

Column	1	2	3	4	5	6	7
		-	=	+	=	+	=
All figures in TWh	Ontario Demand	Less Transmission Line Losses	Rural Remote Settlement Demand	Exports	IESO Fee Submission Demand Quantity	Embedded Generation	Fee Demand Quantity plus Embedded Generation
2008	148.7	3.3	145.4	22.2	167.6	2.0	169.6
2009	139.2	3.1	136.1	15.1	151.2	2.0	153.2
2010	142.2	3.1	139.1	15.2	154.2	2.3	156.5
2011	141.5	3.1	138.4	12.8	151.2	2.9	154.1
2012	141.3	3.1	138.2	14.6	152.8	3.3	156.1
2013	140.7	3.1	137.6	18.3	155.9	4.2	160.2
2014 (8+4) ¹	140.4	3.1	137.3	16.5	153.8	5.7	159.6
2015	138.8	3.1	135.7	13.7	149.4	6.7	156.1
2016	136.7	3.0	133.7	17.1	150.8	6.8	157.6

Notes:

- Col 1 Ontario demand is coincident loads plus losses on the IESO-controlled grid. From the 18-Month Outlook
- Col 2 Transmission losses are estimated as 2.2% of Ontario demand.
- Col 3 Ontario electricity consumption. Demand less transmission losses (Column 1 minus Column 2).
- Col 4 Exports of electricity. Forecasts are a three year average by month adjusted for wheeling and coal reductions.
- Col 5 Consumption plus exports, the basis for the IESO fee (Column 3 plus Column 4).
- Col 6 Embedded generators injecting into the distribution system.
- Col 7 Consumption plus exports and embedded generation (Column 5 plus Column 6).

(1) Values for 2014 are 8 months of actual and 4 months of forecast (8+4).

Actual energy demand and exports can be obtained from the IESO website.

The 18-Month Forecasts used in this table are:

2014:Q3 released on September 4, 2014 and covers the period September 2014 to February 2016