,475	2,407,346	0	(1,809,871)	0	(12,582)	(104,864)	0	92,282

Ontario Energy Board

Incentive Regulation Model for 20

Wasaga Distribution Inc. - Wasaga Beach

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-11**	**Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [2]**	**Closing Interest Amounts as of Dec-31-11**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[a]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[a]	1595	(1,809,871)	919,090			(890,781)	92,282	(21,562)			70,721
Disposition and Recovery/Refund of Regulatory Balances (2010)[a]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[a]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[a]	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,809,871)	919,090	0	0	(890,781)	92,282	(21,562)	0	0	70,721

Account Descriptions	Account Number	2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]	Board-Approved Disposition during 2011	Adjustments during 2011 - other [1]	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [2]	Closing Interest Amounts as of Dec-31-11
Total Group 1 Balance		(1,809,871)	919,090	0	0	(890,781)	92,282	(21,562)	0	0	70,721
LRAM Variance Account	**1568**					0					0
Total including Account 1568		(1,809,871)	919,090	0	0	(890,781)	92,282	(21,562)	0	0	70,721

Ontario Energy Board

Incentive Regulation Model for 20

Wasaga Distribution Inc. - Wasaga Beach

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-12**	**Transactions Debit / (Credit) during 2012 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2012**	**Other 1 Adjustments during Q1 2012**	**Other 1 Adjustments during Q2 2012**	**Other 1 Adjustments during Q3 2012**	**Other 1 Adjustments during Q4 2012**	**Closing Principal Balance as of Dec-31-12**	**Opening Interest Amounts as of Jan-1-12**	**Interest Jan-1 to Dec-31-12**	**Board-Approved Disposition during 2012**	**Adjustments during 2012 - other 1**	**Closing Interest Amounts as of Dec-31-12**
Group 1 Accounts														
LV Variance Account	1550	0	36,049						36,049	0	216			216
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	0	(154,557)						(154,557)	0	(4,852)			(4,852)
RSVA - Retail Transmission Network Charge	1584	0	(184,599)						(184,599)	0	(4,354)			(4,354)
RSVA - Retail Transmission Connection Charge	1586	0	(105,263)						(105,263)	0	(5,765)			(5,765)
RSVA - Power (excluding Global Adjustment)	1588	0	(724,667)						(724,667)	0	(33,642)			(33,642)
RSVA - Global Adjustment	1589	0	360,163						360,163	0	16,722			16,722
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	(890,781)	925,619						34,838	70,721	(7,127)			63,593
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0							0	0				0
RSVA - Global Adjustment	**1589**	0	360,163	0	0	0	0	0	360,163	0	16,722	0	0	16,722
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(890,781)	(207,417)	0	0	0	0	0	(1,098,198)	70,721	(55,523)	0	0	15,197

Account Descriptions	Account Number	2012												
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments [2]	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Total Group 1 Balance		(890,781)	152,746	0	0	0	0	0	(738,035)	70,721	(38,801)	0	0	31,920
LRAM Variance Account	**1568**	0							0	0	0			0
Total including Account 1568		(890,781)	152,746	0	0	0	0	0	(738,035)	70,721	(38,801)	0	0	31,920

Ontario Energy Board

Incentive Regulation Model for 20

Wasaga Distribution Inc. - Wasaga Beach

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-13**	**Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2013**	**Other 1 Adjustments during Q1 2013**	**Other 1 Adjustments during Q2 2013**	**Other 1 Adjustments during Q3 2013**	**Other 1 Adjustments during Q4 2013**	**Closing Principal Balance as of Dec-31-13**	**Opening Interest Amounts as of Jan-1-13**	**Interest Jan-1 to Dec-31-13**	**Board-Approved Disposition during 2013**	**Adjustments during 2013 - other 1**	**Closing Interest Amounts as of Dec-31-13**
Group 1 Accounts														
LV Variance Account	1550	36,049	64,445						100,495	216	1,010			1,226
Smart Metering Entity Charge Variance	1551	0	5,380						5,380	0	165			165
RSVA - Wholesale Market Service Charge	1580	(154,557)	(80,379)						(234,936)	(4,852)	(2,991)			(7,843)
RSVA - Retail Transmission Network Charge	1584	(184,599)	44,077						(140,522)	(4,354)	(1,890)			(6,244)
RSVA - Retail Transmission Connection Charge	1586	(105,263)	(97,117)						(202,380)	(5,765)	(1,589)			(7,354)
RSVA - Power (excluding Global Adjustment)	1588	(724,667)	(42,071)						(766,738)	(33,642)	(11,752)			(45,394)
RSVA - Global Adjustment	1589	360,163	428,197						788,360	16,722	9,118			25,840
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	34,838	319,597						354,435	63,593	4,708			68,301
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0							0	0				0
RSVA - Global Adjustment	**1589**	360,163	428,197	0	0	0	0	0	788,360	16,722	9,118	0	0	25,840
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,098,198)	213,933	0	0	0	0	0	(884,265)	15,197	(12,340)	0	0	2,857

Account Descriptions	Account Number	2013												
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Total Group 1 Balance		(738,035)	642,130	0	0	0	0	0	(95,905)	31,920	(3,222)	0	0	28,698
LRAM Variance Account	**1568**	0							0	0				0
Total including Account 1568		(738,035)	642,130	0	0	0	0	0	(95,905)	31,920	(3,222)	0	0	28,698

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Wasaga Distribution Inc. - Wasaga Beach

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
Account Descriptions	**Account Number**	**Principal Disposition during 2014 - instructed by Board**	**Interest Disposition during 2014 - instructed by Board**	**Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]**	**Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 [3]**	**Total Claim**	**As of Dec 31-13**	**Variance RRR vs. 2013 Balance *(Principal + Interest)***
Group 1 Accounts										
LV Variance Account	1550	36,049	746	64,445	480	947	316	66,188	101,721	0
Smart Metering Entity Charge Variance	1551	0	0	5,380	165	79	26	5,651	5,545	0
RSVA - Wholesale Market Service Charge	1580	(154,557)	(7,124)	(80,379)	(719)	(1,182)	(394)	(82,674)	(242,779)	0
RSVA - Retail Transmission Network Charge	1584	(184,599)	(7,068)	44,077	824	648	216	45,764	(146,766)	0
RSVA - Retail Transmission Connection Charge	1586	(106,263)	(7,312)	(96,117)	(42)	(1,413)	(471)	(98,043)	(209,734)	0
RSVA - Power (excluding Global Adjustment)	1588	(724,667)	(14,205)	(42,071)	(31,189)	(618)	(206)	(74,085)	(812,132)	0
RSVA - Global Adjustment	1589	360,163	22,016	428,197	3,824	6,294	2,098	440,414	814,201	0
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0	0	354,435	68,301	5,210	1,737	429,684	422,737	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595			0	0			0		0
RSVA - Global Adjustment	**1589**	360,163	22,016	428,197	3,824	6,294	2,098	440,414	814,201	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,134,036)	(34,962)	249,771	37,819	3,672	1,224	292,485	(881,408)	0

Account Descriptions	Account Number	2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 [3]	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance *(Principal + Interest)*
Total Group 1 Balance		(773,873)	(12,946)	677,968	41,643	9,966	3,322	732,899	(67,207)	0
LRAM Variance Account	**1568**			0	0	0	0	0	0	0
Total including Account 1568		(773,873)	(12,946)	677,968	41,643	9,966	3,322	732,899	(67,207)	0

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Wasaga Distribution Inc. - Wasaga Beach

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years) 3

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	$/kWh	85,253,972		216,455	0.0008	72,985	4,603,714	0.0053		
GENERAL SERVICE LESS THAN 50 KW	$/kWh	17,532,074		38,419	0.0007	19,456	1,227,245	0.0053		
GENERAL SERVICE 50 TO 4,999 KW	$/kW	20,862,622	52,968	32,138	0.2022	321,153	51,432	2.0814		
UNMETERED SCATTERED LOAD	$/kWh	297,067		92	0.0001	0		0.0000		
STREET LIGHTING	$/kW	1,691,769	4,771	5,381	0.3760	26,820	4,771	1.8738		
microFIT										
Total		**125,637,504**	**57,739**	**292,485**		**440,414**	**5,887,162**		**0**	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

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Wasaga Distribution Inc. - Wasaga Beach

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D.
Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
RESIDENTIAL	$/kWh	11,614	85,253,972		11.15	0.0139	0.0000
GENERAL SERVICE LESS THAN 50 KW	$/kWh	791	17,532,074		13.05	0.0132	0.0000
GENERAL SERVICE 50 TO 4,999 KW	$/kW	34	20,862,622	52,968	29.91	0.0000	4.5383
UNMETERED SCATTERED LOAD	$/kWh	45	297,067		3.77	0.0076	0.0000
STREET LIGHTING	$/kW	2,525	1,691,769	4,771	1.42	0.0000	0.8473
microFIT							

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Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	20,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2012**	**2015**
Taxable Capital **(if you are not claiming capital tax, please enter your Board-Approved Rate Base)**	$ 12,762,842	$ 12,762,842
Deduction from taxable capital up to $15,000,000	$ 15,000,000	$ 15,000,000
Net Taxable Capital	-$ 2,237,158	-$ 2,237,158
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 385,143	$ 385,143
Corporate Tax Rate	15.50%	15.50%
Tax Impact	$ 36,697	$ 39,697
Grossed-up Tax Amount	$ 46,979	$ 46,979
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 46,979	$ 46,979
Total Tax Related Amounts	$ 46,979	$ 46,979
Incremental Tax Savings		-$ 0
Sharing of Tax Savings (50%)		**-$ 0**

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Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue $ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	2,738,983	80.6%	-$0	85,253,972		0.0000	
GENERAL SERVICE LESS THAN 50 KW	355,294	10.5%	-$0	17,532,074		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	252,588	7.4%	-$0	20,862,622	52,968		0.0000
UNMETERED SCATTERED LOAD	4,294	0.1%	-$0	297,067		0.0000	
STREET LIGHTING	47,068	1.4%	-$0	1,691,769	4,771		0.0000
microFIT		0.0%	$0				
Total	**3,398,227**	**100.0%**	**-$0**	**125,637,504**	**57,739**		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

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Wasaga Distribution Inc. - Wasaga Beach

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	86,146,203	-	1.0810		93,124,045	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	86,146,203	-	1.0810		93,124,045	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	16,655,687	-	1.0810		18,004,798	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	16,655,687	-	1.0810		18,004,798	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	17,751,183	58,733	-	0.00%	-	58,733
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	17,751,183	58,733	-	0.00%	-	58,733
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	264,753	-	1.0810		286,198	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	264,753	-	1.0810		286,198	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1,796,174	5,310	-	0.00%	-	5,310
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1,796,174	5,310	-	0.00%	-	5,310

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Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.63	$ 3.82	$ 3.82
Line Connection Service Rate	kW	$ 0.75	$ 0.82	$ 0.82
Transformation Connection Service Rate	kW	$ 1.85	$ 1.98	$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.18	$ 3.23	$ 3.23
Line Connection Service Rate	kW	$ 0.70	$ 0.65	$ 0.65
Transformation Connection Service Rate	kW	$ 1.63	$ 1.62	$ 1.62
Both Line and Transformation Connection Service Rate	kW	$ 2.33	$ 2.27	$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2013	Current 2014	Forecast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,690	$1.50	$ 35,535	23,690	$1.50	$ 35,535	22,224	$2.65	$ 58,894	$ 94,429
February	22,694	$1.50	$ 34,041	22,694	$1.50	$ 34,041	20,265	$2.65	$ 53,702	$ 87,743
March	20,221	$1.50	$ 30,332	20,221	$1.50	$ 30,332	16,011	$2.65	$ 42,429	$ 72,761
April	17,416	$1.50	$ 26,124	17,416	$1.50	$ 26,124	17,229	$2.65	$ 45,657	$ 71,781
May	24,697	$1.50	$ 37,046	24,697	$1.50	$ 37,046	22,817	$2.65	$ 60,465	$ 97,511
June	27,399	$1.50	$ 41,099	27,399	$1.50	$ 41,099	26,571	$2.65	$ 70,413	$ 111,512
July	33,121	$1.50	$ 49,682	33,121	$1.50	$ 49,682	30,090	$2.65	$ 79,739	$ 129,420
August	28,120	$1.50	$ 42,180	28,120	$1.50	$ 42,180	25,669	$2.65	$ 68,023	$ 110,203
September	19,015	$1.50	$ 28,523	19,015	$1.50	$ 28,523	19,015	$2.65	$ 50,390	$ 78,912
October	20,682	$1.50	$ 31,023	20,682	$1.50	$ 31,023	19,119	$2.65	$ 50,665	$ 81,688
November	22,881	$1.50	$ 34,322	22,881	$1.50	$ 34,322	21,798	$2.65	$ 57,765	$ 92,086
December	23,821	$1.63	$ 36,730	23,821	$1.63	$ 36,730	23,605	$3.18	$ 66,589	$ 103,319
Total	283,757	$ 1.50	$ 426,634	283,757	$ 1.50	$ 426,634	264,413	$ 2.67	$ 704,730	$ 1,131,365

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Wasaga Distribution Inc. - Wasaga Beach

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,690	$1.50	$ 35,535	23,690	$1.50	$ 35,535	22,224	$2.65	$ 58,894	$ 94,429
February	22,694	$1.50	$ 34,041	22,694	$1.50	$ 34,041	20,265	$2.65	$ 53,702	$ 87,743
March	20,221	$1.50	$ 30,332	20,221	$1.50	$ 30,332	16,011	$2.65	$ 42,429	$ 72,761
April	17,416	$1.50	$ 26,124	17,416	$1.50	$ 26,124	17,229	$2.65	$ 45,657	$ 71,781
May	24,697	$1.50	$ 37,046	24,697	$1.50	$ 37,046	22,817	$2.65	$ 60,465	$ 97,511
June	27,399	$1.50	$ 41,099	27,399	$1.50	$ 41,099	26,571	$2.65	$ 70,413	$ 111,512
July	33,121	$1.50	$ 49,682	33,121	$1.50	$ 49,682	30,090	$2.65	$ 79,739	$ 129,420
August	28,120	$1.50	$ 42,180	28,120	$1.50	$ 42,180	25,669	$2.65	$ 68,023	$ 110,203
September	19,015	$1.50	$ 28,523	19,015	$1.50	$ 28,523	19,015	$2.65	$ 50,390	$ 78,912
October	20,682	$1.50	$ 31,023	20,682	$1.50	$ 31,023	19,119	$2.65	$ 50,665	$ 81,688
November	22,881	$1.50	$ 34,322	22,881	$1.50	$ 34,322	21,798	$2.65	$ 57,765	$ 92,086
December	23,821	$1.54	$ 36,730	23,821	$1.54	$ 36,730	23,605	$2.82	$ 66,589	$ 103,319
Total	283,757	$ 1.50	$ 426,634	283,757	$ 1.50	$ 426,634	264,413	$ 2.67	$ 704,730	$ 1,131,365

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 1,131,365

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
February	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
March	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
April	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
May	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
June	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
July	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
August	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
September	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
October	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
November	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
December	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,690	$ 3.3765	$ 79,989	23,690	$ 0.7167	$ 16,979	22,224	$ 1.6200	$ 36,003	$ 52,982
February	22,694	$ 3.3765	$ 76,626	22,694	$ 0.7167	$ 16,265	20,265	$ 1.6200	$ 32,829	$ 49,094
March	20,221	$ 3.3765	$ 68,276	20,221	$ 0.7167	$ 14,492	16,011	$ 1.6200	$ 25,938	$ 40,430
April	17,416	$ 3.3765	$ 58,805	17,416	$ 0.7167	$ 12,482	17,229	$ 1.6200	$ 27,911	$ 40,393
May	24,697	$ 3.3765	$ 83,389	24,697	$ 0.7167	$ 17,700	22,817	$ 1.6200	$ 36,964	$ 54,664
June	27,399	$ 3.3765	$ 92,513	27,399	$ 0.7167	$ 19,637	26,571	$ 1.6200	$ 43,045	$ 62,682
July	33,121	$ 3.3765	$ 111,833	33,121	$ 0.7167	$ 23,738	30,090	$ 1.6200	$ 48,746	$ 72,484
August	28,120	$ 3.3765	$ 94,947	28,120	$ 0.7167	$ 20,154	25,669	$ 1.6200	$ 41,584	$ 61,737
September	19,015	$ 3.3765	$ 64,204	19,015	$ 0.7167	$ 13,628	19,015	$ 1.6200	$ 30,804	$ 44,432
October	20,682	$ 3.3765	$ 69,833	20,682	$ 0.7167	$ 14,823	19,119	$ 1.6200	$ 30,973	$ 45,796
November	22,881	$ 3.3765	$ 77,258	22,881	$ 0.7167	$ 16,399	21,798	$ 1.6200	$ 35,313	$ 51,712
December	23,821	$ 3.3765	$ 80,432	23,821	$ 0.7167	$ 17,073	23,605	$ 1.6200	$ 38,240	$ 55,313
Total	283,757	$ 3.38	$ 958,106	283,757	$ 0.72	$ 203,369	264,413	$ 1.62	$ 428,349	$ 631,718

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	23,690	$3.38	$ 79,989	23,690	$0.72	$ 16,979	22,224	$1.62	$ 36,003	$ 52,982
February	22,694	$3.38	$ 76,626	22,694	$0.72	$ 16,265	20,265	$1.62	$ 32,829	$ 49,094
March	20,221	$3.38	$ 68,276	20,221	$0.72	$ 14,492	16,011	$1.62	$ 25,938	$ 40,430
April	17,416	$3.38	$ 58,805	17,416	$0.72	$ 12,482	17,229	$1.62	$ 27,911	$ 40,393
May	24,697	$3.38	$ 83,389	24,697	$0.72	$ 17,700	22,817	$1.62	$ 36,964	$ 54,664
June	27,399	$3.38	$ 92,513	27,399	$0.72	$ 19,637	26,571	$1.62	$ 43,045	$ 62,682
July	33,121	$3.38	$ 111,833	33,121	$0.72	$ 23,738	30,090	$1.62	$ 48,746	$ 72,484
August	28,120	$3.38	$ 94,947	28,120	$0.72	$ 20,154	25,669	$1.62	$ 41,584	$ 61,737
September	19,015	$3.38	$ 64,204	19,015	$0.72	$ 13,628	19,015	$1.62	$ 30,804	$ 44,432
October	20,682	$3.38	$ 69,833	20,682	$0.72	$ 14,823	19,119	$1.62	$ 30,973	$ 45,796
November	22,881	$3.38	$ 77,258	22,881	$0.72	$ 16,399	21,798	$1.62	$ 35,313	$ 51,712
December	23,821	$3.38	$ 80,432	23,821	$0.72	$ 17,073	23,605	$1.62	$ 38,240	$ 55,313
Total	283,757	$ 3.38	$ 958,106	283,757	$ 0.72	$ 203,369	264,413	$ 1.62	$ 428,349	$ 631,718

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 631,718

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
February	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
March	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
April	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
May	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
June	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
July	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
August	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
September	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
October	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
November	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
December	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,690	$ 3.3765	$ 79,989	23,690	$ 0.7167	$ 16,979	22,224	$ 1.6200	$ 36,003	$ 52,982
February	22,694	$ 3.3765	$ 76,626	22,694	$ 0.7167	$ 16,265	20,265	$ 1.6200	$ 32,829	$ 49,094
March	20,221	$ 3.3765	$ 68,276	20,221	$ 0.7167	$ 14,492	16,011	$ 1.6200	$ 25,938	$ 40,430
April	17,416	$ 3.3765	$ 58,805	17,416	$ 0.7167	$ 12,482	17,229	$ 1.6200	$ 27,911	$ 40,393
May	24,697	$ 3.3765	$ 83,389	24,697	$ 0.7167	$ 17,700	22,817	$ 1.6200	$ 36,964	$ 54,664
June	27,399	$ 3.3765	$ 92,513	27,399	$ 0.7167	$ 19,637	26,571	$ 1.6200	$ 43,045	$ 62,682
July	33,121	$ 3.3765	$ 111,833	33,121	$ 0.7167	$ 23,738	30,090	$ 1.6200	$ 48,746	$ 72,484
August	28,120	$ 3.3765	$ 94,947	28,120	$ 0.7167	$ 20,154	25,669	$ 1.6200	$ 41,584	$ 61,737
September	19,015	$ 3.3765	$ 64,204	19,015	$ 0.7167	$ 13,628	19,015	$ 1.6200	$ 30,804	$ 44,432
October	20,682	$ 3.3765	$ 69,833	20,682	$ 0.7167	$ 14,823	19,119	$ 1.6200	$ 30,973	$ 45,796
November	22,881	$ 3.3765	$ 77,258	22,881	$ 0.7167	$ 16,399	21,798	$ 1.6200	$ 35,313	$ 51,712
December	23,821	$ 3.3765	$ 80,432	23,821	$ 0.7167	$ 17,073	23,605	$ 1.6200	$ 38,240	$ 55,313
Total	283,757	$ 3.38	$ 958,106	283,757	$ 0.72	$ 203,369	264,413	$ 1.62	$ 428,349	$ 631,718

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,690	$ 3.38	$ 79,989	23,690	$ 0.72	$ 16,979	22,224	$ 1.62	$ 36,003	$ 52,982
February	22,694	$ 3.38	$ 76,626	22,694	$ 0.72	$ 16,265	20,265	$ 1.62	$ 32,829	$ 49,094
March	20,221	$ 3.38	$ 68,276	20,221	$ 0.72	$ 14,492	16,011	$ 1.62	$ 25,938	$ 40,430
April	17,416	$ 3.38	$ 58,805	17,416	$ 0.72	$ 12,482	17,229	$ 1.62	$ 27,911	$ 40,393
May	24,697	$ 3.38	$ 83,389	24,697	$ 0.72	$ 17,700	22,817	$ 1.62	$ 36,964	$ 54,664
June	27,399	$ 3.38	$ 92,513	27,399	$ 0.72	$ 19,637	26,571	$ 1.62	$ 43,045	$ 62,682
July	33,121	$ 3.38	$ 111,833	33,121	$ 0.72	$ 23,738	30,090	$ 1.62	$ 48,746	$ 72,484
August	28,120	$ 3.38	$ 94,947	28,120	$ 0.72	$ 20,154	25,669	$ 1.62	$ 41,584	$ 61,737
September	19,015	$ 3.38	$ 64,204	19,015	$ 0.72	$ 13,628	19,015	$ 1.62	$ 30,804	$ 44,432
October	20,682	$ 3.38	$ 69,833	20,682	$ 0.72	$ 14,823	19,119	$ 1.62	$ 30,973	$ 45,796
November	22,881	$ 3.38	$ 77,258	22,881	$ 0.72	$ 16,399	21,798	$ 1.62	$ 35,313	$ 51,712
December	23,821	$ 3.38	$ 80,432	23,821	$ 0.72	$ 17,073	23,605	$ 1.62	$ 38,240	$ 55,313
Total	283,757	$ 3.38	$ 958,106	283,757	$ 0.72	$ 203,369	264,413	$ 1.62	$ 428,349	$ 631,718

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 631,718

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0076	93,124,045	-	707,743	70.2%	672,739	0.0072
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	18,004,798	-	122,433	12.1%	116,377	0.0065
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.8027	-	58,733	164,612	16.3%	156,470	2.6641
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	286,198	-	1,946	0.2%	1,850	0.0065
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.1138	-	5,310	11,224	1.1%	10,669	2.0093

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	93,124,045	-	474,933	71.3%	450,531	0.0048
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044	18,004,798	-	79,221	11.9%	75,151	0.0042
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7588	-	58,733	103,300	15.5%	97,993	1.6684
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044	286,198	-	1,259	0.2%	1,195	0.0042
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3596	-	5,310	7,220	1.1%	6,849	1.2897

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0072	93,124,045	-	672,739	70.2%	672,739	0.0072
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	18,004,798	-	116,377	12.1%	116,377	0.0065
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.6641	-	58,733	156,470	16.3%	156,470	2.6641
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	286,198	-	1,850	0.2%	1,850	0.0065
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	2.0093	-	5,310	10,669	1.1%	10,669	2.0093

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Servic	$/kWh	0.0048	93,124,045	-	450,531	71.3%	450,531	0.0048
GENERAL SERVICE LESS THAN 50 I	Retail Transmission Rate - Line and Transformation Connection Servic	$/kWh	0.0042	18,004,798	-	75,151	11.9%	75,151	0.0042
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Servic	$/kW	1.6684	-	58,733	97,993	15.5%	97,993	1.6684
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Servic	$/kWh	0.0042	286,198	-	1,195	0.2%	1,195	0.0042
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Servic	$/kW	1.2897	-	5,310	6,849	1.1%	6,849	1.2897

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	**1.70%**	**Choose Stretch Factor Group**	**I**
Productivity Factor	**0.00%**	**Associated Stretch Factor Value**	**0.00%**
Price Cap Index	**1.70%**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Account History	$	15.00
Credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	11.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0144
Low Voltage Service Rate	$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Dispostion of Global Adjustment Account (2014) - effective until April 30, 2016. Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	13.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0137
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0141
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	31.08
Distribution Volumetric Rate	$/kW	4.7164
Low Voltage Service Rate	$/kW	0.5944
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(1.2127)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.8780)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	8.5730
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.7093
Market Participant Rate Rider fir Disposition of Deferral/Variance Accounts (2015)-effective until April 30, 2018	$/kW	0.0875
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kW	0.2022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kW	2.0814
Retail Transmission Rate - Network Service Rate	$/kW	2.6641
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6684

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.92
Distribution Volumetric Rate	$/kWh	0.0078
Low Voltage Service Rate	$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kWh	(0.0048)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.47
Distribution Volumetric Rate	$/kW	0.8806
Low Voltage Service Rate	$/kW	0.4595
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	$/kW	(1.6907)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	2.4391
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018	$/kW	0.3760
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2018 Applicable only for Non RPP Customers	$/kW	1.8738
Retail Transmission Rate - Network Service Rate	$/kW	2.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2897

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0118

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0118

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Account History	$	15.00
Credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Wasaga Distribution Inc. - Wasaga Beach

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0810**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 11.39	1	$ 11.39	$ 11.58	1	$ 11.58	$ 0.19	1.67%
Distribution Volumetric Rate	$ 0.0142	800	$ 11.36	$ 0.0144	800	$ 11.52	$ 0.16	1.41%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 22.75			$ 23.10	**$ 0.35**	**1.54%**
Line Losses on Cost of Power	$ 0.0839	65	$ 5.44	$ 0.0839	65	$ 5.44	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0207	800	-$ 16.56	-0.0007	800	-$ 0.56	$ 16.00	-96.62%
Low Voltage Service Charge	$ 0.0019	800	$ 1.52	$ 0.0019	800	$ 1.52	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 13.94**			**$ 30.29**	**$ 16.35**	**117.31%**
RTSR - Network	$ 0.0076	865	$ 6.57	$ 0.0072	865	$ 6.23	-$ 0.35	-5.26%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	865	$ 4.41	$ 0.0048	865	$ 4.15	-$ 0.26	-5.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 24.92**			**$ 40.67**	**$ 15.74**	**63.18%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	865	$ 3.81	$ 0.0044	865	$ 3.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	865	$ 1.12	$ 0.0013	865	$ 1.12	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 102.84**			**$ 118.58**	**$ 15.74**	**15.31%**
HST	13%		$ 13.37	13%		$ 15.42	$ 2.05	15.31%
Total Bill (including HST)			$ 116.21			$ 134.00	$ 17.79	15.31%
Ontario Clean Energy Benefit [1]			-$ 11.62			-$ 13.40	-$ 1.78	15.32%
Total Bill on TOU (including OCEB)			**$ 104.59**			**$ 120.60**	**$ 16.01**	**15.31%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.