

November 3, 2014

Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 26th Floor Toronto, Ontario M4P IE4 Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Fort Frances Power Corporation

Rate Application Board File EB-2014-0074

Fort Frances Power Corporation is submitting our 2015 Price Cap Incentive Regulation rate application today as required to meet the Tranche 3 filing deadline of November 3, 2014.

In accordance with Board Order, two hard copies of the rate application are enclosed. Electronic copies of the complete response in PDF text-searchable format and the IRM rate generator have also been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

Lori Cain

Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



2015

Incentive Regulation Mechanism Rate Application

EB-2014-0074

Submitted November 3, 2014

Fort Frances Power Corporation EB-2014-0074 IRM4 Rate Application Page 2 of 17 November 3, 2014

EB-2014-0074

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* c.15, (Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2015.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320 Portage Avenue,

Fort Frances, Ontario P9A 3P9

Attention: Joerg Ruppenstein, President and CEO

Phone: 807-274-9291

Fax: 807-274-9375

Email: ffpc@fort-frances.com

Doug McCaig, Chairman

Fort Frances Power Corporation

Lori Cain, Finance & Regulatory Officer

Phone: 807-274-9291

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MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system

located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board

(the "Board") on February 14, 2014 under section 78 of the Ontario Energy Board Act, 1998,

S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for

electricity distribution, to be effective May 1, 2014.

On August 14, 2014, the Board issued its Decision and Order ("the Decision") in regards to

FFPC's 2014 cost of service rate application. The Board found that the evidence filed by FFPC,

on the issues not specifically addressed in the Decision and Order, to be sufficient to support

the application. The Decision addressed the following issues.

Effective and Implementation Date for Rates as September 1, 2014;

Foundational Issues;

Performance;

• Operating Revenue (Customer Forecast, Load Forecast and Other Distribution Revenue);

Operating, Maintenance & Administration Expenses;

Depreciation;

Rate Base and Capital Expenditures;

Cost of Capital and Financial Performance;

Cost Allocation and Rate Design (Cost Allocation, Monthly Service Charges and Specific

Service Charges);

Deferral and Variance Accounts

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This application is FFPC's first Electricity Distribution Rates under the Board's 4th Generation

Incentive Rate-setting, now named 'Price Cap IR'. FFPC applies for an Order or Orders

approving the proposed distribution rates as set out in Appendix B of this Application as just

and reasonable rates and charges pursuant to Section 78 of the OEB Act.

FFPC has relied on Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity

Distribution Rate Applications dated July 25, 2014, The Report of the Board on Electricity

Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July

31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001,

Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for

implementation by the Applicant as of May 1, 2015, FFPC requests that the Board issue an

Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as

interim until the decided implementation date of the approved 2015 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation

date for 2015 distribution rates and charges, FFPC requests to be permitted to recover the

incremental revenue from the effective date to the implementation date.

The Applicant requests that this 4th Generation Price-Cap IR Application be disposed of by way

of a written hearing.

In the preparation of this application, FFPC used the Board's 2015 rate model, which consists of

the following Excel-based file:

• 2015 IRM Rate Generator (Version 1.1) – updated August 8, 2014

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The rates and other adjustments being applied for and as calculated through the use of the

above models include the following:

• An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario Energy

Board Filing Requirements for Electricity Distribution Rate Applications, issued July 25, 2014.

• An adjustment of Retail Transmission Service Rates established in accordance with Board

Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates, issued October

22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the

Uniform Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013 and January 1,

2014).

• Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with

Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate

Applications, issued July 25, 2014, and The EDDVAR Report issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board in the rate order

EB-2013-0130 issued on September 1, 2014, that have not reached their sunset date as of the

May 1, 2015, the proposed effective date of this application. These rates include:

• The continuation of the rate riders for the stranded meters assets;

• The continuation of the rate riders for the disposition of Group 1 Deferral and Variance

Accounts;

• The continuation of the rate rider for the disposition of Account 1576;

• The continuation of the rate rider for the Recovery of Lost Revenue Adjustment

Mechanism (LRAM).

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2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate minimization philosophy that balances necessary distribution system maintenance and reinvestment, to provide our customers with safe and reliable service at the lowest possible rates. FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of its consumers.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O")), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14 per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for public utilities" [Fort Frances v Boise Cascade Canada Ltd., [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately 25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above 0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905 Agreement. The amount of the benefit currently exceeds \$2.2 million annually.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating philosophy and should further information be required, please consult FFPC's 2014 Cost of Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

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3. Publication Notice

FFPC is proposing that notices related to this Application appear in the Fort Frances Times

publication. The Fort Frances Times has approximately 2,800 paid newspaper subscriptions

throughout FFPC's licensed service territory.

An on-line publication is also available online at http://www.fftimes.com/.

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual

Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The

calculation would be based on the annual percentage change in the inflation factor (currently

set at 1.70%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and the

stretch factor placement of FFPC within the Group Three (currently set at 0.30%). The Price Cap

Adjustment is therefore set by default in the model to 1.4%. FFPC received notification on

October 31, 2014, just prior to the submission of this application, that the Board had calculated

the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual

Index plans, for rate changes effective in 2015, to be 1.6%. FFPC was unable to change the Rate

Generator model due to cell protection within the worksheet.

FFPC understands that as the Board has established the final inflation factor, productivity factor

and stretch factor, Board staff will update each distributor's Rate Generator model with the

final parameters during the application review process.

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While the price factor adjustment under this application would apply to fixed and volumetric

distribution rates for FFPC, the following rates will not affected:

• Rate Adders

• Rate Riders

• Retail Transmission Service Rates

• Wholesale Market Service Rate

• Rural Rate Protection Charge

• Standard Supply Service – Administrative Charge

• microFIT Service Charge

• Specific Service Charges

• Transformation and Primary Metering Allowances

• Smart Meter Entity Charge

5. RTSR Adjustments

In reference to Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service

Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), FFPC is

applying for an adjustment of its Retail Transmission Service Rates based on a comparison of

historical transmission costs adjusted for new UTR levels and revenues generated from existing

RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

FFPC used the 2015 RTSR Adjustment Worksheet within the 2015 IRM Rate Generator model to

determine the proposed adjustments to the current Retail Transmission Service Rates approved

in the last COS rate application EB-2013-0130.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2013-0141, issued on December 19, 2013 and effective January 1, 2014). FFPC further understands that Board staff will update each distributor's 2015 RTSR worksheet with the Rate Generator to incorporate UTR adjustments approved for 2015.

FFPC used the most recent non-loss adjusted billing determinants from the 2013 RRR filing data with the exception of the Street Lighting determinants. FFPC adjusted the Street Lighting kWh consumption and kW demand to the new connected load that is representative of the LED conversion completed in 2013. Table 2 below features the RTSR billing determinants used in the model.

Table 1: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2013 annual consumption

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)
Residential	39,523,059.80	0
General Service < 50 kW	14,530,794.80	О
General Service >= 50 kW	23,920,596.00	59,359
Street Lighting Connections	733,291.00	2,058
Unmetered Scattered Load Connections	70,601.00	0
Total (Auto-Calculated)	78,778,342.60	61,417

Table 2: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	39,523,059	-	1.0470
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	39,523,059	-	1.0470
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	14,530,795	-	1.0470
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	14,530,795	-	1.0470
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	23,920,596	59,359	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection	\$/kW	23,920,596	59,359	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	70,601	-	1.0470
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	70,601	-	1.0470
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	366,947	1,058	-
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection	\$/kW	366,947	1,058	-

FFPC included in Table 3 the proposed changes to RTSR rates pending the update to FFPC's 2015 RTSR worksheet to incorporate UTR adjustments approved for 2015.

Table 3: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network Charge				Connection Charges			
	(Current		Proposed		Current		oposed
Residential	\$	0.0071	\$	0.0071	\$	0.0017	\$	0.0017
GS<50 kW	\$	0.0064	\$	0.0064	\$	0.0015	\$	0.0015
GS 50 to 4,999 kW	\$	2.6255	\$	2.6174	\$	0.6308	\$	0.6238
Unmetered Scattered Load	\$	0.0064	\$	0.0064	\$	0.0015	\$	0.0015
Street Lighting	\$	1.9801	\$	1.9740	\$	0.4878	\$	0.4824
		_						-

6. Revenue to Cost Ratio Adjustments

As a result of FFPC's recent 2014 Cost of Service Rate Application (EB-2013-0130), there are no changes requested to the current revenue-to-cost ratios.

7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report provide direction that under 4th Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2013 to determine if the threshold has been exceeded.

FFPC completed the Board Staff's 2015 IRM Rate Generator – Tab 5: '2014 Continuity Schedule' and the threshold showed a regulatory recovery of \$.0021 per kWh, which is above the preset disposition threshold.

FFPC used the most recent Board Approved volumetric forecast from its 2014 COS rate application (EB-2013-0130) for billing determinants in the Deferral and Variance Accounts rate riders.

Table 4: Billing Determinants for DVA Rate Riders

Rate Class
RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
STREET LIGHTING
microFIT

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
\$/kWh	37,751,518		557,600	0
\$/kWh	13,617,679		332,100	0
\$/kW	26,376,324	67,294	21,900,000	55,874
\$/kWh	48,552			0
\$/kW	366,947	1,058	366,947	1,058
Total	78,161,020	68,352	23,156,647	56,932

FFPC is requesting the disposition of the deferral and variance account balance over one (1) year period as shown in Table 5 below.

Table 5: Deferral and Variance Account Proposed Allocated Balances and Rate Riders

			Billed kW	Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate	Allocation of Balance in	Estimated kW for Non-RPP	Global Adjustment
Rate Class	Unit	Billed kWh	or kVA	Revenue	Rider	Account 1589	Customers	Rate Rider
RESIDENTIAL	\$/kWh	37,751,518		(37,515)	(0.0010)	5,778	557,600	0.0104
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,617,679		(12,970)	(0.0010)	3,441	332,100	0.0104
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	26,376,324	67,294	(23,788)	(0.3535)	226,917	55,874	4.0613
UNMETERED SCATTERED LOAD	\$/kWh	48,552		(59)	(0.0012)	0		0.0000
STREET LIGHTING	\$/kW	366,947	1,058	(531)	(0.5020)	3,802	1,058	3.5937
microFIT	•	•				•		
Total		78,161,020	68,352	(74,862)		239,938	946,632	_

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The 2014 DVA rate riders approved in EB-2013-0130 have a sunset date of August 31, 2016 and

will continue beyond the one year term of this application, EB-2014-0074, effective May 1,

2015 to April 30, 2016. The proposed 2015 DVA Global Adjustment rate rider recoveries offset

the existing 2014 DVA Global Adjustment rate rider dispositions. This proposal will be

discussed further in the Bill Impact section.

8. LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account

1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between the

Board-approved CDM forecast and the actual results at the customer rate class level.

Specifically, the LRAMVA captures at the customer rate class level, the difference between the

following:

i. The results of actual, verified impacts of authorized CDM activities undertaken by

electricity distributors between 2011-2014 for both Board-Approved programs and OPA-

contracted Province-Wide CDM programs in relation to activities undertaken by the

distributor and/or delivered for the distributor by a third party under contract (in the

distributor's franchise area);

AND

ii. The level of CDM program activities included in the distributor's load forecast (ie. the

level embedded into rates).

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand

Management (EB-2012-0003) issued April 26, 2012, distributors must, at a minimum, apply for

disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications.

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FFPC received the final 2012 CDM evaluation report from the OPA in 2013 and calculated the

1568 LRAMVA account for 2011 and 2012 as \$5,050 and that amount was approved for a rate

rider in its 2014 Cost of Service rate application EB-2013-0130.

As such, FFPC will not be applying for disposition in this application. FFPC expects to review the

1568 LRAMVA account for disposition in a future IR application.

9. Shared Tax Savings

FFPC completed the Board's 2015 Tax Sharing tabs within the Rate Generator model as a filing

requirement of this application. The model performs a calculation to determine if there are

savings due to ratepayers as a result of corporate tax savings implemented since the 2014 Cost

of Service decision (EB-2013-0130).

In FFPC's Cost of Service Application, EB-2013-0130, Board Staff Submission, June 27, 2014,

9. Accounting, P4, Account 1592, PILs and Tax Variance for 2006 and Subsequent Years, p. 52,

FFPC had requested an exception from recording any tax variances in Account 1592 due to our

not-for-profit status and rate minimization strategy.

The Board Staff Submission stated that:

"FFPC has requested an exception from recording any tax variances in Account 1592 due to its

not-for-profit status and rate minimization strategy.

Board staff notes that FFPC had Shared Tax Savings Adjustments for each year in its 2012 and

2013 IRM of approximately \$3,000. In response to a Board staff interrogatory, FFPC was asked

that given these 2012 and 2013 savings, why FFPC believed that going forward there would be

no tax variances that would need to be captured in account 1592. FFPC responded that for the

2014 test year, the PILs and tax rate are assumed to be zero and as FFPC is a not-for-profit

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entity, it assumed that the tax rate will remain at zero in the future, resulting in no tax

variances.

Given this unique circumstance in which there is no provision for taxes included in the revenue

requirement, Board staff agrees that recording an amount in Account 1592 is not relevant."

To FFPC's knowledge, there are no known tax rate changes in 2015 versus the tax rates

applicable for 2014 and, accordingly, FFPC is not seeking Board authorization to charge a

Shared Tax Savings rate rider.

10. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

11. Z-Factor Cost Recovery

FFPC is not applying for Z-Factor cost claims within this application.

12. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss

Factors as approved by the Board (EB-2013-0130).

13. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$5.40 as previously

approved by the Board (EB-2013-0130).

14. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

15. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has submitted an Excel version with its submission.

16. Bill Impacts

FFPC's Bill Impact calculations are provided in Appendix C.

Table 6: Bill Impacts on Proposed May 1, 2015 rates

Rate Class	Bill Impac	Impact Quantity Bill Calculation To		ation Total	ion Total Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	800		\$136.30	\$136.24	-\$0.06	-0.04%
GS<50 kW	2000		\$329.41	\$329.00	-\$0.41	-0.12%
GS 50 to 4,999 kW	31800	100	\$3,902.33	\$4,532.82	\$630.49	16.16%
Unmetered Scattered Load	800		\$141.15	\$141.11	-\$0.04	-0.03%
Street Lighting	28100	88	\$3,312.68	\$3,810.17	\$497.49	15.02%

The proposed rates are estimated to create a minimal change to the Residential, General Service Less than 50 kW and the Unmetered Scattered Load rate classes.

The increases to the General Service 50 to 4,999 kW and Street Lighting are 16.16% and 15.02% respectively. The increases are due to the changes to the rate riders for the 'Disposition of Global Adjustment and apply only to Non RPP customers' as shown in the table below:

Table 7: FFPC's Current and Proposed Global Adjustment (DVA) Rate Riders

Rate Class and Decision		Current Board Approved Global Adjustment Rate Rider	Proposed Global Adjustment Rate Rider	
GS 50 to 4,999 kW	EB-2012-0083	-\$2.4469		
	EB-2013-0130	-\$1.8481	-\$1.8481	
	EB-2014-0074		\$4.0613	
Total	GA Rate Rider	-\$4.2950	\$2.2132	
Street Lighting	EB-2012-0083	-\$2.2660		
	EB-2013-0130	-\$1.6400	-\$1.6400	
	EB-2014-0074		\$3.5937	
Total	GA Rate Rider	-\$3.9060	\$1.9537	

As detailed above, the increases are due to the change from Global Adjustment regulatory dispositions from the EB-2012-0083 and EB-2013-0130 decisions to a regulatory recovery status proposed in this application. FFPC proposes a one-year disposition period for all DVA recoveries and dispositions within EB-2014-0074 to re-align rate riders to the duration of the current IRM application. FFPC believes that the transition to a one-year recovery/disposition period to match the IRM rate application period would stabilize rates and eliminate the 'stacking' of rates as shown in Table 7 above.

To further demonstrate the volatility of 'stacked' or overlapping disposition periods, FFPC has created a chart below to demonstrate the Global Adjustment DVA rate rider fluctuations for the General Service 50-4,999 kW rate class. Please note that the persistence of the Global Adjustment Rate Rider from EB-2013-0130 continues beyond the proposed end date of this application, (April 30, 2016) until August 31, 2016.

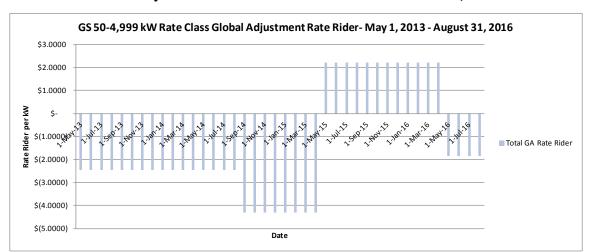


Table 8: FFPC's Global Adjustment Rate Riders for General Service 50- 4,999 kW Rate Class

Table 9: FFPC Rate Decision DVA Disposition Effective Dates

Decision	EB-2012-0083	EB-2013-0130	EB-2015-0074
DVA Disposition Effective Dates	May 1, 2013-April 30, 2015	Sept 1, 2014-Aug 31, 2016	May 1, 2015-April 30, 2016

Fort Frances Power Corporation

APPENDIX A

Current Tariff of Rates and Charges

Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0130

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of buildings devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MC	N	THLY	RATES	AND	CHARGES	- Delivery	Component
_						_	-

Service Charge	\$	18.64
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$	0.86
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0063)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until August 31, 2016		,
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Account 1576 – effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) – effective until August 31, 2015	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
	*	

Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0130

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, Churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND	CHARGES – Delivery	/ Component
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	4	0.00
Service Charge	\$	43.12
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$	6.99
Distribution Volumetric Rate	\$/kWh	0.0098
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0063)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until August 31, 2016		, ,
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 – effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0130

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	171.03
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.5803
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015	4	
Applicable only for Non-RPP Customers	\$/kW	(2.4469)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until August 31, 2016	Ψ/ΚΨΨ	(2.4400)
Applicable only for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.1671)
		,
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Account 1576 – effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6255
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6308
MONTHLY RATES AND CHARGES – Regulatory Component		
and the state of t		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0130

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 Rate Rider for Disposition of Account 1576 – effective until August 31, 2019 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	37.87 0.0086 (0.0004) (0.0004) 0.0064 0.0015
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2013-0130

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load times the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Servi	ce Charge (per connection)	\$	1.59
Distri	bution Volumetric Rate	\$/kW	4.1381
Rate	Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Αŗ	oplicable only for Non-RPP Customers	\$/kW	(2.2660)
	Rider for Disposition of Global Adjustment Account (2014) – effective until August 31, 2016		
	oplicable only for Non-RPP Customers	\$/kW	(1.6400)
	Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.1545)
	Rider for Disposition of Deferral/Variance Accounts (2014) – effective until August 31, 2016	\$/kW	(0.5966)
	Rider for Disposition of Account 1576 – effective until August 31, 2019	\$/kW	(0.1225)
	Transmission Rate – Network Service Rate	\$/kW	1.9801
Retai	Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4878
MOI	NTHLY RATES AND CHARGES – Regulatory Component		
Whol	esale Market Service Rate	\$/kWh	0.0044
Rural	or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Stand	dard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2013-0130

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0130

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$ \$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income Tax Letter	\$ \$ \$	15.00
Legal Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$ \$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
·	•	
Other		
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call – customer owned equipment	\$	65.00
Service call – after regular hours	\$ \$ \$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Effective and Implementation Date September 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0130

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor – Primary Metered Customer < 5.000 kW	1 0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff of Rates and Charges

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.90
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only		
for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0104
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, Churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

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Service Charge	\$	43.72
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	6.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable of	only	
for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0104
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$	0.0013
Standard Supply Service - Administrative Charge (if applicable)	Φ	0.25

Effective and Implementation Date May 01, 2015

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EB-2015-0074

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge	\$	173.42
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.6164
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only		
for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3535)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	4.0613
Retail Transmission Rate - Network Service Rate	\$/kW	2.6174
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6238
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

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EB-2015-0074

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditionss of Service.

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Service Charge (per customer) Distribution Volumetric Rate Rate Rider for Disposition of Account 1576 - effective until August 31, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	38.40 0.0087 (0.0004) (0.0012) 0.0064 0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2015

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EB-2015-0074

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	4.1960
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only		
for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	3.5937
Retail Transmission Rate - Network Service Rate	\$/kW	1.9740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4824
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micro-FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Legal letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	65.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

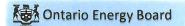
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0470
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts



Fort Frances Power Corporation

Rate Class RESIDENTIAL

Loss Factor 1.0470

Consumption kWh 800

If Billed on a kW basis: Demand

Demand kW

			rent Board-Ap				Proposed						Impact	
		Rate	Volume		Charge			Rate	Volume		Charge			
	Ļ	(\$)		_	(\$)	-		(\$)			(\$)	L	\$ Change	% Change
Monthly Service Charge	\$	18.64	1	\$	18.64	- 1	\$	18.90	1	\$	18.90	- 1	\$ 0.26	1.39%
Distribution Volumetric Rate	\$	0.0136	800	\$	10.88	- 1		0.0138	800	\$	11.04		\$ 0.16	1.47%
Fixed Rate Riders	\$	0.86	1	\$	0.86		\$	0.86	1	\$	0.86		\$ -	0.00%
Volumetric Rate Riders		0.0000	800	\$	-			0.0000	800	\$	-		\$ -	
Sub-Total A (excluding pass through)				\$	30.38					\$	30.80		\$ 0.42	1.38%
Line Losses on Cost of Power	\$	0.0950	38	\$	3.57	Γ	\$	0.0950	38	\$	3.57	Γ	\$ -	0.00%
Total Deferral/Variance Account		-0.0003	800	-\$	0.24			-0.0009	800	-\$	0.72		-\$ 0.48	200.00%
Rate Riders		-0.0003		-Φ	0.24	- 1		-0.0009		-φ	0.72	- 1	-φ U.46	200.00%
Low Voltage Service Charge		4	800	\$	-				800	\$	-	-	\$ -	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$	0.7900	1	\$	0.79	L	\$ -	0.00%
Sub-Total B - Distribution				\$	34.50					\$	34.44		-\$ 0.06	-0.17%
(includes Sub-Total A)	9			_		-						L	•	
RTSR - Network	\$	0.0071	1,675	\$	11.89		\$	0.0071	1,675	\$	11.89		\$ -	0.00%
RTSR - Connection and/or Line and	\$	0.0017	1,675	\$	2.85		\$	0.0017	1,675	\$	2.85		\$ -	0.00%
Transformation Connection	Ψ	0.0017	1,070	L	2.00	- [Ψ	0.0017	1,075	Ψ	2.00	L	Ψ -	0.00 /6
Sub-Total C - Delivery				\$	49.24					\$	49.18		-\$ 0.06	-0.12%
(including Sub-Total B)	_			Ť		-					40.10	-	V 0.00	0.1270
Wholesale Market Service	\$	0.0044	838	\$	3.69		\$	0.0044	838	\$	3.69		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate						ı				1			,	
Protection (RRRP)	\$	0.0013	838	\$	1.09		\$	0.0013	838	\$	1.09		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	۰	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	4	0.0047	800	\$	3.76			0.0047	800	\$	3.76		\$ -	0.00%
TOU - Off Peak	\$	0.0047	512	\$	39.42	- 1	,	0.0047	512	\$	39.42		\$ -	0.00%
TOU - Mid Peak	\$	0.0770	144	φ \$	16.42			0.0770	144	φ	16.42		\$ -	0.00%
TOU - MID Peak TOU - On Peak	\$			Ι Ψ	20, 000000 200000			20 2 2 2 20 20		D D			0.40	
TOU - On Peak	1 \$	0.1400	144	\$	20.16		\$	0.1400	144	\$	20.16		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	134.03		-			\$	133.97	Т	-\$ 0.06	-0.04%
HST		13%		\$	17.42	- 1		13%		\$	17.42	- 1	-\$ 0.01	-0.04%
Total Bill (including HST)		, 0		\$	151.45					\$	151.38	- 1	-\$ 0.07	-0.04%
Ontario Clean Energy Benefit 1				-\$	15.15					-\$	15.14		\$ 0.01	-0.07%
Total Bill on TOU (including OCEB)		Control de All		8	136.30					\$	136.24		-\$ 0.06	-0.04%
. Stat 2 in St. 100 (instability GOLD)	-			Ψ	130.30					4	130.24		-φ 0.00	-0.04 %



Fort Frances Power Corporation

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor

1.0470

Consumption

kWh

2,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prove	ed	Γ	_		Propose	d		Γ	Impact	
		Rate	Volume		Charge			Rate	Volume		Charge	T	A 01	0/ Ob
Monthly Service Charge	\$	(\$) 43.12	1	\$	(\$) 43.12	-	\$	(\$) 43.72	4	\$	(\$)	ŀ	\$ Change \$ 0.60	% Change 1.39%
Distribution Volumetric Rate	\$	0.0098	2,000	-	19.60	- 1	\$	0.0099	2.000	\$			\$ 0.60	1.02%
Fixed Rate Riders	T .		2,000	\$		1	-		2,000	-	19.80			
	\$	6.99	0.000	\$	6.99	- 1	\$	6.99	0.000	\$	6.99	- 1	\$ -	0.00%
Volumetric Rate Riders	-	0.0001	2,000	\$	0.20	-		0.0001	2,000	\$	0.20	-	\$ -	0.00%
Sub-Total A (excluding pass through)	-			\$	69.91	-				\$	70.71	-	\$ 0.80	1.14%
Line Losses on Cost of Power	\$	0.0950	94	\$	8.93	- 1	\$	0.0950	94	\$	8.93	-	\$ -	0.00%
Total Deferral/Variance Account		-0.0002	2,000	-\$	0.40	- 1		-0.0008	2,000	-\$	1.60		-\$ 1.20	300.00%
Rate Riders	l		0.000	,								- 1	•	
Low Voltage Service Charge		0.7000	2,000	\$	-		_	. =	2,000	\$	-		\$ -	0.000/
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	-	\$_	0.7900	1	\$	0.79	-	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	79.23					\$	78.83		-\$ 0.40	-0.50%
RTSR - Network	\$	0.0064	4,188	\$	26.80		\$	0.0064	4,188	\$	26.80	1	\$ -	0.00%
RTSR - Connection and/or Line and	_	0.0045	4.400	_	0.00	-	•	0.0045	4.400	_	0.00		•	0.000/
Transformation Connection	\$	0.0015	4,188	\$	6.28		\$	0.0015	4,188	\$	6.28		\$ -	0.00%
Sub-Total C - Delivery				\$	112.32	1				\$	111.92	Ī	-\$ 0.40	-0.36%
(including Sub-Total B)	-			Ť		ŀ				Ť		-	* ****	0.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,094	\$	9.21		\$	0.0044	2,094	\$	9.21	-	\$ -	0.00%
Rural and Remote Rate		0.0040	0.004	_	0.70		•	0.0040	0.004	_	0.70		•	0.000/
Protection (RRRP)	\$	0.0013	2,094	\$	2.72	- 1	\$	0.0013	2,094	\$	2.72		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	- 1	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0047	2,000	\$	9.40		\$	0.0047	2,000	\$	9.40		\$ -	0.00%
TOU - Off Peak	\$	0.0770	1,280	\$	98.56		\$	0.0770	1,280	\$	98.56		\$ -	0.00%
TOU - Mid Peak	\$	0.1140	360	\$	41.04		\$	0.1140	360	\$	41.04		\$ -	0.00%
TOU - On Peak	\$	0.1400	360	\$	50.40		\$	0.1400	360	\$	50.40		\$ -	0.00%
T-4-1 D'II TOU (b-6 T)				•	200.00					•	202 50		A	0.400(
Total Bill on TOU (before Taxes)	1	400/		\$	323.90			400/		\$	323.50		-\$ 0.40	-0.12%
HST	1	13%		\$	42.11			13%		\$	42.06		-\$ 0.05	-0.12%
Total Bill (including HST)				\$	366.01					\$	365.56		-\$ 0.45	-0.12%
Ontario Clean Energy Benefit 1				-\$	36.60					-\$	36.56		\$ 0.04	-0.11%
Total Bill on TOU (including OCEB)	_			\$	329.41					\$	329.00		-\$ 0.41	-0.13%



Fort Frances Power Corporation

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor

1.0470

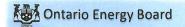
Consumption

kWh 31,800

If Billed on a kW basis:

Demand kW 100

		Cur	rent Board-Ap	prov	ed	Proposed							Impact		
		Rate	Volume		Charge			Rate	Volume		Charge				٥, ٥١
	_	(\$)		_	(\$)	- 1		(\$)		_	(\$)	-	\$ Chan		% Change
Monthly Service Charge	\$	171.03	1	\$	171.03	- 1	\$	173.42	1	\$	173.42		\$	2.39	1.40%
Distribution Volumetric Rate	\$	2.5803	100	\$	258.03		\$	2.6164	100	\$	261.64		\$	3.61	1.40%
Fixed Rate Riders	\$	19.63	1	\$	19.63		\$	19.63	1	\$	19.63		\$	- 1	0.00%
Volumetric Rate Riders		-0.1381	100	-\$	13.81			-0.1381	100	-\$	13.81		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	434.88					\$	440.88	_	\$	6.00	1.38%
Line Losses on Cost of Power	\$	0.0950	1,495	\$	141.99		\$	0.0950	1,495	\$	141.99		\$	-	0.00%
Total Deferral/Variance Account		-4.2589	100	-\$	425.89	- 1		1.8958	100	\$	189.58		\$	615.47	-144.51%
Rate Riders		-4.2003		-Ψ	425.65			1.0950		ΙΨ	109.50		Ψ	013.47	-144.5176
Low Voltage Service Charge	1		100	\$	-				100	\$	-		\$	-	
Smart Meter Entity Charge	1		1	\$	-				1	\$	-	L	\$	-	
Sub-Total B - Distribution				\$	150.98					\$	772.45		\$	621.47	411.63%
(includes Sub-Total A)				Ť								L			
RTSR - Network	\$	2.6255	100	\$	262.55		\$	2.6174	100	\$	261.74	-	-\$	0.81	-0.31%
RTSR - Connection and/or Line and	\$	0.6308	100	\$	63.08		\$	0.6238	100	\$	62.38		-\$	0.70	-1.11%
Transformation Connection	Ψ	0.0300	100	ļΨ	03.00		Ψ	0.0230	100	Ψ	02.30	Ľ	-φ	0.70	-1.1170
Sub-Total C - Delivery				\$	476.61					\$	1.096,57		\$	619.96	130.08%
(including Sub-Total B)	_			Ψ.	470.01						1,000.07		Ψ	010.00	100.0070
Wholesale Market Service	\$	0.0044	33,295	\$	146.50		\$	0.0044	33,295	\$	146.50		\$	_	0.00%
Charge (WMSC)	1		,	1			1		,	ľ					
Rural and Remote Rate	\$	0.0013	33,295	\$	43.28		\$	0.0013	33,295	\$	43.28		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500		\$	0.25		s	0.2500		\$	0.25		\$		0.00%
11.7	T .	0.2300	31.800	T .			\$		31.800	\$			\$	-	0.00%
Debt Retirement Charge (DRC)	\$			\$	149.46		1 *	0.0047			149.46		*	-	
TOU - Off Peak	\$	0.0770	20,352	\$	1,567.10		\$	0.0770	20,352	\$	1,567.10		\$	-	0.00%
TOU - Mid Peak	\$	0.1140	5,724	\$	652.54		\$	0.1140	5,724	\$	652.54		\$	-	0.00%
TOU - On Peak	\$	0.1400	5,724	\$	801.36		\$	0.1400	5,724	\$	801.36		\$	-	0.00%
Total Bill on TOU (before Taxes)	_			\$	3,837.10					\$	4,457.06		\$	619.96	16.16%
HST		13%		\$	498.82			13%		\$	579.42		\$	80.59	16.16%
		1370		\$			1	13%		φ	5,036.47	П	\$		
Total Bill (including HST)					4,335.92					1 2				700.55	16.16%
Ontario Clean Energy Benefit 1				-\$	433.59					-\$	503.65		-\$	70.06	16.16%
Total Bill on TOU (including OCEB)	_			\$	3,902.33					\$	4,532.82		\$	630.49	16.16%



Fort Frances Power Corporation

Rate Class UNMETERED SCATTERED LOAD

Loss Factor

1.0470

Consumption

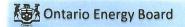
kWh

800

If Billed on a kW basis: Demand

kW

Distribution Volumetric Rate \$ 0.0086 \$00 \$ 6.88 \$ 0.0087 \$00 \$ 6.96 \$ 0.08 \$ 1.16			Cur	rent Board-Ap	prov	/ed	1			Propose	ed		Impact		
Monthly Service Charge				Volume			ı			Volume		Charge			
Distribution Volumetric Rate \$ 0.0086 800 \$ 6.88 \$ 0.0087 800 \$ 6.96 \$ 0.088 1.16					_		- 1								
Fixed Rate Riders	, ,	\$		1	\$					1	\$		\$		1.40%
Volumetric Rate Riders		1 -	0.0086	800	, T	6.88			0.0087	800	\$	6.96	\$	0.08	1.16%
Sub-Total A (excluding pass through)		\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Line Losses on Cost of Power	Volumetric Rate Riders		-0.0004	800	-\$	0.32			-0.0004	800	-\$	0.32	\$	-	0.00%
Total Deferral/Variance Account Rate Riders -0.0004 800 -\$ 0.32 -0.0012 800 -\$ 0.96 -\$ 0.64 200.00 0.0					\$						\$				1.37%
Rate Riders	Line Losses on Cost of Power	\$	0.0950	38	\$	3.57		\$	0.0950	38	\$	3.57	\$	-	0.00%
Rate Riders Sub-Total B - Distribution Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total B - Distribution Sub-Total A Sub-Total B - Distribution Sub-Total B - Distribution Sub-Total A Sub-Total B - Distribution Sub-Total B - Dist			-0 0004	800	2-	0.32			-0.0012	800	2-	0.96	ا ا	0.64	200.00%
Smart Meter Entity Charge			-0.0004		_	0.52			-0.0012	200	Ψ	0.50			200.00 /0
Sub-Total B - Distribution (Includes Sub-Total A) \$ 47.68 \$ 47.68 \$ 47.65 \$ 0.03 -0.06				800	1 -	-				800	_	-	1 7		
Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total C - Delivery (including Sub-Total B) Sub-Total Bill (including Sub-Total B) Sub-Total Bill (including HST) Sub-				1	\$	-				1	\$	-	1	-	
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0015 800 \$ 1.20 Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak TOU - Off Peak \$ 0.0047 800 \$ 3.76 TOU - On Peak \$ 0.1140 144 \$ 16.42 Total Bill (including HST) \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0064 800 \$ 5.12 \$ 0.0015 800 \$ 1.20 \$ 0.0015 800 \$ 1.20 \$ 0.0015 800 \$ 1.20 \$ 0.0015 800 \$ 1.20 \$ 0.0015 800 \$ 1.20 \$ 0.0044 838 \$ 3.69 \$ 0.0044 838 \$ 3.69 \$ 0.0044 838 \$ 1.09 \$ 0.0013 8					\$	47.68					\$	47.65	-\$	0.03	-0.06%
Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total Bill (including Sub-Total Bill (including HST) Sub-Total Bill (includi		\$	0.0064	800	\$	5.12		\$	0.0064	800	\$	5.12	9	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and		0.0045			4.00						4.00			
Charge (WMSC) \$ 0.0044 838 \$ 3.69 \$ 0.0044 838 \$ 3.69 \$ 0.0044 838 \$ 3.69 \$ 0.0044 838 \$ 3.69 \$ 0.0044 838 \$ 3.69 \$ 0.0044 \$ 838 \$ 3.69 \$ 0.0044 \$ 838 \$ 3.69 \$ 0.0044 \$ 838 \$ 3.69 \$ 0.0044 \$ 838 \$ 3.69 \$ 0.0044 \$ 838 \$ 3.69 \$ 0.0047 \$ 0.0044	Transformation Connection	\$	0.0015	800	\$	1.20		\$	0.0015	800	\$	1.20	۱۹	-	0.00%
Control Cont					\$	54.00					\$	53.97	-5	0.03	-0.06%
Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak Standard Supply Service Charge Standard Supply Service Ch		-			<u> </u>						Ť		-		
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak Standard Supply Service Charge Standard		\$	0.0044	838	\$	3.69		\$	0.0044	838	\$	3.69	1 9	-	0.00%
Protection (RRRP) Standard Supply Service Charge \$ 0.2500					1										
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.0047 800 \$ 0.0047 800 \$ 3.76 \$ 0.0047 800 \$ 3.76 \$ - 0.00 TOU - Off Peak \$ 0.0770 512 \$ 39.42 \$ 0.0770 512 \$ 39.42 \$ - 0.00 TOU - Mid Peak \$ 0.1140 144 \$ 16.42 \$ 0.1140 144 \$ 16.42 \$ - 0.00 TOU - On Peak \$ 0.1400 144 \$ 0.1400 144 \$ 20.16 \$ 0.1400 144 \$ 20.16 \$ - 0.00 Total Bill on TOU (before Taxes) \$ 138.79 \$ 18.04 -\$ 0.00 -0.02 Total Bill (including HST) \$ 156.83 \$ 156.83 \$ 156.79 -\$ 0.03 -0.02		\$	0.0013	838	\$	1.09		\$	0.0013	838	\$	1.09	9	-	0.00%
Debt Retirement Charge (DRC) \$ 0.0047 800 \$ 3.76 \$ 0.0047 800 \$ 3.76 \$ 0.0047 800 \$ 3.76 \$ 0.0047 800 \$ 3.76 \$ 0.0047 800 \$ 3.76 \$ 0.0047 800 \$ 3.76 \$ 0.0047 800 \$ 3.76 \$ 0.0047 \$ 0.004 \$ 0.		\$	0.2500	1	l s	0.25		s	0.2500	1	\$	0.25	ا	-	0.00%
TOU - Off Peak \$ 0.0770 512 \$ 39.42 \$ 0.0770 512 \$ 39.42 \$ - 0.00 TOU - Mid Peak \$ 0.1140 144 \$ 16.42 \$ 0.1140 144 \$ 16.42 \$ - 0.00 TOU - On Peak \$ 0.1400 144 \$ 20.16 \$ 0.1400 144 \$ 20.16 \$ - 0.00 TOU - On Peak \$ 138.79	,	\$		800	\$			1 7		800	\$		1 7		0.00%
TOU - Mid Peak \$ 0.1140 144 \$ 16.42 \$ 0.1140 144 \$ 16.42 \$ - 0.00 TOU - On Peak \$ 0.1400 144 \$ 20.16 \$ 0.1400 144 \$ 20.16 \$ - 0.00 Total Bill (including HST) \$ 138.79 \$ 18.04 13% \$ 156.83 \$ 156.79 -\$ 0.03 -0.02	3 ()	\$				39.42		\$			1 *	39.42			0.00%
TOU - On Peak \$ 0.1400 144 \$ 20.16 \$ 0.1400 144 \$ 20.16 \$ - 0.00 Total Bill on TOU (before Taxes) \$ 138.79 \$ 138.76 -\$ 0.03 -0.02 HST 13% \$ 18.04 13% \$ 18.04 -\$ 0.00 -0.02 Total Bill (including HST) \$ 156.83 \$ 156.79 -\$ 0.03 -0.02	TOU - Mid Peak	\$			1			T .					1 7		0.00%
Total Bill on TOU (before Taxes) \$ 138.79 \$ 138.76 -\$ 0.03 -0.02 HST Total Bill (including HST) \$ 18.04 13% \$ 18.04 -\$ 0.00 -0.02 ** Total Bill (including HST) \$ 156.83 \$ 156.79 -\$ 0.03 -0.02	TOU - On Peak	1 '			1 .						,				0.00%
HST 13% \$ 18.04 13% \$ 18.04 -\$ 0.00 -0.02 156.79 -\$ 0.00 -0.02 -\$ 0.00 -		1 4	011100		Ť				0.1100		T T	AND RESIDENCE OF THE PARTY OF T			THE RESERVE THE PERSON NAMED IN
Total Bill (including HST) \$ 156.83 \$ 156.79 -\$ 0.03 -0.02	Total Bill on TOU (before Taxes)				\$	138.79					\$	138.76	- 1		-0.02%
, , , , , , , , , , , , , , , , , , , ,	HST		13%		\$				13%		\$	18.04			-0.02%
	Total Bill (including HST)	ļ.			\$						\$	156.79	-9	0.03	-0.02%
Ontario Clean Energy Benefit ¹ -\$ 15.68 \$ - 0.00	Ontario Clean Energy Benefit 1				-\$	15.68					-\$	15.68	9	-	0.00%
Total Bill on TOU (including OCEB) \$ 141.15 \$ 141.11 -\$ 0.03 -0.02	Total Bill on TOU (including OCEB)				\$	141.15					\$	141.11	:	0.03	-0.02%



Fort Frances Power Corporation

Rate Class STREET LIGHTING

Loss Factor

1.0470

Consumption

k₩h

28,100

If Billed on a kW basis: Demand

kW 88

			rent Board-Ap			[Propose	d			Impact		
		Rate	Volume		Charge			Rate	Volume		Charge		• • •		
Monthly Service Charge	6	(\$) 1.59	4	\$	(\$)	- 1	\$	(\$) 1.61		Ф.	(\$)	\vdash	\$ Change	% Cha	
Distribution Volumetric Rate	\$		00	-			-	0.00000	1	\$			\$ 0.0	_	1.26%
Fixed Rate Riders	\$	4.1381	88	\$	364.15	- 1	\$	4.1960	88	\$	369.25		\$ 5.1	0	1.40%
	\$		1	\$			\$		1	\$			\$ -		
Volumetric Rate Riders	_	-0.1225	88	-\$	10.78	_		-0.1225	88	-\$	10.78	\perp	\$ -		0.00%
Sub-Total A (excluding pass through)	_			\$	354.96		_			\$	360.08	L	\$ 5.1		1.44%
Line Losses on Cost of Power	\$	0.0950	1,321	\$	125.47		\$	0.0950	1,321	\$	125.47		\$ -		0.00%
Total Deferral/Variance Account		-4.6571	88	-\$	409.82			0.8551	88	\$	75.25		\$ 485.0	7 -11	8.36%
Rate Riders	1		2000	ľ				0.0001			70.20	- 1		' · · · ·	0.0070
Low Voltage Service Charge			88	\$	-				88	\$	-		\$ -		
Smart Meter Entity Charge	↓		1	\$	-				1	\$	-	L	\$ -		
Sub-Total B - Distribution				\$	70.60					\$	560.79		\$ 490.1	9 69	4.27%
(includes Sub-Total A) RTSR - Network	\$	1.9801	88	•	474.05		-	4.0740	00		470.74	-		4	0.040/
	Þ	1.9801	88	\$	174.25		\$	1.9740	88	\$	173.71	Ι.	-\$ 0.5	4 -	0.31%
RTSR - Connection and/or Line and Transformation Connection	\$	0.4878	88	\$	42.93		\$	0.4824	88	\$	42.45		-\$ 0.4	8 -	1.11%
	<u> </u>			L.			Ľ.					-			
Sub-Total C - Delivery				\$	287.78					\$	776.96		\$ 489.1	8 16	9.98%
(including Sub-Total B) Wholesale Market Service	-			-			_			<u> </u>		-			
Charge (WMSC)	\$	0.0044	29,421	\$	129.45		\$	0.0044	29,421	\$	129.45		\$ -		0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	29,421	\$	38.25		\$	0.0013	29,421	\$	38.25		\$ -		0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -		0.00%
Debt Retirement Charge (DRC)	s	0.0047	28.100	\$	132.07		\$	0.0047	28,100	\$	132.07		\$ -	1	0.00%
TOU - Off Peak	s	0.0770	17,984	\$	1,384.77		\$	0.0770	17,984	\$	1,384.77		\$ -	I	0.00%
TOU - Mid Peak	s	0.1140	5,058	\$	576.61		\$	0.1140	5.058	\$	576.61		\$ -	1	0.00%
TOU - On Peak	\$	0.1400	5,058	\$	708.12		\$	0.1400	5,058	\$	708.12		\$ -	I	0.00%
100 - Off Calc	ĮΨ	0.1400	3,030	Ψ	700.12		Ψ	0.1400	3,030	Ψ	700.12		Ψ -		0.00 /6
Total Bill on TOU (before Taxes)	Г			\$	3,257.30					\$	3,746.47	П	\$ 489.1	8 1	5.02%
HST	1	13%		\$	423.45			13%		\$	487.04		\$ 63.5	9 1	5.02%
Total Bill (including HST)	1			\$	3,680.75					\$	4,233.52		\$ 552.7		5.02%
Ontario Clean Energy Benefit 1	1			-\$	368.07					-\$	423.35		-\$ 55.2		5.02%
Total Bill on TOU (including OCEB)			reported to the	\$	3,312.68					\$	3,810.17		\$ 497.4		5.02%
			NAME AND ADDRESS OF THE OWNER, WHEN	-	5,5 12100	-				-	5,010.11	Delicate of	701.		OIUE /

Fort Frances Power Corporation

APPENDIX D

2015 IRM Rate Generator

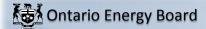


Version **Utility Name** Fort Frances Power Corporation **Service Territory Assigned EB Number** EB-2015-0074 Joerg Ruppenstein, President and CEO Name of Contact and Title **Phone Number** 807-274-9291 **Email Address** ffpc@fort-frances.com Friday, May 01, 2015 We are applying for rates effective Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2014 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Fort Frances Power Corporation

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Fort Frances Power Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 STREET LIGHTING
- 6 microFIT



Fort Frances Power Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the description so nyour most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015	\$ \$ \$	18.64 0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		0.79
istribution Volumetric Rate rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015	S	
ate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		0.86
	\$/kWh	0.0136
Applicable only for Non-RPP Customers	\$/kWh	(0.0063)
ate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0004)
etail Transmission Rate - Network Service Rate	\$/kWh	0.0071
tetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
ate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
ate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
ate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0004

MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This section governs small commercial services and includes small stores, small service stations, restaurants, Churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	43.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 20	15	\$	6.99
Distribution Volumetric Rate		\$/kWh	0.0098
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective to Applicable only for Non-RPP Customers	ntil April 30, 2015	\$/kWh	(0.0063)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until A	pril 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective u	ntil August 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until A	ugust 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019		\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effe	ctive until August 31, 2015	\$/kWh	0.0005
MONTHI V DATES AND CHADGES Deculatory Component			

MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	171.03
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.5803
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(2.4469)

Retail Transmission Rate - Network Service Rate	\$/kW	2.6255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6308
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	Ś/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
	7	0.2300

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditionss of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		-
Service Charge (per customer)	\$	37.87
Distribution Volumetric Rate	\$/kWh	0.0086
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

\$ 1.59

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
Service Charge (per connection)	

Distribution Volumetric Rate	\$/kW	4.1381
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(2.2660)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	(0.1545)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4878
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)

MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micro-FIT program and connected to the distributor's distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

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to the administration of the scriedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	de except as	permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, a the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	as applicable	e. In addition,
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, s Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	uch as the l	Debt Retirement
MONTHLY RATES AND CHARGES - Delivery Component (<u>If applicable, Effective Date MUST be included in rate description</u>)	-	
Service Charge	\$	5.40



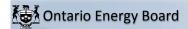
Fort Frances Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(280,612)				(280,612)	32,788				32,788
RSVA - Retail Transmission Network Charge	1584	12,889				12,889	(12,957)				(12,957)
RSVA - Retail Transmission Connection Charge	1586	(404,911)				(404,911)					(120,532)
RSVA - Power (excluding Global Adjustment)	1588	436,070				436,070	,				28,050
RSVA - Global Adjustment	1589	(35,115)				(35,115)					(1,590)
Recovery of Regulatory Asset Balances	1590	(34,527)				(34,527)	(2,822)				(2,822)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	(35,115)	C	0	0	(35,115)	(1,590)	0	0	C	(1,590)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(271,091)	C	0	0	(271,091)	(75,473)	0	0	C	(75,473)

						2010					
	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Total Group 1 Balance		(306,206)	0	() ((306,206)	(77,063)	0	0	(0 (77,063)
LRAM Variance Account	1568					0					0
Total including Account 1568		(306,206)	0	() ((306,206)	(77,063)	0	0	(0 (77,063)



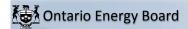
Fort Frances Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(280,612)	-\$76,144			(356,756)	32,788	-\$4,630			28,158
RSVA - Retail Transmission Network Charge	1584	12,889	\$17,336			30,225	(12,957)	\$420			(12,537)
RSVA - Retail Transmission Connection Charge	1586	(404,911)	-\$3,146			(408,057)	(120,532)	-\$6,010			(126,542)
RSVA - Power (excluding Global Adjustment)	1588	436,070	-\$9,401			426,669	28,050	\$9,130			37,180
RSVA - Global Adjustment	1589	(35,115)	\$44,497		-\$350,320	(340,938)	(1,590)	-\$853			(2,443)
Recovery of Regulatory Asset Balances	1590	(34,527)				(34,527)	(2,822)	-\$508			(3,330)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	(35,115)	44,497	((350,320)	(340,938)	(1,590)	(853)	0	((2,443)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(271,091)	(71,355)	(0	(342,446)	(75,473)	(1,598)	0	((77,071)

						2011					
	ccount I '	pening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Total Group 1 Balance		(306,206)	(26,858)	0	(350,320)	(683,384)	(77,063)	(2,451)	0	C	(79,514)
LRAM Variance Account	1568					0					0
Total including Account 1568		(306,206)	(26,858)	0	(350,320)	(683,384)	(77,063)	(2,451)	0	C	(79,514)



Fort Frances Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	o Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts										
LV Variance Account	1550	0							0	0
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1580	(356,756)	-\$95,339	-\$280,612					(171,483)	28,158
RSVA - Retail Transmission Network Charge	1584	30,225	\$1,186	\$12,889					18,522	(12,537)
RSVA - Retail Transmission Connection Charge	1586	(408,057)	\$2,391	-\$404,911					(755)	(126,542)
RSVA - Power (excluding Global Adjustment)	1588	426,669	\$49,300						39,899	37,180
RSVA - Global Adjustment	1589	(340,938)	-\$219,720						(525,543)	(2,443)
Recovery of Regulatory Asset Balances	1590	(34,527)		-\$34,528					1	(3,330)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	232,903	418,838					(185,935)	0
RSVA - Global Adjustment	1589	(340,938)	(219,720)	(35,115)	C	0	C	0	(525,543)	(2,443)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(342,446)	190,441	147,746	C	0	(0	(299,751)	(77,071)

							201	2		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustment during Q3 2012	s Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Total Group 1 Balance		(683,384)	(29,279)	112,631	0	0	(0 0	(825,294)	(79,514)
LRAM Variance Account	1568	0							0	0
Total including Account 1568		(683,384)	(29,279)	112,631	0	0		0 0	(825,294)	(79,514)



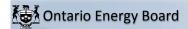
Fort Frances Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013
Group 1 Accounts										
LV Variance Account	1550	-			0	0				
Smart Metering Entity Charge Variance	1551				0	0				
RSVA - Wholesale Market Service Charge	1580	-\$3,541	\$27,302		(2,685)	(171,483)	-\$51,448	(76,144)		
RSVA - Retail Transmission Network Charge	1584	\$711	-\$12,705		879	18,522	\$5,053	17,336		
RSVA - Retail Transmission Connection Charge	1586	-\$2,605	-\$128,449		(698)	(755)	\$658	(3,146)		
RSVA - Power (excluding Global Adjustment)	1588	\$5,608	\$36,575		6,213	39,899	-\$19,555	(9,401)		
RSVA - Global Adjustment	1589	-\$6,542	-\$2,276		(6,709)	(525,543)	\$235,414	(305,824)		
Recovery of Regulatory Asset Balances	1590	-\$147	-\$3,476		(1)	1				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(2,160)			(2,160)	(185,935)	173,081			
RSVA - Global Adjustment	1589	(6,542)	(2,276)	0	(6,709)	(525,543)	235,414	(305,824)	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,135)	(80,753)	0	1,547	(299,751)	107,790	(71,355)	0	0

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013
Total Group 1 Balance		(8,678)	(83,029)	((5,163)	(825,294)	343,204	(377,179)	0	0
LRAM Variance Account	1568				0	0				
Total including Account 1568		(8,678)	(83,029)	C	(5,163)	(825,294)	343,204	(377,179)	0	0



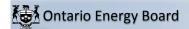
Fort Frances Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2013	3						
Account Descriptions	Account Number	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts									
LV Variance Account	1550			0	0				0
Smart Metering Entity Charge Variance	1551			0	0				0
RSVA - Wholesale Market Service Charge	1580			(146,786)	(2,685)	(2,189)	-\$636		(4,238)
RSVA - Retail Transmission Network Charge	1584			6,239	879	471	\$508		842
RSVA - Retail Transmission Connection Charge	1586			3,048	(698)	53	\$1,846		(2,491)
RSVA - Power (excluding Global Adjustment)	1588			29,745	6,213	5,292			10,992
RSVA - Global Adjustment	1589			15,696	(6,709)	(3,044)	-\$6,162		(3,591)
Recovery of Regulatory Asset Balances	1590			1	(1)				(1)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			(12,854)	(2,160)	(388)			(2,548)
RSVA - Global Adjustment	1589	0	0	15,696	(6,709)	(3,044)	(6,162)	C	(3,591)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(120,606)	1,547	3,239	2,231	C	2,555

2013											
Account Descriptions	Account Number	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13		
Total Group 1 Balance		0	0	(104,911)	(5,163)	195	(3,931)	0	(1,036)		
LRAM Variance Account	1568			0	0				0		
Total including Account 1568		0	0	(104,911)	(5,163)	195	(3,931)	0	(1,036)		



Fort Frances Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	2014		Projected In	terest on Dec-31-	13 Balances
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Balances as of Dec		Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim
Group 1 Accounts								
LV Variance Account	1550			0	0			0
Smart Metering Entity Charge Variance	1551			0	0			0
RSVA - Wholesale Market Service Charge	1580	(95,339)	(3,958)	(51,447)	(280)	(840)	49	(52,519)
RSVA - Retail Transmission Network Charge	1584	1,186	402	-,	440		143	6,041
RSVA - Retail Transmission Connection Charge	1586	2,391	(2,547)		56	144	40	897
RSVA - Power (excluding Global Adjustment)	1588	49,300	6,777	(19,555)			10	(13,881)
RSVA - Global Adjustment	1589	(219,719)	(4,864)	235,415	1,273	1,684	1,566	239,938
Recovery of Regulatory Asset Balances	1590			1	(1)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			(12,854)	(2,548)			(15,402)
RSVA - Global Adjustment	1589	(219,719)	(4,864)	235,415	1,273	1,684	1,566	239,938
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(42,462)	674				242	(74,862)

			2014 Projected Interest on Dec-31-13 Balance					
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Balances as of Dec	to December 31 2014 on Dec 31 -		Total Claim
Total Group 1 Balance		(262,181)	(4,190)	157,270	3,154	2,843	1,808	165,075
LRAM Variance Account	1568	0	0	0	0			0
Total including Account 1568		(262,181)	(4,190)	157,270	3,154	2,843	1,808	165,075



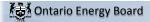
Fort Frances Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550		0
Smart Metering Entity Charge Variance	1551		0
RSVA - Wholesale Market Service Charge	1580	(151,024)	0
RSVA - Retail Transmission Network Charge	1584	7,081	(0)
RSVA - Retail Transmission Connection Charge	1586	558	1
RSVA - Power (excluding Global Adjustment)	1588	40,737	-
RSVA - Global Adjustment	1589	12,104	(1)
Recovery of Regulatory Asset Balances	1590		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(15,402)	(0)
RSVA - Global Adjustment	1589	12,104	(1)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(118,050)	1

	2.1.7 RRR	
Account Descriptions Account Number	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Total Group 1 Balance	(105,947)	0
LRAM Variance Account 1568		0
Total including Account 1568	(105,947)	0



Fort Frances Power Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
STREET LIGHTING
microfit

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) ¹	Share Proportion (2009) ¹	Share Proportion (2010) ¹	Share Proportion (2011) ¹	Proportion (2012) ¹
\$/kWh	37,751,518		557,600	0						57.11%
\$/kWh	13,617,679		332,100	0						16.95%
\$/kW	26,376,324	67,294	21,900,000	55,874						24.17%
\$/kWh	48,552			0						0.14%
\$/kW	366,947	1,058	366,947	1,058						1.64%

Total 78,161,020 68,352 23,156,647 56,932 0.00% 0.00% 0.00% 0.00% 0.00%

100.00% Balance as per Sheet 5

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

\$165,075
\$165,075
0.0021

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented

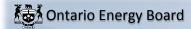
² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

1568 LRAM Variance Account Class Allocation (\$ amounts)

Number of Customers for Residential and GS<50 classes³

0



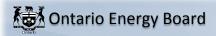
Fort Frances Power Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	37,751,518			#REF!	(0.0010)	5,778	557,600	0.0104		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,617,679			#REF!	(0.0010)	3,441	332,100	0.0104		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	26,376,324	67,294		#REF!	(0.3535)	226,917	55,874	4.0613		
UNMETERED SCATTERED LOAD	\$/kWh	48,552			#REF!	(0.0012)	0		0.0000		
STREET LIGHTING	\$/kW	366,947	1,058		#REF!	(0.5020)	3,802	1,058	3.5937		
microFIT											-
Total		78 161 020	68 352		#RFF!		239 938	946 632		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



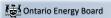
Fort Frances Power Corporation

Shared Tax Savings

Enter your 2014 Board-Approved Billing Determinents into columns B, C and D.

Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

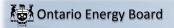
Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	Base Monthly Service Charge	2014 Base Distribution Volumetric Rate kWh	2014 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	3,290	37,751,518		18.64	0.0136	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	405	13,617,679		43.12	0.0098	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	47	26,376,324	67,294	171.03	0.0000	2.5803
UNMETERED SCATTERED LOAD	\$/kWh	6	48,552		37.87	0.0086	0.0000
STREET LIGHTING	\$/kW	1,030	366,947	1,058	1.59	0.0000	4.1381
microFIT							



Fort Frances Power Corporation

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	A	В	c	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	3,290	37,751,518		18.64	.0136	.0000	735,907.20	513,420.64	.00	1,249,327.84	58.90%	41.10%	0.00%	66.12%
GENERAL SERVICE LESS THAN 50 KW	405	13,617,679		43.12	.0098	.0000	209,563.20	133,453.25	.00	343,016.45	61.09%	38.91%	0.00%	18.15%
GENERAL SERVICE 50 TO 4,999 KW	47	26,376,324	67,294	171.03	.0000	2.5803	96,460.92	.00	173,638.71	270,099.63	35.71%	0.00%	64.29%	14.29%
UNMETERED SCATTERED LOAD	6	48,552		37.87	.0086	.0000	2,726.64	417.55	.00	3,144.19	86.72%	13.28%	0.00%	0.17%
STREET LIGHTING	1,030	366,947	1,058	1.59	.0000	4.1381	19,652.40	.00	4,378.11	24,030.51	81.78%	0.00%	18.22%	1.27%
microFIT	·						.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	4,778	78,161,020	68,352				1,064,310.36	647,291.45	178,016.82	1,889,618.62				100.00%



Fort Frances Power Corporation

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 4,781,712	\$	4,781,712
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 4,781,712	\$	4,781,712
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 10,265	\$	10,265
Corporate Tax Rate	15.50%		15.50%
Tax Impact	\$ 1,591	\$	1,591
Grossed-up Tax Amount	\$ 1,883	\$	1,883
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,883	\$	1,883
Total Tax Related Amounts	\$ 1,883	\$	1,883
Incremental Tax Savings		-\$	0
Sharing of Tax Savings (50%)		-\$	0

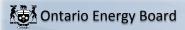


Fort Frances Power Corporation

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,249,328	66.1%	(\$0)	37,751,518		0.0000	
GENERAL SERVICE LESS THAN 50 KW	343,016	18.2%	(\$0)	13,617,679		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	270,100	14.3%	(\$0)	26,376,324	67,294		0.0000
UNMETERED SCATTERED LOAD	3,144	0.2%	(\$0)	48,552		0.0000	
STREET LIGHTING	24,031	1.3%	(\$0)	366,947	1,058		0.0000
microFIT		0.0%	\$0				
Total	1.889.619	100.0%	(\$O)	78.161.020	68.352		

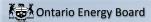
One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Fort Frances Power Corporation

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

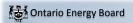
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0017
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0015
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6255	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.6308
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0015
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9801	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.4878



Fort Frances Power Corporation

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	39,523,059	-	1.0470		41,380,643	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	39,523,059	-	1.0470		41,380,643	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	14,530,795	-	1.0470		15,213,742	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	14,530,795	-	1.0470		15,213,742	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	23,920,596	59,359	-	0.00%	-	59,359
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	23,920,596	59,359	-	0.00%	-	59,359
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	70,601	-	1.0470		73,919	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	70,601	-	1.0470		73,919	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	366,947	1,058	-	0.00%	-	1,058
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	366,947	1,058	-	0.00%	-	1,058



Fort Frances Power Corporation

Uniform Transmission Rates	Unit	Effective 2	January 1,	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		January 1,	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		January 1,	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015
If needed , add extra host here (II) Rate Description	Unit	2				Effectiv	
	Unit	2	2013		2014	Effectiv	2015
Rate Description		2	2013		2014	Effectiv	2015
Rate Description Network Service Rate	kW	2	2013		2014	Effectiv	2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	2013		2014	\$	2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	I \$	Rate	\$	Rate - re January 1,	\$	2015 Rate - ve January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ S	2013 Rate	\$	2014 Rate	\$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ S	Rate January 1,	\$	Rate	\$	2015 Rate - ve January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$ SEffective	Rate January 1,	\$ Effectiv	re January 1, 2014	\$ Effective	2015 Rate - ve January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW	\$ Effective \$	Rate January 1,	\$ Effective	2014 Rate	\$ Effective	2015 Rate ve January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586	kW kW kW Unit	\$ Effective \$ \$ \$	Rate January 1,	\$ Effective \$	2014 Rate	\$ Effective \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550	kW kW kW Unit kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$	Rate January 1,	\$ Effective \$ \$ \$	ze January 1, 2014 Rate	\$ \$ \$ \$ \$	- ve January 1, 2015 Rate 0.1465 0.0667 0.0475
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW kW Unit kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$	Rate January 1,	\$ \$ \$ \$ \$	2014 Rate	\$ \$ \$ \$ \$	- ve January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	S S Effective S S S S	- January 1, 1013 Rate	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate



Fort Frances Power Corporation

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

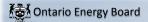
IESO		Network		Lin	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,854	\$3.63	\$ 61,180	17,165	\$0.75	\$ 12,874		\$0.00		\$ 12,874
February	15,121	\$3.63	\$ 54,889	15,757	\$0.75	\$ 11,818		\$0.00		\$ 11,818
March	12,620	\$3.63	\$ 45,811	13,077	\$0.75	\$ 9,808		\$0.00		\$ 9,808
April	10,459	\$3.63	\$ 37,966	11,532	\$0.75	\$ 8,649		\$0.00		\$ 8,649
May	8,497	\$3.63	\$ 30,844	10,004	\$0.75	\$ 7,503		\$0.00		\$ 7,503
June	10,363	\$3.63	\$ 37,618	11,759	\$0.75	\$ 8,819		\$0.00		\$ 8,819
July	10,795	\$3.63	\$ 39,186	12,700	\$0.75	\$ 9,525		\$0.00		\$ 9,525
August	11,180	\$3.63	\$ 40,583	13,153	\$0.75	\$ 9,865		\$0.00		\$ 9,865
September	9,764	\$3.63	\$ 35,443	11,487	\$0.75	\$ 8,615		\$0.00		\$ 8,615
October	10,416	\$3.63	\$ 37,810	10,836	\$0.75	\$ 8,127		\$0.00		\$ 8,127
November	12,774	\$3.63	\$ 46,370	13,678	\$0.75	\$ 10,259		\$0.00		\$ 10,259
December	14,582	\$3.63	\$ 52,933	17,118	\$0.75	\$ 12,839		\$0.00		\$ 12,839
Total	143,425	\$ 3.63	\$ 520,633	158,266	\$ 0.75	\$ 118,700	-	\$ -	\$ -	\$ 118,700
Hydro One		Network		Lin	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
I		00.00			60.00			00.00		•
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Ψ -	\$ -		Ψ	Ψ		-		-
Add Extra Host Here (I)	-	Network	\$ -	-	e Connec				onnection	Total Line
Add Extra Host Here (I) (if needed)		Network		Lin	e Connec	tion	Transforn	nation C	onnection	Total Line
Add Extra Host Here (I)	Units Billed		Amount	-						
Add Extra Host Here (I) (if needed)		Network		Lin	e Connec	tion	Transforn	nation C	onnection	Total Line
Add Extra Host Here (I) (if needed) Month		Network Rate		Lin	e Connec	tion	Transforn	nation C	onnection	Total Line Amount
Add Extra Host Here (I) (if needed) Month January		Network Rate \$0.00		Lin	Rate	tion	Transforn	Rate \$0.00	onnection	Total Line Amount
Add Extra Host Here (I) (if needed) Month January February		Rate \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00	onnection	Amount
Add Extra Host Here (I) (if needed) Month January February March April		Rate \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00	onnection	Amount \$ - \$ - \$ -
Add Extra Host Here (I) (if needed) Month January February March April May		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	Amount \$ - \$ - \$ - \$ - \$ -
Add Extra Host Here (I) (if needed) Month January February March April May June		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (I) (if needed) Month January February March April May June July		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Add Extra Host Here (I) (if needed) Month January February March April May June July August September		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	**Total Line Amount *
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	Amount \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	**Total Line Amount *
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Lin	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transforn	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Transform Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Transform Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Amount \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II)	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Transform Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month	Units Billed	Rate	Amount \$ -	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January	Units Billed	Network Rate \$0.00 \$0.	Amount \$ -	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$	Amount \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February	Units Billed	Network Rate \$0.00 \$0.	Amount \$ -	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$	Total Line
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March	Units Billed	Network Rate	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April	Units Billed	Network Rate \$0.00 \$0.	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May	Units Billed	Network	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	Units Billed	Network Rate \$0.00 \$0.	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May	Units Billed	Network	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	Units Billed	Network Rate \$0.00 \$0.	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line Amount \$
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	Network Rate	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line
Add Extra Host Here (I) (if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August	Units Billed	Network Rate \$0.00 \$0.	Amount \$ -	Units Billed	Rate \$0.00	Amount \$ -	Transform Units Billed Transform	Rate \$0.00	Amount \$	Total Line



Fort Frances Power Corporation

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

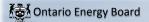
November December		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$	-	\$	-		\$ -	\$	-	-	\$ -	\$	-	\$	-
Total		Network			Line	e Connec	ction	1	Transforn	nation C	onnec	tion	То	tal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	An	nount	A	mount
January	16,854	\$3.63	\$	61,180	17,165	\$0.75	\$	12,874	-	\$0.00	\$	_	\$	12,874
February	15,121	\$3.63	\$	54,889	15,757	\$0.75	\$	11,818	-	\$0.00	\$	-	\$	11,818
March	12,620	\$3.63	\$	45,811	13,077	\$0.75	\$	9,808	-	\$0.00	\$	-	\$	9,808
April	10,459	\$3.63	\$	37,966	11,532	\$0.75	\$	8,649	-	\$0.00	\$	-	\$	8,649
May	8,497	\$3.63	\$	30,844	10,004	\$0.75	\$	7,503	-	\$0.00	\$	-	\$	7,503
June	10,363	\$3.63	\$	37,618	11,759	\$0.75	\$	8,819	-	\$0.00	\$	-	\$	8,819
July	10,795	\$3.63	\$	39,186	12,700	\$0.75	\$	9,525	-	\$0.00	\$	-	\$	9,525
August	11,180	\$3.63	\$	40,583	13,153	\$0.75	\$	9,865	-	\$0.00	\$	-	\$	9,865
September	9,764	\$3.63	\$	35,443	11,487	\$0.75	\$	8,615	-	\$0.00	\$	-	\$	8,615
October	10,416	\$3.63	\$	37,810	10,836	\$0.75	\$	8,127	-	\$0.00	\$	-	\$	8,127
November	12,774	\$3.63	\$	46,370	13,678	\$0.75	\$	10,259	-	\$0.00	\$	-	\$	10,259
December	14,582	\$3.63	\$	52,933	17,118	\$0.75	\$	12,839	-	\$0.00	\$	-	\$	12,839
Total	143,425 \$	3.6	63 \$	520,633	158,266	\$ 0.75	\$	118,700	-	\$ -	\$		\$	118,700



Fort Frances Power Corporation

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

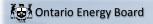
IESO		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,854	\$ 3.8200	\$ 64,382	17,165	\$ 0.8200	\$ 14,075	-	\$ 1.9800	\$ -	\$ 14,075
February	15,121	\$ 3.8200	\$ 57,762	15,757	\$ 0.8200	\$ 12,921	-	\$ 1.9800	\$ -	\$ 12,921
March	12,620	\$ 3.8200	\$ 48,208	13,077	\$ 0.8200	\$ 10,723	-	\$ 1.9800	\$ -	\$ 10,723
April	10,459	\$ 3.8200	\$ 39,953	11,532	\$ 0.8200	\$ 9,456	-	\$ 1.9800	\$ -	\$ 9,456
May	8,497	\$ 3.8200	\$ 32,459	10,004	\$ 0.8200	\$ 8,203	-	\$ 1.9800	\$ -	\$ 8,203
June	10,363	\$ 3.8200	\$ 39,587	11,759	\$ 0.8200	\$ 9,642	-	\$ 1.9800	\$ -	\$ 9,642
July	10,795	\$ 3.8200	\$ 41,237	12,700	\$ 0.8200	\$ 10,414	-	\$ 1.9800	\$ -	\$ 10,414
August	11,180	\$ 3.8200	\$ 42,708	13,153	\$ 0.8200	\$ 10,785	-	\$ 1.9800	\$ -	\$ 10,785
September	9,764	\$ 3.8200	\$ 37,298	11,487	\$ 0.8200	\$ 9,419	-	\$ 1.9800	\$ -	\$ 9,419
October	10,416	\$ 3.8200	\$ 39,789	10,836	\$ 0.8200	\$ 8,886	-	\$ 1.9800	\$ -	\$ 8,886
November	12,774	\$ 3.8200	\$ 48,797	13,678	\$ 0.8200	\$ 11,216	-	\$ 1.9800	\$ -	\$ 11,216
December	14,582	\$ 3.8200	\$ 55,703	17,118	\$ 0.8200	\$ 14,037	-	\$ 1.9800	\$ -	\$ 14,037
Total	143,425	\$ 3.82	\$ 547,884	158,266	\$ 0.82	\$ 129,778	_	\$ -	\$ -	\$ 129,778
Hydro One		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -		\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
Total	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -



Fort Frances Power Corporation

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Networl	(Lin	e Connec	tion		Transforr	nation C	onnection	To	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	1	Amount	Units Billed	Rate	Amount	Α	mount
January	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
February	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
March	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
May	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
June	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
July	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
August	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
September	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
October	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
November	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
December	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
Total	_	\$	- \$	-		\$ -	\$	-		\$ -	\$ -	\$	-
Total		Networl	ζ.		Lin	e Connec	tion		Transforr	nation C	onnection	To	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	1	Amount	Units Billed	Rate	Amount	Α	mount
January	16,854	\$3.82	\$	64,382	17,165	\$0.82	\$	14,075	-	\$0.00	\$ -	\$	14,075
February	15,121	\$3.82	\$	57,762	15,757	\$0.82	\$	12,921	_	\$0.00	\$ -	\$	12,921
March	12,620	\$3.82	\$	48,208	13,077	\$0.82	\$	10,723	_	\$0.00	\$ -	\$	10,723
April	10,459	\$3.82	\$	39,953	11,532	\$0.82	\$	9,456	-	\$0.00	\$ -	\$	9,456
May	8,497	\$3.82	\$	32,459	10,004	\$0.82	\$	8,203	-	\$0.00	\$ -	\$	8,203
June	10,363	\$3.82	\$	39,587	11,759	\$0.82	\$	9,642	-	\$0.00	\$ -	\$	9,642
July	10,795	\$3.82	\$	41,237	12,700	\$0.82	\$	10,414	-	\$0.00	\$ -	\$	10,414
August	11,180	\$3.82	\$	42,708	13,153	\$0.82	\$	10,785	-	\$0.00	\$ -	\$	10,785
September	9,764	\$3.82	\$	37,298	11,487	\$0.82	\$	9,419	-	\$0.00	\$ -	\$	9,419
Ôctober	10,416	\$3.82	\$	39,789	10,836	\$0.82	\$	8,886	-	\$0.00	\$ -	\$	8,886
November	12,774	\$3.82	\$	48,797	13,678	\$0.82	\$	11,216	-	\$0.00	\$ -	\$	11,216
December	14,582	\$3.82	\$	55,703	17,118	\$0.82	\$	14,037	-	\$0.00	\$ -	\$	14,037
Total	143,425	\$ 3	3.82 \$	547,884	158,266	\$ 0.82	\$	129,778		\$ -	\$ -	\$	129,778



Fort Frances Power Corporation

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

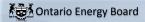
IESO		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,854	\$ 3.8200	\$ 64,382	17,165	\$ 0.8200	\$ 14,075	_	\$ 1.9800	\$ -	\$ 14,075
February		\$ 3.8200	\$ 57,762	15,757				\$ 1.9800	\$ -	\$ 12,921
March			\$ 48,208	13,077				\$ 1.9800	\$ -	\$ 10,723
April			\$ 39,953	11,532	\$ 0.8200			\$ 1.9800	\$ -	\$ 9,456
May			\$ 32,459	10,004				\$ 1.9800	\$ -	\$ 8,203
June	10,363	\$ 3.8200	\$ 39,587	11,759	\$ 0.8200	9,642		\$ 1.9800	\$ -	\$ 9,642
July	10,795		\$ 41,237		\$ 0.8200	10,414	-	\$ 1.9800	\$ -	\$ 10,414
August			\$ 42,708	13,153			-	\$ 1.9800	\$ -	\$ 10,785
September			\$ 37,298	11,487			-		\$ -	\$ 9,419
October			\$ 39,789		\$ 0.8200		-		\$ -	\$ 8,886
November			\$ 48,797	13,678	\$ 0.8200		-	\$ 1.9800	\$ -	\$ 11,216
December		\$ 3.8200			\$ 0.8200		-	\$ 1.9800		\$ 14,037
Total	143,425	\$ 3.82	\$ 547,884	158,266	\$ 0.82	129,778	-	\$ -	\$ -	\$ 129,778
Hydro One		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ 3.3765	\$ -	_	\$ 0.7167	š -	-	\$ 1.6200	\$ -	\$ -
February			\$ -	-	\$ 0.7167		-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -		\$ 0.7167	-		\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -		\$ 0.7167	-		\$ 1.6200	\$ -	\$ -
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	· \$ -	-	\$ 1.6200	\$ -	\$ -
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	.	-	\$ 1.6200	\$ -	\$ -
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	5 -	-	\$ 1.6200	\$ -	\$ -
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	-	-	\$ 1.6200	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	-		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	_	\$ -	.	_	\$ -	\$ -	\$ -
February		•	\$ -	-	•	-	-	\$ -	\$ -	\$ -
March	_		\$ -	-		B -	-	\$ -	\$ -	\$ -
April			\$ -	-	\$ -	B -	-	s -	\$ -	\$ -
May	_	\$ -	\$ -	-	\$ -	B -	-	s -	\$ -	\$ -
June	_	\$ -	\$ -	-	\$ -	B -	-	\$ -	\$ -	\$ -
July			\$ -	-	\$ -	-	-	\$ -	\$ -	\$ -
August			\$ -	-	\$ -	· \$ -	-	\$ -	\$ -	\$ -
September	-		\$ -	-	\$ -	· \$ -	-	\$ -	\$ -	\$ -
October			\$ -	-	\$ -	· \$ -	-	\$ -	\$ -	\$ -
November			\$ -	-		· \$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	-	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	-	_	\$ -	\$ -	\$ -



Fort Frances Power Corporation

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

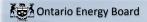
Add Extra Host Here (II)		Net	work		Line	e Co	nnec	tion		Transfor	natio	n Co	onnecti	on	То	tal Line
Month	Units Billed	R	ate	Amount	Units Billed	R	ate	1	Amount	Units Billed	Ra	te	Am	ount	A	mount
January	-	\$	-	\$ -	-	\$	-	\$		-	\$	-	\$	-	\$	
February	-	\$		\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	_	\$		\$ -		\$	-	\$	-	_	\$		\$	-	\$	-
Total		Net	work		Line	e Co	nnec	tion		Transfor	natio	n Co	onnecti	on	То	tal Line
Month	Units Billed	R	ate	Amount	Units Billed	R	ate	1	Amount	Units Billed	Ra	te	Am	ount	A	mount
January	16,854	\$	3.82	\$ 64,382	17,165	\$	0.82	\$	14,075	-	\$		\$	-	\$	14,075
February	15,121	\$	3.82	\$ 57,762	15,757	\$	0.82	\$	12,921	-	\$	-	\$	-	\$	12,921
March	12,620	\$	3.82	\$ 48,208	13,077	\$	0.82	\$	10,723	-	\$	-	\$	-	\$	10,723
April	10,459	\$	3.82	\$ 39,953	11,532	\$	0.82	\$	9,456	-	\$	-	\$	-	\$	9,456
May	8,497	\$	3.82	\$ 32,459	10,004	\$	0.82	\$	8,203	-	\$	-	\$	-	\$	8,203
June	10,363	\$	3.82	\$ 39,587	11,759	\$	0.82	\$	9,642	-	\$	-	\$	-	\$	9,642
July	10,795	\$	3.82	\$ 41,237	12,700	\$	0.82	\$	10,414	-	\$	-	\$	-	\$	10,414
August	11,180	\$	3.82	\$ 42,708	13,153	\$	0.82	\$	10,785	-	\$	-	\$	-	\$	10,785
September	9,764	\$	3.82	\$ 37,298	11,487	\$	0.82	\$	9,419	-	\$	-	\$	-	\$	9,419
Ôctober	10,416	\$	3.82	\$ 39,789	10,836	\$	0.82	\$	8,886	-	\$	-	\$	-	\$	8,886
November	12,774	\$	3.82	\$ 48,797	13,678	\$	0.82	\$	11,216	-	\$	-	\$	-	\$	11,216
December	14,582	\$	3.82	\$ 55,703	17,118	\$	0.82	\$	14,037	-	\$	-	\$	-	\$	14,037
Total	143,425	\$	3.82	\$ 547,884	158,266	\$	0.82	¢	129,778		\$	_	\$		\$	129,778



Fort Frances Power Corporation

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

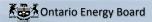
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	41,380,643	_	293,803	53.5%	292,893	0.0071
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	15,213,742	-	97,368	17.7%	97,066	0.0064
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6255	-	59,359	155,847	28.4%	155,364	2.6174
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	73,919	-	473	0.1%	472	0.0064
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9801	-	1,058	2,095	0.4%	2,088	1.9740



Fort Frances Power Corporation

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

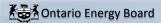
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	41,380,643	-	70,347	53.6%	69,564	0.0017
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	15,213,742	-	22,821	17.4%	22,567	0.0015
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6308	-	59,359	37,444	28.5%	37,027	0.6238
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	73,919	-	111	0.1%	110	0.0015
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4878	-	1,058	516	0.4%	510	0.4824



Fort Frances Power Corporation

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	41,380,643	-	292,893	53.5%	292,893	0.0071
	K\ Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	15,213,742	-	97,066	17.7%	97,066	0.0064
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6174	-	59,359	155,364	28.4%	155,364	2.6174
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	73,919	-	472	0.1%	472	0.0064
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9740	-	1,058	2,088	0.4%	2,088	1.9740



Fort Frances Power Corporation

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	I \$/kWh	0.0017	41,380,643	-	69,564	53.6%	69,564	0.0017
GENERAL SERVICE LESS THAN 50	KI Retail Transmission Rate - Line and Transformation Connection Service	I \$/kWh	0.0015	15,213,742	-	22,567	17.4%	22,567	0.0015
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service	I \$/kW	0.6238		59,359	37,027	28.5%	37,027	0.6238
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service	I \$/kWh	0.0015	73,919	-	110	0.1%	110	0.0015
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	I \$/kW	0.4824	-	1,058	510	0.4%	510	0.4824



Fort Frances Power Corporation

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class Rate Description		Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6174
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6238
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9740
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4824



Fort Frances Power Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Fac	ctor Group	III			
Productivity Factor	0.00%	Associated Stretch	Factor Value	0.30%			
Price Cap Index	1.40%						
					Price Cap Index to		Proposed
		MFC Adjustment	Current Volumetric	DVR Adjustment from	be Applied to MFC		Volumetric
Rate Class	Current MFC	from R/C Model	Charge	R/C Model	and DVR	Proposed MFC	Charge



Fort Frances Power Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Income Tax Letter
Legal letter
Account History
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
25.00
25.00
30.00
30.00
30.00

Non-Payment of Account

VOII	-Payment of Account
	Late Payment – per month
	Late Payment – per annum
	Disconnect/Reconnect at meter – during regular hours
	Disconnect/Reconnect at meter – after regular hours
	Disconnect/Reconnect at pole – during regular hours
	Disconnect/Reconnect at pole – after regular hours

%	1.50
%	19.56
5	65.00
5	185.00
5	185.00
5	415.00

Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Specific Charge for Access to the Power Poles - \$/pole/year

5	65.00
\$	185.00
\$	65.00
5	165.00
5	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.90
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable of	only	
for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0104
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, Churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	43.72
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	6.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only	′	
for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0104
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Whalanda Market Coming Data	Φ/I-\Λ/I-	0.0044
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	173.42
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.6164
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable only	/	
for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3535)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	4.0613
Retail Transmission Rate - Network Service Rate	\$/kW	2.6174
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6238
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditionss of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	38.40
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	4.1960
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until August 31, 2016 Applicable of	only	
for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	3.5937
Retail Transmission Rate - Network Service Rate	\$/kW	1.9740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4824
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

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EB-2015-0074

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micro-FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

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EB-2015-0074

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Legal letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	65.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0470
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Effective and Implementation Date May 01, 2015

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EB-2015-0074

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Fort Frances Power Corporation

Rate Class STREET LIGHTING

Bill impacts are not calculated for the microFIT class