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November 3, 2014

Ontario Energy Board PO Box 2319 2300 Yonge St Toronto, ON M4P 1E4 Attn: Board Secretary

RE: Brant County Power Inc. (BCP) – 2015 Annual Incentive Rate Setting (IRS) Application EB-2014-0058

Please find attached application for 2015 distribution rates based on Annual IRS rules and guidelines.

Brant County Power is filing:

- Overview / Managers Summary
- Annual IRM Model Appendix A

Overview of Application

BCP has completed the above models in accordance with OEB guidelines. Please note, that we used the 2014 IRM decision and order as the starting point for this submission. We also utilized Chapter 3 of the "Filing Requirements for Electricity Distributors Rate Applications" dated July 25, 2014 as general guidelines.

IRS Model - Appendix B

Rate Classes and Current Tariff Schedule:

BCP utilized the 2014 approved (EB-2013-0113) rate order for our customer classes, descriptions and starting rates for the 2015 IRS model.

Variance Accounts:

BCP received approval for disposition of 2012 balances in the 2014 IRM process. Accordingly we have used 2012 as the starting point for the continuity schedule.

Billing Determinants:

BCP has utilized 2013 metered kWh/kW values as these were materially different (over 3%) from the 2011 CoS determinants.

There are minor differences in the continuity schedule compared to the December 31, 2013 RRR balances filed. These relate to unbilled calculations that were not completed and posted prior to the submission of the Dec. 31, 2013 RRR balances.

Z-Factor

BCP did not file for a Z-Factor Adjustment as part of the 2015 IRS process.

Tax Changes

BCP has completed the Tax Sharing Model as part of this application.

LRAM

BCP is not filing for a LRAM as part of this application.

Revenue to Cost Ratios

BCP was not required to adjust revenue to cost ratios.

Retail Transmission Service Rates

BCP has completed the RTSR portion of the rate model as required. We have used the 2013 expenses and billing determinants for this portion of the submission.

Needs Relating to Sale of Brant County Power Inc.

Cambridge and North Dumfries Hydro (CND) was granted approval by the OEB to purchase Brant County Power Inc. Distribution Company. This was approved through EB-2014-0217 / 0223, dated October 30, 2014. CND and BCP anticipate that the transaction will close by the end of 2014. As part of this approval, the distribution rates in BCP territory are under a rate freeze. As the OEB rate model has the required cells lock to incorporate these changes, BCP/CND requests the Board Staff make the required changes in sheet 24 of this model accordingly. As the model does not allow for the actual rate impacts requested to be created, we are not providing these separately, however, will file once the 0% IRM values are incorporated into the IRM model.

If you have any questions regarding this application, please do not hesitate to contact me directly.

Sincerely,

Ian McKenzie

CFO and Director of Regulatory Affairs

APPENDIX A



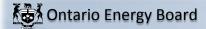
Version Brant County Power Inc. **Utility Name** Service Territory **Assigned EB Number** EB-2014-0058 Ian McKenzie - CFO Name of Contact and Title **Phone Number** 519-442-2215 **Email Address** imckenzie@brantcountypower.com Friday, May 01, 2015 We are applying for rates effective **Rate-Setting Method** Annual IR Index Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2011 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Brant County Power Inc.

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Brant County Power Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 SENTINEL LIGHTING
- 6 STREET LIGHTING
- 7 microFIT



Brant County Power Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Brant County Power Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	11.22
ate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.75
tate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
istribution Volumetric Rate	\$/kWh	0.0211
ow Voltage Service Rate	\$/kWh	0.0024
ate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0045)
tetail Transmission Rate - Network Service Rate	\$/kWh	0.0049
tetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (fig applicable, Effective Date MUST be included in rate description)		
rvice Charge	\$	17.36
tle Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.33
tle Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
stribution Volumetric Rate	\$/kWh	0.0180
w Voltage Service Rate	\$/kWh	0.0024
tle Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0046)
te Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0032
tail Transmission Rate - Network Service Rate	\$/kWh	0.0045
tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

Wholesale Market Service Rate \$/kWh 0.0044 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classificaiton applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following subclassificaitons apply: - General Service 50 to 1,000 noninterval metered

- General Service 50 to 1,000 interval metered

Further servicing

General Service > 1.000 to 5.000 kW interval metered details are available in the distributor's Conditions of Service

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge		\$ 96.98
Distribution Volumetric Rate	Sh	kW 3.9297
Low Voltage Service Rate	Sh	kW 1.1222
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April	\$A	(W (2.1296)

\$ 0.2500

Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kW	1.5268
Applicable only for Non-RPP Customers		
Retail Transmission Rate - Network Service Rate	\$/kW	1.8008
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6880
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)		1.9103
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	0.7603
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.9125
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.7542
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	

UNMETERED SCATTERED LOAD Service Classification

Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an account taking electricity at 750 volts or less whose aveage monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and teh customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

	(If applicable, Effective Date MUST be included in rate description)		_
Service Charge		\$	2.04
Distribution Volumetric Rate		\$/kWh	0.0233
Low Voltage Service Rate		\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April	30, 2015	\$/kWh	(0.0047)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until Applicable only for Non-RPP Customers	April 30, 2015	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

SENTINEL LIGHTING Service Classification

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equiment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(25.8608)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	18.86363
Retail Transmission Rate - Network Service Rate	\$/kW	1.3275
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0559

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh 0.0044 Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013 Standard Supply Service - Administrative Charge (if applicable) \$ 0.2500

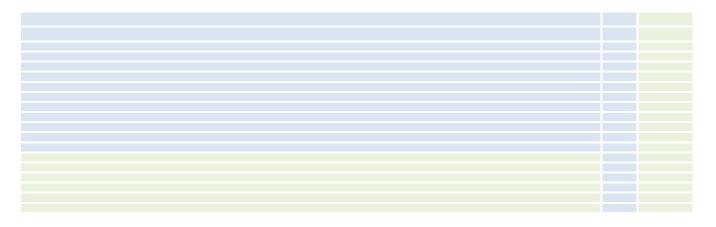
STREET LIGHTING Service Classification

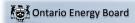
This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	le except as	permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market	prices, as a	ipplicable.
It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, s Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST	uch as the I	Debt Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge		1.53
Distribution Volumetric Rate Low Voltage Service Rate	\$/kW \$/kW	44.8917 0.8406
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(15.6773)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	12.0614
Retail Transmission Rate - Network Service Rate	\$/kW	1.3583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5318
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT Service Classification		
Inicionii Service Glassification		
This classification applies to an electricity generation facility contraced under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Furtl available in the distributor's Conditions of Service.	ner servicin	g details are
available iii die distributor s conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board.	ard, which r	nay be
applicable to the administration of this schedule.	,	,
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	le except as	permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market	prices, as a	pplicable.
It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, s Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	uch as the I	Debt Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge		
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40
	\$	5.40

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Brant County Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					
RSVA - Retail Transmission Connection Charge	1586					0					C
RSVA - Power (excluding Global Adjustment)	1588					0					. 0
RSVA - Global Adjustment	1589					0					<u> </u>
Recovery of Regulatory Asset Balances	1590					0					C
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					į c
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					o
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	(, (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	(, (
Total Group 1 Balance		0	0	C	0	0	0	0	0	(, ,
LRAM Variance Account	1568					0					C
Total including Account 1568		0	0	a	0	0	0	0	0	() (

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ if the LDCs rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDCs rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective behance in Account 1595 for disposition at this time.



Brant County Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0			(250,970)	(250,970)	O			(622)	(622)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0			(344,784)	(344,784)	C			(2,446)	(2,446)
RSVA - Retail Transmission Network Charge	1584	0			(185,106)	(185,106)	C			(639)	(639)
RSVA - Retail Transmission Connection Charge	1586	0			(206,280)	(206,280)	C			(1,062)	(1,062)
RSVA - Power (excluding Global Adjustment)	1588	0			(648,045)	(648,045)	C			35,482	35,482
RSVA - Global Adjustment	1589	0			718,580	718,580	0			(36,153)	(36,153)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(641,697)		0	(641,697)	C	(9,810)			(9,810)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	(-))			0	C	(-77)			0
RSVA - Global Adjustment	1589	0	0	0	718,580	718,580	C	0	0	(36,153)	(36,153)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(641,697)	0	(1,635,185)	(2,276,882)	C	(9,810)	0	30,713	20,903
Total Group 1 Balance		0	(641,697)	0	(916,604)	(1,558,301)	C	(9,810)	0	(5,441)	
LRAM Variance Account	1568					0					0
Total including Account 1568		0	(641,697)	0	(916,604)	(1,558,301)	C	(9,810)	0	(5,441)	(15,250)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approach by the Board in the 2014 rate decision. If the LDCs rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.



Brant County Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

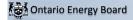
		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments (during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(250,970)			(103,737)	(117,887)	(77,120)	(109,416)	(659,131)	(622)	(6,368)			(6,990)
Smart Metering Entity Charge Variance	1551													C
RSVA - Wholesale Market Service Charge	1580	(344,784)	(485,247)						(830,031)	(2,446)	(8,480)			(10,925)
RSVA - Retail Transmission Network Charge	1584	(185,106)	(3,157)						(188,263)	(639)	(3,276)			(3,915)
RSVA - Retail Transmission Connection Charge	1586	(206,280)	(252,202)						(458,482)	(1,062)	(5,077)			(6,139)
RSVA - Power (excluding Global Adjustment)	1588	(648,045)	166,752						(481,293)	35,482	(11,017)			24,465
RSVA - Global Adjustment	1589	718,580	417,435						1,136,015	(36,153)	15,119			(21,034)
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0				c
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(641,697)			256,690	169,957	0	0	(215,050)	(9,810)	(4,755)			(14,565)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				4,939	3,248	(233,303)	(225,117)		(44,920)			(44,920)
RSVA - Global Adjustment	1589	718,580	417,435	(0	0	0	0	1,136,015	(36,153)	15,119	0	() (21,034)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,276,882)	(573,855)	(152,953	57,008	(73,872)	(342,720)	(3,057,367)	20,903	(83,892)	0	(0 (62,989)
Total Group 1 Balance		(1,558,301)	(156,420)	(152,953	57,008	(73,872)	(342,720)	(1,921,352)		(68,773)	0	(
LRAM Variance Account	1568	0							0	0				. 0
Total including Account 1568		(1,558,301)	(156,420)	(152,953	57,008	(73,872)	(342,720)	(1,921,352)	(15,250)	(68.773)	0	(0 (84,023)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.



Brant County Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							2013	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments (during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	(659,131)		(250,970)	(104,031)	(94,122)	(90,293)	(138,979)	(835,586)	(6,990)	(10,186)	(5,542)		(11,634)
Smart Metering Entity Charge Variance	1551	0				17,999	(342)	(379)	17,279	0	158			158
RSVA - Wholesale Market Service Charge	1580	(830,031)	(251,379)	(344,784)					(736,626)	(10,925)	(11,599)	(9,203)		(13,321)
RSVA - Retail Transmission Network Charge	1584	(188,263)	50,862	(185,106)					47,705	(3,915)	(613)	(4,267)		(261)
RSVA - Retail Transmission Connection Charge	1586	(458,482)	(261,463)	(206,280)					(513,665)	(6,139)	(6,634)	(5,105)		(7,668)
RSVA - Power (excluding Global Adjustment)	1588	(481,293)	(753,446)	(648,045)					(586,694)	24,465	(4,193)	25,956		(5,684)
RSVA - Global Adjustment	1589	1,136,015	1,013,523	718,580					1,430,958	(21,034)	19,640	(25,590)		24,196
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(215,050)							(215,050)	(14,565)	(3,161)			(17,726)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(225,117)			49,666	30,590			(144,861)	(44,920)	(2,421)			(47,340)
RSVA - Global Adjustment	1589	1,136,015	1,013,523	718,580	0	0	0	0	1,430,958	(21,034)	19,640	(25,590)	C	24,196
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,057,367)	(1,215,426)	(1,635,185)	(54,365)	(45,533)	(90,634)	(139,358)	(2,967,498)	(62,989)	(38,648)	1,839	C	
Total Group 1 Balance		(1,921,352)	(201,903)	(916,605)		(45,533)	(90,634)	(139,358)	(1,536,540)	(84,023)	(19,008)	(23,751)	C	
LRAM Variance Account	1568	0							0	0				C
Total including Account 1568		(1,921,352)	(201,903)	(916,605)	(54.365)	(45,533)	(90,634)	(139,358)	(1,536,540)	(84,023)	(19,008)	(23,751)	C	(79,280)

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Brant County Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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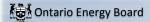
			2	014		Projected Int	terest on Dec-31-13	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014		Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(408,161)	(9,448)	(427,425)	(2,186)	(12,283)	(4,094)	(445,989)	(844,441)	2,779
Smart Metering Entity Charge Variance	1551			17,279	158	254	85	17,775	17,436	o c
RSVA - Wholesale Market Service Charge	1580	(485,247)	(11,233)	(251,379)	(2,088)	(10,828)	(3,609)	(267,905)	(742,144)	7,804
RSVA - Retail Transmission Network Charge	1584	(3,157)	291	50,862	(552)	701	234	51,245	68,013	20,569
RSVA - Retail Transmission Connection Charge	1586	(252,202)	(5,977)	(261,463)	(1,691)	(7,551)	(2,517)	(273,221)	(507,114)	14,218
RSVA - Power (excluding Global Adjustment)	1588	166,752	1,777	(753,446)	(7,461)	(8,624)	(2,875)	(772,407)	(464,459)	127,920
RSVA - Global Adjustment	1589	417,435	12,737	1,013,523	11,459	21,035	7,012	1,053,029	1,455,154	(0)
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0	0	0	0		C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0	0	0	0		O.
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0	0	0	0		l c
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(215,050)	(18,780)	0	1,054	0	(1,054)	0	(232,776)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	0	(144,861)	(47,340)	(2,129)	(710)	(195,040)	(194,154)	(1,953)
RSVA - Global Adjustment	1589	417.435	12,737	1,013,523	11,459	21,035	7,012	1,053,029	1,455,154	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,197,065)	(43,370)	(1,770,434)	(60,107)	(40,461)	(14,541)	(1,885,542)	(2.899.640)	171,335
Total Group 1 Balance		(779,630)	(30,633)	(756,910)	(48,648)	(19,426)	(7,529)	(832,513)	(1,444,485)	171,335
LRAM Variance Account	1568	0	0	0	0			0		C
Total including Account 1568		(779,630)	(30,633)	(756,910)	(48,648)	(19,426)	(7,529)	(832,513)	(1,444,485)	171,335

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Brant County Power Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microfit

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) 1	Share Proportion (2009) ¹	Share Proportion (2010) 1	Share Proportion (2011) 1	Proportion (2012) ¹
\$/kWh	81,425,107		3,817,376	0					49.36%	51.17%
\$/kWh	37,126,734		6,949,434	0					22.57%	22.55%
\$/kW	164,797,069	361,517	159,260,213	349,371					27.39%	25.78%
\$/kWh	442,068		224,400	0					0.22%	0.26%
\$/kW	155,618	477	33,564	103					0.12%	0.11%
\$/kW	1,696,635	4,783	1,696,635	4,783					0.33%	0.13%

0.00%

0.00% 0.00% 0.00% 100.00% 100.00%

Balance as per Sheet 5 Variance

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

(\$832,513) (\$832,513) (0.0029)

285,643,231

171,981,622

354,257

366,777

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

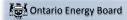
1568 LRAM Variance
Account Class
Allocation
(\$ amounts)

Number of Customers
for Residential and
GS<50 classes³

8,486
1,298

_

0



Brant County Power Inc.

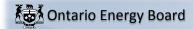
No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	28.5%	2.2%	86.7%	(127,133)	15,417	(76,369)	14,608	(77,884)	(220,181)	23,373	0	0	0	0	0	(99,802)	0
GENERAL SERVICE LESS THAN 50 KW	13.0%	4.0%	13.3%	(57,968)	2,358	(34,821)	6,661	(35,512)	(100,394)	42,551	0	0	0	0	0	(43,982)	0
GENERAL SERVICE 50 TO 4,999 KW	57.7%	92.6%		(257,306)	0	(154,564)	29,565	(157,630)	(445,627)	975,137	0	0	0	0	0	(50,281)	0
UNMETERED SCATTERED LOAD	0.2%	0.1%		(690)	0	(415)	79	(423)	(1,195)	1,374	0	0	0	0	0	(507)	0
SENTINEL LIGHTING	0.1%	0.0%		(243)	0	(146)	28	(149)	(421)	206	0	0	0	0	0	(215)	0
STREET LIGHTING	0.6%	1.0%		(2,649)	0	(1,591)	304	(1,623)	(4,588)	10,388	0	0	0	0	0	(254)	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(445,989)	17,775	(267,905)	51,245	(273,221)	(772,407)	1,053,029	0	0	0	0	0	(195,040)	0

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

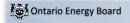


Brant County Power Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	81,425,107		(571,344)	(0.0070)	23,373	3,817,376	0.0061		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	37,126,734		(263,658)	(0.0071)	42,551	6,949,434	0.0061		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	164,797,069	361,517	(1,035,843)	(2.8653)	975,137	349,371	2.7911		
UNMETERED SCATTERED LOAD	\$/kWh	442,068		(3,151)	(0.0071)	1,374	224,400	0.0061		
SENTINEL LIGHTING	\$/kW	155,618	477	(1,145)	(2.4009)	206	103	1.9976		
STREET LIGHTING	\$/kW	1,696,635	4,783	(10,400)	(2.1744)	10,388	4,783	2.1719		
microFIT										
Total		285 643 231	366 777	(1 885 542)		1 053 029	11 345 467		0	

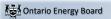


Brant County Power Inc.

Shared Tax Savings

Enter your 2011 Board-Approved Billing Determinents into columns B, C and D. Enter your 2011 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2011 Base Monthly Service Charge	2011 Base Distribution Volumetric Rate kWh	2011 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	8,335	82,794,132		11.00	0.0207	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,338	40,399,125		17.00	0.0177	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	112	156,810,608	388,493	95.00	0.0000	3.8498
UNMETERED SCATTERED LOAD	\$/kWh	51	509,821		2.00	0.0227	0.0000
SENTINEL LIGHTING	\$/kW	218	222,341	574	2.00	0.0000	29.8835
STREET LIGHTING	\$/kW	2,630	1,763,973	4,783	1.50	0.0000	43.9802
microFIT							



Brant County Power Inc.

Calculation of Rebased Revenue Requirement. No input required.

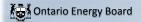
	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	A	В	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	8,335	82,794,132		11.00	.0207	.0000	1,100,220.00	1,713,838.53	.00	2,814,058.53	39.10%	60.90%	0.00%	49.21%
GENERAL SERVICE LESS THAN 50 KW	1,338	40,399,125		17.00	.0177	.0000	272,952.00	715,064.51	.00	988,016.51	27.63%	72.37%	0.00%	17.28%
GENERAL SERVICE 50 TO 4,999 KW	112	156,810,608	388,493	95.00	.0000	3.8498	127,680.00	.00	1,495,620.35	1,623,300.35	7.87%	0.00%	92.13%	28.39%
UNMETERED SCATTERED LOAD	51	509,821		2.00	.0227	.0000	1,224.00	11,572.94	.00	12,796.94	9.56%	90.44%	0.00%	0.22%
SENTINEL LIGHTING	218	222,341	574	2.00	.0000	29.8835	5,232.00	.00	17,153.13	22,385.13	23.37%	0.00%	76.63%	0.39%
STREET LIGHTING	2,630	1,763,973	4,783	1.50	.0000	43.9802	47,340.00	.00	210,357.30	257,697.30	18.37%	0.00%	81.63%	4.51%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	12,684	282,500,000	393,850				1,554,648,00	2,440,475,98	1.723.130.78	5.718.254.76				100.00%



Brant County Power Inc.

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 24,749,230	\$	24,749,230
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 9,749,230	\$	9,749,230
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 178,793	\$	178,793
Corporate Tax Rate	21.00%		15.50%
Tax Impact	\$ 37,547	\$	27,713
Grossed-up Tax Amount	\$ 47,527	\$	32,796
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 47,527	\$	32,796
Total Tax Related Amounts	\$ 47,527	\$	32,796
Incremental Tax Savings		-\$	14,731
Sharing of Tax Savings (50%)		-\$	7,365



Brant County Power Inc.

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	2,814,059	49.2%	(\$3,625)	82,794,132		0.0000	
GENERAL SERVICE LESS THAN 50 KW	988,017	17.3%	(\$1,273)	40,399,125		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	1,623,300	28.4%	(\$2,091)	156,810,608	388,493		-0.0054
UNMETERED SCATTERED LOAD	12,797	0.2%	(\$16)	509,821		0.0000	
SENTINEL LIGHTING	22,385	0.4%	(\$29)	222,341	574		-0.0502
STREET LIGHTING	257,697	4.5%	(\$332)	1,763,973	4,783		-0.0694
microFIT		0.0%	\$0				
Total	5 719 255	100.0%	(\$7.365)	282 500 000	393 850		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Brant County Power Inc.

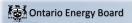
No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0019
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0017
GENERAL SERVICE 50 TO 4.999 KW	Retail Transmission Rate - Network Service Rate	S/kW	1.8008	
GENERAL SERVICE 50 TO 4.999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		0.6880
GENERAL SERVICE 50 TO 4.999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1.000 kW)	S/kW	1.9103	
	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		0.7603
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered < 1.000 kW		4.0405	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.9125	
GENERAL SERVICE 50 TO 4.999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1.000 kW	\$/kW		0.7542
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	S/kWh	0.0045	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0017
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3275	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.0559
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3583	
STREET LICHTING	Datail Transmission Data Line and Transformation Connection Consists Data	S/kW		0.5318



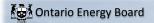
Incentive Regulation Model for 2015 Filers Brant County Power Inc.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	79,931,655	-	1.0495		83,888,272	-	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	79,931,655	-	1.0495		83,888,272	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	37,126,640	-	1.0495		38,964,409	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	37,126,640	-	1.0495		38,964,409	-	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	104,370	-	0.00%	-	104,370	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	104,370	-	0.00%	-	104,370	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW		138,733		0.00%	-	138,733	
	Retail Transmission Rate - Line and Transformation Connection Service Rate								
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered < 1,000 kW	\$/kW		138,733		0.00%	-	138,733	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	-	101,040	-	0.00%	-	101,040	
	Retail Transmission Rate - Line and Transformation Connection Service Rate								
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered > 1,000 kW	\$/kW		101,040		0.00%	-	101,040	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	442,068	-	1.0495		463,950	-	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	442,068	-	1.0495		463,950	-	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	424	-	0.00%	-	424	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		424		0.00%	-	424	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	4,770	-	0.00%	-	4,770	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	4,770		0.00%	-	4,770	



Brant County Power Inc.

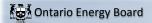
Uniform Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate	:	Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	2.46	\$	2.46	\$	2.30
Line Connection Service Rate	kW	\$	0.49	\$	0.49	\$	0.45
Transformation Connection Service Rate	kW	\$	1.15	\$	1.15	\$	1.12
Both Line and Transformation Connection Service Rate	kW	\$	1.64	\$	1.64	\$	1.57
If needed , add extra host here (II)	Unit		January 1,	Effectiv	ve January 1, 2014		e January 1, 2015
,		2	2013		2014		
Rate Description			Rate		Rate		Rate
•	kW						Rate
Rate Description							Rate
Rate Description Network Service Rate	kW						Rate
Rate Description Network Service Rate Line Connection Service Rate	kW kW			\$			Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	\$	Rate January 1,	\$	Rate	\$ Effectiv	e January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ S	Rate	\$ Effective	Rate	\$ Effective	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ S	Cate	\$ Effective	Rate - ve January 1, 2014	\$ Effective	- e January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$ Effective	Cate	\$ Effective	re January 1, 2014	\$ Effective	e January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584	kW kW kW W kW	\$ Effective	Cate	\$ Effective	Rate	\$ Effective	e January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586	kW kW kW Lunit kW kW	\$ Effective 2 I	Cate	\$ Effective \$	Rate	\$ Effective \$	e January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550	kW kW kW Unit kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$	Cate	\$ Effective \$ \$ \$	Rate	\$ S \$	e January 1, 2015 Rate 0.1465 0.0667
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW kW Unit kW kW kW	S Effective 2 I S S S S S	Cate	\$ Effective \$ \$ \$ \$	Rate	\$ Effective \$ \$ \$ \$	- January 1, 2015 Rate 0.1465 0.0667 0.0475
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Cate	\$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	\$ Effective \$ \$ \$ \$ \$ \$	e January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008) RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW Unit kW kW kW kW kW	S S S S S S S S S S S S S S S S S S S	January 1, 2013 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006



Brant County Power Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	18,203	\$3.63	\$ 66,077	19,717	\$0.75	\$ 14,788	1,355	\$1.85	\$ 2,507	\$ 17,295	
February	17,479	\$3.63	\$ 63,449	19,806	\$0.75	\$ 14,855	1,425	\$1.85	\$ 2,636	\$ 17,491	
March	17,344	\$3.63	\$ 62,959	18,512	\$0.75	\$ 13,884	458	\$1.85	\$ 847	\$ 14,731	
April	16,619	\$3.63	\$ 60,327	19,527	\$0.75	\$ 14,645	431	\$1.85	\$ 797	\$ 15,443	
May	19,651	\$3.63	\$ 71,333	21,307	\$0.75	\$ 15,980	1,646	\$1.85	\$ 3,045	\$ 19,025	
June	22,979	\$3.63	\$ 83,414	24,629	\$0.75	\$ 18,472	1,773	\$1.85	\$ 3,280	\$ 21,752	
July	24,802	\$3.63	\$ 90,031	25,855	\$0.75	\$ 19,391	1,795	\$1.85	\$ 3,321	\$ 22,712	
August	22,767	\$3.63	\$ 82,644	23,345	\$0.75	\$ 17,509	1,808	\$1.85	\$ 3,345	\$ 20,854	
September	23,781	\$3.63	\$ 86,325	24,247	\$0.75	\$ 18,185	1,776	\$1.85	\$ 3,286	\$ 21,471	
October	15,962	\$3.63	\$ 57,942	18,374	\$0.75	\$ 13,781	1,703	\$1.85	\$ 3,151	\$ 16,931	
November	17,630	\$3.63	\$ 63,997	18,976	\$0.75	\$ 14,232	1,818	\$1.85	\$ 3,363	\$ 17,595	
December	17,379	\$3.63	\$ 63,086	19,075		\$ 14,306	1,614		\$ 2,986	\$ 17,292	
Total	234,596	\$ 3.6	3 \$ 851,583	253,370	\$ 0.75	\$ 190,028	17,602	\$ 1.85	\$ 32,564	\$ 222,591	
Hydro One		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	7,910	\$3.18	\$ 25,154	7,910	\$0.70	\$ 5,537	7,910	\$1.63	\$ 12,893	\$ 18,430	
February	7,294	\$3.18	\$ 23,195	7,335	\$0.70	\$ 5,135	7,335	\$1.63	\$ 11,956	\$ 17,091	
March	6,457	\$3.18	\$ 20,533	6,954	\$0.70	\$ 4,868	6,954	\$1.63	\$ 11,335	\$ 16,203	
April	6,075	\$3.18	\$ 19,319	6,434	\$0.70	\$ 4,504	6,434	\$1.63	\$ 10,488	\$ 14,992	
May	7,086	\$3.18	\$ 22,533	7,106	\$0.70	\$ 4,974	7,106	\$1.63	\$ 11,583	\$ 16,557	
June	9,067	\$3.18	\$ 28,832	9,067	\$0.70	\$ 6,347	9,067	\$1.63	\$ 14,779	\$ 21,125	
July	10,472	\$3.18	\$ 33,302	10,472	\$0.70	\$ 7,331	10,472	\$1.63	\$ 17,070	\$ 24,401	
August	10,686	\$3.18	\$ 33,980	10,686	\$0.70	\$ 7,480	10,686	\$1.63	\$ 17,417	\$ 24,897	
September	11,000	\$3.18	\$ 34,979	11,000	\$0.70	\$ 7,700	11,000	\$1.63	\$ 17,930	\$ 25,630	
October	6,203	\$3.18	\$ 19,725	6,514	\$0.70	\$ 4,560	6,514	\$1.63	\$ 10,618	\$ 15,179	
November	7,499	\$3.18	\$ 23,847	8,570	\$0.70	\$ 5,999	8,570	\$1.63	\$ 13,969	\$ 19,968	
December	8,658	\$3.18	\$ 27,532	9,060	\$0.70	\$ 6,342	9,060	\$1.63	\$ 14,767	\$ 21,109	
Total	98,406	\$ 3.1	8 \$ 312,930	101,108	\$ 0.70	\$ 70,775	101,108	\$ 1.63	\$ 164,806	\$ 235,581	
Add Extra Host Here (I)		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Line	
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	13,625	\$2.46	\$ 33,519	13,625	\$0.49	\$ 6,676	13,625	\$1.15	\$ 15,666	\$ 22,342	
February	13,590	\$2.46	\$ 33,434	13,590	\$0.49	\$ 6,659	13,590	\$1.15	\$ 15,626	\$ 22,285	
March	12,691	\$2.46	\$ 31,221	12,691	\$0.49	\$ 6,219	12,691	\$1.15	\$ 14,592	\$ 20,811	
April	12,368	\$2.46	\$ 30,426	12,368	\$0.49	\$ 6,060	12,368	\$1.15	\$ 14,220	\$ 20,281	
May	12,244	\$2.46	\$ 30,122	12,244	\$0.49	\$ 6,000	12,244	\$1.15	\$ 14,078	\$ 20,078	
June	13,889	\$2.46	\$ 34,167	13,889	\$0.49	\$ 6,805	13,889	\$1.15	\$ 15,969	\$ 22,774	
July	15,023	\$2.46	\$ 36,958	15,023	\$0.49	\$ 7,361	15,023	\$1.15	\$ 17,273	\$ 24,634	
August	13,707	\$2.46	\$ 33,720	13,707	\$0.49	\$ 6,716	13,707	\$1.15	\$ 15,760	\$ 22,476	
September	13,272	\$2.46	\$ 32,650	13,272	\$0.49	\$ 6,503	13,272	\$1.15	\$ 15,260	\$ 21,763	
October	11,697	\$2.46	\$ 28,776	11,697	\$0.49	\$ 5,731	11,697	\$1.15	\$ 13,449	\$ 19,181	
November	13,962	\$2.46	\$ 34,347	13,962	\$0.49	\$ 6,841	13,962	\$1.15	\$ 16,053	\$ 22,894	
December	13,940	\$2.46	\$ 34,294	13,940	\$0.49	\$ 6,831	13,940	\$1.15	\$ 16,029	\$ 22,859	
Total	160,007	\$ 2.4	6 \$ 393,633	160,007	\$ 0.49	\$ 78,403	160,007	\$ 1.15	\$ 183,976	\$ 262,379	



Brant County Power Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

d Extra Host Here (II) (if needed)		Network			Line	Connec	tion		Transform	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	mount
January		\$0.00				\$0.00				\$0.00			\$	
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
October		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total	- \$	-	\$	-		\$ -	\$	-	-	\$ -	\$		\$	-
Total		Network			Line	e Connec	tion		Transform	nation C	onne	ection	То	tal Lin
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	mount
January	39,738	\$3.14	\$	124,750	41,252	\$0.65	\$	27,001	22,890	\$1.36	\$	31,066	\$	58,0
February	38,363	\$3.13	\$	120,077	40,731	\$0.65	\$	26,648	22,350	\$1.35	\$	30,218	\$	56,8
March	36,492	\$3.14	\$	114,713	38,157	\$0.65	\$	24,970	20,103	\$1.33	\$	26,774	\$	51,7
April	35,062	\$3.14	\$	110,071	38,329	\$0.66	\$	25,209	19,233	\$1.33	\$	25,506	\$	50,7
May	38,981	\$3.18	\$	123,988	40,657	\$0.66	\$	26,954	20,996	\$1.37	\$	28,706	\$	55,6
June	45,934	\$3.19	\$	146,413	47,584	\$0.66	\$	31,624	24,728	\$1.38	\$	34,028	\$	65,6
July	50,297	\$3.19	\$	160,291	51,350	\$0.66	\$	34,083	27,290	\$1.38	\$	37,664	\$	71,7
juiy			\$	150,344	47,737	\$0.66	\$	31,705	26,200	\$1.39	\$	36,522	\$	68,2
, ,	47,159	\$3.19						32,388			\$	36,475		68,8
August	47,159 48,053	\$3.19 \$3.20	\$			\$0.67	\$	32,300	26,048	\$1.40	D.		\$	
, ,	47,159 48,053 33,862			153,955 106,442	48,519 36,585	\$0.67 \$0.66	\$ \$	24,072	26,048 19,914	\$1.40 \$1.37	\$	27,218	\$ \$	51,2
August September	48,053 33,862	\$3.20 \$3.14	\$	153,955 106,442	48,519 36,585	\$0.66	\$	24,072	19,914	\$1.37	\$	27,218	\$	51,2
August September October	48,053	\$3.20	\$	153,955	48,519									51,2 60,4
August September October November	48,053 33,862 39,091	\$3.20 \$3.14 \$3.13 \$3.12	\$ \$ \$	153,955 106,442 122,191	48,519 36,585 41,508	\$0.66 \$0.65 \$0.65	\$ \$	24,072 27,072	19,914 24,350	\$1.37 \$1.37 \$1.37	\$ \$ \$	27,218 33,385	\$ \$	51,2 60,4 61,2
August September October November December	48,053 33,862 39,091 39,977	\$3.20 \$3.14 \$3.13 \$3.12	\$ \$ \$	153,955 106,442 122,191 124,912	48,519 36,585 41,508 42,075	\$0.66 \$0.65 \$0.65	\$ \$	24,072 27,072 27,479	19,914 24,350 24,614	\$1.37 \$1.37 \$1.37 \$1.37	\$ \$ \$	27,218 33,385 33,781 381,345	\$ \$ \$	



Brant County Power Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		١	Network			Lir	ne (Connect	ior	ı	Transfor	ma	tion Co	nne	ction	То	tal Line	
Month	Units Billed		Rate	A	mount	Units Billed		Rate		Amount	Units Billed		Rate	A	Amount	A	mount	
January	18,203	\$	3.8200	\$	69,535	19,717	\$	0.8200	\$	16,168	1,355	\$	1.9800	\$	2,683	\$	18,851	
February	17,479	\$	3.8200	\$	66,770	19,806	\$	0.8200		16,241	1,425	\$	1.9800	\$	2,822	\$	19,062	
March	17,344	\$	3.8200	\$	66,254	18,512	\$	0.8200	\$	15,180	458		1.9800	\$	907	\$	16,087	
April	16,619		3.8200	\$	63,485	19,527	\$	0.8200	\$	16,012	431	\$	1.9800	\$	853	\$	16,866	
May	19,651	\$	3.8200	\$	75,067	21,307	\$	0.8200	\$	17,472	1,646	\$	1.9800	\$	3,259	\$	20,731	
June	22,979	\$	3.8200	\$	87,780	24,629	\$	0.8200	\$	20,196	1,773	\$	1.9800	\$	3,511	\$	23,706	
July	24,802	\$	3.8200	\$	94,744	25,855	\$	0.8200	\$	21,201	1,795	\$	1.9800	\$	3,554	\$	24,755	
August	22,767	\$	3.8200	\$	86,970	23,345	\$	0.8200	\$	19,143	1,808	\$	1.9800	\$	3,580	\$	22,723	
September	23,781	\$	3.8200	\$	90,843	24,247	\$	0.8200	\$	19,883	1,776	\$	1.9800	\$	3,516	\$	23,399	
October	15,962	\$	3.8200	\$	60,975	18,374	\$	0.8200	\$	15,067	1,703	\$	1.9800	\$	3,372	\$	18,439	
November	17,630		3.8200		67,347	18,976	\$			15,560	1,818		1.9800		3,600	\$	19,160	
December	17,379	\$	3.8200	\$	66,388	19,075	\$	0.8200	\$	15,642	1,614	\$	1.9800	\$	3,196	\$	18,837	
Total	234,596	\$	3.82	\$	896,157	253,370	\$	0.82	\$	207,763	17,602	\$	1.98	\$	34,852	\$	242,615	
Hydro One		١	letwork			Lir	ne (Connect	ior	า	Transfor	Transformation Connection			ction	Total Line		
Month	Units Billed		Rate	A	mount	Units Billed		Rate		Amount	Units Billed		Rate	Α	Amount	A	mount	
January	7,910	\$	3.3765	\$	26,708	7,910	\$	0.7167	\$	5,669	7,910	\$	1.6200	\$	12,814	\$	18,483	
February	7,294	\$	3.3765		24,628	7,335	\$	0.7167		5,257	7,335		1.6200		11,883	\$	17,140	
March	6,457		3.3765		21,802	6,954		0.7167		4,984	6,954		1.6200		11,265	\$	16,249	
April	6,075	\$	3.3765	\$	20,512	6,434	\$	0.7167	\$	4,611	6,434	\$	1.6200	\$	10,423	\$	15,035	
May	7,086	\$	3.3765	\$	23,925	7,106	\$	0.7167	\$	5,093	7,106	\$	1.6200	\$	11,512	\$	16,605	
June	9,067	\$	3.3765	\$	30,613	9,067	\$	0.7167	\$	6,498	9,067	\$	1.6200	\$	14,688	\$	21,186	
July	10,472	\$	3.3765	\$	35,360	10,472	\$	0.7167	\$	7,506	10,472	\$	1.6200	\$	16,965	\$	24,471	
August	10,686	\$	3.3765	\$	36,080	10,686	\$	0.7167	\$	7,658	10,686	\$	1.6200	\$	17,311	\$	24,969	
September	11,000	\$	3.3765	\$	37,141	11,000	\$	0.7167	\$	7,884	11,000	\$	1.6200	\$	17,820	\$	25,703	
October	6,203	\$	3.3765	\$	20,943	6,514	\$	0.7167	\$	4,669	6,514	\$	1.6200	\$	10,553	\$	15,222	
November	7,499	\$	3.3765	\$	25,321	8,570	\$	0.7167	\$	6,142	8,570	\$	1.6200	\$	13,883	\$	20,026	
December	8,658	\$	3.3765	\$	29,233	9,060	\$	0.7167	\$	6,493	9,060	\$	1.6200	\$	14,677	\$	21,170	
Total	98,406	\$	3.38	\$	332,267	101,108	\$	0.72	\$	72,464	101,108	\$	1.62	\$	163,795	\$	236,259	
Add Extra Host Here (I)		١	letwork			Lir	ne (Connect	ior	ı	Transfor	ma	tion Co	nne	ction	То	tal Line	
Month	Units Billed		Rate	A	mount	Units Billed		Rate		Amount	Units Billed		Rate	A	Amount	A	mount	
January	13,625	s	2.4601	\$	33,519	13,625	\$	0.4900	\$	6,676	13.625	\$	1.1500	\$	15,669	\$	22,345	
February	13,590	\$	2.4601		33,434	13,590	\$	0.4900		6,659	13.590		1.1500		15,629	\$	22,288	
March	12,691		2.4601		31,221	12,691	\$	0.4900		6,219	-,		1.1500		14,595	\$	20,813	
April	12,368		2.4601		30,426	12,368		0.4900	\$	6,060			1.1500		14,223	\$	20,283	
May	12,244		2.4601		30,122	12,244	\$	0.4900	\$	6,000	12,244		1.1500		14,081	\$	20,080	
Iune			2.4601		34,167	13,889	\$			6,805			1.1500		15,972	\$	22,777	
July	15,023		2.4601		36,958	15,023	\$	0.4900	\$	7,361			1.1500		17,276	\$	24,637	
August	13,707		2.4601	\$	33,720	13,707	\$	0.4900	\$	6,716			1.1500		15,763	\$	22,479	
September	13,272	\$	2.4601	\$	32,650	13,272	\$	0.4900	\$	6,503	13,272	\$	1.1500	\$	15,263	\$	21,766	
Ôctober	11,697	\$	2.4601	\$	28,776	11,697	\$	0.4900	\$	5,731	11,697	\$	1.1500	\$	13,451	\$	19,183	
November	13,962	\$	2.4601	\$	34,347	13,962	\$	0.4900	\$	6,841	13,962	\$	1.1500	\$	16,056	\$	22,897	
December	13,940	\$	2.4601	\$	34,294	13,940	\$	0.4900	\$	6,831	13,940	\$	1.1500	\$	16,031	\$	22,862	
Total	160,007	\$	2.46	\$	393,633	160,007	\$	0.49	\$	78,403	160,007	\$	1.15	\$	184,008	\$	262,411	



Brant County Power Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013

Add Extra Host Here (II)		Network			Lir	ne Co	onnec	tion		Transfor	mation C	onne	ction	To	tal Line
Month	Units Billed	Rate		Amount	Units Billed	R	ate	A	Amount	Units Billed	Rate	A	mount	A	mount
January	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
February	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
March	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
April	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
May	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
June	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
July	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
August	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
September	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
October	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
November	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
December	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
Total		\$ -	\$	-	_	\$	-	\$	-	-	\$ -	\$		\$	-
Total		Network			Lir	ne Co	onnec	tion		Transfor	mation C	onne	ction	To	tal Line
Month	Units Billed	Rate		Amount	Units Billed	R	ate	A	Amount	Units Billed	Rate	A	mount	A	mount
January	39,738	\$3.27	\$	129,763	41,252	\$	0.69	\$	28,513	22,890	\$1.36	\$	31,166	\$	59,679
February	38,363	\$3.25	\$	124,832	40,731		0.69	\$	28,157	22,350	\$1.36	\$	30,333	\$	58,490
March	36,492	\$3.27	\$	119,277	38,157		0.69	\$	26,382	20,103	\$1.33	\$	26,767	\$	53,149
April	35,062	\$3.26	\$	114,423	38,329	\$	0.70	\$	26,684	19,233	\$1.33	\$	25,500	\$	52,183
May	38,981	\$3.31	\$	129,114	40,657	\$	0.70	\$	28,564	20,996	\$1.37	\$	28,852	\$	57,416
June	45,934	\$3.32	\$	152,560	47,584	\$	0.70	\$	33,499	24,728	\$1.38	\$	34,170	\$	67,670
July	50,297	\$3.32	\$	167,061	51,350	\$	0.70	\$	36,068	27,290	\$1.38	\$	37,796	\$	73,864
August	47,159	\$3.32	\$	156,770	47,737	\$	0.70	\$	33,518	26,200	\$1.40	\$	36,653	\$	70,171
September	48,053	\$3.34	\$	160,634	48,519	\$	0.71	\$	34,269	26,048	\$1.41	\$	36,599	\$	70,868
Ôctober	33,862	\$3.27	\$	110,694	36,585	\$	0.70	\$	25,467	19,914	\$1.37	\$	27,377	\$	52,844
November	39,091	\$3.25	\$	127,014	41,508	\$	0.69	\$	28,544	24,350	\$1.38	\$	33,539	\$	62,082
December	39,977	\$3.25	\$	129,915	42,075	\$1	0.69	\$	28,965	24,614	\$1.38	\$	33,904	\$	62,870
Total	493,009	\$ 3.	29 \$	1,622,057	514,485	\$	0.70	\$	358,631	278,717	\$ 1.37	\$	382,655	\$	741,286
										Transformer Allo	wance Cre	dit (if	applicable)	\$	-
								1	Fotal including	g deduction for Tra	nsformer	Allowa	nce Credit	\$	741,286



Brant County Power Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

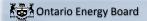
IESO		Network		Lin	e Connec	tion		Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount	An	nount
January	18,203	\$ 3.8200	\$ 69,535	19,717	\$ 0.8200	\$	16,168	1,355	\$ 1.9800	\$ 2,683	\$	18,851
February	17,479	\$ 3.8200	\$ 66,770	19,806	\$ 0.8200	\$	16,241			\$ 2,822	\$	19,062
March	17,344	\$ 3.8200	\$ 66,254	18,512	\$ 0.8200	\$	15,180	458	\$ 1.9800	\$ 907	\$	16,087
April	16,619	\$ 3.8200	\$ 63,485	19,527	\$ 0.8200	\$	16,012	431	\$ 1.9800	\$ 853	\$	16,866
May	19,651	\$ 3.8200	\$ 75,067	21,307	\$ 0.8200	\$	17,472	1,646	\$ 1.9800	\$ 3,259	\$	20,731
June	22,979	\$ 3.8200	\$ 87,780	24,629	\$ 0.8200	\$	20,196	1,773	\$ 1.9800	\$ 3,511	\$	23,706
July	24,802	\$ 3.8200	\$ 94,744	25,855	\$ 0.8200	\$	21,201	1,795	\$ 1.9800	\$ 3,554	\$	24,755
August	22,767	\$ 3.8200	\$ 86,970	23,345	\$ 0.8200	\$	19,143	1,808	\$ 1.9800	\$ 3,580	\$	22,723
September	23,781	\$ 3.8200	\$ 90,843	24,247	\$ 0.8200	\$	19,883	1,776	\$ 1.9800	\$ 3,516	\$	23,399
October	15,962	\$ 3.8200	\$ 60,975	18,374	\$ 0.8200	\$	15,067	1,703	\$ 1.9800	\$ 3,372	\$	18,439
November		\$ 3.8200	\$ 67,347		\$ 0.8200	\$	15,560	1,818	\$ 1.9800	\$ 3,600	\$	19,160
December	17,379	\$ 3.8200	\$ 66,388	19,075	\$ 0.8200	\$	15,642	1,614	\$ 1.9800	\$ 3,196	\$	18,837
Total	234,596	\$ 3.82	\$ 896,157	253,370	\$ 0.82	\$ 2	207,763	17,602	\$ 1.98	\$ 34,852	\$	242,615
Hydro One		Network		Lin	e Connec	tion		Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount	An	nount
January	7,910	\$ 3.3765	\$ 26,708	7,910	\$ 0.7167	\$	5,669	7.910	\$ 1.6200	\$ 12,814	\$	18,483
February	7,294	\$ 3.3765		7,335			5,257		\$ 1.6200		\$	17,140
March	6,457	\$ 3.3765		6,954	\$ 0.7167	\$	4,984			\$ 11,265	\$	16,249
April	6,075	\$ 3.3765	\$ 20,512	6,434	\$ 0.7167	\$	4,611	6,434	\$ 1.6200	\$ 10,423	\$	15,035
May	7,086	\$ 3.3765	\$ 23,925	7,106	\$ 0.7167	\$	5,093	7,106	\$ 1.6200	\$ 11,512	\$	16,605
June	9,067	\$ 3.3765	\$ 30,613	9,067	\$ 0.7167	\$	6,498	9,067	\$ 1.6200	\$ 14,688	\$	21,186
July	10,472	\$ 3.3765	\$ 35,360	10,472	\$ 0.7167	\$	7,506	10,472	\$ 1.6200	\$ 16,965	\$	24,471
August	10,686	\$ 3.3765	\$ 36,080	10,686	\$ 0.7167	\$	7,658	10,686	\$ 1.6200	\$ 17,311	\$	24,969
September	11,000	\$ 3.3765	\$ 37,141	11,000	\$ 0.7167	\$	7,884	11,000	\$ 1.6200	\$ 17,820	\$	25,703
October	6,203	\$ 3.3765		6,514		\$	4,669		\$ 1.6200		\$	15,222
November	7,499	\$ 3.3765		8,570		\$	6,142			\$ 13,883	\$	20,026
December	8,658	\$ 3.3765	\$ 29,233	9,060	\$ 0.7167	\$	6,493	9,060	\$ 1.6200	\$ 14,677	\$	21,170
Total	98,406	\$ 3.38	\$ 332,267	101,108	\$ 0.72	\$	72,464	101,108	\$ 1.62	\$ 163,795	\$	236,259
Add Extra Host Here (I)		Network		Lin	e Connec	tion		Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount	An	nount
January	13,625	\$ 2.3036	\$ 31,387	13,625	\$ 0.4500	\$	6,131	13,625	\$ 1.1208	\$ 15,271	\$	21,402
February	13,590	\$ 2.3036	\$ 31,307	13,590	\$ 0.4500	\$	6,116	13,590	\$ 1.1208	\$ 15,232	\$	21,348
March	12,691	\$ 2.3036	\$ 29,235	12,691	\$ 0.4500	\$	5,711	12,691	\$ 1.1208	\$ 14,224	\$	19,935
April	12,368	\$ 2.3036	\$ 28,490	12,368	\$ 0.4500	\$	5,565	12,368	\$ 1.1208	\$ 13,862	\$	19,427
May	12,244	\$ 2.3036	\$ 28,206	12,244	\$ 0.4500	\$	5,510	12,244	\$ 1.1208	\$ 13,723	\$	19,233
June	13,889	\$ 2.3036	\$ 31,994	13,889	\$ 0.4500	\$	6,250	13,889	\$ 1.1208	\$ 15,566	\$	21,816
July	15,023	\$ 2.3036	\$ 34,607	15,023	\$ 0.4500	\$	6,760	15,023	\$ 1.1208	\$ 16,838	\$	23,598
August	13,707		\$ 31,575		\$ 0.4500	\$	6,168		\$ 1.1208		\$	21,531
September	13,272			13,272		\$	5,972		\$ 1.1208		\$	20,847
October				11,697		\$	5,264		\$ 1.1208		\$	18,374
November	13,962			13,962		\$	6,283		\$ 1.1208		\$	21,931
December	13,940	\$ 2.3036	\$ 32,113	13,940	\$ 0.4500	\$	6,273	13,940	\$ 1.1208	\$ 15,624	\$	21,897
Total	160,007	\$ 2.30	\$ 368,592	160,007	\$ 0.45	\$	72,003	160,007	\$ 1.12	\$ 179,336	\$	251,339



Brant County Power Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

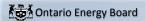
Add Extra Host Here (II)		Network		Line	e Cor	Line Connection Train						nnection	To	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Ra	te	A	Amount	Units Billed	F	ate	Amount	A	Amount
January	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
February	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total		\$ -	\$ -		\$	-	\$	_		\$	-	\$ -	\$	-
Total		Network		Lin	e Cor	nect	tion		Transfor	mati	on Co	nnection	T	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Ra	te	A	Amount	Units Billed	F	late	Amount	A	Amount
January	26,113	\$ 3.69	\$ 96,244	27,627	\$	0.79	\$	21,837	9,265	\$	1.67	\$ 15,497	\$	37,334
February	24,773	\$ 3.69	\$ 91,398	27,141	\$	0.79	\$	21,498	8,760	\$	1.68		\$	36,202
March	23,801	\$ 3.70	\$ 88,056	25,466		0.79	\$	20,164	7,412	\$	1.64	\$ 12,172	\$	32,336
April	22,694	\$ 3.70	\$ 83,997	25,961	\$	0.79	\$	20,624	6,865	\$	1.64	\$ 11,277	\$	31,900
May	26,737	\$ 3.70	\$ 98,992	28,413	\$	0.79	\$	22,565	8,752	\$	1.69	\$ 14,771	\$	37,336
June	32,046	\$ 3.69	\$ 118,393	33,696	\$	0.79	\$	26,694	10,840	\$	1.68	\$ 18,198	\$	44,892
July	35,274	\$ 3.69	\$ 130,104	36,327	\$	0.79	\$	28,707	12,267	\$	1.67	\$ 20,519	\$	49,226
August	33,453	\$ 3.68	\$ 123,050	34,031	\$	0.79	\$	26,801	12,494	\$	1.67	\$ 20,890	\$	47,692
September	34,781	\$ 3.68	\$ 127,984	35,247	\$	0.79	\$	27,766	12,776	\$	1.67	\$ 21,336	\$	49,102
October	22,165	\$ 3.70	\$ 81,918	24,888	\$	0.79	\$	19,736	8,217	\$	1.69	\$ 13,925	\$	33,661
November	25,129	\$ 3.69	\$ 92,667	27,546	\$	0.79	\$	21,702	10,388	\$	1.68	\$ 17,483	\$	39,186
December	26,037	\$ 3.67	\$ 95,621	28,135	\$	0.79	\$	22,135	10,674	\$	1.67	\$ 17,873	\$	40,008
Total	333,002	\$ 3.69	\$ 1,228,424	354,478	\$	0.79	\$	280,228	118,710	\$	1.67	\$ 198,647	\$	478,875
									Transformer All	owai	nce Cre	dit (if applicable)	\$	-
								Total includ	ing deduction for T	ransi	ormer	Allowance Credit	\$	478,875



Brant County Power Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

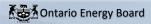
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) \$/ Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW \$/	/kWh /kWh /kW /kW /kW	0.0049 0.0045 1.8008 1.9103 1.9125 0.0045	83,888,272 38,964,409 - - - - 463,950	104,370 138,733 101,040	411,053 175,340 187,950 265,021 193,240 2,088	33.1% 14.1% 15.1% 21.3% 15.6% 0.2%	536,952 229,044 245,516 346,193 252,426 2,727	0.0064 0.0059 2.3524 2.4954 2.4983 0.0059
SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate \$/	/kW /kW	1.3275 1.3583	-	424 4,770	562 6,480	0.0% 0.5%	735 8,464	1.7341 1.7743



Brant County Power Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

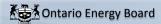
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	83,888,272	-	159,388	33.0%	244,891	0.0029
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	38,964,409	-	66,239	13.7%	101,774	0.0026
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6880	-	104,370	71,807	14.9%	110,327	1.0571
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered < 1,000 kW Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7603	-	138,733	105,479	21.9%	162,063	1.1682
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered > 1,000 kW	\$/kW	0.7542	-	101,040	76,205	15.8%	117,085	1.1588
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	463,950	-	789	0.2%	1,212	0.0026
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0559	-	424	24	0.0%	36	0.0859
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5318	-	4,770	2,537	0.5%	3,898	0.8171



Brant County Power Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	83,888,272	-	536,952	33.1%	406,647	0.0048
GENERAL SERVICE LESS THAN 50 F	() Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	38,964,409	-	229,044	14.1%	173,461	0.0045
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3524	-	104,370	245,516	15.1%	185,935	1.7815
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kV	V; \$/kW	2.4954	-	138,733	346,193	21.3%	262,181	1.8898
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4983	-	101,040	252,426	15.6%	191,168	1.8920
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	463,950	-	2,727	0.2%	2,065	0.0045
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7341	-	424	735	0.0%	556	1.3133
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7743	-	4,770	8,464	0.5%	6,410	1.3437



Brant County Power Inc.

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 F	Retail Transmission Rate - Line and Transformation Connection Servi		0.0029 0.0026	83,888,272 38,964,409	- -	244,891 101,774	33.0% 13.7%	158,201 65,746	0.0019 0.0017
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Retail Transmission Rate - Line and Transformation Connection Service Rate		1.0571	-	104,370	110,327	14.9%	71,272	0.6829
GENERAL SERVICE 50 TO 4,999 KW	 Interval Metered < 1,000 kW Retail Transmission Rate - Line and Transformation Connection Serving Rate 	\$/kW ce	1.1682	-	138,733	162,063	21.9%	104,693	0.7546
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered > 1,000 kW	\$/kW	1.1588	-	101,040	117,085	15.8%	75,637	0.7486
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service		0.0026	463,950	-	1,212	0.2%	783	0.0017
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service		0.0859	-	424	36	0.0%	24	0.0555
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	ce I \$/kW	0.8171	-	4,770	3,898	0.5%	2,518	0.5278



Brant County Power Inc.

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class Rate Description		Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1.7815
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6829
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	1.8898
	Retail Transmission Rate - Line and Transformation Connection Service Rate		
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered < 1,000 kW	\$/kW	0.7546
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.8920
	Retail Transmission Rate - Line and Transformation Connection Service Rate		
GENERAL SERVICE 50 TO 4,999 KW	- Interval Metered > 1,000 kW	\$/kW	0.7486
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3133
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0555
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.3437
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5278

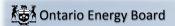


Brant County Power Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	V
Productivity Factor	0.00%	Associated Stretch Factor Value	0.60%
Price Cap Index	1.10%		

Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	11.22		0.0211		1.10%	11.34	0.0213
GENERAL SERVICE LESS THAN 50 KW	17.36		0.0180		1.10%	17.55	0.0182
GENERAL SERVICE 50 TO 4,999 KW	96.98		3.9297		1.10%	98.05	3.9729
UNMETERED SCATTERED LOAD	2.04		0.0233		1.10%	2.06	0.0236
SENTINEL LIGHTING	2.04		30.5028		1.10%	2.06	30.8383
STREET LIGHTING	1.53		44.8917		1.10%	1.55	45.3855
microFIT	5.40					5.40	



Brant County Power Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Pulling Post Dated Cheques
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Income Tax Letter
Notification charge
Account History
Credit reference/credit check (plus credit agency costs – General Service)
Returned cheque (plus bank charges)
Charge to certify cheque
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00

Non-Payment of Account

OII.	-Payment of Account
	Late Payment – per month
	Late Payment – per annum
	Collection of account charge – no disconnection
	Collection of account charge – no disconnection – after regular hours
	Disconnect/Reconnect at meter – during regular hours
	Disconnect/Reconnect at meter – after regular hours
	Disconnect/Reconnect at pole – during regular hours
	Disconnect/Reconnect at pole – after regular hours

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
5	185.00
\$	185.00
5	415.00

Service call – customer owned equipment
Service call – after regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary Service – Install & remove – underground – no transformer
Temporary Service – Install & remove – overhead – with transformer
Rural system expansion / line connection fee
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 30.00
\$ 165.00
\$ 500.00
\$ 300.00
\$ 1,000.00
\$ 500.00
\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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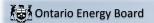
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer > 5,000 kW



Brant County Power Inc.

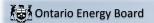
In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate



Brant Caumbe Bawar Ina	11	D-4
SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate
		.
STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
microFIT SERVICE CLASSIFICATION	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	11.34
· · · · · · · · · · · · · · · · · · ·		
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0070)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0061
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	17.55
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0071)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0061
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1.000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge	\$	98.05
Distribution Volumetric Rate	\$/kW	3.9729
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0054)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(2.8653)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	2.7911
Retail Transmission Rate - Network Service Rate	\$/kW	1.7815
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6829
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	1.8898

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

, , , ,	EE	3-2014-0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	C (1) A(0.7540
- Interval Metered < 1,000 kW	\$/kW	0.7546
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.8920
Retail Transmission Rate - Line and Transformation Connection Service Rate		
- Interval Metered > 1,000 kW	\$/kW	0.7486
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose aveage monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and teh customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are requried by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge	\$	2.06
Distribution Volumetric Rate	\$/kWh	0.0236
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0071)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0061
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equiment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.06
Distribution Volumetric Rate	\$/kW	30.8383
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0502)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(2.4009)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.9976
Retail Transmission Rate - Network Service Rate	\$/kW	1.3133
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0555
MONTHLY RATES AND CHARGES - Regulatory Component		

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issuea	iviontn	gav.	rear

\$/kWh

\$/kWh

0.0044

0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	1.55
Distribution Volumetric Rate	\$/kW	45.3855
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0694)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(2.1744)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	2.1719
Retail Transmission Rate - Network Service Rate	\$/kW	1.3437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5278
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contraced under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

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EB-2014-0058

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00

EB-2014-0058

Brant County Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Rural system expansion / line connection fee	\$ 500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

Effective and Implementation Date May 01, 2015

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EB-2014-0058

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0390
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0772

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EB-2014-0058

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Brant County Power Inc.

Rate Class RESIDENTIAL

Loss Factor 2.0990

Consumption kWh 800

If Billed on a kW basis:

Demand kW

		Current Board-Approved				Proposed			Proposed					
		Rate	Volume		Charge		Rate	Volume		Charge				
M 41 0 : 01	_	(\$)		_	(\$)	_	(\$)		_	(\$)	1 1	_	\$ Change	% Change
Monthly Service Charge	\$	11.22	1	\$	11.22	\$		1	\$	11.34		\$	0.12	1.07%
Distribution Volumetric Rate	\$	0.0211	800	\$	16.88	\$		800	\$	17.04		\$	0.16	0.95%
Fixed Rate Riders	\$	1.75	1	\$	1.75	\$		1	\$	1.75		\$	-	0.00%
Volumetric Rate Riders		0.0000	800	\$	-		0.0000	800	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	29.85				\$	30.13		\$	0.28	0.94%
Line Losses on Cost of Power	\$	0.0839	879	\$	73.78	\$	0.0839	879	\$	73.78		\$	-	0.00%
Total Deferral/Variance Account		-0.0045	800	-\$	3.60		-0.0070	800	-\$	5.60		-\$	2.00	55.56%
Rate Riders									-Ψ				2.00	
Low Voltage Service Charge	\$	0.0024	800	\$	1.92	\$	0.0024	800	\$	1.92		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	102.74				\$	101.02		-\$	1.72	-1.67%
(includes Sub-Total A)				•					•			•		
RTSR - Network	\$	0.0049	1,679	\$	8.23	\$	0.0048	1,679	\$	8.06		-\$	0.17	-2.04%
RTSR - Connection and/or Line and	\$	0.0019	1,679	\$	3.19	9	0.0019	1,679	\$	3.19		\$	_	0.00%
Transformation Connection	Ψ	0.0013	1,073	Ψ	3.13	4	0.0013	1,073	¥	3.13		Ψ	_	0.0070
Sub-Total C - Delivery				\$	114.16				\$	112.27		-\$	1.89	-1.65%
(including Sub-Total B)				*					*			_	1.00	110070
Wholesale Market Service	\$	0.0044	1,679	\$	7.39	9	0.0044	1,679	\$	7.39		\$	-	0.00%
Charge (WMSC)			,					·						
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,679	\$	2.18	\$	0.0013	1,679	\$	2.18		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	4	\$	0.25	9	0.2500		\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)			000					000		5.60			-	
TOU - Off Peak	\$	0.0070	800	\$	5.60	\$		800	\$			\$	-	0.00%
	\$	0.0670	512	\$	34.30	\$		512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$		144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	196.72	T			\$	194.83	П	-\$	1.89	-0.96%
HST		13%		\$	25.57		13%		\$	25.33		-\$	0.25	-0.96%
Total Bill (including HST)		1070		\$	222.29		1070		\$	220.16		-\$	2.13	-0.96%
Ontario Clean Energy Benefit 1				Ψ.	22.23				-\$	22.02		-φ \$	0.21	-0.94%
Total Bill on TOU (including OCEB)				φ	200.06				\$	198.14		-\$	1.92	-0.94%
Total Bill Oil TOO (iliciddling OCEB)				Þ	200.06	_			Þ	198.14		- ə	1.92	-0.96%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.