INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2014 RRWF

PDF of the following models

Appendix 5: 2015 IRM Rate Generator

Appendix 6: 2015 Revenue to Cost Model;

Appendix 1: Current Tariff Sheet

Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2013-0148

DATED: March 13, 2014

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and ammendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	10.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective on an interim basis		
until April 30, 2015	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective on an interim basis		
until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0089)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	23.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective on an interim basis		
until April 30, 2015	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective on an interim basis until		
April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0089)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	76.23
Distribution Volumetric Rate	\$/kW	3.3794
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.3812)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.0723)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective on an interim basis		
until April 30, 2015	\$/kW	(0.5571)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective on an interim basis until		` ,
April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(3.5159)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	(0.0153)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5563
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7461
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	5,226.29
Distribution Volumetric Rate	\$/kW	2.0329
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Deferral/Variance Account Dispositon (2012) - effective until April 30, 2016	\$/kW	(0.3495)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.0828)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective on an interim basis		
until April 30, 2015	\$/kW	(1.0543)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective on an interim basis until		
April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(3.5999)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8589
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0594
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.76
Distribution Volumetric Rate	\$/kWh	0.0359
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Dispositon (2012) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective on an interim basis until		
April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0089)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.79
Distribution Volumetric Rate	\$/kW	11.7987
Low Voltage Service Rate	\$/kW	0.3771
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.5624)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.0733)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective on an interim basis		
until April 30, 2015	\$/kW	(0.2167)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective on an interim basis until		
April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(3.1844)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9374
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3779

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.94
Distribution Volumetric Rate	\$/kW	24.9707
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.6354)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.0740)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective on an interim basis	\$/kW	(0.6422)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective on an interim basis until		
April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(3.2184)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9279
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

15.00

\$

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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^ .	A 1 1 1 4 41
Customer	Administration

Arrears certificate

Arrears continuate	Ψ	13.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Temporary Service install & remove – underground – no transformer	\$	300.00
Temporary Service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until lin		60.00
repaired	\$	60.00

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0148

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0465

Appendix 2: Proposed Tariff Sheet

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2015

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EB-2014-0090

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	23.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Soniac Charge	\$	76.62
Service Charge		
Distribution Volumetric Rate	\$/kW	3.3968
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.3812)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.0723)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	0.5665
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	0.2439
Retail Transmission Rate - Network Service Rate	\$/kW	2.5513
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8153
MONTHLY RATES AND CHARGES - Regulatory Component		
morring to the on the control of the		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Outries Observe	¢.	E 60E EE
Service Charge	\$	5,695.55
Distribution Volumetric Rate	\$/kW	2.2154
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.3495)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable or	nly for	
Non-RPP Customers	\$/kW	(0.0828)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	0.6162
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	0.2497
Retail Transmission Rate - Network Service Rate	\$/kW	2.8533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1410
MONTHLY DATES AND CHADGES. Dogulatory Company		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No Rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	13.97
Distribution Volumetric Rate	\$/kWh	0.0365
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable or	ly for	
Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4.86
Distribution Volumetric Rate	\$/kW	11.9816
Low Voltage Service Rate	\$/kW	0.3771
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.5624)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only	for	
Non-RPP Customers	\$/kW	(0.0733)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	0.4370
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	0.2209
Retail Transmission Rate - Network Service Rate	\$/kW	1.9336
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4325
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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	•	
Service Charge	\$	4.00
Distribution Volumetric Rate	\$/kW	25.3577
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.6354)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only f	or	
Non-RPP Customers	\$/kW	(0.0740)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	0.5510
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	0.2233
Retail Transmission Rate - Network Service Rate	\$/kW	1.9241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4033
MONTHLY DATES AND CHARGES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

%	1.5000
%	19.5600
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	65.00
\$	185.00
\$	30.00
\$	165.00
\$	500.00
\$	300.00
\$	1,000.00
\$	22.35
\$	110.00
	% \$ \$ \$ \$ \$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until I\$

60.00

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0090

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

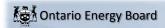
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0465

Appendix 3: Bill Impacts



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class RESIDENTIAL

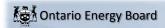
Loss Factor 1.0565

Consumption kWh 80

If Billed on a kW basis:

Demand kW

		Curi	rent Board-Ap	prov	ed	Γ			Propose	ed			Impact	
		Rate	Volume		Charge	Ī		Rate	Volume		Charge		A 01	0/ 01
Martin Oracles Observe	_	(\$)		_	(\$)	Ļ	_	(\$)		_	(\$)	Η.	\$ Change	% Change
Monthly Service Charge	\$	10.12	1	\$	10.12		\$	10.28	1	\$	10.28	9		1.58%
Distribution Volumetric Rate	\$	0.0146	800	\$	11.68		\$	0.0148	800	\$	11.84	9		1.37%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$		
Volumetric Rate Riders		-0.0001	800	-\$	0.08			0.0000	800	\$	-	9		-100.00%
Sub-Total A (excluding pass through)				\$	21.72					\$	22.12	1	0.40	1.84%
Line Losses on Cost of Power	\$	0.0839	45	\$	3.79	ı	\$	0.0839	45	\$	3.79	\$	-	0.00%
Total Deferral/Variance Account		-0.0027	800	-\$	2.16			0.0007	800	\$	0.56	9	2.72	-125.93%
Rate Riders				-Ф	2.10					Ф	0.50	1	2.12	
Low Voltage Service Charge	\$	0.0013	800	\$	1.04		\$	0.0013	800	\$	1.04	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	25.18					\$	28.30	9	3.12	12.39%
(includes Sub-Total A)										*			-	
RTSR - Network	\$	0.0069	845	\$	5.83		\$	0.0069	845	\$	5.83	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0048	845	\$	4.06		\$	0.0050	845	\$	4.23	9	0.17	4.17%
Transformation Connection	9	0.0040	5	ę	4.00		Ψ	0.0030	5	9	4.23	4	0.17	4.17 /0
Sub-Total C - Delivery				\$	35.07					\$	38.36	9	3.29	9.38%
(including Sub-Total B)				Ť	00.0.	L				*	55.55	Ľ	0.20	0.0070
Wholesale Market Service	\$	0.0044	845	\$	3.72		\$	0.0044	845	\$	3.72	9	-	0.00%
Charge (WMSC)				'								'		
Rural and Remote Rate Protection (RRRP)	\$	0.0012	845	\$	1.01		\$	0.0013	845	\$	1.10	9	80.0	8.33%
Standard Supply Service Charge	\$	0.2500		\$	0.25		\$	0.2500	4	\$	0.25	9		0.00%
Debt Retirement Charge (DRC)	φ	0.2300	800		5.60		\$	0.2300	800	\$	5.60	9		0.00%
TOU - Off Peak	Ф	0.0070	512	\$	34.30		\$	0.0070	512	-	34.30	9		0.00%
TOU - Mid Peak	э			\$			-		-	\$				
	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98	\$		0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	112.79					\$	116.16	1 9	3.37	2.99%
HST		13%		\$	14.66			13%		\$	15.10	9		2.99%
Total Bill (including HST)		1070		\$	127.45			1070		\$	131.27	9		2.99%
Ontario Clean Energy Benefit 1				-\$	12.75					Ψ -\$	13.13	-9		2.98%
Total Bill on TOU (including OCEB)				\$	114.70					\$	118.14	9		2.99%
Total Bill on Too (including GOEB)				ą.	114.70	_				9	110.14	1	3.43	2.55 /6



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class RESIDENTIAL

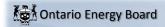
Loss Factor 1.0565

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

			rent Board-Ap	prov					Propose	ed				Impact	
		Rate (\$)	Volume		Charge (\$)		ı	Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	10.12	1	\$	10.12	H	\$	10.28	1	\$	10.28	ŀ	\$	0.16	% Change 1.58%
Distribution Volumetric Rate	\$	0.0146	1,000	\$	14.60		э \$	0.0148	1,000		14.80		\$ \$	0.16	1.37%
Fixed Rate Riders	\$	0.0146	1,000		14.00		ъ \$	0.0146	1,000	\$	14.00		\$ \$	0.20	1.37%
Volumetric Rate Riders	ф		1 000	\$	- 0.40		Ф	-	1 000	_	-		-	- 0.40	400.000/
Sub-Total A (excluding pass through)		-0.0001	1,000	-\$	0.10			0.0000	1,000	\$	-		\$	0.10	-100.00%
Line Losses on Cost of Power		0.0000		\$	24.62	L	_	0.0000		\$	25.08		\$	0.46	1.87%
	\$	0.0839	57	\$	4.74		\$	0.0839	57	\$	4.74		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0027	1,000	-\$	2.70			0.0007	1,000	\$	0.70		\$	3.40	-125.93%
Low Voltage Service Charge		0.0040		ı.	4.00		•	0.0040			4.00				0.000/
	\$	0.0013	1,000	\$	1.30		\$	0.0013	1,000	\$	1.30		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	28.75					\$	32.61		\$	3.86	13.43%
RTSR - Network	\$	0.0069	1,057	\$	7.29	F	\$	0.0069	1,057	\$	7.29		\$	_	0.00%
RTSR - Connection and/or Line and	T			ı .	-		•		•		-				
Transformation Connection	\$	0.0048	1,057	\$	5.07		\$	0.0050	1,057	\$	5.28		\$	0.21	4.17%
Sub-Total C - Delivery				\$	41.11					\$	45.18		\$	4.07	9.90%
(including Sub-Total B)				۳	71.11					Ψ	40.10		Ψ	4.01	3.30 /0
Wholesale Market Service	\$	0.0044	1.057	\$	4.65		\$	0.0044	1.057	\$	4.65		\$	_	0.00%
Charge (WMSC)	1		.,	1			•		.,	,			•		
Rural and Remote Rate	\$	0.0012	1,057	\$	1.27		\$	0.0013	1,057	\$	1.37		\$	0.11	8.33%
Protection (RRRP) Standard Supply Service Charge	•	0.2500		\$	0.25		\$	0.2500		\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	1.000	-	7.00		э \$	0.2500	1.000	-	7.00		э \$	-	0.00%
TOU - Off Peak		0.0070	640	\$	42.88		э \$	0.0070	640	\$	42.88			-	0.00%
TOU - Mid Peak	\$			\$			-			\$			\$	-	
	\$	0.1040	180	\$	18.72		\$	0.1040	180	\$	18.72		\$	-	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32		\$	0.1240	180	\$	22.32		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	138.20	T				\$	142.38		\$	4.18	3.02%
HST		13%		\$	17.97			13%		\$	18.51		\$	0.54	3.02%
Total Bill (including HST)		. 570		\$	156.16			. 5 70		\$	160.88		\$	4.72	3.02%
Ontario Clean Energy Benefit 1				-\$	15.62					-\$	16.09		-\$	0.47	3.01%
Total Bill on TOU (including OCEB)				\$	140.54					\$	144.79		\$	4.25	3.02%
				Ė									_		, ,



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class GENERAL SERVICE LESS THAN 50 KW

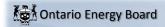
Loss Factor 1.0565

Consumption kWh 1,500

If Billed on a kW basis:

Demand k

		Cur	rent Board-Ap	prov	/ed				Propose	ed			Impact	
		Rate	Volume		Charge			Rate	Volume		Charge		4.51	
		(\$)		_	(\$)	_		(\$)		_	(\$)		\$ Change	% Change
Monthly Service Charge	\$	23.16	1	\$	23.16		\$	23.52	1	\$	23.52	\$	0.36	1.55%
Distribution Volumetric Rate	\$	0.0083	1,500	\$	12.45			0.0084	1,500	\$	12.60	\$	0.15	1.20%
Fixed Rate Riders	\$	-	1	\$	-	- ;	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.0001	1,500	\$	0.15			0.0000	1,500	\$	-	-\$	0.15	-100.00%
Sub-Total A (excluding pass through)				\$	35.76					\$	36.12	\$	0.36	1.01%
Line Losses on Cost of Power	\$	0.0839	85	\$	7.11		\$	0.0839	85	\$	7.11	\$	-	0.00%
Total Deferral/Variance Account		-0.0025	1.500	-\$	3.75			0.0009	1,500	\$	1.35	\$	5.10	-136.00%
Rate Riders			,										5.10	
Low Voltage Service Charge	\$	0.0012	1,500	\$	1.80			0.0012	1,500	\$	1.80	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	41.71					\$	47.17	\$	5.46	13.09%
(includes Sub-Total A)				•						*			0.10	
RTSR - Network	\$	0.0063	1,585	\$	9.98		\$	0.0063	1,585	\$	9.98	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0044	1.585	\$	6.97		\$	0.0046	1.585	\$	7.29	\$	0.32	4.55%
Transformation Connection	Ψ	0.0011	1,000	_	0.07		Ψ	0.00.0	1,000	Ψ.	7.20	Ψ.	0.02	1.0070
Sub-Total C - Delivery				\$	58.67					\$	64.45	\$	5.78	9.85%
(including Sub-Total B) Wholesale Market Service												•		
Charge (WMSC)	\$	0.0044	1,585	\$	6.97		\$	0.0044	1,585	\$	6.97	\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	1,585	\$	1.90		\$	0.0013	1,585	\$	2.06	\$	0.16	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50			0.0070	1,500	\$	10.50	\$	_	0.00%
TOU - Off Peak	\$	0.0670	960	\$	64.32			0.0670	960	\$	64.32	\$	=	0.00%
TOU - Mid Peak	\$	0.0070	270	\$	28.08			0.1040	270	\$	28.08	\$	-	0.00%
TOU - On Peak	\$	0.1040	270	\$	33.48			0.1240	270	\$	33.48	\$	-	0.00%
100 - Oli Peak	Ф	0.1240	270	Ф	33.40		Ф	0.1240	270	Ф	33.40	Ф	-	0.00%
Total Bill on TOU (before Taxes)				\$	204.17					\$	210.11	\$	5.94	2.91%
HST		13%		\$	26.54			13%		\$	27.31	\$	0.77	2.91%
Total Bill (including HST)		- / -		\$	230.72			- /-		\$	237.42	\$	6.71	2.91%
Ontario Clean Energy Benefit 1				-\$	23.07					-\$	23.74	-\$	0.67	2.90%
Total Bill on TOU (including OCEB)				\$	207.65					\$	213.68	\$	6.04	2.91%
,				į	2000					Ť	2.5.00	Ť	3.04	2.0170



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class GENERAL SERVICE LESS THAN 50 KW

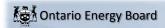
Loss Factor 1.0565

Consumption kWh 2,000

If Billed on a kW basis:

Demand k\

		Cur	rent Board-Ap	prov	/ed				Propose	ed		1		Impact	
		Rate	Volume		Charge			Rate	Volume		Charge			4.51	
		(\$)		_	(\$)	_		(\$)		_	(\$)			\$ Change	% Change
Monthly Service Charge	\$	23.16	1	\$	23.16		\$	23.52	1	\$	23.52		\$	0.36	1.55%
Distribution Volumetric Rate	\$	0.0083	2,000	\$	16.60			0.0084	2,000	\$	16.80		\$	0.20	1.20%
Fixed Rate Riders	\$	-	1	\$	-	- :	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0001	2,000	\$	0.20			0.0000	2,000	\$	-		-\$	0.20	-100.00%
Sub-Total A (excluding pass through)				\$	39.96					\$	40.32		\$	0.36	0.90%
Line Losses on Cost of Power	\$	0.0839	113	\$	9.48		\$	0.0839	113	\$	9.48		\$	-	0.00%
Total Deferral/Variance Account		-0.0025	2.000	-\$	5.00			0.0009	2,000	\$	1.80		\$	6.80	-136.00%
Rate Riders			,	-φ						Ψ				0.00	
Low Voltage Service Charge	\$	0.0012	2,000	\$	2.40			0.0012	2,000	\$	2.40		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	47.63					\$	54.79		\$	7.16	15.03%
(includes Sub-Total A)				•						*				7.10	
RTSR - Network	\$	0.0063	2,113	\$	13.31		\$	0.0063	2,113	\$	13.31		\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0044	2.113	\$	9.30		\$	0.0046	2.113	\$	9.72		\$	0.42	4.55%
Transformation Connection	•	0.0011	2,110	Ψ	0.00		Ψ	0.0010	2,110	Ψ	0.72		Ψ	0.12	4.0070
Sub-Total C - Delivery				\$	70.24					\$	77.82		\$	7.58	10.79%
(including Sub-Total B)				*		_				*			*		
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,113	\$	9.30		\$	0.0044	2,113	\$	9.30		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0012	2,113	\$	2.54		\$	0.0013	2,113	\$	2.75		\$	0.21	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00			0.0070	2,000	\$	14.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76			0.0670	1.280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.0070	360	\$	37.44			0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1040	360	\$	44.64			0.1040	360	\$	44.64		\$	-	0.00%
100 - Oli Peak	Ф	0.1240	360	Ф	44.04		Ф	0.1240	300	Ф	44.04	_	Ф	-	0.00%
Total Bill on TOU (before Taxes)				\$	264.16					\$	271.96		\$	7.79	2.95%
HST		13%		\$	34.34			13%		\$	35.35		\$	1.01	2.95%
Total Bill (including HST)		- / -		\$	298.51			- / -		\$	307.31		\$	8.81	2.95%
Ontario Clean Energy Benefit 1				-\$	29.85					-\$	30.73		-\$	0.88	2.95%
Total Bill on TOU (including OCEB)				\$	268.66					\$	276.58		\$	7.93	2.95%
, , ,				Ť	=30.00					Ĺ	2.0.00		Ť	1.00	2.0070



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class GENERAL SERVICE 50 TO 2,999 KW

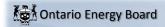
Loss Factor 1.0565

Consumption kWI

If Billed on a kW basis:

Demand kW 60

			rent Board-Ap	prov					Propose	ed			Impact	
		Rate	Volume		Charge			Rate	Volume		Charge		t Channa	0/ Channa
Monthly Service Charge	•	(\$) 76.23		\$	(\$) 76.23		\$	(\$) 76.62	4	\$	(\$) 76.62	-	\$ Change \$ 0.39	% Change 0.51%
Distribution Volumetric Rate	\$		1						1					
	\$	3.3794	60	\$	202.76		\$	3.3968	60	\$	203.81		\$ 1.04	0.51%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$ -	
Volumetric Rate Riders	<u> </u>	-0.0153	60	-\$	0.92			0.0000	60	\$	-	_	\$ 0.92	-100.00%
Sub-Total A (excluding pass through)	_			\$	278.08		_			\$	280.43	Ļ	\$ 2.35	0.85%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$ -	
Total Deferral/Variance Account		-4.5265	60	-\$	271.59			0.3569	60	\$	21.41		\$ 293.00	-107.88%
Rate Riders		0.4770	00	ı.	00.07		_	0.4770	00		00.07		· ·	0.000/
Low Voltage Service Charge	\$	0.4778	60	\$	28.67		\$	0.4778	60	\$	28.67		\$ -	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	<u> </u>		1	\$	-				1	\$	-	_	\$ -	
(includes Sub-Total A)				\$	35.15					\$	330.51		\$ 295.36	840.18%
RTSR - Network	\$	2.5563	60	\$	153.38		\$	2.5513	60	\$	153.08		-\$ 0.30	-0.20%
RTSR - Connection and/or Line and		4 7404	00		404 77			4.0450			400.00			0.000/
Transformation Connection	\$	1.7461	60	\$	104.77		\$	1.8153	60	\$	108.92		\$ 4.15	3.96%
Sub-Total C - Delivery				\$	293.30					\$	592.51		\$ 299.21	102.02%
(including Sub-Total B)				Ψ	233.30					Ψ	032.01		ψ 255.21	102.02 /0
Wholesale Market Service	\$	0.0044	_	\$	-		\$	0.0044	_	\$	_		\$ -	
Charge (WMSC)	1			1			,			,			Ť	
Rural and Remote Rate Protection (RRRP)	\$	0.0012	-	\$	-		\$	0.0013	-	\$	-		\$ -	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	Į.	\$	0.23		\$	0.2300	_ '	\$	0.23		φ - ¢	0.0076
TOU - Off Peak	\$	0.0670	-	\$	-		\$	0.0670	-	φ	-		\$ -	
TOU - Mid Peak	\$	0.0070	-	\$	-		\$	0.0070	-	\$	-		\$ -	
TOU - On Peak	\$	0.1040	-	\$	-		\$	0.1040	-	\$	-		\$ -	
100 - Oil Feak	Ф	0.1240	-	Ф	-	_	Þ	0.1240	-	ф	-	ш	ъ -	
Total Bill on TOU (before Taxes)				\$	293.55					\$	592.76	Ī	\$ 299.21	101.93%
HST		13%		\$	38.16			13%		\$	77.06		\$ 38.90	101.93%
Total Bill (including HST)				\$	331.71					\$	669.81		\$ 338.11	101.93%
Ontario Clean Energy Benefit 1	1			-\$	33.17					-\$	66.98		-\$ 33.81	101.93%
Total Bill on TOU (including OCEB)				\$	298.54					\$	602.83		\$ 304.30	101.93%
				_						_				



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0565

Consumption

If Billed on a kW basis:

Demand kW 100

			rent Board-Ap	prov		[Propose	ed		1		Impact	
		Rate	Volume		Charge			Rate	Volume		Charge			• 01	0/ 01
Monthly Service Charge	•	(\$) 76.23	4	•	(\$) 76.23		\$	(\$) 76.62	4	•	(\$) 76.62	-	•	\$ Change 0.39	% Change 0.51%
Distribution Volumetric Rate	\$		100	\$					100	\$			\$		
	\$	3.3794	100	\$	337.94		\$	3.3968	100	\$	339.68		\$	1.74	0.51%
Fixed Rate Riders	\$		1	\$			\$		1	\$	-		\$	-	
Volumetric Rate Riders		-0.0153	100	-\$	1.53			0.0000	100	\$		Ш	\$	1.53	-100.00%
Sub-Total A (excluding pass through)				\$	412.64					\$	416.30		\$	3.66	0.89%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$	-	
Total Deferral/Variance Account		-4.5265	100	-\$	452.65			0.3569	100	\$	35.69		\$	488.34	-107.88%
Rate Riders							_			1				.00.01	
Low Voltage Service Charge	\$	0.4778	100	\$	47.78		\$	0.4778	100	\$	47.78		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	7.77					\$	499.77		\$	492.00	6332.05%
(includes Sub-Total A) RTSR - Network		0.5500	100		055.00		•	0.5540	100		055.40			0.50	
	\$	2.5563	100	\$	255.63		\$	2.5513	100	\$	255.13		-\$	0.50	-0.20%
RTSR - Connection and/or Line and	\$	1.7461	100	\$	174.61		\$	1.8153	100	\$	181.53		\$	6.92	3.96%
Transformation Connection	Ļ	-		Ļ						Ļ			Ľ		
Sub-Total C - Delivery				\$	438.01					\$	936.43		\$	498.42	113.79%
(including Sub-Total B) Wholesale Market Service						ŀ							_		
Charge (WMSC)	\$	0.0044	-	\$	-		\$	0.0044	-	\$	-		\$	-	
Rural and Remote Rate															
Protection (RRRP)	\$	0.0012	-	\$	-		\$	0.0013	-	\$	-		\$	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070		\$	-		\$	0.0070		\$	-		\$	_	0.0070
TOU - Off Peak	\$	0.0670	_	\$	_		\$	0.0670	_	\$	_		\$	_	
TOU - Mid Peak	\$	0.1040		\$	_		\$	0.1040		\$	_		\$	_	
TOU - On Peak	\$	0.1240		\$			\$	0.1240		\$			\$		
100 - OIT eak	Ψ	0.1240	_	Ψ		Н	Ψ	0.1240	-	Ψ		Н	Ψ	-	
Total Bill on TOU (before Taxes)				\$	438.26					\$	936.68		\$	498.42	113.73%
HST		13%		\$	56.97			13%		\$	121.77		\$	64.79	113.73%
Total Bill (including HST)	1			\$	495.23					\$	1,058.45		\$	563.21	113.73%
Ontario Clean Energy Benefit 1				-\$	49.52					-\$	105.84		-\$	56.32	113.73%
Total Bill on TOU (including OCEB)				\$	445.71					\$	952.61		\$	506.89	113.73%
. , ,	-			_						_			Ť		



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class GENERAL SERVICE 3,000 TO 4,999 KW

1.0565 Loss Factor

Consumption

If Billed on a kW basis:

Demand kW 200

Monthly Service Charge	% Change 8.98% 8.98%
Distribution Volumetric Rate \$ 2.0329 200 \$ 406.58 \$ 2.2154 200 \$ 443.08 \$ 36.50	8.98%
Fixed Rate Riders	
Volumetric Rate Riders	9 000
Sub-Total A (excluding pass through) \$ 5,632.87 \$ 6,138.63 \$ 505.76	0 000
Line Losses on Cost of Power	0 000
Total Deferral/Variance Account Rate Riders -5.0865 200	0.907
Rate Riders	
Low Voltage Service Charge	-108.52%
Smart Meter Entity Charge	0.00%
Sub-Total B - Distribution (Includes Sub-Total A) \$ 4,728.27 \$ 6,338.05 \$ 1,609.78 RTSR - Network \$ 2.8589 200 \$ 571.78 \$ 2.8533 200 \$ 570.66 -\$ 1.12 RTSR - Connection and/or Line and Transformation Connection \$ 2.0594 200 \$ 411.88 \$ 2.1410 200 \$ 428.20 \$ 16.32	0.007
RTSR - Network \$ 2.8589 200 \$ 571.78 \$ 2.8533 200 \$ 570.66 -\$ 1.12	34.05%
RTSR - Connection and/or Line and Transformation Connection \$ 2.0594 200 \$ 411.88 \$ 2.1410 200 \$ 428.20 \$ 16.32 \$	-0.20%
Transformation Connection \$ 2.0594 200 \$ 411.88 \$ 2.1410 200 \$ 428.20 \$ 16.32	-0.207
(including Sub-Total B)	3.96%
Charge (WMSC)	28.45%
Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) S 0.0044 - \$ - \$ 0.0044 - \$ - \$ - \$ - \$ 0.0044 - \$ - \$ - \$ - \$ - \$ 0.0013 - \$ - \$ - \$ - \$ - \$ 0.0013 - \$ - \$ - \$ - \$ - \$ - \$ 0.0013 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
Protection (RRRP) \$ 0.0012 - \$ - \$ 0.0013 - \$ - \$ - \$ Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ - \$ 0.0070 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.0070 - \$ - \$ 0.0070 - \$ -	
Debt Retirement Charge (DRC) \$ 0.0070 - \$ - \$ 0.0070 - \$ - \$	0.00%
* ` ' T TITLE	0.007
TOU - Off Peak \$ 0.0670 - \\$ - \\$ 0.0670 - \\$ - \\$	
TOU - Mid Peak	
TOU - On Peak \$ 0.1240 - \$ - \$ 0.1240 - \$ -	
Total Bill on TOU (before Taxes) \$ 5.712.18 \$ 7.337.16 \$ 1.624.98	00.450
, , , , , , , , , , , , , , , , , , , ,	28.45%
10/0	28.45%
Total Bill (including HST) \$ 6,454.76 \$ 8,290.99 \$ 1,836.23 Ontario Clean Energy Repetit 1 -\$ 645.48 -\$ 829.10 -\$ 183.62	28.45%
Ontario Clean Energy Benefit 1 -\$ 645.48 -\$ 829.10 -\$ 183.62 Total Bill on TOU (including OCEB) \$ 5,809.28 \$ 7,461.89 \$ 1,652.61	28.45% 28.45%



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class GENERAL SERVICE 3,000 TO 4,999 KW

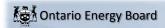
Loss Factor 1.0565

Consumption kWI

If Billed on a kW basis:

Demand kW 500

			rent Board-Ap	prov		1 1			Propose	ed		1 1		Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	5,226.29	1	\$	5.226.29			(*) .695.55	- 1	\$	5.695.55		\$	469.26	8.98%
Distribution Volumetric Rate	\$	2.0329	500	\$	1.016.45		\$	2.2154	500	\$	1.107.70		\$	91.25	8.98%
Fixed Rate Riders	\$	2.0329	300	\$	1,010.45		\$	2.2134	300	\$	1,107.70		\$	91.23	0.90%
Volumetric Rate Riders	φ	0.0000	500	Ψ.	-		φ	0.0000	500		-			-	
Sub-Total A (excluding pass through)		0.0000	500	\$	6.242.74			0.0000	500	\$	6.803.25		\$ \$	560.51	8.98%
Line Losses on Cost of Power	\$	0.0839		\$	0,242.74		\$	0.0839	_	\$	0,003.23		\$	360.31	0.90%
Total Deferral/Variance Account	Ф	0.0639	-	Ф	-		ф	0.0639	-	ф	-		Ф	-	
Rate Riders		-5.0865	500	-\$	2,543.25			0.4336	500	\$	216.80		\$	2,760.05	-108.52%
Low Voltage Service Charge	\$	0.5635	500	\$	281.75		\$	0.5635	500	\$	281.75		\$		0.00%
Smart Meter Entity Charge	Ψ	0.5055	300	\$	201.73		Ψ	0.5055	300	\$	201.73		\$	-	0.0076
Sub-Total B - Distribution			<u> </u>	•						Ė	-			-	
(includes Sub-Total A)				\$	3,981.24					\$	7,301.80		\$	3,320.56	83.41%
RTSR - Network	\$	2.8589	500	\$	1,429.45		\$	2.8533	500	\$	1,426.65		-\$	2.80	-0.20%
RTSR - Connection and/or Line and	•	2.0594	500	\$	1.029.70		\$	2.1410	500	•	1.070.50		•	40.80	3.96%
Transformation Connection	\$	2.0594	500	Ф	1,029.70		ф	2.1410	500	\$	1,070.50		\$	40.60	3.90%
Sub-Total C - Delivery				\$	6,440.39					\$	9,798.95		\$	3,358.56	52.15%
(including Sub-Total B)				Ψ	0,440.00					Ψ	3,730.33		Ψ	3,330.30	32.1370
Wholesale Market Service	\$	0.0044	-	\$	_		\$	0.0044	_	\$	_		\$	_	
Charge (WMSC)	l '			l .						ľ			'		
Rural and Remote Rate Protection (RRRP)	\$	0.0012	-	\$	-		\$	0.0013	-	\$	-		\$	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	Į.	\$	0.23		\$	0.2300	_ '	φ	0.23		\$	-	0.0076
TOU - Off Peak	\$	0.0670	-	\$	-		\$	0.0670		φ	-		\$	-	
TOU - Mid Peak	\$	0.0070	-	\$	-		\$	0.0070	-	\$	-		\$	-	
TOU - On Peak	\$	0.1040	-	\$	-		\$	0.1040	-	\$	-		\$	-	
100 - Oli Peak	Ф	0.1240		Þ	-	ш	Þ	0.1240	-	Þ	-	Ш	Ф	-	
Total Bill on TOU (before Taxes)				\$	6,440.64					\$	9,799.20		\$	3,358.56	52.15%
HST		13%		\$	837.28			13%		\$	1,273.90		\$	436.61	52.15%
Total Bill (including HST)				\$	7,277.92					\$	11,073.10		\$	3,795.17	52.15%
Ontario Clean Energy Benefit 1				-\$	727.79					-\$	1,107.31		-\$	379.52	52.15%
Total Bill on TOU (including OCEB)				\$	6,550.13					\$	9,965.79		\$	3,415.65	52.15%
				Ė	.,					Ť	7,0000		_	.,	



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class GENERAL SERVICE 3,000 TO 4,999 KW

Loss Factor 1.0565

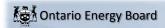
Consumption kW

If Billed on a kW basis:

Demand kW

kW 1000

	Current Board-Approved						Proposed							Impact			
		Rate (\$)	Volume	Charge (\$)				Rate Volume (\$)		Charge (\$)				\$ Change	% Change		
Monthly Service Charge	\$	5,226.29	1	\$	5.226.29			695.55	1	\$	5.695.55		\$	469.26	8.98%		
Distribution Volumetric Rate	\$	2.0329	1.000	\$	2.032.90			2.2154	1.000	\$	2.215.40		\$	182.50	8.98%		
Fixed Rate Riders	\$	-	1	\$	_,		\$		1	\$	_,		\$	-	5.557.5		
Volumetric Rate Riders		0.0000	1,000	\$	_			0.0000	1,000	\$	_		\$	_			
Sub-Total A (excluding pass through)				\$	7,259.19				,	\$	7,910.95		\$	651.76	8.98%		
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$	-			
Total Deferral/Variance Account		-5.0865	1.000	-\$	5.086.50			0.4336	1 000	\$	433.60		•	5,520.10	-108.52%		
Rate Riders		-5.0005	,	-ф	.,				1,000	ф			\$	5,520.10			
Low Voltage Service Charge	\$	0.5635	1,000	\$	563.50		\$	0.5635	1,000	\$	563.50		\$	-	0.00%		
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-			
Sub-Total B - Distribution				\$	2,736.19					\$	8,908.05		\$	6,171.86	225.56%		
(includes Sub-Total A) RTSR - Network	\$	2.8589	1,000	\$	2,858.90		\$	2.8533	1,000	\$	2.853.30		-\$	5.60	-0.20%		
RTSR - Connection and/or Line and	φ	2.0009	1,000	Φ	2,000.90		Φ	2.0000	1,000	φ	2,000.00		-φ	5.00	-0.20%		
Transformation Connection	\$	2.0594	1,000	\$	2,059.40		\$	2.1410	1,000	\$	2,141.00		\$	81.60	3.96%		
Sub-Total C - Delivery				\$	7,654.49					\$	13,902.35		\$	6,247.86	81.62%		
(including Sub-Total B)				*	.,					*	.0,002.00		•	0,200	002 /0		
Wholesale Market Service Charge (WMSC)	\$	0.0044	-	\$	-		\$	0.0044	-	\$	-		\$	-			
Rural and Remote Rate																	
Protection (RRRP)	\$	0.0012	-	\$	-		\$	0.0013	-	\$	-		\$	-			
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	_	\$	-			0.0070	_ `	\$	-		\$	_	5.5575		
TOU - Off Peak	\$	0.0670	_	\$	-		\$	0.0670	_	\$	_		\$	-			
TOU - Mid Peak	\$	0.1040	-	\$	-		\$	0.1040	-	\$	-		\$	-			
TOU - On Peak	\$	0.1240	-	\$	-		\$	0.1240	-	\$	-		\$	-			
Total Bill on TOU (hafara Tarras)				_							40.000.00		_	2247.00	04.000/		
Total Bill on TOU (before Taxes) HST		400/		\$	7,654.74			400/		\$	13,902.60		\$	6,247.86	81.62%		
		13%		\$	995.12			13%		\$	1,807.34		\$	812.22	81.62%		
Total Bill (including HST)				\$	8,649.86					\$	15,709.94		\$	7,060.08	81.62%		
Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB)				-\$	864.99					-\$	1,570.99		-\$	706.00	81.62%		
Total Bill Oil TOO (Ilicidaing OCEB)				\$	7,784.87					\$	14,138.95		\$	6,354.08	81.62%		



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class UNMETERED SCATTERED LOAD

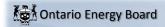
Loss Factor 1.0565

Consumption kWh 150

If Billed on a kW basis:

Demand kV

	Current Board-Approved						Proposed							Impact	
		Rate			Charge		Rate		Volume	Charge					0/ 01
Martin Oracles Observe	_	(\$)		_	(\$)		(\$)			(\$)			_	\$ Change	% Change
Monthly Service Charge	\$	13.76		\$	13.76		\$	13.97		\$	13.97		\$	0.21	1.53%
Distribution Volumetric Rate	\$	0.0359	150	\$	5.39		\$	0.0365	150	\$	5.48		\$	0.09	1.67%
Fixed Rate Riders	\$	-	1	\$	-	- 1 3	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	150	\$	-			0.0000	150	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	19.15					\$	19.45		\$	0.30	1.57%
Line Losses on Cost of Power	\$	0.0839	8	\$	0.71		\$	0.0839	8	\$	0.71		\$		0.00%
Total Deferral/Variance Account		-0.0020	150	-\$	0.30			0.0000	150	\$			\$	0.30	-100.00%
Rate Riders											-		,	0.30	
Low Voltage Service Charge	\$	0.0015	150	\$	0.23		\$	0.0015	150	\$	0.23		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	19.78					\$	20.38		\$	0.60	3.03%
(includes Sub-Total A)														0.00	
RTSR - Network	\$	0.0073	158	\$	1.16		\$	0.0073	158	\$	1.16		\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0055	158	\$	0.87		\$	0.0057	158	\$	0.90		\$	0.03	3.64%
Transformation Connection)	0.0000	130	Ψ	0.07		Ψ	0.0001	100	Ψ	0.50)	0.00	3.0470
Sub-Total C - Delivery				\$	21.81					\$	22.44		\$	0.63	2.90%
(including Sub-Total B)				*						*			*	0.00	2.0070
Wholesale Market Service	\$	0.0044	158	\$	0.70		\$	0.0044	158	\$	0.70		\$	_	0.00%
Charge (WMSC)															
Rural and Remote Rate Protection (RRRP)	\$	0.0012	158	\$	0.19		\$	0.0013	158	\$	0.21		\$	0.02	8.33%
Standard Supply Service Charge	6	0.2500	4	\$	0.25		\$	0.2500		\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	150	\$	1.05			0.2500	150	\$	1.05		\$	-	0.00%
TOU - Off Peak														-	
	\$	0.0670	96	\$	6.43			0.0670	96	\$	6.43		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81		\$	0.1040	27	\$	2.81		\$	-	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$	0.1240	27	\$	3.35		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	36.59	T				\$	37.23		\$	0.65	1.77%
HST		13%		\$	4.76			13%		\$	4.84		\$	0.08	1.77%
Total Bill (including HST)		1370		\$	41.34			1370		\$	42.07		\$	0.73	1.77%
Ontario Clean Energy Benefit 1				Ψ.	4.13					φ - \$	4.21		φ -\$	0.73	1.94%
Total Bill on TOU (including OCEB)				•	37.21					\$	37.86		\$	0.65	1.75%
Total Bill Oil TOO (iliciduling COLB)				Ψ	31.21	-				Ψ	31.00		Ą	0.00	1.75%

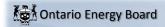


Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class	SENTINEL LIGHTING			
Loss Factor		1.0565		
Consumption	kWh			
If Billed on a kW basis: Demand	kW	1		

		Current Board-Approved				ſ	Proposed					F	Impact		
		Rate	Volume		Charge (\$)		Rate Volume (\$)			Charge		\$ Change	% Change		
Monthly Service Charge	•	(\$) 4.79		•	(\$) 4.79	ŀ	\$	4.86	4	\$	(\$) 4.86	-		% Change 1.46%	
Distribution Volumetric Rate	\$	4.79	1	\$	11.80			4.86	اً ا		4.86 11.98		\$ 0.07 \$ 0.18	1.46%	
Fixed Rate Riders	\$	11.7987	1	\$	11.80			11.9816		\$	11.98		,	1.55%	
	\$	-	1	\$	-		\$	-]	\$	-		\$ -		
Volumetric Rate Riders	_	0.0000	1	\$	-			0.0000	1	\$	-	_	\$ -		
Sub-Total A (excluding pass through)				\$	16.59					\$	16.84	L	\$ 0.25	1.52%	
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$ -		
Total Deferral/Variance Account		-4.0368	1	-\$	4.04			0.0222	1	\$	0.02		\$ 4.06	-100.55%	
Rate Riders	l _				-		_			l .			•		
Low Voltage Service Charge	\$	0.3771	1	\$	0.38		\$	0.3771	1	\$	0.38		\$ -	0.00%	
Smart Meter Entity Charge	_		1	\$	-				1	\$	-	L	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)				\$	12.93					\$	17.24		\$ 4.31	33.35%	
RTSR - Network	\$	1.9374	1	\$	1.94	ŀ	\$	1.9336	1	\$	1.93	ŀ	-\$ 0.00	-0.20%	
RTSR - Connection and/or Line and	Ψ		•	Ψ	-		Ψ		'	Ψ			•		
Transformation Connection	\$	1.3779	1	\$	1.38		\$	1.4325	1	\$	1.43		\$ 0.05	3.96%	
Sub-Total C - Delivery				\$	16.24	I				\$	20.61		\$ 4.36	26.86%	
(including Sub-Total B)				_						*	20.01		·	20.0070	
Wholesale Market Service	\$	0.0044	-	\$	-		\$	0.0044	-	\$	-		\$ -		
Charge (WMSC) Rural and Remote Rate															
Protection (RRRP)	\$	0.0012	-	\$	-		\$	0.0013	-	\$	-		\$ -		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	•	\$	0.23		\$	0.0070	_ '	Ψ	0.23		\$ -	0.0070	
TOU - Off Peak	\$	0.0670	_	\$	_		\$	0.0670		\$	_		\$ -		
TOU - Mid Peak	\$	0.1040	-	\$	-		\$	0.1040	_	\$	-		\$ -		
TOU - On Peak	\$	0.1040	-	\$	-		\$	0.1040	_	\$	-		\$ -		
100 - Oli Feak	φ	0.1240		ð	-	_	Ф	0.1240	-	φ	- 1	_	φ -		
Total Bill on TOU (before Taxes)				\$	16.49					\$	20.86	T	\$ 4.36	26.45%	
HST		13%		\$	2.14			13%		\$	2.71		\$ 0.57	26.45%	
Total Bill (including HST)				\$	18.64					\$	23.57	I	\$ 4.93	26.45%	
Ontario Clean Energy Benefit 1				-\$	1.86					-\$	2.36	I	-\$ 0.50	26.88%	
Total Bill on TOU (including OCEB)				\$	16.78					\$	21.21		\$ 4.43	26.40%	

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Rate Class	STREET LIGI	STREET LIGHTING			
Loss Factor		1.0565			
Consumption	kWh				
If Billed on a kW basis:	kW	1			

		Current Board-Approved				Γ	Proposed					Impact		
		Rate (\$)	Volume		Charge (\$)	Γ	Rate Volume (\$)			Charge			\$ Change	% Change
Monthly Service Charge	\$	3.94	-	6	3.94	-	\$ 4.00	-	\$	(\$)		6	0.06	% Change 1.52%
Distribution Volumetric Rate		24.9707	,'	\$	24.97			'د ا		25.36		\$	0.06	1.52%
Fixed Rate Riders	\$	24.9707	1	\$	24.97			1 1	\$	25.36			0.39	1.55%
	\$	-	1	\$	-		\$ -	1 .	\$	-		\$	-	
Volumetric Rate Riders	<u> </u>	0.0000	1	\$	-		0.0000	1	\$	-		\$	-	4 ===4
Sub-Total A (excluding pass through)				\$	28.91	_			\$	29.36		\$	0.45	1.55%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$ 0.0839	-	\$	-		\$	-	
Total Deferral/Variance Account		-4.5700	1	-\$	4.57		0.0649	1	\$	0.06		\$	4.63	-101.42%
Rate Riders	١.				-				1					
Low Voltage Service Charge	\$	0.3694	1	\$	0.37		\$ 0.3694	1	\$	0.37		\$	-	0.00%
Smart Meter Entity Charge	<u> </u>		1	\$	-	_		1	\$	-		\$	-	
Sub-Total B - Distribution				\$	24.71				\$	29.79		\$	5.08	20.57%
(includes Sub-Total A) RTSR - Network	\$	1.9279	1	\$	1.93	-	\$ 1.9241	- 1	e.	1.92		-\$	0.00	-0.20%
RTSR - Connection and/or Line and	Ф	1.9279		Ф	1.93		\$ 1.9241	'	\$	1.92		-Ф	0.00	-0.20%
Transformation Connection	\$	1.3498	1	\$	1.35		\$ 1.4033	1	\$	1.40		\$	0.05	3.96%
Sub-Total C - Delivery						-								
(including Sub-Total B)				\$	27.99				\$	33.12		\$	5.13	18.34%
Wholesale Market Service	l .					-								
Charge (WMSC)	\$	0.0044	-	\$	-		\$ 0.0044	-	\$	-		\$	-	
Rural and Remote Rate	١.			١.					_			_		
Protection (RRRP)	\$	0.0012	-	\$	-		\$ 0.0013	-	\$	-		\$	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-		\$ 0.0070	-	\$	-		\$	_	
TOU - Off Peak	\$	0.0670	-	\$	-		\$ 0.0670	-	\$	_		\$	-	
TOU - Mid Peak	\$	0.1040	_	\$	_		\$ 0.1040	_	\$	_		\$	_	
TOU - On Peak	\$	0.1240	_	\$	_		\$ 0.1240	_	\$	_		\$	_	
	Ψ	0.12.10		Ť			ψ 0.1210		Ť		Н	Ψ		
Total Bill on TOU (before Taxes)				\$	28.24				\$	33.37		\$	5.13	18.17%
HST		13%		\$	3.67		13%		\$	4.34		\$	0.67	18.17%
Total Bill (including HST)				\$	31.91				\$	37.71		\$	5.80	18.17%
Ontario Clean Energy Benefit 1				-\$	3.19				-\$	3.77		-\$	0.58	18.18%
Total Bill on TOU (including OCEB)				\$	28.72				\$	33.94		\$	5.22	18.17%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix 4: Most Recently Approved RRWF

Choose Your Utility:

File Number:

Rate Year

EB-2011-0250

2012

Application Contact Information

Name: Jennifer Theoret

Title: Director, Finance and Regulatory Compliance

Phone Number: 905 372 2193

Email Address: jtheoret@lusi.on.ca

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Version 2.20

Lakefront Utilities Inc. **Table of Contents**

1. Info 7. Cost_of_Capital

2. Table of Contents 8. Rev_Def_Suff

3. Data_Input_Sheet 9. Rev_Reqt

4. Rate_Base 10A. Bill Impacts - Residential

5. Utility Income 10B. Bill Impacts - GS_LT_50kW

6. Taxes_PILs

Notes:

(1) (2) (3) (4) (5)

Pale green cells represent inputs
Pale green boxes at the bottom of each page are for additional notes
Pale yellow cells represent drop-down lists
Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel



Version 2.20

Lakefront Utilities Inc. Data Input (1)

		Initial Application		Adjustments	-		ettlement greement	(6)	Adjustments	Per Board Decision
1	Rate Base									
	Gross Fixed Assets (average)	\$22,295,173		(\$41,855)		\$	22,253,318			\$22,253,318
	Accumulated Depreciation (average)	(\$8,695,275)	(5)	\$140,633			(\$8,554,642)			(\$8,554,642)
	Allowance for Working Capital:									
	Controllable Expenses	\$3,116,856		(\$547,686)		\$	2,569,170			\$2,569,170
	Cost of Power	\$23,056,611		\$783,181		\$	23,839,792			\$23,839,792
	Working Capital Rate (%)	15.00%					15.00%			15.00%
2	Utility Income									
_	Operating Revenues:									
	Distribution Revenue at Current Rates	\$4,008,801		\$0			\$4,008,801		\$0	\$4,008,801
	Distribution Revenue at Proposed Rates	\$4,752,742		(\$713,236)			\$4,039,506		\$0	\$4,039,506
	Other Revenue:									
	Specific Service Charges	\$126,500		\$0			\$126,500		\$0	\$126,500
	Late Payment Charges	\$63,140		\$0			\$63,140		\$0	\$63,140
	Other Distribution Revenue	\$160,322		\$0			\$160,322		\$0	\$160,322
	Other Income and Deductions	\$28,500		\$0			\$28,500		\$0	\$28,500
	Total Revenue Offsets	\$378,462	(7)	\$0			\$378,462		\$0	\$378,462
	Operating Expenses:									
	OM+A Expenses	\$3,067,314		(\$547,686)		\$	2,519,628			\$2,519,628
	Depreciation/Amortization	\$816,209		(\$76,968)		\$	739,241			\$739,241
	Property taxes	\$49,542		(φτο,οσο) \$ -		\$	49,542			\$49,542
	Other expenses	¥ 10,0 1=		•		•	,			¥ · • , • · =
	·									
3	Taxes/PILs									
	Taxable Income:	(0.170.707)	(0)				(0500 000)			(0500,000)
	Adjustments required to arrive at taxable income	(\$479,707)	(3)				(\$523,689)			(\$523,689)
	Utility Income Taxes and Rates:									
	Income taxes (not grossed up)	\$29.742					\$18,685			\$18.685
	Income taxes (grossed up)	\$35,198					\$22,112			\$22,112
	Federal tax (%)	15.00%					15.00%			15.00%
	Provincial tax (%)	0.50%					0.50%			0.50%
	Income Tax Credits									
4	Capitalization/Cost of Capital									
	Capital Structure:									
	Long-term debt Capitalization Ratio (%)	56.0%					56.0%			56.0%
	Short-term debt Capitalization Ratio (%)	4.0%	(2)				4.0%	(2)		4.0% (2)
	Common Equity Capitalization Ratio (%)	40.0%					40.0%			40.0%
	Prefered Shares Capitalization Ratio (%)									
		100.0%					100.0%			100.0%
	Overtical Constraint									
	Cost of Capital	4.000/					4.0004			4.000/
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%)	4.83%					4.33%			4.33%
	Common Equity Cost Rate (%)	2.46% 9.58%					2.08% 9.12%			2.08% 9.12%
	Prefered Shares Cost Rate (%)	9.38%					9.12%			9.1270
	. 13.5.54 Shares Gost Rate (70)									

Notes:

General

Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet. All inputs are in dollars (\$) except where inputs are individually identified as percentages (%) 4.0% unless an Applicant has proposed or been approved for another amount.

- Net of addbacks and deductions to arrive at taxable income.
- (1) (2) (3) (4) (5) (6)
- Average of Gross Fixed Assets at beginning and end of the Test Year
 Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement



Version 2.20

Lakefront Utilities Inc. Rate Base and Working Capital

Rate Base

Line No.	Particulars	_	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1 2 3	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average)	(3) (3) (3)	\$22,295,173 (\$8,695,275) \$13,599,898	(\$41,855) \$140,633 \$98,778	\$22,253,318 (\$8,554,642) \$13,698,676	\$ - \$ - \$ -	\$22,253,318 (\$8,554,642) \$13,698,676
4	Allowance for Working Capital	(1)	\$3,926,020	\$35,324	\$3,961,344	\$ -	\$3,961,344
5	Total Rate Base	_	\$17,525,918	\$134,102	\$17,660,020	<u> \$ - </u>	\$17,660,020

Allowance for Working Capital - Derivation

(1)

Notes (2) (3)

Controllable Expenses		\$3,116,856	(\$547,686)	\$2,569,170	\$ -	\$2,569,170
Cost of Power		\$23,056,611	\$783,181	\$23,839,792	\$ -	\$23,839,792
Working Capital Base		\$26,173,467	\$235,495	\$26,408,962	\$ -	\$26,408,962
Working Capital Rate %	(2)	15.00%	0.00%	15.00%	0.00%	15.00%
Working Capital Allowance		\$3,926,020	\$35,324	\$3,961,344	<u> </u>	\$3,961,344

Some Applicants may have a unique rate as a result of a lead-lag study. Average of opening and closing balances for the year.



Version 2.20

Lakefront Utilities Inc. **Utility Income**

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at	\$4,752,742	(\$713,236)	\$4,039,506	\$ -	\$4,039,506
2	Proposed Rates) Other Revenue (1)	\$378,462	\$ -	\$378,462	\$ -	\$378,462
			(4	• • • • • • • • • • • • • • • • • • • •		
3	Total Operating Revenues	\$5,131,204	(\$713,236)	\$4,417,968	<u> </u>	\$4,417,968
	Operating Expenses:					
4	OM+A Expenses	\$3,067,314	(\$547,686)	\$2,519,628	\$ -	\$2,519,628
5	Depreciation/Amortization	\$816,209	(\$76,968)	\$739,241	\$ -	\$739,241
6	Property taxes	\$49,542	\$ -	\$49,542	\$ -	\$49,542
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	<u> </u>	<u> </u>		<u> </u>	
9	Subtotal (lines 4 to 8)	\$3,933,065	(\$624,654)	\$3,308,411	\$ -	\$3,308,411
10	Deemed Interest Expense	\$491,287	(\$48,080)	\$443,207	\$ -	\$443,207
11	Total Expenses (lines 9 to 10)	\$4,424,351	(\$672,734)	\$3,751,618	\$ -	\$3,751,618
12	Utility income before income					
	taxes	\$706,853	(\$40,503)	\$666,350	<u> </u>	\$666,350
13	Income taxes (grossed-up)	\$35,198	(\$13,085)	\$22,112	\$ -	\$22,112
14	Utility net income	\$671,655	(\$27,417)	\$644,238	<u> </u>	\$644,238
<u>Notes</u>	Other Revenues / Revenue	Offsets				
(4)	Specific Service Charges	\$126,500	\$ -	\$126,500	\$ -	\$126,500
(1)	Late Payment Charges	\$63,140	\$ - \$ -	\$126,500	\$ - \$ -	\$126,500 \$63,140
	Other Distribution Revenue	\$160,322	\$ -	\$160,322	\$-	\$160,322
	Other Income and Deductions	\$28,500	\$ -	\$28,500	\$ -	\$28,500
	Total Revenue Offsets	\$378,462	<u>\$ -</u>	\$378,462	<u>\$ -</u>	\$378,462



Version 2.20

Lakefront Utilities Inc. Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$671,593	\$644,238	\$644,238
2	Adjustments required to arrive at taxable utility income	(\$479,707)	(\$523,689)	(\$523,689)
3	Taxable income	\$191,886	\$120,548	\$120,548
	Calculation of Utility income Taxes			
4	Income taxes	\$29,742	\$18,685	\$18,685
6	Total taxes	\$29,742	\$18,685	\$18,685
7	Gross-up of Income Taxes	\$5,456	\$3,427	\$3,427
8	Grossed-up Income Taxes	\$35,198	\$22,112	\$22,112
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$35,198	\$22,112	\$22,112
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 0.50% 15.50%	15.00% 0.50% 15.50%	15.00% 0.50% 15.50%

Notes

In order to obtain the accurate PreTax Return/Equity/Utility Income, Lakefront has appropriately, taken line 3, Taxable Income and added back
Line 9, which is the
grosses up pils amount,
that in Appendix F has
also been added back.
\$120,548

\$120,548 \$22,112 \$142,661 Appendix F - agrees



Version 2.20

Lakefront Utilities Inc. Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
			Initial Application		
		(%)	(\$)	(%)	(\$)
	Debt	50.000/	00.044.544	4.000/	0474.044
1 2	Long-term Debt Short-term Debt	56.00% 4.00%	\$9,814,514 \$701,037	4.83% 2.46%	\$474,041 \$17,246
3	Total Debt	60.00%	\$10,515,551	4.67%	\$491,287
			+ -//		
	Equity				
4	Common Equity	40.00%	\$7,010,367	9.58%	\$671,593
5 6	Preferred Shares Total Equity	0.00% 40.00%	\$ - \$7,010,367	9.58%	\$ - \$671,593
Ü	Total Equity	40.0078	Ψ1,010,301	9.5076	ψ071,393
7	Total	100.00%	\$17,525,918	6.64%	\$1,162,880
			Settlement Agreement		
		(%)	(\$)	(%)	(\$)
4	Debt	EC 000/	\$0,000,611	4 220/	\$400 E44
1 2	Long-term Debt Short-term Debt	56.00% 4.00%	\$9,889,611 \$706,401	4.33% 2.08%	\$428,514 \$14,693
3	Total Debt	60.00%	\$10,596,012	4.18%	\$443,207
	Equity				
4 5	Common Equity Preferred Shares	40.00% 0.00%	\$7,064,008 \$ -	9.12% 0.00%	\$644,238
6	Total Equity	40.00%	\$7,064,008	9.12%	\$644,238
			4.100.1000		***************************************
7	Total	100.00%	\$17,660,020	6.16%	\$1,087,444
			Per Board Decision		
	Debt	(%)	(\$)	(%)	(\$)
8	Long-term Debt	56.00%	\$9,889,611	4.33%	\$428,514
9	Short-term Debt	4.00%	\$706,401	2.08%	\$14,693
10	Total Debt	60.00%	\$10,596,012	4.18%	\$443,207
	Ftu				
11	Equity Common Equity	40.00%	\$7,064,008	9.12%	\$644,238
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$7,064,008	9.12%	\$644,238
14	Total	100.00%	\$17,660,020	6.16%	\$1,087,444
Notes (1)	4.0% unless an Applic	ant has propose	ed or been approved for anothe	er amount.	



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Lakefront Utilities Inc. Revenue Deficiency/Sufficiency

		Initial Application		Settlement /	Agreement	Per Board Decision		
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	
1	Revenue Deficiency from Below		\$743,880		\$30,705		\$30,705	
2	Distribution Revenue	\$4,008,801	\$4,008,862	\$4,008,801	\$4,008,801	\$4,008,801	\$4,008,801	
3	Other Operating Revenue Offsets - net	\$378,462	\$378,462	\$378,462	\$378,462	\$378,462	\$378,462	
4	Total Revenue	\$4,387,263	\$5,131,204	\$4,387,263	\$4,417,968	\$4,387,263	\$4,417,968	
5 6	Operating Expenses Deemed Interest Expense	\$3,933,065 \$491,287	\$3,933,065 \$491,287	\$3,308,411 \$443,207	\$3,308,411 \$443,207	\$3,308,411 \$443,207	\$3,308,411 \$443,207	
	Total Cost and Expenses	\$4,424,351	\$4,424,351	\$3,751,618	\$3,751,618	\$3,751,618	\$3,751,618	
7	Utility Income Before Income Taxes	(\$37,089)	\$706,853	\$635,645	\$666,350	\$635,645	\$666,350	
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$479,707)	(\$479,707)	(\$523,689)	(\$523,689)	(\$523,689)	(\$523,689)	
9	Taxable Income	(\$516,796)	\$227,146	\$111,956	\$142,661	\$111,956	\$142,661	
10 11	Income Tax Rate Income Tax on Taxable Income	15.50% (\$80,103)	15.50% \$35,208	15.50% \$17,353	15.50% \$22,112	15.50% \$17,353	15.50% \$22,112	
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Utility Net Income	\$43,015	\$671,655	\$618,292	\$644,238	\$618,292	\$644,238	
14	Utility Rate Base	\$17,525,918	\$17,525,918	\$17,660,020	\$17,660,020	\$17,660,020	\$17,660,020	
	Deemed Equity Portion of Rate Base	\$7,010,367	\$7,010,367	\$7,064,008	\$7,064,008	\$7,064,008	\$7,064,008	
15	Income/(Equity Portion of Rate Base)	0.61%	9.58%	8.75%	9.12%	8.75%	9.12%	
16	Target Return - Equity on Rate Base	9.58%	9.58%	9.12%	9.12%	9.12%	9.12%	
17	Deficiency/Sufficiency in Return on Equity	-8.97%	0.00%	-0.37%	0.00%	-0.37%	0.00%	
18	Indicated Rate of Return	3.05%	6.64%	6.01%	6.16%	6.01%	6.16%	
19	Requested Rate of Return on Rate Base	6.64%	6.64%	6.16%	6.16%	6.16%	6.16%	
20	Deficiency/Sufficiency in Rate of Return	-3.59%	0.00%	-0.15%	0.00%	-0.15%	0.00%	
21 22 23	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$671,593 \$628,578 \$743,880 (1	\$671,593 \$62)	\$644,238 \$25,946 \$30,705 (*	\$644,238 \$0	\$644,238 \$25,946 \$30,705 (1	\$644,238 \$0	

Notes: (1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

0.958805327 \$713,236



Version 2.20

Lakefront Utilities Inc. Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$3,067,314	\$2,519,628	\$2,519,628
2	Amortization/Depreciation	\$816,209	\$739,241	\$739,241
3	Property Taxes	\$49,542	\$49,542	\$49,542
5	Income Taxes (Grossed up)	\$35,198	\$22,112	\$22,112
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$491,287	\$443,207	\$443,207
	Return on Deemed Equity	\$671,593	\$644,238	\$644,238
8	Service Revenue Requirement			
0	(before Revenues)	\$5,131,142	\$4,417,968	\$4,417,968
9	Revenue Offsets	\$378,462	\$378,462	\$378,462
10	Base Revenue Requirement	\$4,752,680	\$4,039,506	\$4,039,506
11	Distribution revenue	\$4,752,742	\$4,039,506	\$4,039,506
12	Other revenue	\$378,462	\$378,462	\$378,462
13	Total revenue	\$5,131,204	\$4,417,968	\$4,417,968
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$62</u> (1	1)	(1)(1)
Notes (1)	Line 11 - Line 8			





Version 2.20

Lakefront Utilities Inc. **Bill Impacts - Residential**

		Consumption		800	kWh										
				Current I	Board-App	rov	red		F	roposed				Imp	act
				Rate	Volume	_	harge		Rate	Volume	(Charge			%
		Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	Change
1	Monthly Service Charge	monthly	\$	9.2900	1	\$	9.29	\$	9.9200	1	\$	9.92	\$	0.63	6.78%
2	Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
3	Service Charge Rate Adder(s)				1	\$	-	\$	-	1	\$	-	\$	-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0134	800	\$	10.72	\$	0.0143	800	\$	11.44	\$	0.72	6.72%
6	Low Voltage Rate Adder	per kWh	\$	0.0013	800	\$	1.04	\$	0.0013	800	\$	1.04	\$	-	0.00%
7	Volumetric Rate Adder(s)				800	\$	-			800	\$	-	\$	-	
8	Volumetric Rate Rider(s)				800		-			800	\$	-	\$	-	
9	Smart Meter Disposition Rider				800		-			800	\$	-	\$	-	
10	LRAM & SSM Rate Rider	per kWh	\$	0.0011	800		0.88	\$	0.0002	800	\$	0.19	-\$	0.69	-78.74%
11	Deferral/Variance Account	per kWh	\$	0.0014	800	\$	1.12	-\$	0.0013	800	-\$	1.06	-\$	2.18	-194.35%
	Disposition Rate Rider														
12	Stranded Meter Rider	monthly	\$	-	1	\$	-	\$	2.1696	1	\$	2.17	\$	2.17	
13	Smart Meter Rate Rider	monthly	\$	2.5000	1	-	2.50	-\$	0.3837	1	-\$	0.38	-\$	2.88	-115.35%
14	Late Payment Penalty	monthly	\$	0.1800	1	Ψ	0.18				\$	-	-\$	0.18	-100.00%
15						\$	-				\$	-	\$		
16	Sub-Total A - Distribution					\$	25.73				\$	23.32	-\$	2.41	-9.38%
17	RTSR - Network	per kWh	\$	0.0054	843.28	\$	4.55	\$	0.0055	845.2	\$	4.69	\$	0.14	2.97%
18	RTSR - Line and	per kWh	\$	0.0043	843.28	\$	3.63	\$	0.0044	845.2	\$	3.72	\$	0.09	2.53%
	Transformation Connection		_					•			·	_	Ŀ		
19	Sub-Total B - Delivery					\$	33.91				\$	31.72	-\$	2.19	-6.45%
	(including Sub-Total A)										_		Ļ		
20	Wholesale Market Service	per kWh	\$	0.0065	843.28	\$	5.48			845.2	\$	-	-\$	5.48	-100.00%
	Charge (WMSC)					_				0.450					
21	Rural and Remote Rate				843.28	\$	-			845.2	\$	-	\$	-	
	Protection (RRRP)	1.344			0.40.00	_		•		0.45.0	•				
22	Special Purpose Charge	per kWh	\$	-	843.28		-	\$	-	845.2		-	\$	-	
23	Standard Supply Service Charge		Φ.	0.0070	800	\$	5.60			000	\$	-	\$ -\$	-	400.000/
24 25	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	843.28		5.60	\$	0.0129	800 845.2	\$	10.92	-\$ \$	5.60 10.92	-100.00%
25 26	Energy First Block	per kWh	\$	0.0650	600		39.00	\$	0.0129	600	\$	39.00	\$	10.92	0.00%
27	Balance Block	per kWh	\$	0.0050	243		18.23	\$	0.0050	245.22	\$	18.39	\$	0.17	0.00%
28	Total Bill (before Taxes)	perkyvii	Ψ	0.0730	243		102.22	Ψ	0.0730	243.22	_	100.04	- \$	2.18	-2.13%
29	HST			13%		\$	13.29		13%		\$	13.00	-\$	0.28	-2.13%
30	Total Bill (including Sub-total			13%			115.50		13%			113.04	-\$	2.46	-2.13% -2.13%
30	B)					Ψ	113.30	1			Ф	113.04	φ-	2.40	-2.13%
31	Ontario Clean Energy Benefit			-10%		-\$	11.55	H	-10%		-\$	11.30	\$	0.25	-2.16%
JI	(OCEB)			-10%		-φ	11.33		-10%		-φ	11.30	Ψ	0.23	-2.10/6
32	Total Bill (including OCEB)					\$	103.95	H			\$	101.74	-\$	2.21	-2.13%
J_	. Jan. 2 iii (iiioiddiiig CCLD)					Ψ	. 30.33	<u>_</u>			Ψ	.017	Ψ	4.41	2.10/0
33	Loss Factor (%)	Note 1		5.41%					5.65%						

(1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.

Existing Loss Factor 1.0541

Proposed Loss Factor 1.0565



of New Loss Factor to all applicable items

CApplication of new Loss Factor to Delivery Items Only

2000 kWh

Version 2.20

\$ 242.29

\$ 273.79

-\$ 27.38

\$ 246.41

-10%

5.65%

31.50

5.98

6.76

-2.41%

-2.41%

-2.41%

-2.42%

-2.41%

Lakefront Utilities Inc. Bill Impacts - General Service < 50 kW

Consumption

			Current Board-Approved			ΙΓ	Proposed				Impact			
				Rate	Volume	Charge		Rate	Volume	Char	ge		\$	%
		Charge Unit		(\$)		(\$)		(\$)		(\$)		Ch	ange	Change
1	Monthly Service Charge	monthly	\$	22.5000	1	\$ 22.50	9	22.7000	1	\$ 22	.70	\$	0.20	0.89%
2	Smart Meter Rate Adder				1	\$ -			1	\$	-	\$	-	
3	Service Charge Rate Adder(s)	per kWh	\$	0.4400	1	\$ 0.44	9	-	1	\$	-	-\$	0.44	-100.00%
4	Service Charge Rate Rider(s)				1	\$ -			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0081	2000	\$ 16.20	9		2000	\$ 16	.40	\$	0.20	1.23%
6	Low Voltage Rate Adder	per kWh	\$	0.0012	2000	\$ 2.40	9	0.0012	2000	\$ 2	.40	\$	-	0.00%
7	Volumetric Rate Adder(s)				2000	\$ -			2000	\$	-	\$	-	
8	Volumetric Rate Rider(s)				2000	\$ -			2000	\$	-	\$	-	
9	Smart Meter Disposition Rider				2000	\$ -			2000		-	\$	-	
10	LRAM & SSM Rider	per kWh	\$	0.0002	2000	\$ 0.40	9		2000		.39	-\$	0.01	-3.35%
11	Deferral/Variance Account	per kWh	\$	0.0015	2000	\$ 3.00	-9	0.0011	2000	-\$ 2	.28	-\$	5.28	-175.93%
	Disposition Rate Rider													
12	Stranded Meter Rider	monthly	\$	2.5000	1	\$ 2.50	9		1		.17	-\$	0.33	-13.22%
13	Smart Meter Rate Rider	monthly	\$	2.5000	1	\$ 2.50	9	1.6616	1	\$ 1	.66	-\$	0.84	-33.54%
14						\$ -				\$	-	\$	-	
15						\$ -	Ш			\$	-	\$	-	
16	Sub-Total A - Distribution					\$ 49.94				\$ 43	.44	-\$	6.50	-13.02%
17	RTSR - Network	per kWh	\$	0.0049	2108.2	\$ 10.33	9	0.0050	2113	\$ 10	.64	\$	0.31	2.97%
18	RTSR - Line and	per kWh	\$	0.0039	2108.2	\$ 8.22	9	0.0040	2113	\$ 8	.43	\$	0.21	2.53%
	Transformation Connection						Ш							
19	Sub-Total B - Delivery					\$ 68.49				\$ 62	.51	-\$	5.99	-8.74%
	(including Sub-Total A)													
20	Wholesale Market Service	per kWh	\$	0.0065	2108.2	\$ 13.70	9	0.0063	2113	\$ 13	.31	-\$	0.39	-2.86%
	Charge (WMSC)													
21	Rural and Remote Rate				2108.2	\$ -			2113	\$	-	\$	-	
	Protection (RRRP)													
22	Special Purpose Charge	per kWh	\$	-	2108.2	\$ -	9	-	2113	\$	-	\$	-	
23	Standard Supply Service Charge				1	\$ -			1	\$	-	\$	-	
24	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$ 13.97	9	0.0070	2000		.00	\$	0.03	0.23%
25	Energy				2108.2	\$ -			2113	\$	-	\$	-	
26	First Block	per kWh	\$	0.0650	600	\$ 39.00	9		600		.00	\$	-	0.00%
27	Balance Block	per kWh	\$	0.0750	1508.2	\$ 113.12	9	0.0750	1513	\$ 113	.48	\$	0.36	0.32%
	Total Dill (hofore Tayor)										7	1 -		

\$ 248.28

\$ 32.28 **\$ 280.55**

-\$ 28.06

\$ 252.49

-10%

5.41%

Notes:

33 Loss Factor

28

29

Total Bill (before Taxes)

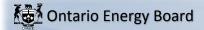
Total Bill (including Sub-total

Ontario Clean Energy Benefit (OCEB) Total Bill (including OCEB)

(1): See Note (1) from Sheet 10A. Bill Impacts - Residential

(1)

Appendix 5: PDF of IRM Rate Generator



Version

1.0

Utility Name Lakefront Utilities Inc. Service Territory Town of Cobourg and Cramahe Township Assigned EB Number EB-2014-0090 Name of Contact and Title Brittany Ashby - Financial Analyst 905-372-2193 Phone Number Email Address bashby@lusi.on.ca We are applying for rates effective May 1, 2015 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared Please indicate the last Cost of Service 2012 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

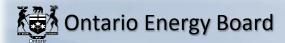
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

- Ontario Energy Board's 2015 Flectricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

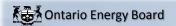
Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 2,999 KW
- 4 GENERAL SERVICE 3,000 TO 4,999 KW
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Lakefront Utilities Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and ammendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoices by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	•	10.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0089)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge

Service Charge	φ	23.10
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0089)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25

\$ 23.16

GENERAL SERVICE 50 TO 2,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	76.23
Distribution Volumetric Rate	\$/kW	3.38
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.3812)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.0723)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.5571)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(3.5159)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	(0.0153)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5563
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7461

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

GENERAL SERVICE 3,000 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5,226.29
Distribution Volumetric Rate	\$/kW	2.0329
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.3495)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(1.0543)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(3.5999)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8589
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0594

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No Rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricty commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	13.76
Distribution Volumetric Rate	\$/kWh	0.0359
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0089)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

SENTINEL LIGHTING Service Classification

APPLICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$ 4.79 \$/kW 11.7987 Distribution Volumetric Rate Low Voltage Service Rate \$/kW 0.3771 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016 \$/kW (0.5624)Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers (0.0733) \$/kW Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 \$/kW (3.1844) Retail Transmission Rate - Network Service Rate \$/kW 1.9374 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3779

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

(ii applicable, 2 iii con a control a composition (ii applicable, 2 iii control a cont		
Service Charge	\$	3.94
Distribution Volumetric Rate	\$/kW	24.9707
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.6354)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.0740)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.6422)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kW	(3.2184)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9279
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. available in the distributor's Conditions of Service.	Further sei	vicing details are
APPLICATION		
AFFLIGATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the applicable to the administration of this schedule.	Board, wh	ich may be
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be reposed by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	nade exce	ot as permitted
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale man	rket price, a	as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approvents. Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	al, such as	the Debt
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	5.40

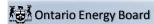


Lakefront Utilities Inc. - Town of Cobourg and Cramahe

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance RSVA - Wholesale Market Service Charge	1551 1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account	1568
Total including Account 1568	

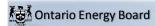


Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board- Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550				(233,080)	(233,080)				(1,623)	(1,623)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580				(323,165)	(323,165)				(2,205)	(2,205)
RSVA - Retail Transmission Network Charge	1584				28,725	28,725				(3)	(3)
RSVA - Retail Transmission Connection Charge	1586				41,559	41,559				288	288
RSVA - Power (excluding Global Adjustment)	1588				91,442	91,442				46,185	46,185
RSVA - Global Adjustment	1589				(60,148)	(60,148)				(3,674)	(3,674)
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595				(502,477)	(502,477)				695,696	695,696
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	0	() ((60,148)	(60,148)	0	0	0	(3,674)	(3,674)
Total Group 1 Balance excluding Account 1589 - Global Adjustment	. 300	0	() 0	(896,996)	(896,996)	0	0	0		738,338
Total Group 1 Balance		0	(Ò	(957,144)	(957,144)	0	0	0	734,664	734,664
LRAM Variance Account	1568					0					0
Total including Account 1568		0	() ((957,144)	(957,144)	0	0	0	734,664	734,664



Lakefront Utilities Inc. - Town of Cobourg and Cramahe

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(233,080)	(6,307)	(136,059)		(103,328)	(1,623)	(2,828)	1,804		(6,255)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(323,165)	(238,893)	(57,776)		(504,282)	(2,205)	(6,241)	(10,305)		1,859
RSVA - Retail Transmission Network Charge	1584	28,725	23,055	3,215		48,565	(3)	446	(333)		776
RSVA - Retail Transmission Connection Charge	1586	41,559	15,342	10,891		46,010	288	538	48		778
RSVA - Power (excluding Global Adjustment)	1588	91,442	578,095	523,460		146,077	46,185	505	27,266		19,424
RSVA - Global Adjustment	1589	(60,148)	(398,000)	47,668		(505,816)	(3,674)	(4,111)	2,755		(10,540)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(502,477)	(172,027)	0		(674,503)	695,696	(9,660)			686,036
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(266,416)	(420,074)		153,658	0	2,423	(24,838)		27,261
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	` '	, ,		0	0		, ,		0
RSVA - Global Adjustment	1589	(60,148)	(398,000)	47,668	0	(505,816)	(3,674)	(4,111)	2,755	((10,540)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(896,996)	(67,150)	(76,343)	0	(887,802)	738,338	(14,818)	(6,358)	(729,878
Total Group 1 Balance		(957,144)	(465,150)	(28,675)	0	(1,393,618)	734,664	(18,929)	(3,603)	(719,338
LRAM Variance Account	1568					0					0
Total including Account 1568		(957,144)	(465,150)	(28,675)	0	(1,393,618)	734,664	(18,929)	(3,603)	(719,338

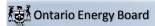


Lakefront Utilities Inc. - Town of Cobourg and Cramahe

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							2012	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(103,328)	28,300	(97,021)					21,994	(6,255)	(671)	(4,387)		(2,538)
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(504,282)	(320,209)	(265,389)					(559,102)	1,859	(7,727)	1,765		(7,633)
RSVA - Retail Transmission Network Charge	1584	48,565	(45,001)	25,510					(21,946)	776	257	893		140
RSVA - Retail Transmission Connection Charge	1586	46,010		30,668					2,724	778	332	1,055		55
RSVA - Power (excluding Global Adjustment)	1588	146,077	(12,819)	(432,018)				737,547	1,302,823	19,424	7,648	20,711		6,361
RSVA - Global Adjustment	1589	(505,816)	(562,867)	(107,816)					(960,867)	(10,540)	(10,589)	(7,608)		(13,521)
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0	0					0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(674,503)	0	0					(674,503)	686,036	(9,915)	0		676,121
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	153,658	(199,405)	0					(45,747)	27,261	97	0		27,357
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0
RSVA - Global Adjustment	1589	(505,816)	(562,867)	(107,816)	C	0	0	0	(960,867)	(10,540)	(10,589)	(7,608)	(0 (13,521)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(887,802)	(561,753)	(738,250)	0	0	0	737,547	26,241	729,878	(9,979)	20,037	(0 699,862
Total Group 1 Balance		(1,393,618)	(1,124,620)	(846,066)	C	0	0	737,547	(934,626)	719,338	(20,568)	12,429	(0 686,341
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		(1,393,618)	(1,124,620)	(846,066)	C	0	0	737,547	(934,626)	719,338	(20,568)	12,429	(0 686,341

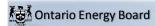


Lakefront Utilities Inc. - Town of Cobourg and Cramahe

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments durin Q1 2013	Other 1 g Adjustments during Q2 2013	Other 1 g Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	21,994							21,994	(2,538)				(2,538)
Smart Metering Entity Charge Variance	1551	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	(559,102)							(559,102)	(7,633)				(7,633)
RSVA - Retail Transmission Network Charge	1584	(21,946)							(21,946)	140				140
RSVA - Retail Transmission Connection Charge	1586	2,724							2,724	55				55
RSVA - Power (excluding Global Adjustment)	1588	1,302,823							1,302,823	6,361				6,361
RSVA - Global Adjustment	1589	(960,867)							(960,867)	(13,521)				(13,521)
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(674,503)							(674,503)	676,121				676,121
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(45,747)							(45,747)	27,357				27,357
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				o
RSVA - Global Adjustment	1589	(960,867)	(0)	0 (0 0	C	(960,867)	(13,521)	0	C	(0 (13,521)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		26,241	(0)	0 (0 0	C	26,241	699,862	0	C	(0 699,862
Total Group 1 Balance		(934,626)	(0)	0 (0 0	C	(934,626)	686,341	0	C	(0 686,341
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		(934,626)	(0)	0 (0 0	C	(934,626)	686,341	0	C	(0 686,341

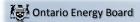


Lakefront Utilities Inc. - Town of Cobourg and Cramahe

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected Int	erest on Dec-31-1	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	20,517	(1,449)	1,477	(1,089)	323	108	819	18,665	(790)
Smart Metering Entity Charge Variance	1551	0		0	0	0	0	0	0	ď
RSVA - Wholesale Market Service Charge	1580	(561,377)	(18,169)	2,275	10,536	(8,219)	(2,740)	1,852	(568,543)	(1,808)
RSVA - Retail Transmission Network Charge	1584	(22,504)	(2,457)	558	2,597	(323)	(108)	2,724	(24,520)	(2,713)
RSVA - Retail Transmission Connection Charge	1586	3,731	(1,781)	(1,007)	1,836	40	13	882	1,877	(901)
RSVA - Power (excluding Global Adjustment)	1588	1,169,452	(20,826)	133,371	27,187	8,310	2,770	171,637	801,243	(507,941)
RSVA - Global Adjustment	1589	(1,212,757)	(41,492)	251,890	27,971	(14,125)	(4,708)	261,028	(1,230,475)	(256,087)
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		O
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(361,409)	(12,125)	(313,094)	688,246	(9,915)	(3,305)	361,931	(366,448)	(368,065)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	444,911	14,713	(490,658)	12,644	(672)	(224)	(478,910)	454,175	472,565
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(958,829)	(61,530)	958,829	61,530	0	0	1,020,359	0	C
RSVA - Global Adjustment	1589	(1,212,757)	(41,492)	251,890	27,971	(14,125)	(4,708)	261,028	(1,230,475)	(256,087)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(265,508)	(103,624)	291,749	803,486	(10,456)	(3,485)	1,081,293	316,449	(409,654)
Total Group 1 Balance		(1,478,265)	(145,116)	543,639	831,457	(24,581)	(8,194)	1,342,322	(914,026)	(665,741)
LRAM Variance Account	1568	!		0	0			0	0	C
Total including Account 1568		(1,478,265)	(145,116)	543,639	831,457	(24,581)	(8,194)	1,342,322	(914,026)	(665,741)



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 2,999 KW GENERAL SERVICE 3,000 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT

Uni	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)
\$/kW	h 73,125,152		8,441,723	0	29.39%	26.70%	27.10%	29.39%	29.20%	29.20%	(, , , , , , , , , , , , , , , , , , ,
\$/kW	h 35,160,634		4,169,928	0	14.05%	12.60%	13.10%	14.05%	14.10%	14.10%	
\$/kV	120,608,902	303,629	107,789,256	271,356	46.77%	44.50%	44.10%	46.77%	48.20%	48.20%	
\$/kV	19,295,356	47,442	19,295,356	47,442	8.92%	15.20%	15.00%	8.92%	7.70%	7.70%	
\$/kW	h 716,623		714,574	0	0.28%	0.30%		0.28%	0.29%	0.29%	
\$/kV	78,431	218	78,430	218	0.02%			0.02%	0.03%	0.03%	
\$/kV	1,215,575	3,343	1,215,575	3,343	0.57%	0.70%	0.70%	0.57%	0.48%	0.48%	
Tota	250 200 673	354 632	141 704 842	322 359	100.00%	100.00%	100.00%	100.00%	100.00%	100 00%	0

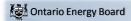
Threshold Test

Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) 3

\$1,342,322 \$1,342,322 0.0054

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.



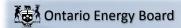
Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	29.2%	6.0%	239	0	541	796	258	50,164	15,550	0	0	0	106,372	(139,842)	297,945	0
GENERAL SERVICE LESS THAN 50 KW	14.1%	2.9%	115	0	260	383	124	24,120	7,681	0	0	0	50,851	(67,526)	143,871	0
GENERAL SERVICE 50 TO 2,999 KW	48.2%	76.1%	395	0	893	1,313	425	82,737	198,554	0	0	0	169,275	(230,835)	491,813	0
GENERAL SERVICE 3,000 TO 4,999 KW	7.7%	13.6%	63	0	143	210	68	13,237	35,543	0	0	0	32,284	(36,876)	78,568	0
UNMETERED SCATTERED LOAD	0.3%	0.5%	2	0	5	8	3	492	1,316	0	0	0	1,013	(1,370)	2,959	0
SENTINEL LIGHTING	0.0%	0.1%	0	0	1	1	0	54	144	0	0	0	72	(148)	306	0
STREET LIGHTING	0.5%	0.9%	4	0	9	13	4	834	2,239	0	0	0	2,063	(2,299)	4,898	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	819	0	1,852	2,724	882	171,637	261,028	0	0	0	361,931	(478,896)	1,020,359	0

^{*} RSVA - Power (Excluding Global Adjustment)



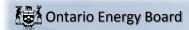
Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferrati/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

lease indicate the Rate Rider Recovery		

2

			Billed kW or	Balance of Accounts Allocated by kWh/kW	Deferral/Variance Account Rate	Allocation of Balance in Account	Billed kWh or Estimated kW	Global Adjustment	Allocation of Account	Account 1568 Rate Rider
Rate Class	Unit	Billed kWh	kVA	(RPP) or Distribution	Rider	1589	for Non-RPP	Rate Rider	1568	Rate Ridei
RESIDENTIAL	\$/kWh	73,125,152		316,473	0.0014	15,550	8,441,723	0.0006		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	35,160,634		152,198	0.0014	7,681	4,169,928	0.0006		
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	120,608,902	303,629	516,016	0.5665	198,554	271,356	0.2439		
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW	19,295,356	47,442	87,696	0.6162	35,543	47,442	0.2497		
UNMETERED SCATTERED LOAD	\$/kWh	716,623		3,112	0.0014	1,316	714,574	0.0006		
SENTINEL LIGHTING	\$/kW	78,431	218	286	0.4370	144	218	0.2209		
STREET LIGHTING	\$/kW	1,215,575	3,343	5,526	0.5510	2,239	3,343	0.2233		
microFIT	•			•			•			•
Total		250 200 673	354 632	1 081 308	•	261 028	13 648 584		0	-



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D. Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	8,603	73,125,152		9.92	0.0143	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,102	35,160,634		22.70	0.0082	0.0000
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	127	120,608,902	303,629	76.85	0.0000	3.4067
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW	1	19,295,356	47,442	4069.60	0.0000	1.5830
UNMETERED SCATTERED LOAD	\$/kWh	77	716,623		13.49	0.0352	0.0000
SENTINEL LIGHTING	\$/kW	54	78,431	218	4.70	0.0000	11.5631
STREET LIGHTING	\$/kW	2,804	1,215,575	3,343	3.86	0.0000	24.4721
microFIT							



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL	8,603	73,125,152		9.92	.0143	.0000	1,024,101.12	1,045,689.67	.00	2,069,790.79	49.48%	50.52%	0.00%	49.41%
GENERAL SERVICE LESS THAN 50 KW	1,102	35,160,634		22.70	.0082	.0000	300,184.80	288,317.20	.00	588,502.00	51.01%	48.99%	0.00%	14.05%
GENERAL SERVICE 50 TO 2,999 KW	127	120,608,902	303,629	76.85	.0000	3.4067	117,119.40	.00	1,034,372.91	1,151,492.31	10.17%	0.00%	89.83%	27.49%
GENERAL SERVICE 3,000 TO 4,999 KW	1	19,295,356	47,442	4,069.60	.0000	1.5830	48,835.20	.00	75,100.69	123,935.89	39.40%	0.00%	60.60%	2.96%
UNMETERED SCATTERED LOAD	77	716,623		13.49	.0352	.0000	12,464.76	25,225.13	.00	37,689.89	33.07%	66.93%	0.00%	0.90%
SENTINEL LIGHTING	54	78,431	218	4.70	.0000	11.5631	3,045.60	.00	2,520.76	5,566.36	54.71%	0.00%	45.29%	0.13%
STREET LIGHTING	2,804	1,215,575	3,343	3.86	.0000	24.4721	129,881.28	.00	81,810.23	211,691.51	61.35%	0.00%	38.65%	5.05%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	12,768	250,200,673	354,632				1,635,632.16	1,359,232.00	1,193,804.59	4,188,668.75				100.00%

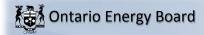


Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2012		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$	2,660,020	\$	2,660,020
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$	15,000,000
Net Taxable Capital	-\$	12,339,980	-\$	12,339,980
Rate		0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$	142,661	\$	142,661
Corporate Tax Rate		15.50%		15.50%
Tax Impact	\$	22,112	\$	22,112
Grossed-up Tax Amount	\$	26,168	\$	26,169
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	26,168	\$	26,169
Total Tax Related Amounts	\$	26,168	\$	26,169
Incremental Tax Savings			\$	1
Sharing of Tax Savings (50%)			\$	0

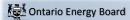


Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs n columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	2,069,791	49.4%	\$0	73,125,152		0.0000	
GENERAL SERVICE LESS THAN 50 KW	588,502	14.0%	\$0	35,160,634		0.0000	
GENERAL SERVICE 50 TO 2,999 KW	1,151,492	27.5%	\$0	120,608,902	303,629		0.0000
GENERAL SERVICE 3,000 TO 4,999 KW	123,936	3.0%	\$0	19,295,356	47,442		0.0000
UNMETERED SCATTERED LOAD	37,690	0.9%	\$0	716,623		0.0000	
SENTINEL LIGHTING	5,566	0.1%	\$0	78,431	218		0.0000
STREET LIGHTING	211,692	5.1%	\$0	1,215,575	3,343		0.0000
microFIT		0.0%	\$0				
Total	4,188,669	100.0%	\$0	250,200,673	354,632		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

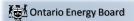
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0048
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0044
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5563	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.7461
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8589	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0594
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0055
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9374	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3779
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9279	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3498



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

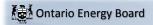
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	73,377,809	-	1.0565		77,523,655	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	73,337,809	-	1.0565		77,481,395	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	32,930,461	16,826	1.0565		34,791,032	16,826
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	32,930,461	16,826	1.0565		34,791,032	16,826
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	125,187,799	300,892	-	0.00%	-	300,892
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	125,187,799	300,892	-	0.00%	-	300,892
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	13,952,450	35,145	-	0.00%	-	35,145
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	13,952,451	35,145	-	0.00%	-	35,145
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	618,375	-	1.0565		653,313	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	618,375	-	1.0565		653,313	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	42,764	119	-	0.00%	-	119
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	42,764	119	-	0.00%	-	119
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,249,954	3,105	-	0.00%	-	3,105
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,249,955	3,105	-	0.00%	-	3,105



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

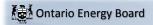
Uniform Transmission Rates	Unit		e January 1, 2013		e January 1, 2014	Effectiv	/e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		e January 1, 2014	Effectiv	/e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.18
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.70
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.33
If needed , add extra host here (I)	Unit		e January 1, 2013		e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013		e January 1, 2014	Effectiv	ve January 1, 2015
If needed , add extra host here (II) Rate Description	Unit	2					
	Unit kW	2	2013		2014		2015
Rate Description		2	2013		2014		2015
Rate Description Network Service Rate	kW	2	2013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	2013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$	Rate January 1,	\$ Effectiv	2014 Rate - e January 1,	\$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$	2013 Rate 	\$ Effectiv	2014 Rate e January 1, 2014	\$ Effecti	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$	Rate January 1,	\$ Effectiv	2014 Rate - e January 1,	\$ Effecti	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ Effective	2013 Rate 	\$ Effectiv	e January 1, 2014	\$ Effecti	2015 Rate - ve January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584	kW kW kW W	\$ Effective \$	2013 Rate 	\$ Effectiv	e January 1, 2014 Rate 0.1465	\$ Effecti	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	kW kW kW Unit kW kW	\$ Effective \$ \$ \$	2013 Rate 	\$ Effective \$	e January 1, 2014 Rate 0.1465 0.0667	\$ Effective \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW kW Unit kW kW kW	\$ Effective \$ \$ \$ \$	2013 Rate 	\$ Effective \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ Effective \$ \$ \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2013 Rate 	\$ S S S S	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ \$ \$ \$ \$ \$ \$ \$ \$	ZO15 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW kW Unit kW kW kW	\$ \$ \$ \$ \$ \$ \$ \$ \$	2013 Rate 	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ \$ \$ \$ \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008) RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW Unit kW kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June										\$ -
		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	=	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
,										10101 21110
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,254.00	\$3.18	\$ 140,728	44,254.00	\$0.70	\$ 30,978	44,254.00	\$1.63	\$ 72,134	\$ 103,112
February	42,815.00	\$3.18	\$ 136,152	42,815.00	\$0.70	\$ 29,971	42,815.00	\$1.63	\$ 69,788	\$ 99,759
March	38,905.00	\$3.18	\$ 123,718	38,905.00	\$0.70	\$ 27,234	38,905.00	\$1.63	\$ 63,415	\$ 90,649
April	37,919.00	\$3.18	\$ 120,584	37,919.00	\$0.70	\$ 26,543	37,919.00	\$1.63	\$ 61,808	\$ 88,351
May	37,022.00	\$3.18	\$ 117,731	37,022.00	\$0.70	\$ 25,915	37,022.00	\$1.63	\$ 60,346	\$ 86,261
June	41,059.00	\$3.18		41,059.00	\$0.70	\$ 28,741	41,059.00	\$1.63		\$ 95,667
-										
July	45,446.00	\$3.18	\$ 144,518	45,446.00	\$0.70	\$ 31,812	45,446.00	\$1.63	\$ 74,077	\$ 105,889
August	40,656.00	\$3.18	\$ 129,287	40,656.00	\$0.70	\$ 28,459	40,656.00	\$1.63	\$ 66,269	\$ 94,728
September	40,970.00	\$3.18	\$ 130,285	40,970.00	\$0.70	\$ 28,679	40,970.00	\$1.63	\$ 66,781	\$ 95,460
October	36,889.00	\$3.18	\$ 117,306	36,889.00	\$0.70	\$ 25,822	36,889.00	\$1.63	\$ 60,129	\$ 85,951
November	39,992.00	\$3.18	\$ 127,174	39,992.00	\$0.70	\$ 27,994	39,992.00		\$ 65,187	\$ 93,181
December	44,542.84	\$3.19	\$ 142,105	44,542.84	\$0.69	\$ 30,724	44,542.84	\$1.63	\$ 72,518	\$ 103,242
Total	490,470	\$ 3.18	3 \$ 1,560,152	490,470	\$ 0.70	\$ 342,873	490,470	\$ 1.63	\$ 799,379	\$ 1,142,252
Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transforr	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June										
		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August										\$ - \$ -
		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
August September		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ - \$ - \$ -
August September October		\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ -
August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ -
August September October November December Total		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	_	\$ - \$ - \$ - \$ - \$ - \$ -
August September October November December		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II)	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	_	\$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ \$ - Network		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - Total Line
August September October November December Total Add Extra Host Here (II) (if needed) Month January		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$	onnection	\$ - \$ - \$ - \$ - \$ - Total Line Amount
August September October November December Total Add Extra Host Here (II) (if needed) Month January February		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Connec	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ -	onnection	\$ - \$ - \$ - \$ - \$ - Total Line Amount \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Network Rate \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ Connec Rate \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ Total Line Amount \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - Total Line Amount \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August		\$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$		\$			\$ -	\$			\$ -	\$		\$	
Total		Network			Line	Connec	ction	ı	Transform	nation C	onn	ection	To	otal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	I	Amount
January	44,254	\$3.18	\$	140,728	44,254	\$0.70	\$	30,978	44,254	\$1.63	\$	72,134	\$	103,112
February	42,815	\$3.18	\$	136,152	42,815	\$0.70	\$	29,971	42,815	\$1.63	\$	69,788	\$	99,759
March	38,905	\$3.18	\$	123,718	38,905	\$0.70	\$	27,234	38,905	\$1.63	\$	63,415	\$	90,649
April	37,919	\$3.18	\$	120,584	37,919	\$0.70	\$	26,543	37,919	\$1.63	\$	61,808	\$	88,351
May	37,022	\$3.18	\$	117,731	37,022	\$0.70	\$	25,915	37,022	\$1.63	\$	60,346	\$	86,261
June	41,059	\$3.18	\$	130,566	41,059	\$0.70	\$	28,741	41,059	\$1.63	\$	66,926	\$	95,667
July	45,446	\$3.18	\$	144,518	45,446	\$0.70	\$	31,812	45,446	\$1.63	\$	74,077	\$	105,889
August	40,656	\$3.18	\$	129,287	40,656	\$0.70	\$	28,459	40,656	\$1.63	\$	66,269	\$	94,728
September	40,970	\$3.18	\$	130,285	40,970	\$0.70	\$	28,679	40,970	\$1.63	\$	66,781	\$	95,460
October	36,889	\$3.18	\$	117,306	36,889	\$0.70	\$	25,822	36,889	\$1.63	\$	60,129	\$	85,951
November	39,992	\$3.18	\$	127,174	39,992	\$0.70	\$	27,994	39,992	\$1.63	\$	65,187	\$	93,181
December	44,543	\$3.19	\$	142,105	44,543	\$0.69	\$	30,724	44,543	\$1.63	\$	72,518	\$	103,242
Total	490,470 \$	3.	18 \$	1,560,152	490,470	\$ 0.70	\$	342,873	490,470	\$ 1.63	\$	799,379	\$	1,142,252



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

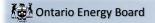
IESO		Network		Line	Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	- \$	3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	- \$	3.8200	\$ -	-	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
April	- \$	3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	- \$	3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	- \$	3.8200	s -	_	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	- \$					\$ -	-		\$ -	\$ -
August	- S					\$ -	_		\$ -	\$ -
September	- \$					\$ -	_		\$ -	\$ -
October	- S					\$ -	_		\$ -	\$ -
November	- \$					\$ -			\$ -	\$ -
December	- \$				\$ 0.8200		-	\$ 1.9800		\$ -
Total	- \$	- ;	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,254 \$	3.3765	\$ 149,424	44,254	\$ 0.7167	\$ 31,717	44,254	\$ 1.6200	\$ 71,691	\$ 103,408
February	42,815 \$				\$ 0.7167			\$ 1.6200		\$ 100,046
March	38,905 \$				\$ 0.7167			\$ 1.6200		\$ 90,909
April	37,919 \$				\$ 0.7167			\$ 1.6200		\$ 88,605
May	37,022 \$				\$ 0.7167				\$ 59,976	\$ 86,509
June	41,059 \$				\$ 0.7167			\$ 1.6200		\$ 95,943
July	45,446 \$				\$ 0.7167			\$ 1.6200		\$ 106,194
August	40,656 \$				\$ 0.7167			\$ 1.6200		\$ 95,001
ě.	40,050 \$									\$ 95,001
September October					\$ 0.7167			\$ 1.6200		
November	36,889 \$				\$ 0.7167			\$ 1.6200		\$ 86,199
	39,992 \$				\$ 0.7167				\$ 64,787	\$ 93,449
December	44,543 \$	3.3765	\$ 150,399	44,543	\$ 0.7167	\$ 31,924	44,543	\$ 1.6200	\$ 72,159	\$ 104,083
Total	490,470 \$	3.38	\$ 1,656,071	490,470	\$ 0.72	\$ 351,520	490,470	\$ 1.62	\$ 794,561	\$ 1,146,081
Add Extra Host Here (I)		Network		Line	Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$	- :	\$ -	_	\$ -	\$ -	-	s -	\$ -	\$ -
April	- S		s -	_	\$ -	s -	-		\$ -	\$ -
May	- \$	- :	S -	_	s -	s -	-	s -	\$ -	\$ -
June	- \$		s -	_	\$ -	\$ -	_		\$ -	\$ -
July	- \$		\$ -		\$ -	s -	_		\$ -	\$ -
August	- \$		\$ -		\$ -	s -			\$ -	\$ -
September	- 9 - \$		φ - \$ -		φ - \$ -	\$ - \$ -	-		\$ -	\$ -
October	- 4 - \$		• - \$ -		\$ - \$ -	\$ - \$ -	=		\$ -	\$ -
November	- 4 - \$		• - \$ -		\$ - \$ -	\$ - \$ -	-		\$ -	\$ -
December	- 3 - S		» - § -		\$ - \$ -	\$ - \$ -	-		\$ - \$ -	\$ -
Total	<u> </u>	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

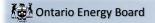
Add Extra Host Here (II)		Network		Line	e Connec	tion	Transfor	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$ -	-	\$ -	\$ -	=	\$ -	\$ -	\$ -
February	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network		Line	e Connec	tion	Transfor	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,254	\$3.38	\$ 149,424	44,254	\$0.72	\$ 31,717	44,254	\$1.62	\$ 71,691	\$ 103,408
February	42,815	\$3.38	\$ 144,565	42,815	\$0.72	\$ 30,686	42,815	\$1.62	\$ 69,360	\$ 100,046
March	38,905	\$3.38	\$ 131,363	38,905	\$0.72	\$ 27,883	38,905	\$1.62	\$ 63,026	\$ 90,909
April	37,919	\$3.38	\$ 128,034	37,919	\$0.72	\$ 27,177	37,919	\$1.62	\$ 61,429	\$ 88,605
May	37,022	\$3.38	\$ 125,005	37,022	\$0.72	\$ 26,534	37,022	\$1.62	\$ 59,976	\$ 86,509
June	41,059	\$3.38	\$ 138,636	41,059	\$0.72	\$ 29,427	41,059	\$1.62	\$ 66,516	\$ 95,943
July	45,446	\$3.38	\$ 153,448	45,446	\$0.72	\$ 32,571	45,446	\$1.62	\$ 73,623	\$ 106,194
August	40,656	\$3.38	\$ 137,275	40,656	\$0.72	\$ 29,138	40,656	\$1.62	\$ 65,863	\$ 95,001
September	40,970	\$3.38	\$ 138,335	40,970	\$0.72	\$ 29,363	40,970	\$1.62	\$ 66,371	\$ 95,735
October	36,889	\$3.38	\$ 124,556	36,889	\$0.72	\$ 26,438	36,889	\$1.62	\$ 59,760	\$ 86,199
November	39,992	\$3.38	\$ 135,033	39,992	\$0.72	\$ 28,662	39,992	\$1.62	\$ 64,787	\$ 93,449
December	44,543	\$3.38	\$ 150,399	44,543	\$0.72	\$ 31,924	44,543	\$1.62	\$ 72,159	\$ 104,083
Total	490,470 \$	3.38	\$ 1.656.071	490,470	\$ 0.72	\$ 351,520	490,470	\$ 1.62	\$ 794,561	\$ 1,146,081



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Li	ne
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	nt
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
February	=	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$	-
March	=	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$	-
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
August	-	\$ 3.8200	\$ -	-		\$ -	-	\$ 1.9800	\$ -	\$	-
September	-		\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
October	-	\$ 3.8200		-		\$ -	-	\$ 1.9800		\$	-
November	=	\$ 3.8200		-		\$ -	-		\$ -	\$	-
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	=
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Hydro One		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Li	ne
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	at
January	44.254	\$ 3.3265	\$ 147,211	44.254	\$ 0.7667	\$ 33,930	44,254	\$ 1.6300	\$ 72,134	\$ 106	6,064
February		\$ 3.3265			\$ 0.7667			\$ 1.6300			2,615
March	38,905	\$ 3.3265	\$ 129,417	38,905	\$ 0.7667	\$ 29,828	38,905	\$ 1.6300	\$ 63,415		3,244
April	37,919	\$ 3.3265	\$ 126,138	37,919	\$ 0.7667	\$ 29,072	37,919	\$ 1.6300	\$ 61,808	\$ 90	0,880
May	37,022	\$ 3.3265	\$ 123,154	37,022	\$ 0.7667	\$ 28,385	37,022	\$ 1.6300	\$ 60,346	\$ 88	8,731
June	41,059	\$ 3.3265	\$ 136,583	41,059	\$ 0.7667	\$ 31,480	41,059	\$ 1.6300	\$ 66,926	\$ 98	8,406
July	45,446	\$ 3.3265	\$ 151,176	45,446	\$ 0.7667	\$ 34,843	45,446	\$ 1.6300	\$ 74,077	\$ 108	8,920
August	40,656	\$ 3.3265	\$ 135,242	40,656	\$ 0.7667	\$ 31,171	40,656	\$ 1.6300	\$ 66,269	\$ 97	7,440
September		\$ 3.3265			\$ 0.7667			\$ 1.6300			8,193
October		\$ 3.3265				\$ 28,283		\$ 1.6300			8,412
November		\$ 3.3265				\$ 30,662		\$ 1.6300			5,849
December	44,543	\$ 3.3265	\$ 148,172	44,543	\$ 0.7667	\$ 34,151	44,543	\$ 1.6300	\$ 72,605	\$ 100	6,756
Total	490,470	\$ 3.33	\$ 1,631,548	490,470	\$ 0.77	\$ 376,043	490,470	\$ 1.63	\$ 799,466	\$ 1,175	5,509
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Li	ne
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	at
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	=	\$ -	\$ -	=	\$ -	\$ -	=	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	=	\$ -	\$ -	=		\$ -	=	\$ -	\$ -	\$	-
August	=	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
September	=	\$ -	\$ -	=		\$ -	=	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
November	-	\$ -	\$ -	-		\$ -	-		\$ -	\$	-
December	=	\$ -	\$ -	<u> </u>	\$ -	\$ -	=	\$ -	\$ -	\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

Add Extra Host Here (II)	Network			Line	Line Connection				Transformation Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	A	mount
January	-	\$ -	\$ -	=	\$ -	\$	-	-	\$ -	\$ -	\$	-
February	-	\$ -	\$ -	=	\$ -	\$	-	=	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	=	\$ -	\$	-	=	\$ -	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
November	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
December	=	\$ -	\$ -	=	\$ -	\$	-	=	\$ -	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$	-		\$ -	\$ -	\$	
Total		Network		Line	e Conne	ction		Transforr	nation C	onnection	To	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	A	mount
January	44,254	\$ 3.33	\$ 147,211	44,254	\$ 0.77	7 \$	33,930	44,254	\$ 1.63	\$ \$ 72,134	\$	106,064
February	42,815			42,815			32,826	42,815			\$	102,615
March	38,905	\$ 3.33	\$ 129,417	38,905	\$ 0.77	7 \$	29,828	38,905	\$ 1.63	\$ 63,415	\$	93,244
April	37,919	\$ 3.33	\$ 126,138	37,919	\$ 0.77	7 \$	29,072	37,919	\$ 1.63	\$ 61,808	\$	90,880
May	37,022	\$ 3.33	\$ 123,154	37,022	\$ 0.77	7 \$	28,385	37,022	\$ 1.63	\$ \$ 60,346	\$	88,731
June	41,059	\$ 3.33	\$ 136,583	41,059	\$ 0.77	7 \$	31,480	41,059	\$ 1.63	\$ \$ 66,926	\$	98,406
July	45,446	\$ 3.33	\$ 151,176	45,446	\$ 0.77	7 \$	34,843	45,446	\$ 1.63	\$ \$ 74,077	\$	108,920
August	40,656	\$ 3.33	\$ 135,242	40,656	\$ 0.77	7 \$	31,171	40,656	\$ 1.63	\$ \$ 66,269	\$	97,440
September	40,970	\$ 3.33	\$ 136,287	40,970	\$ 0.77	7 \$	31,412	40,970	\$ 1.63	\$ \$ 66,781	\$	98,193
October	36,889	\$ 3.33	\$ 122,711	36,889	\$ 0.77	7 \$	28,283	36,889	\$ 1.63	\$ \$ 60,129	\$	88,412
November	39,992	\$ 3.33	\$ 133,033	39,992	\$ 0.77	7 \$	30,662	39,992	\$ 1.63	\$ \$ 65,187	\$	95,849
December	44,543	\$ 3.33	\$ 148,172	44,543	\$ 0.77	7 \$	34,151	44,543	\$ 1.63	\$ \$ 72,605	\$	106,756
Total	490,470	\$ 3.33	\$ 1,631,548	490,470	\$ 0.77	7 \$	376,043	490,470	\$ 1.63	\$ \$ 799,466	\$	1,175,509



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

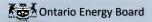
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 2,999 KW GENERAL SERVICE 3,000 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW	0.0069 0.0063 2.5563 2.8589 0.0073 1.9374 1.9279	77,523,655 34,791,032 - - 653,313 - -	16,826 300,892 35,145 - 119 3,105	534,913 219,184 769,170 100,476 4,769 230 5,986	32.7% 13.4% 47.1% 6.1% 0.3% 0.0% 0.4%	541,897 222,045 779,212 101,788 4,831 233 6,064	0.0070 0.0064 2.5897 2.8962 0.0074 1.9627 1.9531



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

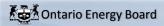
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 2.999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0048 0.0044 1.7461	77,481,395 34,791,032 -	- 16,826 300.892	371,911 153,081 525,388	32.9% 13.5% 46.5%	376,968 155,162 532,532	0.0049 0.0045 1.7698
GENERAL SERVICE 3,000 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kW	2.0594 0.0055 1.3779	653,313 -	35,145 - 119	72,378 3,593 164	6.4% 0.3% 0.0%	73,362 3,642 166	2.0874 0.0056 1.3966
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498	-	3,105	4,191	0.4%	4,248	1.3682



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
GENERAL SERVICE 50 TO 2,999 K	Retail Transmission Rate - Network Service Rate) K Retail Transmission Rate - Network Service Rate) K Retail Transmission Rate - Network Service Rate) K Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0070 0.0064 2.5897 2.8962 0.0074 1.9627 1.9531	77,523,655 34,791,032 - - 653,313	16,826 300,892 35,145 - 119 3,105	541,897 222,045 779,212 101,788 4,831 233 6,064	32.7% 13.4% 47.1% 6.1% 0.3% 0.0%	533,872 218,757 767,674 100,281 4,760 230 5,974	0.0069 0.0063 2.5513 2.8533 0.0073 1.9336 1.9241



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

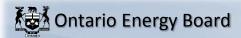
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Serv	ric\$/kWh	0.0049	77,481,395	-	376,968	32.9%	386,648	0.0050
GENERAL SERVICE LESS THAN 50	Retail Transmission Rate - Line and Transformation Connection Service	ric\$/kWh	0.0045	34,791,032	16,826	155,162	13.5%	159,146	0.0046
GENERAL SERVICE 50 TO 2,999 KV	V Retail Transmission Rate - Line and Transformation Connection Serv	ric\$/kW	1.7698	-	300,892	532,532	46.5%	546,206	1.8153
GENERAL SERVICE 3,000 TO 4,999	Retail Transmission Rate - Line and Transformation Connection Serv	ric\$/kW	2.0874	-	35,145	73,362	6.4%	75,246	2.1410
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Serv	ric\$/kWh	0.0056	653,313	· -	3,642	0.3%	3,736	0.0057
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Serv	ric\$/kW	1.3966	-	119	166	0.0%	170	1.4325
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Serv	ric\$/kW	1.3682	-	3,105	4,248	0.4%	4,357	1.4033



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5513
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8153
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8533
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1410
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9336
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4325
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9241
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4033

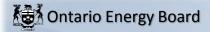


Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator 1.70% Choose Stretch Factor Group II
Productivity Factor 0.00% Associated Stretch Factor Value 0.15%
Price Cap Index 1.55%

		MFC Adjustment	Current Volumetric	DVR Adjustment from	Price Cap Index to be Applied to MFC		Proposed Volumetric
Rate Class	Current MFC	from R/C Model	Charge	R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL	10.12		0.0146		1.55%	10.28	0.0148
GENERAL SERVICE LESS THAN 50 KW	23.16		0.0083		1.55%	23.52	0.0084
GENERAL SERVICE 50 TO 2,999 KW	76.23	-0.78	3.3794	-0.0344	1.55%	76.62	3.3968
GENERAL SERVICE 3,000 TO 4,999 KW	5226.29	382.33	2.0329	0.1487	1.55%	5695.55	2.2154
UNMETERED SCATTERED LOAD	13.76		0.0359		1.55%	13.97	0.0365
SENTINEL LIGHTING	4.79		11.7987		1.55%	4.86	11.9816
STREET LIGHTING	3.94		24.9707		1.55%	4.00	25.3577
microFIT	5.40					5.40	



Lakefront Utilities Inc. - Town of Cobourg and Cramahe Township

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate

anodio ocianodo
Statement of Account
Pulling Post Dated Cheques
Request for other billing information
Easement Letter
Income Tax Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
30.00
30.00
30.00

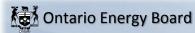
Non-Payment of Account

Non i dymone of Account
Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Collection of account charge – no disconnection – after regular hours
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect Charge – At Pole – After Hours
Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary Service – Install & remove – underground – no transformer
Temporary Service – Install & remove – overhead – with transformer
Specific Charge for Access to the Power Poles - \$/pole/year
Interval Meter Load Management Tool Charge \$/month
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired \$ 6

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	65.00
\$	185.00
\$	30.00
\$	165.00
\$	500.00
\$	300.00
\$	1,000.00
\$	22.35
\$	110.00
\$	60.00

Appendix 6 PDF of Revenue to Cost Model





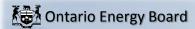
Utility Name	Lakefront Utilities Inc.	
Service Territory Name		
Assigned EB Number	EB-2014-0090	
Name and Title	Brittany Ashby Financial & Regulatory Ar	nalyst
Phone Number	905-372-2193X5256	
Email Address	bashby@lusi.on.ca	
Date	Oct 29th 2014	
Last COS Re-based Year	2012	

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

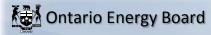


- 1. Info
- 2. Table of Contents
- 3. Re-Based Bill Det & Rates
- 4. Removal of Rate Adders
- 5. Re-Based Rev From Rates
- 6. Decision Cost Revenue Adj
- 7. Revenue Offsets Allocation
- 8. Transformer Allowance
- 9. R C Ratio Revenue
- 10. Proposed R C Ratio Adj
- 11. Proposed Revenue
- 12. Proposed F V Rev Alloc
- 13. Proposed F V Rates
- 14. Adjust To Proposed Rates



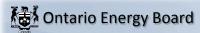
The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group		Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A			Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,603	73,125,152		10.12	0.0146	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,102	35,160,634		23.16	0.0083	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	127	120,608,902	303,629	76.23		3.3794
GSGT50	General Service 3,000 to 4,999 kV	Customer	kW	1	19,295,356	47,442	5,226.29		2.0329
USL	Unmetered Scattered Load	Connection	kWh	77	716,623		13.76	0.0359	
Sen	Sentinel Lighting	Connection	kW	54	78,431	218	4.79		11.7987
SL	Street Lighting	Connection	kW	2,804	1,215,575	3,343	3.94		24.9707
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



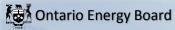
The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Ra Adders D	Distribution te Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	10.12	0.0146	0.0000	0.0	0.0000	0.0000
General Service Less Than 50 kW	23.16	0.0083	0.0000	0.0	0.0000	0.0000
General Service 50 to 2,999 kW	76.23	0.0000	3.3794	0.0	0.0000	0.0000
General Service 3,000 to 4,999 kW	5,226.29	0.0000	2.0329	0.0	0.0000	0.0000
Unmetered Scattered Load	13.76	0.0359	0.0000	0.0	0.0000	0.0000
Sentinel Lighting	4.79	0.0000	11.7987	0.0	0.0000	0.0000
Street Lighting	3.94	0.0000	24.9707	0.0	0.0000	0.0000



The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connectio ns A			Base Service	Current Base Distributio n Volumetric Rate kWh	Current Base Distributio n Volumetric Rate kW F	Service Charge Revenue *12	n	Distributio n Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	8,603	73,125,152	0	10.12	0.0146	0.0000	1,044,748	1,067,627	0	2,112,376
General Service Less Than 50 kW	1,102	35,160,634	0	23.16	0.0083	0.0000	306,268	291,833	0	598,101
General Service 50 to 2,999 kW	127	120,608,902	303,629	76.23	0.0000	3.3794	116,175	0	1,026,084	1,142,258
General Service 3,000 to 4,999 kW	1	19,295,356	47,442	5,226.29	0.0000	2.0329	62,715	0	96,445	159,160
Unmetered Scattered Load	77	716,623	0	13.76	0.0359	0.0000	12,714	25,727	0	38,441
Sentinel Lighting	54	78,431	218	4.79	0.0000	11.7987	3,104	0	2,572	5,676
Street Lighting	2,804	1,215,575	3,343	3.94	0.0000	24.9707	132,573	0	83,477	216,050
							1,678,297	1,385,187	1,208,578	4,272,063



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or latest COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2014	Transition Year 1 2015	Transition Year 2 2016	Transition Year 3 2017	Transition Year 4 2018	Transition Year 5 2019
Residential	No Change	89.90%	89.90%	89.90%	89.90%	89.90%	89.90%
General Service Less Than 5	0 kW No Change	99.64%	99.64%	99.64%	99.64%	99.64%	99.64%
General Service 50 to 2,999 l	W Rebalance	133.51%	tbd	tbd	tbd	tbd	tbd
General Service 3,000 to 4,99	99 kW Change	68.75%	74.38%	80.00%	80.00%	80.00%	80.00%
Unmetered Scattered Load	No Change	81.94%	81.94%	81.94%	81.94%	81.94%	81.94%
Sentinel Lighting	No Change	117.24%	117.24%	117.24%	117.24%	117.24%	117.24%
Street Lighting	No Change	111.73%	111.73%	111.73%	111.73%	111.73%	111.73%

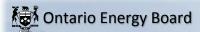
The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	212,698	56.20%	212,699
General Service Less Than 50 kW	53,016	14.01%	53,016
General Service 50 to 2,999 kW	75,443	19.93%	75,443
General Service 3,000 to 4,999 kW	11,487	3.04%	11,487
Unmetered Scattered Load	21,518	5.69%	21,518
Sentinel Lighting	524	0.14%	524
Street Lighting	3,775	1.00%	3,775
	378,461	100.00%	378,462
	В		



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate
Residential		0	0	0.0000	0.0000	0	0.0000
General Service Less Than 50 kW		0	0	0.0000	0.0000	0	0.0000
General Service 50 to 2,999 kW	Yes	120,237	200,395	0.6000	3.3794	303,629	2.9834
General Service 3,000 to 4,999 kW	Yes	28,465	47,442	0.6000	2.0329	47,442	1.4329
Unmetered Scattered Load		· -	-	-	-	-	-
Sentinel Lighting		-	-	-	-	-	-
Street Lighting		-	-	-	-	-	-
		148,703	247,837			351,071	
		В	D	•		Н	•
		- 1					



The purpose of this sheet is to calculate revenue by rate class that inloudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

	Billed Customers					Base Distributio	Base Distributio
Rate Class	or Connectio ns	Billed kWh	Billed kW		Base Service Charge	n Volumetric Rate kWh	n Volumetric Rate kW
	Α	В	С		D	E	F
Residential	8,603	73,125,152	0	0	10.12	0.0146	0.0000
General Service Less Than 50 kW	1,102	35,160,634	0	0	23.16	0.0083	0.0000
General Service 50 to 2,999 kW	127	120,608,902	303,629	0	76.23	0.0000	2.9834
General Service 3,000 to 4,999 kW	1	19,295,356	47,442	0	5,226.29	0.0000	1.4329
Unmetered Scattered Load	77	716,623	0	0	13.76	0.0359	0.0000
Sentinel Lighting	54	78,431	218	0	4.79	0.0000	11.7987
Street Lighting	2,804	1,215,575	3,343	0	3.94	0.0000	24.9707

Service Charge *12		Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
1,044,748	1,067,627	0	2,112,376
306,268	291,833	0	598,101
116,175	0	905,847	1,022,021
62,715	0	67,980	130,695
12,714	25,727	0	38,441
3,104	0	2,572	5,676
132,573	0	83,477	216,050
1,678,297	1,385,187	1,059,876	4,123,360



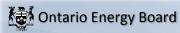


Proposed Revenue Cost Ratio Adjustment

Rate Class	Adj	usted Revenue A	Current Revenue Cost Ratio B	Re-	Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	nal Adjusted Revenue E = C * D		llar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$	2,325,074	0.90	\$	2,586,289	0.90	\$ 2,325,074	-\$	0	0.0%
General Service Less Than 50 kW	\$	651,117	1.00	\$	653,470	1.00	\$ 651,117	-\$	0	0.0%
General Service 50 to 2,999 kW	\$	1,097,465	1.34	\$	822,009	1.32	\$ 1,085,821	-\$	11,643	-1.1%
General Service 3,000 to 4,999 kW	\$	142,182	0.69	\$	206,810	0.74	\$ 153,826	\$	11,643	8.2%
Unmetered Scattered Load	\$	59,959	0.82	\$	73,174	0.82	\$ 59,959	\$	0	0.0%
Sentinel Lighting	\$	6,200	1.17	\$	5,288	1.17	\$ 6,200	-\$	0	0.0%
Street Lighting	\$	219,825	1.12	\$	196,747	1.12	\$ 219,825	\$	0	0.0%
	\$	4,501,822		\$	4,543,788		\$ 4,501,822	-\$	0	0.0%

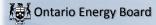
Out of Balance -

Final? Yes



Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	R	Adjusted evenue By venue Cost Ratio A	located Re- sed Revenue Offsets B	Re fi Ti	Revenue equirement rom Rates Before ransformer Allowance C = A - B	Re-based Transforme Allowance D	-	Revenue Requirement from Rates E = C + D
Residential	\$	2,325,074	\$ 212,699	\$	2,112,376	\$ -		\$ 2,112,376
General Service Less Than 50 kW	\$	651,117	\$ 53,016	\$	598,101	\$ -		\$ 598,101
General Service 50 to 2,999 kW	\$	1,085,821	\$ 75,443	\$	1,010,378	\$ 120,237	•	\$ 1,130,615
General Service 3,000 to 4,999 kW	\$	153,826	\$ 11,487	\$	142,339	\$ 28,465	;	\$ 170,804
Unmetered Scattered Load	\$	59,959	\$ 21,518	\$	38,441	\$ -		\$ 38,441
Sentinel Lighting	\$	6,200	\$ 524	\$	5,676	\$ -		\$ 5,676
Street Lighting	\$	219,825	\$ 3,775	\$	216,050	\$ -		\$ 216,050
	\$	4,501,822	\$ 378,462	\$	4,123,360	\$ 148,702		\$ 4,272,063



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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed fixed and variable revenue allocation

	Revenue		Distribution Volumetric	Distribution Volumetric		Distribution Volumetric Distribution Volumetric										
Rate Class		Requirement from Rates	Service Charge % Revenue	Rate % Revenue kWh	Rate % Revenue kW	Se	ervice Charge Revenue		Rate Revenue kWh		Rate Revenue kW	Req Rate				
		Α	В	С	D		E = A * B		F = A * C		G = A * D	Н				
Residential	\$	2,112,376	49.5%	50.5%	0.0%	\$	1,044,748	\$	1,067,627	\$	-	\$				
General Service Less Than 50 kW	\$	598,101	51.2%	48.8%	0.0%	\$	306,268	\$	291,833	\$	-	\$				
General Service 50 to 2,999 kW	\$	1,130,615	10.2%	0.0%	89.8%	\$	114,990	\$	-	\$	1,015,625	\$				
General Service 3,000 to 4,999 kW	\$	170,804	39.4%	0.0%	60.6%	\$	67,303	\$	-	\$	103,500	\$				
Unmetered Scattered Load	\$	38,441	33.1%	66.9%	0.0%	\$	12,714	\$	25,727	\$	-	\$				
Sentinel Lighting	\$	5,676	54.7%	0.0%	45.3%	\$	3,104	\$	-	\$	2,572	\$				
Street Lighting	\$	216,050	61.4%	0.0%	38.6%	\$	132,573	\$	-	\$	83,477	\$				
	\$	4,272,063				\$	1,681,701	\$	1,385,187	\$	1,205,174	\$				

Revenue Requirement from Rates by Rate Class H = E + F + G2,112,376 598,101 1,130,615 170,804

38,441

5,676

216,050

4,272,063

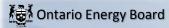


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Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed fixed and variable rates

Rate Class		Service Charge Revenue A	Dis	tribution Volumetric Rate Revenue kWh B	Dis	tribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$	1.044.748	\$	1.067.627	\$		8.603	73.125.152		10.12	0.0146	
General Service Less Than 50 kW	Φ	306.268		291,833			1.102	-, -, -		23.16	0.0083	
	φ	,		291,033	φ	-	, -	,,			0.0003	-
General Service 50 to 2,999 kW	\$	114,990	\$	-	\$	1,015,625	127	120,608,902	303,629	75.45	-	3.3450
General Service 3,000 to 4,999 kW	\$	67,303	\$	-	\$	103,500	1	19,295,356	47,442	5,608.62	-	2.1816
Unmetered Scattered Load	\$	12,714	\$	25,727	\$	-	77	716,623	0	13.76	0.0359	-
Sentinel Lighting	\$	3,104	\$	-	\$	2,572	54	78,431	218	4.79	-	11.7987
Street Lighting	\$	132,573	\$	-	\$	83,477	2,804	1,215,575	3,343	3.94	-	24.9707



Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 24 of the 2015 IRM Rate Generator Model.

	Proposed Base Proposed Base							Current Base Current Base										Adjustment
				Distribution		Distribution			Di	stribution	Di	stribution	-	Adjustment	Adj	ustment Required	F	Required Base
	Prop	osed Base	,	Volumetric	1	Volumetric	(urrent Base	V	olumetric	V	olumetric	Re	equired Base	В	ase Distribution		Distribution
Rate Class	Serv	ice Charge		Rate kWh		Rate kW	Se	rvice Charge	R	ate kWh	ı	Rate kW	Se	rvice Charge	Vol	umetric Rate kWh	Vol	lumetric Rate kW
		Α		В		С		D		E		F		G = A - D		H = B - E		I = C - F
Residential	\$	10.12	\$	0.0146	\$	-	\$	10.12	\$	0.0146	\$	-	\$	-	\$	-	\$	-
General Service Less Than 50 kW	\$	23.16	\$	0.0083	\$	-	\$	23.16	\$	0.0083	\$	-	\$	-	\$	-	\$	-
General Service 50 to 2,999 kW	\$	75.45	\$	-	\$	3.3450	\$	76.23	\$	-	\$	3.3794	-\$	0.78	\$	-	-\$	0.0344
General Service 3,000 to 4,999 kW	\$	5,608.62	\$	-	\$	2.1816	\$	5,226.29	\$	-	\$	2.0329	\$	382.33	\$	-	\$	0.1487
Unmetered Scattered Load	\$	13.76	\$	0.0359	\$	-	\$	13.76	\$	0.0359	\$	-	\$	-	\$	-	\$	-
Sentinel Lighting	\$	4.79	\$	-	\$	11.7987	\$	4.79	\$	-	\$	11.7987	\$	-	\$	-	\$	-
Street Lighting	\$	3.94	\$	-	\$	24.9707	\$	3.94	\$	-	\$	24.9707	\$	-	\$	-	\$	-