

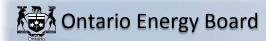
Version

Halton Hills Hydro Inc. **Utility Name Service Territory** Town of Halton Hills Assigned EB Number EB-2014-0079 Name of Contact and Title David J. Smelsky, Chief Financial Officer 519-853-3700 ext 208 **Phone Number** dsmelsky@haltonhillshydro.com **Email Address** We are applying for rates effective May-01-15 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2012 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Halton Hills Hydro Inc. - Town of Halton Hills

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.

2. Related Links October 20, 2014



Halton Hills Hydro Inc. - Town of Halton Hills

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

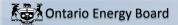
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL TIME OF USE
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 999 KW
- 4 GENERAL SERVICE 1,000 TO 4,999 KW INTERVAL METERS
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



Halton Hills Hydro Inc. - Town of Halton Hills

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL - TIME OF USE Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description)</u>		
Service Charge	\$	12.52
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
tate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
istribution Volumetric Rate	\$/kWh	0.0118
ow Voltage Service Rate	\$/kWh	0.0012
tetail Transmission Rate - Network Service Rate	\$/kWh	0.0073
tetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
ate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0001)
are trade to Disposition of Determination Accounting (2017). Circuitre driftin April 30, 2010	Ø/KVVII	(0.0001)
ate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification		
This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Furth available in the distributor's Conditions of Service.	er servicing	details are
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board the administration of this schedule.	, which ma	y be applicable to
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made eschedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	xcept as po	ermitted by this
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market praddition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.	ice, as appl	icable.In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, sucl Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	i as the Del	ot Retirement
MONTHLY RATES AND CHARGES - Delivery Component Service Charge (If applicable, Effective Date MUST be included in rate description)	\$	27.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0065 0.0049
Result Harshisson (date - Lake and Harsholl address of the Collection Collection)	ψ/ΚΨΤΙ	0.0043
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesels Modest Comics Date	4 "	
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	

GENERAL SERVICE 50 TO 999 KW Service Classification

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than
1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions
of Service.
APPI ICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be included in rate description)		
ervice Charge		\$	76.28
stribution Volumetric Rate		\$/kW	3.4016
w Voltage Service Rate		\$/kW	0.4734
etail Transmission Rate - Network Service Rate		\$/kW	2.8269
etail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	2.0801
ate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective un	ıtil April 30, 2015	\$/kW	(0.0425)
ate Rider for Disposition of Global Adjustment Account (2014) - effective until	l April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.5594

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS Service Classification

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board the administration of this schedule.	, which ma	y be applicable to
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made eschedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	except as po	ermitted by this
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market praddition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.	ice, as app	licable. In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	n as the De	bt Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	177.10
Distribution Volumetric Rate	\$/kW	3.1184
Low Voltage Service Rate	\$/kW	0.4734
Retail Transmission Rate - Network Service Rate	\$/kW	2.8269
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	\$/kW	(0.0451)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.6061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such
connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and
the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are
available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		<u>.</u>
Service Charge	\$	6.64
Distribution Volumetric Rate	\$/kWh	0.0044
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kwh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kwh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

SENTINEL LIGHTING Service Classification

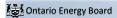
L APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board	d. which ma	v be applicable to
the administration of this schedule.		,,
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made of	except as p	ermitted by this
schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market praddition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.	rice, as app	licable. In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such	h as the De	ht Retirement
Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	i us the be	or netirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	•	
Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	4.98 18.8596
Low Voltage Service Rate	\$/kW	0.3408
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.0167 1.4975
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	\$/kW	0.1864
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	2.0487
Tallo file Disposition of Global Agreement (2017) Should drill 14 and 2016 Approach only of 16th 11 To Continue	ψ	2.0101
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0013
	\$	0.25

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

STREET LIGHTING Service Classification		
All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distrib		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board the administration of this schedule.	d, which ma	y be applicable to
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made a schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	except as p	ermitted by this
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market praddition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.	rice, as app	licable. In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, suc Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	ch as the De	ebt Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	2.19
Distribution Volumetric Rate	\$/kW	29.5874
Low Voltage Service Rate Retail Transmission Rate - Network Service Rate	\$/kW	0.3338 2.0075
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.4669
Add the Card of American Control of the Card	ψπττ	1.1000
Rate Rider for Disposition of Deferral/Varianace Accounts (2014) - effective until April 30, 2015	\$/kW	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.5504
MONTHLY PATES AND CHARGES - Populatory Companyon		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further available in the distributor's Conditions of Service.	er servicing d	etails are
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board the administration of this schedule.	d, which may	be applicable to
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made a schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	except as per	mitted by this
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, a contract with a retailer or the wholesale market price Plan, and a contract with a retailer or the wholesale market price Plan, and a contract with a retailer or the wholesale market price Plan, and a contract with a retailer or the wholesale market price Plan and a contract with a retailer or the wholesale market price Plan and a contract with a retailer or the wholesale market price Plan and a contract with a retailer or the wholesale market price Plan and a contract with a retailer or the wholesale market price Plan and a contract with a retailer or the wholesale market price Plan and a contract with a retailer or the plan and a contract with a retailer or the plan and a contract with a retailer or the plan and a contract with a retailer or the plan and a contract with a retailer or the plan and a contract with a retailer or the plan and a contract with a retailer or the plan and a contract with	rice, as applic	cable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	h as the Debt	t Retirement
MONTHLY RATES AND CHARGES - Delivery Component (<u>(ff applicable, Effective Date MUST be included in rate description</u>)		
Service Charge	\$ 5	5.40
Service Charge	\$ 5	5.40
Service Charge	\$ 5	5.40
Service Charge	\$	5.40
Service Charge	\$ 5	5.40
Service Charge	\$ 5	5.40
Service Charge	\$ 5	5.40
Service Charge	S E	5.40
Service Charge	S	5.40
Service Charge	\$	5.40
Service Charge	S	5.40
Service Charge		5.40
Service Charge		5.40
Service Charge		5.40
Service Charge Comment Comment		5.40



Halton Hills Hydro Inc. - Town of Halton Hills

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process. (CGs or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(130,252)	(335,611)	147,411		(613,274)	8,882	(3,066)	7,330		(1,514)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(597,318)	(503,483)	(573,648)	23,362	(503,791)	(32,316)	(5,234)	82,579		(120,129)
RSVA - Retail Transmission Network Charge	1584	244,720	312,311	(44,308)		601,339	(142,591)	1,490	109,179		(250,280)
RSVA - Retail Transmission Connection Charge	1586	(639,858)	284,567	(873,118)		517,827	(196,705)	(617)	(253)		(197,069)
RSVA - Power (excluding Global Adjustment)	1588	2,065,274	(1,253,848)	1,284,956		(473,530)	93,881	1,254	526,154		(431,019)
RSVA - Global Adjustment	1589	2,077,351	769,804	597,759		2,249,396	29,439	7,545	26,814		10,170
Recovery of Regulatory Asset Balances	1590	255,827	(266)	303,989		(48,428)	51,115	(267)	(66,202)		117,050
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	184,226	(109,516)			74,710	2,293	8,349			10,642
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		(495,864)	(1,528,642)		1,032,778	0	979			979
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	2,077,351	769,804	597,759	0	2,249,396	29,439	7,545	26,814	C	10,170
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,382,619	(2,101,710)	(1,283,360)	23,362	587,631	(215,441)	2,888	658,787	C	
Total Group 1 Balance		3,459,970	(1,331,906)	(685,601)	23,362	2,837,027	(186,002)	10,433	685,601	C	
LRAM Variance Account	1568					0					C
Total including Account 1568		3,459,970	(1,331,906)	(685,601)	23,362	2,837,027	(186,002)	10,433	685,601	C	(861,170)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process. (CGs or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(613,274)	(24,512)			(637,786)	(1,514)	(10,680)			(12,194)
Smart Metering Entity Charge Variance	1551	1									
RSVA - Wholesale Market Service Charge	1580	(503,791)	(471,889)			(975,680)	(120,129)	(11,099)			(131,228)
RSVA - Retail Transmission Network Charge	1584	601,339	298,646			899,985	(250,280)	8,755			(241,525)
RSVA - Retail Transmission Connection Charge	1586	517,827	122,290			640,117	(197,069)	7,261			(189,808)
RSVA - Power (excluding Global Adjustment)	1588	(473,530)	(1,116,970)			(1,590,500)	(431,019)	(29,870)			(460,889)
RSVA - Global Adjustment	1589	2,249,396	1,086,737			3,336,133	10,170	48,794			58,964
Recovery of Regulatory Asset Balances	1590	(48,428)	(211)			(48,639)	117,050	(712)			116,338
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	74,710	(47,723)			26,987	10,642	583			11,225
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	1,032,778	(490,076)			542,702	979	14,755			15,734
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	2,249,396	1,086,737	0	0	3,336,133	10,170	48,794	0	C	58,964
Total Group 1 Balance excluding Account 1589 - Global Adjustment		587,631	(1,730,445)	0	0	(1,142,814)	(871,340)	(21,007)	0	Ċ	
Total Group 1 Balance		2,837,027	(643,708)	0	0	2,193,319	(861,170)	27,787	0	C	
LRAM Variance Account	1568					0					o
Total including Account 1568		2,837,027	(643,708)	0	0	2,193,319	(861,170)	27,787	0	c	(833,383)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2014 a balances adjusted for the disposed behances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process. (CGs or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(637,786)	65,215	(613,274)					40,703	(12,194)	(5,790)	(13,534)		(4,450)
Smart Metering Entity Charge Variance	1551						•							0
RSVA - Wholesale Market Service Charge	1580	(975,680)	(581,669)	(503,791)					(1,053,558)	(131,228)	(16,677)	(130,003)		(17,902)
RSVA - Retail Transmission Network Charge	1584	899,985	176,506	601,339					475,152	(241,525)	8,508			5,477
RSVA - Retail Transmission Connection Charge	1586	640,117	297,740	517,827					420,030	(189,808)	5,697	(186,920)		2,809
RSVA - Power (excluding Global Adjustment)	1588	(1,590,500)	392,985	(473,530)					(723,985)	(460,889)	(26,168)	(440,300)		(46,757)
RSVA - Global Adjustment	1589	3,336,133	(109,404)	2,249,396					977,333	58,964	35,862			40,568
Recovery of Regulatory Asset Balances	1590	(48,639)	0	(48,428)				213	2	116,338	(240)	116,101		(3)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	26,987	315						27,302	11,225	392			11,617
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	542,702	212,301						755,003	15,734	4,805			20,539
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0						28,332	28.332	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0
RSVA - Global Adjustment	1589	3,336,133	(109,404)	2,249,396	0) 0	0	977,333	58,964	35,862	54,258	(40,568
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,142,814)	563,393	(519,857)	0		0	28,545	(31,019)	(892,347)	(29,473)	(893,150)	((28,670)
Total Group 1 Balance		2,193,319	453,989	1,729,539	0	C	0	28,545	946,314	(833,383)	6,389	(838,892)	(11,898
LRAM Variance Account	1568	0						0	0	0			(0
Total including Account 1568		2,193,319	453,989	1,729,539	0) 0	28,545	946,314	(833,383)	6,389	(838,892)	(11,898

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process. (CGs or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	40,703	133,292						173,995	(4,450)	517			(3,933)
Smart Metering Entity Charge Variance	1551	0	17,296						17,296	0	264			264
RSVA - Wholesale Market Service Charge	1580	(1,053,558)	(319,435)						(1,372,993)	(17,902)	(19,078)			(36,980)
RSVA - Retail Transmission Network Charge	1584	475,152	737,959						1,213,111	5,477	7,166			12,643
RSVA - Retail Transmission Connection Charge	1586	420,030	438,577						858,607	2,809	5,221			8,030
RSVA - Power (excluding Global Adjustment)	1588	(723,985)	549,283						(174,702)	(46,757)	1,494			(45,263)
RSVA - Global Adjustment	1589	977,333	22,142						999,475	40,568	16,176			56,744
Recovery of Regulatory Asset Balances	1590	2							2	(3)				(3)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	27,302	0						27,302	11,617	401			12,018
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	755,003	0						755,003	20,539				20,539
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	28.332	0						28,332	0	3,800			3,800
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0
RSVA - Global Adjustment	1589	977,333	22,142	C			0	0	999,475	40,568	16,176	0	(56,744
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(31,019)	1,556,972	C			0	0	1,525,953	(28,670)	(215)	0	((28,885)
Total Group 1 Balance		946,314	1,579,114	0		0	0	0	2,525,428	11,898	15,961	0	(27,859
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		946,314	1,579,114	C			0	0	2,525,428	11,898	15,961	0	(27,859

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process. (CGs or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

			2	014		Projected Int	terest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	or rorajuotou ror	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	2014 to December 31, 2014 on Dec	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	40,703	(3,652)	133,292	(281)	1,959	653	135,624	170,062	(0)
Smart Metering Entity Charge Variance	1551	0	0	17,296	264	254	85	17,899	17,560	0
RSVA - Wholesale Market Service Charge	1580	(1,053,558)	(38,552)	(319,435)	1,572	(4,696)	(1,565)	(324,124)	(1,409,973)	0
RSVA - Retail Transmission Network Charge	1584	475,152	14,790	737,959	(2,147)	10,848	3,616	750,276	1,225,754	0
RSVA - Retail Transmission Connection Charge	1586	420,030	11,041	438,577	(3,011)	6,447	2,149	444,162	866,637	0
RSVA - Power (excluding Global Adjustment)	1588	(723,985)	(60,947)	549,283	15,684		2,691	575,733	(219,965)	0
RSVA - Global Adjustment	1589	977,333	59,723	22,142	(2,979)	325	108	19,597	1,056,219	0
Recovery of Regulatory Asset Balances	1590			2	(3)	0	0	(1)		1
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	27,302	12,153	0	(135)	0	0	(135)	39,321	1
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	755,003	35,338	0	(14,799)	0	0	(14,799)	775,542	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	28,332	347	0	3,453	0	0	3,453	32,132	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0	0	0	0		0
RSVA - Global Adjustment	1589	977,333	59,723	22,142		325	108	19,597	1,056,219	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(31,021)	(29,482)	1,556,974	597	22,888	7,629	1,588,088	1,497,070	2
Total Group 1 Balance		946,312	30,241	1,579,116	(2,382)	23,213	7,738	1,607,685	2,553,289	2
LRAM Variance Account	1568			0	0			0	0	0
Total including Account 1568		946,312	30,241	1,579,116	(2,382)	23,213	7,738	1,607,685	2,553,289	2

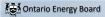
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL - TIME OF USE
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 999 KW
GENERAL SERVICE 50 TO 7999 KW - INTERVAL METERS
UNMETERS DEATTREE LOAD
SENTINEL LIGHTING
BITCHEFT LIGHTING
microFIT

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) ¹	Share Proportion (2009) ¹
\$/kWh	210,212,474		21,957,801	0	42.40%	42.40%	42.40%
\$/kWh	54,285,767		4,765,560	0	11.00%	11.00%	11.00%
\$/kW	117,338,024	328,299	97,683,050	273,307	23.80%	23.80%	23.80%
\$/kW	108,192,394	293,909	107,977,878	293,326	21.90%	21.90%	21.90%
\$/kWh	838,540		838,540	0	0.20%	0.20%	0.20%
\$/kW	380,342	810	380,342	810	0.10%	0.10%	0.10%
\$/kW	2,778,881	7,820	2,778,881	7,820	0.60%	0.60%	0.60%
Total	494 026 422	620 929	226 202 052	E7E 262	100.00%	100.00%	100.00%

Threshold Test

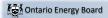
Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 3

\$1,607,685 \$1,607,685 0.0033

6. Billing Det. for Def-Var



Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL - TIME OF USE
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 999 KW
GENERAL SERVICE 50 TO 7999 KW - INTERVAL METERS
UNMETERS DEATTREE LOAD
SENTINEL LIGHTING
BITCHEFT LIGHTING
microFIT

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) 1	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)
\$/kWh	210,212,474		21,957,801	0	42.40%	42.40%	42.40%	42.40%	42.40%	
\$/kWh	54,285,767		4,765,560	0	11.00%	11.00%	11.00%	11.00%	11.00%	
\$/kW	117,338,024	328,299	97,683,050	273,307	23.80%	23.80%	23.80%	23.80%	23.80%	
\$/kW	108,192,394	293,909	107,977,878	293,326	21.90%	21.90%	21.90%	21.90%	21.90%	
\$/kWh	838,540		838,540	0	0.20%	0.20%	0.20%	0.20%	0.20%	
\$/kW	380,342	810	380,342	810	0.10%	0.10%	0.10%	0.10%	0.10%	
\$/kW	2,778,881	7,820	2,778,881	7,820	0.60%	0.60%	0.60%	0.60%	0.60%	
Total	494 026 422	620 929	226 292 NE2	E7E 262	100.00%	100.00%	100.00%	100.00%	100 00%	•

Balance as per Sheet 5 Variance

Threshold Test

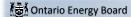
Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 3

\$1,607,685 \$1,607,685 0.0033

6. Billing Det. for Def-Var



Halton Hills Hydro Inc. - Town of Halton Hills

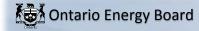
No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										(====)	(2000)	(====)	(==/	(=+:=)	
RESIDENTIAL - TIME OF USE	42.6%	9.3%	57,709	7,616	(137,918)	319,249	188,995	244,979	1,820	(0)	(57)	(6,275)	1,464	0	0	0
GENERAL SERVICE LESS THAN 50 KW	11.0%	2.0%	14,903	1,967	(35,616)	82,444	48,806	63,264	395	(0)	(15)	(1,628)	380	0	0	0
GENERAL SERVICE 50 TO 999 KW	23.8%	41.3%	32,212	4,251	(76,984)	178,201	105,495	136,744	8,098	(0)	(32)	(3,522)	822	0	0	0
GENERAL SERVICE 1,000 TO 4,999 KW -	21.9%	45.7%	20.702	3.920	(70.004)	464.244	97.272	126.006	8,952	(0)	(29)	(2.244)	756			
INTERVAL METERS	21.9%	45.7%	29,702	3,920	(70,984)	164,311	97,272	126,086	8,952	(0)	(29)	(3,241)	/56	U	U	U
UNMETERED SCATTERED LOAD	0.2%	0.4%	230	30	(550)	1,273	754	977	70	(0)	(0)	(30)	7	0	0	0
SENTINEL LIGHTING	0.1%	0.2%	104	14	(250)	578	342	443	32	(0)	(0)	(15)	3	0	0	0
STREET LIGHTING	0.6%	1.2%	763	101	(1,823)	4,220	2,498	3,238	230	(0)	(1)	(89)	21	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	135,624	17,899	(324,124)	750,276	444,162	575,733	19,597	(1)	(135)	(14,799)	3,453	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)

7. Allocating Def-Var Balances October 20, 2014



Halton Hills Hydro Inc. - Town of Halton Hills

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL - TIME OF USE	\$/kWh	210,212,474		675,762	0.0032	1,820	21,957,801	0.0001		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	54,285,767		174,505	0.0032	395	4,765,560	0.0001		
GENERAL SERVICE 50 TO 999 KW	\$/kW	117,338,024	328,299	377,187	1.1489	8,098	273,307	0.0296		
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	\$/kW	108,192,394	293,909	347,793	1.1833	8,952	293,326	0.0305		
UNMETERED SCATTERED LOAD	\$/kWh	838,540		2,692	0.0032	70	838,540	0.0001		
SENTINEL LIGHTING	\$/kW	380,342	810	1,220	1.5062	32	810	0.0389		
STREET LIGHTING	\$/kW	2,778,881	7,820	8,929	1.1418	230	7,820	0.0295		
microFIT										
Total		494,026,422	630,838	1,588,088		19,597	28,137,164		0	



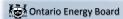
Halton Hills Hydro Inc. - Town of Halton Hills

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D. Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
RESIDENTIAL - TIME OF USE	\$/kWh	19,530	210,212,474		12.25	0.0115	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,694	54,285,767		26.50	0.0083	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	176	117,338,024	328,299	74.64	0.0000	3.3287
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	\$/kW	13	108,192,394	293,909	173.31	0.0000	3.0517
UNMETERED SCATTERED LOAD	\$/kWh	175	838,540		6.50	0.0043	0.0000
SENTINEL LIGHTING	\$/kW	175	380,342	810	4.88	0.0000	18.4557
STREET LIGHTING	\$/kW	4,474	2,778,881	7,820	2.14	0.0000	28.9538
microFIT							

9. STS - Billing Det & Rates October 20, 2014



Halton Hills Hydro Inc. - Town of Halton Hills

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed	Do bosed Billed	Re-based Billed	Date DeDal Pess	Distribution	Rate ReBal Base Distribution Volumetric Rate	Samilee Chaves			Revenue	Service Charge %		Distribution Volumetric Rate %	
Rate Class	Customers or Connections A	kWh B	kW C	Rate ReBal Base Service Charge D	Volumetric Rate kWh E	kW F	Service Charge Revenue G = A * D *12	Revenue kWh H = B * E	Revenue kW I = C * F	Requirement from Rates J = G + H + I	Revenue K = G / J	Revenue	Revenue	Total % Revenue N = J / R
RESIDENTIAL - TIME OF USE	19,530	210,212,474		12.25	.0115	.0000	2,870,910.00	2,417,443.45	.00	5,288,353.45	54.29%	45.71%	0.00%	59.85%
GENERAL SERVICE LESS THAN 50 KW	1,694	54,285,767		26.50	.0083	.0000	538,692.00	450,571.87	.00	989,263.87	54.45%	45.55%	0.00%	11.20%
GENERAL SERVICE 50 TO 999 KW	176	117,338,024	328,299	74.64	.0000	3.3287	157,639.68	.00	1,092,808.88	1,250,448.56	12.61%	0.00%	87.39%	14.15%
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	13	108,192,394	293,909	173.31	.0000	3.0517	27,036.36	.00	896,922.10	923,958.46	2.93%	0.00%	97.07%	10.46%
UNMETERED SCATTERED LOAD	175	838,540		6.50	.0043	.0000	13,650.00	3,605.72	.00	17,255.72	79.10%	20.90%	0.00%	0.20%
SENTINEL LIGHTING	175	380,342	810	4.88	.0000	18.4557	10,248.00	.00	14,949.12	25,197.12	40.67%	0.00%	59.33%	0.29%
STREET LIGHTING	4,474	2,778,881	7,820	2.14	.0000	28.9538	114,892.32	.00	226,418.72	341,311.04	33.66%	0.00%	66.34%	3.86%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	26,237	494,026,422	630,838				3,733,068.36	2,871,621.04	2,231,098.81	8,835,788.21				100.00%

10. STS - Rebased Rev October 20, 2014

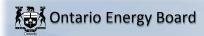


Halton Hills Hydro Inc. - Town of Halton Hills

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation

(Positive #)	31,000		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 42,429,005	\$	42,429,005
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 27,429,005	\$	27,429,005
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 306,779	\$	306,779
Corporate Tax Rate	7.65%		15.50%
Tax Impact	\$ 23,469	\$	16,551
Grossed-up Tax Amount	\$ 25,413	\$	19,587
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 25,413	\$	19,587
Total Tax Related Amounts	\$ 25,413	\$	19,587
Incremental Tax Savings		-\$	5,826
Sharing of Tax Savings (50%)		-\$	2,913

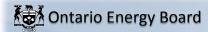


Halton Hills Hydro Inc. - Town of Halton Hills

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL - TIME OF USE	5,288,353	59.9%	-\$1,744	210,212,474		0.0000	
GENERAL SERVICE LESS THAN 50 KW	989,264	11.2%	-\$326	54,285,767		0.0000	
GENERAL SERVICE 50 TO 999 KW	1,250,449	14.2%	-\$412	117,338,024	328,299		-0.0013
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL ME	923,958	10.5%	-\$305	108,192,394	293,909		-0.0010
UNMETERED SCATTERED LOAD	17,256	0.2%	-\$6	838,540		0.0000	
SENTINEL LIGHTING	25,197	0.3%	-\$8	380,342	810		-0.0103
STREET LIGHTING	341,311	3.9%	-\$113	2,778,881	7,820		-0.0144
microFIT		0.0%	\$0				
Total	8,835,788	100.0%	-\$2,913	494,026,422	630,838		<u> </u>

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

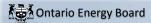


Halton Hills Hydro Inc. - Town of Halton Hills

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0049
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8269	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0801
GENERAL SERVICE 1,000 TO 4,999 KW -	IN Retail Transmission Rate - Network Service Rate	\$/kW	2.8269	
GENERAL SERVICE 1,000 TO 4,999 KW -	IN Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0801
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0049
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0167	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4975
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0075	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4669

13. RTSR Rate Sheet October 20, 2014

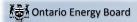


Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	\$/kWh	207,413,684	-	1.0602		219,899,988	-
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	207,413,684	-	1.0602		219,899,988	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	56,899,723	-	1.0602		60,325,086	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	56,899,723	-	1.0602		60,325,086	-
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	330,614	-	0.00%	-	330,614
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	330,614	-	0.00%	-	330,614
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL ME	1 Retail Transmission Rate - Network Service Rate	\$/kW	-	296,493	-	0.00%	-	296,493
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL ME	1 Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	296,493	-	0.00%	-	296,493
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	900,276	-	1.0602		954,473	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	900,276	-	1.0602		954,473	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	686	-	0.00%	-	686
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	686	-	0.00%	-	686
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	7,731	-	0.00%	-	7,731
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	7,731	-	0.00%	-	7,731

14. RTSR RRR Data October 20, 2014



Halton Hills Hydro Inc. - Town of Halton Hills

Uniform Transmission Rates	Unit		January 1,	Effectiv	re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hode Co. Col. Townsie in Date	H-b	Effective	January 1,	Effectiv	re January 1,	Effectiv	ve January 1,
Hydro One Sub-Transmission Rates	Unit		1013		2014		2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		January 1,	Effectiv	re January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 2013	Effectiv	re January 1, 2014	Effectiv	ve January 1, 2015
If needed , add extra host here (II) Rate Description	Unit	2					
	Unit	2	013		2014		2015
Rate Description		2	013		2014		2015
Rate Description Network Service Rate	kW	2	013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	S S	Rate	\$ Effectiv	Rate	\$ Effecti	2015 Rate - ve January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A	kW kW kW kW	\$	Rate - January 1,	\$ Effective	Rate	\$ Effecti	2015 Rate - ve January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$	Rate	\$ Effective	Rate	\$ Effecti	2015 Rate - ve January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A	kW kW kW kW	\$ Effective 2	Rate - January 1,	\$ Effective	re January 1, 2014	\$ Effective	2015 Rate - ve January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584	kW kW kW kW	\$ Effective 2 F	Rate - January 1,	\$ Effective \$	2014 Rate	\$ Effective	2015 Rate - ve January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	kW kW kW Lunit kW kW	\$ Effective 2	Rate - January 1,	\$ Effective \$		\$ Effective \$	2015 Rate ve January 1, 2015 Rate 0.1465 0.0667
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550	kW kW kW Unit kW kW	\$ Effective 2 F \$ \$ \$ \$	Rate - January 1,	S Effective S S S	2014 Rate	\$ Effective \$ \$ \$	ve January 1, 2015 Rate 0.1465 0.0667 0.0475
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - January 1,	S S S S -S	2014 Rate	S S S S -S	ve January 1, 2015 Rate 0.1465 0.0475 0.0419 0.0270
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW kW Unit kW kW kW	\$ Effective 2 F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - January 1,	\$ \$ \$ \$ \$ \$	- Le January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ \$ \$ \$ \$	ve January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419

15. RTSR - UTRs & Sub-Tx October 20, 2014



Halton Hills Hydro Inc. - Town of Halton Hills

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet *14. RTSR RRR Data*. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Lin	e Connec	ction	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,435	\$3.63	\$ 30,619	8,820	\$0.75	\$ 6,615	8,820	\$1.85	\$ 16,317	\$ 22,932
February	8.091	\$3.63	\$ 29.370	8,238	\$0.75	\$ 6,179	8,238	\$1.85	\$ 15,240	\$ 21,419
March	9,143	\$3.63	\$ 33,189	11,096	\$0.75	\$ 8,322	11,096	\$1.85	\$ 20,528	\$ 28,850
April	13,755	\$3.63	\$ 49,931	16,951	\$0.75	\$ 12,713	16,951	\$1.85	\$ 31,359	\$ 44,073
May	16,944	\$3.63	\$ 61,507	19,938	\$0.75	\$ 14,954	19,938	\$1.85	\$ 36,885	\$ 51,839
June	15,032	\$3.63	\$ 54,566	15,288	\$0.75	\$ 11,466	15,288	\$1.85	\$ 28,283	\$ 39,749
July	16,460	\$3.63	\$ 59,750	17,416	\$0.75	\$ 13,062 \$ 12.532	17,416	\$1.85 \$1.85	\$ 32,220	\$ 45,282
August	15,953	\$3.63 \$3.63	\$ 57,909 \$ 60,694	16,709	\$0.75 \$0.75	\$ 12,532 \$ 12,876	16,709	\$1.85 \$1.85	\$ 30,912 \$ 31,761	\$ 43,443 \$ 44,637
September October	16,720 12,136	\$3.63	\$ 44,054	17,168 13,533	\$0.75	\$ 10,150	17,168 13,533	\$1.85	\$ 31,761 \$ 25,036	\$ 35,186
November	12,371	\$3.63	\$ 44,907	13,397	\$0.75	\$ 10,048	13,397	\$1.85	\$ 24,784	\$ 34,832
December	12,483	\$3.63	\$ 45,313	13,540	\$0.75	\$ 10,155	13,540	\$1.85	\$ 25,049	\$ 35,204
Total	157,523	\$ 3.63		172,094	\$ 0.75	\$ 129,071	172,094	\$ 1.85	\$ 318,374	\$ 447,444
Hydro One	101,020	Network	\$ 571,550	Lin	e Connec				onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	76,187 73,034	\$3.18 \$3.18	\$ 242,275 \$ 232,248	77,473 74,422	\$0.70 \$0.70	\$ 54,231 \$ 52,095	77,473 74,422	\$1.63 \$1.63	\$ 126,281 \$ 121,308	\$ 180,512 \$ 173,403
March	65,312	\$3.18	\$ 232,246	68,203	\$0.70	\$ 47,742	68,203	\$1.63	\$ 121,306	\$ 158,913
April	64,427	\$3.18	\$ 204,879	66,640	\$0.70	\$ 46,648	66,640	\$1.63	\$ 108,624	\$ 155,272
May	76,331	\$3.18	\$ 242,732	76,331	\$0.70	\$ 53,432	76,331	\$1.63	\$ 124,419	\$ 177,851
June	90,540	\$3.18	\$ 287,918	90,540	\$0.70	\$ 63,378	90.540	\$1.63	\$ 147,581	\$ 210,959
July	96,614	\$3.18	\$ 307,232	96,614	\$0.70	\$ 67,630	96,614	\$1.63	\$ 157,481	\$ 225,110
August	85.758	\$3.18	\$ 272,709	85.758	\$0.70	\$ 60,030	85.758	\$1.63	\$ 139,785	\$ 199,815
September	88,195	\$3.18	\$ 280,460	89,797	\$0.70	\$ 62,858	89,797	\$1.63	\$ 146,369	\$ 209,226
October	73,749	\$3.18	\$ 234,521	76,769	\$0.70	\$ 53,738	76,769	\$1.63	\$ 125,134	\$ 178,872
November	81,188	\$3.18	\$ 258,179	82,577	\$0.70	\$ 57,804	82,577	\$1.63	\$ 134,601	\$ 192,405
December	90,771	\$3.18	\$ 289,586	72,696	\$0.70	\$ 63,138	72,696	\$1.63	\$ 149,027	\$ 212,164
Total	962,106	\$ 3.18	\$ 3,060,431	957,820	\$ 0.71	\$ 682,725	957,820	\$ 1.66	\$ 1,591,779	\$ 2,274,504
Add Extra Host Here (I)		Network		Lin	e Connec	ction	Transfor	mation C	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
June										
July		\$0.00			\$0.00			\$0.00		\$ -
August September		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
October		\$0.00			\$0.00			\$0.00		
November		\$0.00			\$0.00			\$0.00		\$ - \$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	e Connec	ction	Transfor	mation C	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		•	0					\$ -		\$ -
Total		Network	\$ -	Lin	e Connec	ction	Transfor		onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84,622	\$3.22	\$ 272,894	86,293	\$0.71	\$ 60,846	86,293	\$1.65	\$ 142,598	\$ 203,444
February	81,125	\$3.22	\$ 261,618	82,660	\$0.70	\$ 58,274	82,660	\$1.65	\$ 136,548	\$ 194,822
March	74,455	\$3.24	\$ 240,881	79,299	\$0.71	\$ 56,064	79,299	\$1.66	\$ 131,698	\$ 187,763
April	78,182	\$3.26	\$ 254,810	83,591	\$0.71	\$ 59,361	83,591	\$1.67	\$ 139,983	\$ 199,344
May	93,275	\$3.26	\$ 304,239	96,269	\$0.71	\$ 68,385	96,269	\$1.68	\$ 161,305	\$ 229,690
June	105,572 113.074	\$3.24	\$ 342,484 \$ 366.982	105,828	\$0.71	\$ 74,844	105,828	\$1.66	\$ 175,864 \$ 189,700	\$ 250,708
July		\$3.25		114,030	\$0.71	\$ 80,692	114,030	\$1.66		\$ 270,392
August	101,711 104.915	\$3.25	\$ 330,619	102,467	\$0.71	\$ 72,562	102,467	\$1.67	\$ 170,697 \$ 178,130	\$ 243,259
September		\$3.25	\$ 341,153	106,965	\$0.71	\$ 75,734	106,965	\$1.67		\$ 253,863
October	85,885	\$3.24	\$ 278,574	90,302	\$0.71	\$ 63,888	90,302	\$1.66	\$ 150,170	\$ 214,058
November December	93,559 103,254	\$3.24 \$3.24	\$ 303,086 \$ 334,899	95,974 86,236	\$0.71 \$0.85	\$ 67,852 \$ 73,293	95,974 86,236	\$1.66 \$2.02	\$ 159,385 \$ 174,076	\$ 227,237 \$ 247,368
Total	1,119,629			1,129,914	\$ 0.72	\$ 811,795	1,129,914	\$ 1.69		\$ 2,721,948
	-						Transformer Allow			s -
						Total including	deduction for Tra	nsformer A	Mowance Credit	\$ 2,721,948

16. RTSR - Historical Wholesale October 20, 7



Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		No	etwork			Lin	e Con	necti	on		Transfor	mati	on Co	onnec	tion	To	tal Lin
Month	Units Billed		Rate	1	Amount	Units Billed	Rat	te	A	mount	Units Billed	Ra	ite	Ar	nount	A	mount
Ianuary	8,435	\$	3.8200	\$	32,222	8,820	\$ 0.8	200	\$	7,232	8,820	\$ 1.5	9800	s	17,464	\$	24,6
February	8,091	\$		\$	30,908	8,238	\$ 0.8		\$	6,755	8,238	\$ 1.5		\$	16,311	s	23,0
March	9,143	\$	3.8200	\$	34,926	11,096	\$ 0.8		\$	9,099	11,096	\$ 1.5	9800	\$	21,970	\$	31,0
April	13,755	\$	3.8200	\$	52,544	16,951	\$ 0.8	200	\$	13,900	16,951	\$ 1.5		\$	33,563	\$	47,4
May	16,944	\$		\$	64,726	19,938	\$ 0.8		\$	16,349	19,938	\$ 1.5		\$	39,477	\$	55,8
June	15,032	\$		\$	57,422	15,288	\$ 0.8		\$	12,536	15,288	\$ 1.5		\$	30,270	\$	42,8
July	16,460	\$		\$	62,877	17,416			\$	14,281	17,416	\$ 1.5		\$	34,484	\$	48,7
August	15,953 16,720	\$		\$	60,940 63.870	16,709 17,168	\$ 0.8		\$	13,701 14.078	16,709 17,168	\$ 1.5 \$ 1.5		\$	33,084 33,993	\$	46,7 48.0
September October	12,136	\$		\$	46,360	17,168	\$ 0.8		\$	11,097	17,168	\$ 1.5		\$ \$	26,795	\$ \$	48,0 37,8
November	12,371	\$		\$	47,257	13,397			\$	10,986	13,397	\$ 1.5		S	26,795	\$	37,5
December	12,483	\$		\$	47,685	13,540	\$ 0.8		\$	11,103	13,540	\$ 1.5		S	26,809	s	37,9
Total	157,523	\$	3.82	\$	601,738	172,094	\$ 0	0.82	\$	141,117	172,094	\$	1.98	s	340,746	\$	481,8
Hydro One			etwork				e Con				Transfor						tal Lir
Month	Units Billed		Rate		Amount	Units Billed	Rat	he	Δ	mount	Units Billed	Ra	nte	Δ.	nount	Δ	mouni
January	76,187	\$	3.3765		257,245	77,473			\$	55,525	77,473			\$	125,506	\$	181,0
February	73,034	\$		\$	246,599		\$ 0.7		\$	53,338	74,422			s	120,564	s	173.9
March	65.312			s	220,526	68.203	\$ 0.7		s	48.881	68.203	S 1.6		s	110,489	Š	159.3
April	64,427	\$		\$	217,539	66,640	\$ 0.7		\$	47,761	66,640	\$ 1.6		\$	107,957	\$	155,7
May	76,331	\$		s	257,731	76,331	\$ 0.7		\$	54,706	76,331	\$ 1.6		s	123,656	s	178,3
June	90,540	\$		\$	305,709		\$ 0.7		\$	64,890	90,540	\$ 1.6		s	146,675	\$	211,5
July	96,614	\$		\$	326,217		\$ 0.7		\$	69,243	96,614			\$	156,515	\$	225,7
August	85,758	\$		\$	289,561	85,758	\$ 0.7		\$	61,463		\$ 1.6		\$	138,927	\$	200,3
September	88,195	\$		\$	297,790	89,797	\$ 0.7		\$	64,357	89,797	\$ 1.6		\$	145,471	\$	209,8
October	73,749	\$	3.3765	\$	249,012	76,769	\$ 0.7	167	\$	55,020	76,769	\$ 1.6	6200	\$	124,366	\$	179,3
November	81,188	\$	3.3765	\$	274,132	82,577	\$ 0.7		\$	59,183	82,577	\$ 1.6	6200	\$	133,775	\$	192,9
December	90,771	\$	3.3765	\$	306,488	72,696	\$ 0.7		\$	52,101	72,696	\$ 1.6		\$	117,767	\$	169,8
Total	962,106	\$	3.38	\$	3,248,550	957,820	\$ 0	0.72	\$	686,470	957,820	\$	1.62	\$ 1	,551,669	\$	2,238,1
dd Extra Host Here (I)		N	etwork			Lin	e Con	necti	on		Transfor	mati	on Co	onnec	tion	To	tal Lir
Month	Units Billed		Rate	4	Amount	Units Billed	Rat	te	A	mount	Units Billed	Ra	ite	Ar	nount	A	moun
January	-	\$	-	\$	-		\$		\$		-	\$	-	\$	-	\$	
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	
March		\$	-	\$	-		\$	-	\$	-	-	\$	-	\$	-	\$	
April		\$	-	\$	-		\$	-	\$	-	-	\$	-	\$	-	\$	
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	
June	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
Iulv	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
August	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
September	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
October	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
November December	-	\$	-	S S	-	-	\$		\$ \$	-	-	\$	-	\$	-	s s	
		\$					\$					\$	-	\$			
Total		\$	-	\$			\$		\$	-	· .	\$		\$		\$	
dd Extra Host Here (II)			etwork				e Con				Transfor						tal Lir
Month	Units Billed		Rate		Amount	Units Billed	Rat			mount	Units Billed	Ra	ite		nount		moun
January	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
February	-	\$	-	\$	-	-	-		\$	-	-	\$	-	\$	-	\$	
March	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
April	-	\$	-	\$	-	-	-		\$	-	-	\$	-	\$	-	\$	
May	-	\$	-	\$	-	-	-		\$	-	-	\$	-	\$	-	\$	
June	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
July	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
August	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
September	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
October	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	
November	-	\$	-	\$	-	-	-		\$	-	-	\$	-	\$	-	\$	
	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	
December		\$	-	\$	-	-	\$		\$	-		\$	-	\$	-	\$	
December Total	-					Lin	e Con				Transfor	mati	on Co	onnec	tion		tal Lir
			etwork	_				te .	A	mount	Units Billed	Ra	ite	Δ.	nount	A	moun
Total	Units Billed	Ne	etwork Rate		Amount	Units Billed	Rat									s	205,7
Total Total	Units Billed	Ne		\$	Amount 289,467	Units Billed 86,293	\$0.7		\$	62,757	86,293		.66	\$	142,970		
Total Total Month		No	Rate					73	\$	62,757 60,093		\$1	.66 .66		142,970 136,875	\$	196,
Total Total Month	84,622	No	Rate \$3.42	\$	289,467	86,293	\$0.7	73 73			86,293	\$1 \$1		\$	136,875 132,459		
Total Month January February	84,622 81,125	No	Rate \$3.42 \$3.42	\$ \$	289,467 277,507	86,293 82,660	\$0.7 \$0.7	73 73 73	\$	60,093	86,293 82,660	\$1 \$1 \$1	.66	\$ \$	136,875	\$	190,4
Total Month lanuary February March April May	84,622 81,125 74,455 78,182 93,275	Ne	Rate \$3.42 \$3.42 \$3.43	\$ \$ \$	289,467 277,507 255,452 270,083 322,457	86,293 82,660 79,299 83,591 96,269	\$0.7 \$0.7 \$0.7	73 73 73 74	\$	60,093 57,980	86,293 82,660 79,299 83,591 96,269	\$1 \$1 \$1 \$1 \$1	.66 .67 .69	\$ \$ \$	136,875 132,459 141,520 163,133	\$ \$ \$ \$	190,4 203,1
Total Month January February March April	84,622 81,125 74,455 78,182	N	Rate \$3.42 \$3.42 \$3.43 \$3.45	\$ \$ \$ \$	289,467 277,507 255,452 270,083	86,293 82,660 79,299 83,591	\$0.7 \$0.7 \$0.7	73 73 73 74	\$ \$ \$	60,093 57,980 61,661	86,293 82,660 79,299 83,591	\$1 \$1 \$1 \$1 \$1	.66 .67 .69	\$ \$ \$ \$	136,875 132,459 141,520	\$ \$ \$	196,9 190,4 203,1 234,1 254,3
Total Month lanuary February March April May	84,622 81,125 74,455 78,182 93,275	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46	\$ \$ \$ \$	289,467 277,507 255,452 270,083 322,457	86,293 82,660 79,299 83,591 96,269	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 73 74 74 73	\$ \$	60,093 57,980 61,661 71,055	86,293 82,660 79,299 83,591 96,269	\$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69	\$ \$ \$ \$ \$	136,875 132,459 141,520 163,133	\$ \$ \$ \$	190,4 203,1 234,1
Total Month Ianuarv February March April Mav June	84,622 81,125 74,455 78,182 93,275 105,572	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44	s s s s	289,467 277,507 255,452 270,083 322,457 363,132	86,293 82,660 79,299 83,591 96,269 105,828	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 73 74 74 73	\$ \$ \$ \$	60,093 57,980 61,661 71,055 77,426	86,293 82,660 79,299 83,591 96,269 105,828	\$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69 .69	\$ \$ \$ \$ \$	136,875 132,459 141,520 163,133 176,946	\$ \$ \$ \$	190, 203, 234, 254,
Total Month January February March April Mav June July	84,622 81,125 74,455 78,182 93,275 105,572 113,074	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44 \$3.44	\$ \$ \$ \$ \$ \$	289,467 277,507 255,452 270,083 322,457 363,132 389,094	86,293 82,660 79,299 83,591 96,269 105,828 114,030	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 73 74 74 73 73	\$ \$ \$ \$ \$ \$	60,093 57,980 61,661 71,055 77,426 83,524	86,293 82,660 79,299 83,591 96,269 105,828 114,030	\$1 \$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69 .69 .67	\$ \$ \$ \$ \$ \$	136,875 132,459 141,520 163,133 176,946 190,998	s s s s	190, 203, 234, 254, 274,
Total Month Januarv February March April Mav June July August	84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44 \$3.44 \$3.44 \$3.45	s s s s s s s s	289,467 277,507 255,452 270,083 322,457 363,132 389,094 350,501	86.293 82.660 79.299 83.591 96.269 105.828 114,030 102,467	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 73 74 74 73 73 73	\$ \$ \$ \$ \$ \$	60,093 57,980 61,661 71,055 77,426 83,524 75,164	86,293 82,660 79,299 83,591 96,269 105,828 114,030 102,467	\$1 \$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69 .69 .67 .67	\$ \$ \$ \$ \$ \$ \$	136,875 132,459 141,520 163,133 176,946 190,998 172,011	s s s s	190, 203, 234, 254, 274, 247, 257,
Total Month January February March April May June July August September	84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44 \$3.44 \$3.45 \$3.45 \$3.45	s s s s s s s s s	289,467 277,507 255,452 270,083 322,457 363,132 389,094 350,501 361,660	86.293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 106,965	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 73 74 74 73 73 73 73	\$ \$ \$ \$ \$ \$ \$ \$	60,093 57,980 61,661 71,055 77,426 83,524 75,164 78,435	86,293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 106,965	\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69 .69 .67 .67	s s s s s s s s s s	136,875 132,459 141,520 163,133 176,946 190,998 172,011 179,463	s s s s s	190, 203, 234, 254, 274, 247, 257, 217,
Total Month Ianuarv February March April Mav June July August September October	84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915 85,885	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44 \$3.44 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45	555555555	289,467 277,507 255,452 270,083 322,457 363,132 389,094 350,501 361,660 295,372	86.293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 106,965 90,302	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 73 74 74 73 73 73 73 73 73	\$ \$ \$ \$ \$ \$ \$ \$ \$	60,093 57,980 61,661 71,055 77,426 83,524 75,164 78,435 66,118	86,293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 106,965 90,302	\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69 .67 .67 .68 .68	5 5 5 5 5 5 5 5 5	136,875 132,459 141,520 163,133 176,946 190,998 172,011 179,463 151,161	s s s s s s s s	190, 203, 234, 254, 274,
Total Month January February March April May June July August September October November December	84.622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915 85,885 93,559 103,254	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44 \$3.44 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45	55555555555	289,467 277,507 255,452 270,083 322,457 363,132 389,094 350,501 361,660 295,372 321,390 354,173	86.293 82.660 79.299 83.591 96.269 105.828 114.030 102.467 90.302 95.974 86.236	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 74 74 74 73 73 73 73 73 73	· · · · · · · · · · · · · · · · · · ·	60,093 57,980 61,661 71,055 77,426 83,524 75,164 78,435 66,118 70,169 63,204	86,293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 90,302 95,974 86,236	\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69 .69 .67 .67 .68 .68 .67 .67	55555555555	136,875 132,459 141,520 163,133 176,946 190,998 172,011 179,463 151,161 160,301 144,577	s s s s s s s s s s	190, 203, 234, 254, 274, 247, 257, 217, 230, 207,
Total Month January February March April May June July August September October November	84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915 85,885 93,559	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44 \$3.44 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45 \$3.44 \$3.44	5 5 5 5 5 5 5 5 5 5 5	289,467 277,507 255,452 270,083 322,457 363,132 389,094 350,501 361,660 295,372 321,390	86,293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 106,965 90,302 95,974	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 74 74 74 73 73 73 73 73 73	* * * * * * * * * * * * * * * * * * * *	60,093 57,980 61,661 71,055 77,426 83,524 75,164 78,435 66,118 70,169	86,293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 106,965 90,302 95,974	\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	.66 .67 .69 .69 .67 .67 .68 .68 .68	55555555555	136,875 132,459 141,520 163,133 176,946 190,998 172,011 179,463 151,161 160,301	s s s s s s s s s s	190, 203, 234, 254, 274, 247, 257, 217, 230,
Total Month January February March April May June July August September October November December	84.622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915 85,885 93,559 103,254	Ne	Rate \$3.42 \$3.42 \$3.43 \$3.45 \$3.46 \$3.44 \$3.44 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45 \$3.45	55555555555	289,467 277,507 255,452 270,083 322,457 363,132 389,094 350,501 361,660 295,372 321,390 354,173	86.293 82.660 79.299 83.591 96.269 105.828 114.030 102.467 106.965 90.302 95.974 86.236	\$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7 \$0.7	73 73 74 74 74 73 73 73 73 73 73	· · · · · · · · · · · · · · · · · · ·	60,093 57,980 61,661 71,055 77,426 83,524 75,164 78,435 66,118 70,169 63,204	86,293 82,660 79,299 83,591 96,269 105,828 114,030 102,467 90,302 95,974 86,236	\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$.66 .67 .69 .69 .67 .67 .68 .68 .67 .67 .68	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	136,875 132,459 141,520 163,133 176,946 190,998 172,011 179,463 151,161 160,301 144,577	s s s s s s s s s s	190 203 234 254 274 247 257 217 230 207

17. RTSR - Current Wholesale October 20,

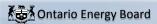


Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmissiounits.

IESO		Network		Lin	e Connect	ion	Transforr	nation Co	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
January	8,435	\$ 3.8200	\$ 32,222	8,820	\$ 0.8200	\$ 7,232	8,820	\$ 1.9800	\$ 17,464	\$ 24
February	8,091		\$ 30,908	8,238		\$ 6,755		\$ 1.9800	\$ 16,311	\$ 23
March	9,143		\$ 34,926	11,096	\$ 0.8200	\$ 9,099	11,096	\$ 1.9800	\$ 21,970	\$ 31
April	13,755	\$ 3.8200	\$ 52,544	16,951	\$ 0.8200	\$ 13,900	16,951	\$ 1.9800	\$ 33,563	\$ 47
May			\$ 64,726	19,938		\$ 16,349			\$ 39,477	\$ 55
June	15,032		\$ 57,422	15,288	\$ 0.8200	\$ 12,536		\$ 1.9800	\$ 30,270	\$ 42
July	16,460	\$ 3.8200	\$ 62,877	17,416	\$ 0.8200	\$ 14,281	17,416	\$ 1.9800	\$ 34,484	\$ 48
August	15,953	\$ 3.8200	\$ 60,940	16,709	\$ 0.8200	\$ 13,701	16,709	\$ 1.9800	\$ 33,084	\$ 46
September			\$ 63,870	17,168		\$ 14,078			\$ 33,993	\$ 48
October			\$ 46,360			\$ 11,097			\$ 26,795	\$ 37
November			\$ 47,257	13,397		\$ 10,986			\$ 26,526	\$ 37
December	12,483	\$ 3.8200	\$ 47,685	13,540	\$ 0.8200	\$ 11,103	13,540	\$ 1.9800	\$ 26,809	\$ 37
Total	157,523	\$ 3.82	\$ 601,738	172,094	\$ 0.82	\$ 141,117	172,094	\$ 1.98	\$ 340,746	\$ 481
Hydro One		Network		Line	e Connect	ion	Transforr	nation Co	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
January	76,187		\$ 257,245			\$ 55,525		\$ 1.6200		\$ 181
February	73,034		\$ 246,599	74,422		\$ 53,338			\$ 120,564	\$ 173
March	65,312		\$ 220,526	68,203	\$ 0.7167	\$ 48,881		\$ 1.6200	\$ 110,489	\$ 159
April	64,427		\$ 217,539	66,640	\$ 0.7167	\$ 47,761		\$ 1.6200	\$ 107,957	\$ 155
May	76,331		\$ 257,731	76,331		\$ 54,706			\$ 123,656	\$ 178
June	90,540		\$ 305,709	90,540	\$ 0.7167	\$ 64,890			\$ 146,675	\$ 211
July			\$ 326,217	96,614	\$ 0.7167	\$ 69,243			\$ 156,515	\$ 225
August			\$ 289,561			\$ 61,463			\$ 138,927	\$ 200
September	88,195		\$ 297,790	89,797		\$ 64,357			\$ 145,471	\$ 209
October	73,749		\$ 249,012	76,769	\$ 0.7167	\$ 55,020		\$ 1.6200	\$ 124,366	\$ 179
November			\$ 274,132	82,577		\$ 59,183			\$ 133,775	\$ 192
December	90,771	\$ 3.3765	\$ 306,488	72,696	\$ 0.7167	\$ 52,101	72,696	\$ 1.6200	\$ 117,767	\$ 169
Total	962,106	\$ 3.38	\$ 3,248,550	957,820	\$ 0.72	\$ 686,470	957,820	\$ 1.62	\$ 1,551,669	\$ 2,238
dd Extra Host Here (I)		Network	0,0.0,000		e Connect		Transforr			Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
	Cints Billed			Ollits Billed			Ollits Billed			
January February	-		\$ -	-	\$ - \$ -	\$ -	-	\$ -	\$ -	\$ S
	-		s -	-	s -	\$ -		\$ - \$ -	s -	
March	-		\$ -	-		\$ -	-			\$
April	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$
May	-		\$ -	-	\$ - \$ -	\$ -		\$ - \$ -	\$ -	\$
June	-		\$ -	-	s -	\$ -			\$ -	\$
July	-		\$ -	-	s -	\$ -		\$ - \$ -	s -	s s
August September	-		\$ - \$ -	-	s -	\$ - \$ -		\$ - S -	\$ -	\$ \$
October			\$ -	-	s -	\$ -		s -	\$ -	S
November			\$ -	-	s -	\$ -		s -	s -	S
December	-		s -	-	s -	s -		\$ - S -	s -	s S
December	-	\$ -	> -	-	5 -	5 -	-	\$ -	5 -	\$
		s -	ş -	-	\$ -	\$ -	-	\$ -	\$ -	\$
Total	-									
	-	Network		Line	e Connect	ion	Transforr	nation Co	nnection	Total Li
dd Extra Host Here (II)	Units Billed	Network Rate	Amount		e Connect Rate	Amount		nation Co Rate	Amount	Amour
dd Extra Host Here (II) Month	Units Billed	Rate		Units Billed	Rate	Amount	Transform Units Billed	Rate	Amount	Amour
Month January	Units Billed	Rate	s -		Rate	Amount	Units Billed	Rate S -	Amount	Amour
Month January February	Units Billed	Rate \$ - \$ -	\$ - \$ -		Rate	Amount	Units Billed	Rate	Amount	Amour \$ \$
Month Ianuary February March	Units Billed	Rate \$ - \$ - \$ -	\$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	Amour \$ \$ \$
Month Ianuary February March April	Units Billed	Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Amour \$ \$ \$ \$
Month Ianuary February March April May	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amour \$ \$ \$ \$ \$
dd Extra Host Here (II) Month Ianuary February March April Mav June	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$
dd Extra Host Here (II) Month January February March April May June July	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amour s s s s s s
Month Januarv February March April Mav June July August	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour S S S S S S S
Month January February March April May June July August September	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour S S S S S S S S
Month Ianuarv February March April Mav June July August September October	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amour S S S S S S S S S
Month Ianuary February March April Mav June July August September October November	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amour
Month Ianuarv February March April Mav June July August September October	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amour S S S S S S S S S
Month Ianuary February March April Mav June July August September October November	Units Billed	Rate S	\$ 5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amour
Month Ianuary February March April May June July August September October November December	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	\$ \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April Mav June July August September October November December Total	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April Mav June July August September October November December Total		Rate \$	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April Mav June July August September October November December Total	Units Billed	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$ -	Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Total Month January	Units Billed 84,622 81,125	Rate \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfor Units Billed 86.293 82.560	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Total Month January February	Units Billed 84,622 81,125 74,455	Rate \$ - \$ - \$ \$	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfore Units Billed 86,293 82,860 79,299	Rate \$	Amount \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Month January February	Units Billed 84,622 81,125	Rate \$ -	\$	Units Billed	Rate \$ - \$ - \$ - \$ 5 -	Amount \$	Units Billed Transfor Units Billed 86,293 82,660 79,299 83,591	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Total Month January February March April	Units Billed 84,622 81,125 74,455 78,182 93,275	Rate \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ - \$ \$ \$ -	Units Billed	Rate \$ -	Amount \$	Units Billed	Rate \$ - \$ - \$ 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuarv February March April Mav June July August September October November December Total Total Month January February March April January February March April May June	Units Billed 84,622 81,125 74,455 78,182 93,275	Rate S - S - S - S - S - S - S - S - S - S	\$ \$. \$. \$ \$. \$. \$ \$. \$. \$ \$. \$. \$ \$. \$	Units Billed	Rate \$ - \$ - \$ \$ -	Amount \$	Units Billed Transfor Units Billed 86,293 82,860 79,299 83,591 96,260 105,828	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April Mav June July August September October November December Total Total Month January February March April May June July July July July July July July July	Units Billed 84,622 81,125 74,455 78,182 93,275 105,572 113,074	Rate \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ - \$ \$ \$ -	Units Billed	Rate \$ - \$ - \$ \$ -	Amount	Units Billed Transfort Units Billed 86,293 82,660 79,299 83,591 96,269 106,828 114,030	Rate \$ - \$ - \$ 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuarv February March April Mav June July August September October November December Total Total Month January February March April My June July August July August Month January February March April May June July August	Units Billed 84,622 81,125 74,455 74,162 93,275 105,572 113,074	Rate \$ - \$ - \$ \$	\$ \$	Units Billed	Rate \$ - \$ - \$ \$	Amount \$ -	Units Billed Transford Units Billed 86.293 82.860 79.299 83.591 96.289 114.030 102.467	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Total Month January February March April May June July August September September September Total Total September September	Units Billed 84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711	Rate \$ - \$ - \$ 5	\$ \$	Units Billed	Rate \$ - \$ - \$ \$	Amount \$ -	Units Billed Transfor Units Billed 86.293 82.660 79.299 83.591 96.269 106.828 114,030 102.467 106.986	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuarv February March April Mav June July August September October November December Total Total Month January February March April May June July August September October November October November October November October October October October	Units Billed 84.622 81.125 74.455 74.182 93.275 105.572 113.074 101.711 104.915 86.885	Rate \$	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ \$ -	Amount \$	Units Billed Transford Units Billed 86,293 82,660 79,299 83,591 96,269 106,828 114,030 102,467 106,985 90,302	Rate \$	Amount \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915 85,885 93,559	Rate \$ - \$ - \$ - \$ \$ -	\$ \$	Units Billed	Rate \$	Amount \$ - S \$ -	Units Billed Transfor Units Billed 86.293 82.660 79.299 83.591 96.269 105.828 114,030 102.467 106.985 90.302 95.974	Rate \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuarv February March April Mav June July August September October November December Total Total Month January February March April May June July August September October November October November October November October October October October	Units Billed 84.622 81.125 74.455 74.182 93.275 105.572 113.074 101.711 104.915 86.885	Rate \$ - \$ - \$ - \$ \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed	Rate \$	Amount \$	Units Billed	Rate \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Amount \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915 85,885 93,559	Rate \$ - \$ - \$ \$	\$ \$	Units Billed	Rate	Amount \$ - S \$ -	Units Billed	Rate \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Ianuary February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 84,622 81,125 74,455 78,182 93,275 105,572 113,074 101,711 104,915 85,885 93,559 103,254	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	\$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	Rate	Amount \$ \$ - \$	Units Billed	Rate \$ \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amour S S S S S S S S S S S S S S S S S S S

18. RTSR - Forecast Wholesale October 20,



Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	219,899,988	-	1,605,270	42.3%	1,629,404	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	60,325,086	-	392,113	10.3%	398,008	0.0066
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8269		330,614	934,613	24.6%	948,664	2.8694
GENERAL SERVICE 1,000 TO 4,999 KW - INTE	RV Retail Transmission Rate - Network Service Rate	\$/kW	2.8269	-	296,493	838,156	22.1%	850,757	2.8694
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	954,473	-	6,204	0.2%	6,297	0.0066
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0167		686	1,383	0.0%	1,404	2.0470
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0075	-	7,731	15,520	0.4%	15,753	2.0377

19. RTSR Ntwrk to Curren WS October 20, 2014



Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	219,899,988	-	1,143,480	41.4%	1,126,679	0.0051
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	60,325,086	-	295,593	10.7%	291,250	0.0048
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801		330,614	687,710	24.9%	677,606	2.0495
GENERAL SERVICE 1,000 TO 4,999 KW - IN	NTI Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0801	-	296,493	616,735	22.3%	607,673	2.0495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	954,473	· -	4,677	0.2%	4,608	0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4975	· -	686	1,027	0.0%	1,012	1.4755
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4669	-	7,731	11,341	0.4%	11,174	1.4453

20. RTSR Adj Conn to Current WS
October 20, 2014

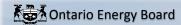


Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate) K' Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate) K' Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW	0.0074 0.0066 2.8694 2.8694 0.0066 2.0470 2.0377	219,899,988 60,325,086 - - - 954,473	- 330,614 296,493 - 686 7,731	1,629,404 398,008 948,664 850,757 6,297 1,404 15,753	42.3% 10.3% 24.6% 22.1% 0.2% 0.0% 0.4%	1,629,404 398,008 948,664 850,757 6,297 1,404 15,753	0.0074 0.0066 2.8694 2.8694 0.0066 2.0470 2.0377

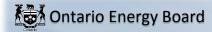
21. RTSR Adj Ntwk to Forcast WS October 20, 2014



Halton Hills Hydro Inc. - Town of Halton Hills

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

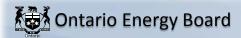
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service	e I\$/kWh	0.0051	219,899,988	-	1,126,679	41.4%	1,126,679	0.0051
GENERAL SERVICE LESS THAN 50 I	KV Retail Transmission Rate - Line and Transformation Connection Service	e I \$/kWh	0.0048	60,325,086	-	291,250	10.7%	291,250	0.0048
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service	e I \$/kW	2.0495	· -	330,614	677,606	24.9%	677,606	2.0495
GENERAL SERVICE 1,000 TO 4,999	K\ Retail Transmission Rate - Line and Transformation Connection Service	e I \$/kW	2.0495	-	296,493	607,673	22.3%	607,673	2.0495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service	e I \$/kWh	0.0048	954,473	-	4,608	0.2%	4,608	0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	e I \$/kW	1.4755	-	686	1,012	0.0%	1,012	1.4755
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	e I\$/kW	1.4453	-	7,731	11,174	0.4%	11,174	1.4453



Halton Hills Hydro Inc. - Town of Halton Hills

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
RESIDENTIAL - TIME OF USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8694
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0495
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	Retail Transmission Rate - Network Service Rate	\$/kW	2.8694
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0495
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0470
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4755
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0377
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4453



Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	I
Productivity Factor	0.00%	Associated Stretch Factor Value	0.00%
Price Can Index	1 70%		

Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL - TIME OF USE	12.52	0	0.0118	0	1.70%	12.73	0.0120
GENERAL SERVICE LESS THAN 50 KW	27.08	0	0.0084	0	1.70%	27.54	0.0085
GENERAL SERVICE 50 TO 999 KW	76.28	0	3.4016	0	1.70%	77.58	3.4594
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	177.10	0	3.1184	0	1.70%	180.11	3.1714
UNMETERED SCATTERED LOAD	6.64	0	0.0044	0	1.70%	6.75	0.0045
SENTINEL LIGHTING	4.98	0	18.8596	0	1.70%	5.06	19.1802
STREET LIGHTING	2.19	0	29.5874	0	1.70%	2.23	30.0904
microFIT	5.40					5.40	



Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Customer Administration
Arrears certificate
Statement of Account
Pulling Post Dated Cheques
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Income Tax Letter
Notification charge
Account History
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Charge to certify cheque
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	15.00
5	30.00
5	30.00
ß	30.00

Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Collection of account charge – no disconnection – after regular hours
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00

Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary service installation and removal – underground – no transformer
Temporary Service Install & Remove – Overhead – With Transformer
Specific Charge for Access to the Power Poles - \$/pole/year
Interval Meter Charge

6	65.00
5	185.00
5	30.00
5	165.00
5	500.00
5	300.00
5	1,000.00
5	22.35
6	20.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496



Incentive Regulation Model for 2015 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.73
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

rms crassification applies to a non-residential account taking electricity at 750 voits or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

\$	27.54
\$	1.38
\$	1.46
\$	0.79
\$/kWh	0.0085
\$/kWh	0.0011
\$/kWh	0.0032
\$/kWh	0.0001
\$/kWh	0.0066
\$/kWh	0.0048
\$/kWh	0.0044
\$/kWh	0.0013
	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

0.25

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	77.58
Distribution Volumetric Rate	\$/kW	3.4594
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	1.1489
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	0.0296
Retail Transmission Rate - Network Service Rate	\$/kW	2.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0495
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS SERVICE CLA

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	180.11
Distribution Volumetric Rate	\$/kW	3.1714
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30,	, 2019 \$/kW	1.1833
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30,	, 2019	
Applicable only for Non RPP Customers	\$/kW	0.0305
Retail Transmission Rate - Network Service Rate	\$/kW	2.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0495
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	6.75
Distribution Volumetric Rate	\$/kWh	0.0045
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY PATEO AND OHADOEO Demoleters Occurrent		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	5.06
Distribution Volumetric Rate	\$/kW	19.1802
Low Voltage Service Rate	\$/kW	0.3408
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0103)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	1.5062
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	0.0389
Retail Transmission Rate - Network Service Rate	\$/kW	2.0470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4755
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.23
Distribution Volumetric Rate	\$/kW	30.0904
Low Voltage Service Rate	\$/kW	0.3338
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019	\$/kW	1.1418
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2019		
Applicable only for Non RPP Customers	\$/kW	0.0295
Retail Transmission Rate - Network Service Rate	\$/kW	2.0377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4453
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

EB-2014-0079

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Temporary Service – Install & remove – overhead – no transformer	\$ 500.00
Temporary service installation and removal – underground – no transformer	\$ 300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Interval Meter Charge	\$ 20.00

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496