

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

November 17, 2014

**Re: EB-2014-0145 – Union Gas Limited – 2013 Disposition of Deferral
Account Balances – Updated Draft Rate Order**

Dear Ms. Walli:

Please find attached the draft Rate Order filed by Union on November 13, 2014, updated to include an additional Working Paper Schedule 3, as per a request from Board Staff. There are no other changes. The updated draft Rate Order will be filed in RESS.

As noted, in accordance with the Board Decision, Union has allocated the spot gas deferral account balance related to the UFG price variance to rate classes in proportion to the 2013 Board-approved allocation of UFG costs to customers for which Union provides fuel. In response to an inquiry from Board Staff, Union has added Schedule 3 to the Rate Order Working Papers to detail the allocation of the UFG deferral balance of \$4.784 million.

Union also confirms that the allocation of Checkpoint Balancing Penalties as determined by the Board in this proceeding will accrue to sales service customers through the PGVA in the next QRAM process.

If you have any questions or concerns on this matter, please contact me at (519) 436-5473.

Yours truly,

[Original signed by]

Karen Hockin
Manager, Regulatory Initiatives

cc: EB-2014-0145 Intervenors
Crawford Smith (Torys)

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

November 13, 2014

Re: EB-2014-0145 – Union Gas Limited – 2013 Disposition of Deferral Account Balances – Draft Rate Order

Dear Ms. Walli:

Attached is a draft Rate Order and supporting working papers for rates effective January 1, 2015, which reflects the October 30, 2014 Decision and Order (“Decision”) of the Ontario Energy Board (“Board”). Appendix C includes the revised balances to reflect interest to December 31, 2014, and includes the Spot Gas Variance Account – Unaccounted for Gas (“UFG”) deferral account (No. 179-107).

Union purchased 2.1 PJ of incremental gas for delivery prior to the end of March 2014 because of actual UFG variances experienced for the 2014 winter. Union proposed to allocate the price variance associated with UFG (a \$4.729 million debit) to Union South sales service customers only and to dispose of this amount in a future QRAM after the Board’s Decision in this proceeding. While the parties agreed with the calculation of the UFG price variance, the appropriateness of the allocation to rate classes proceeded to hearing.

In its EB-2014-0145 Decision and Order, the Board found that cost causality requires the price variances associated with UFG be allocated in the same manner as the underlying costs, both in the current proceeding and going forward. The Board determined that the UFG price variance should be allocated to sales service customers and the direct purchase customers for which Union provides fuel.

In accordance with the Board Decision, Union has allocated the spot gas deferral account balance related to the UFG price variance to rate classes in proportion to the 2013 Board-approved allocation of UFG costs to customers for which Union provides fuel. As a result, the deferral account balance will be recovered from both in-franchise and ex-franchise customers who do not provide customer supplied fuel for UFG. Union is also

proposing to dispose of the deferral account balance in this proceeding, consistent with the disposition of other deferral account balances.

Appendix E includes the accounting order for the Deferral Clearing Variance Account (No. 179-132) which Union applied for approval of, and which was agreed to in the Settlement Agreement. The Board accepted the Settlement Agreement at the hearing on September 4, 2014 (Transcript Volume 2, p. 81). This accounting order has been included in Appendix F (Accounting Orders) in Union's 2015 Rates filing (EB-2014-0271).

In its Decision the Board asked Union to make a proposal regarding when the rate impact can be implemented. Union proposes implementation with the January QRAM, as it is the next QRAM date after the Board will issue the Decision and Rate Order. Union requests the Board's Decision by December 3, 2014 in order to implement rate changes with the January QRAM. Union will make best efforts to file its response to any Board Staff and intervenor comments prior to the November 27, 2014 date in the Board's Decision and Order.

If you have any questions or concerns on this matter, please contact me at (519) 436-5473.

Yours truly,

[Original signed by]

Karen Hockin
Manager, Regulatory Initiatives

cc: EB-2014-0145 Intervenors
Crawford Smith (Torys)

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15, Sched. B;

AND IN THE MATTER OF an Application by Union
Gas Limited for an Order or Orders clearing certain non-
commodity related deferral accounts;

AND IN THE MATTER OF an Application by Union
Gas Limited for an Order approving a deferral account to
capture variances between balances approved for
disposition and amounts actually refunded/recovered.

BEFORE:

Marika Hare
Presiding Member

**DRAFT DECISION AND ORDER
(for rates effective January 1, 2015)**

Union Gas Limited (“Union”) filed an application dated May 2, 2014 to address the disposition of 2013 year-end deferral account balances. The Board assigned docket number EB-2014-0145 to the application.

Union also proposed that the resulting impacts from the disposition be implemented on October 1, 2014 to align with other rate changes expected to result from the Quarterly Rate Adjustment Mechanism (“QRAM”).

On June 13, 2014, the Board issued Procedural Order No. 1 which directed a Settlement Conference take place on August 7, 2014. A partial Settlement Agreement was filed with the Board on August 22, 2014 (revised on September 5, 2014), with four issues being unresolved. The four unresolved issues were: Union South Bundled Direct Purchase Load Balancing Costs, the allocation and timing of disposition of Unaccounted for Gas Price Variance, Average Use Per Customer Deferral Account and the Allocation of Checkpoint Balancing Penalties.

On August 14, 2014, the Board issued Procedural Order No. 2 providing for an oral hearing in respect of those matters which remained in dispute. The hearing took place on September 3 and 4, 2014.

The Board issued its Decision and Order on October 30, 2014. In its Decision, the Board directed Union to file a Draft Rate Order reflecting the Board's findings in the Decision.

This Rate Order represents the implementation in rates of the amounts that were decided by the Board in its Decision.

The Board also orders that interest shall accrue from January 1, 2014 to December 31, 2014. The disposition shall be timed with the January 1, 2015 QRAM for General Service M1, M2, Rate 01 and Rate 10 customers and as a one-time adjustment for in-franchise distribution contract and ex-franchise rate classes.

THE BOARD THEREFORE ORDERS THAT:

1. The rate changes set out in Appendix "A" and the rate schedules set out in Appendix "B" are approved effective January 1, 2015. Union shall implement these rates on the first billing cycle on or after January 1, 2015.
2. The deferral account balances totalling \$17.478 million payable to ratepayers as set out in Appendix "C", including interest up to December 31, 2014, are approved for disposition.
3. For General Service rate classes M1, M2, Rate 01 and Rate 10, Union shall dispose of the total balance prospectively for each of these rate classes through a temporary rate adjustment between January 1, 2015 and June 30, 2015 as set out in Appendix "D". For all other rate classes, Union shall apply the unit rates as a one-time adjustment as set out in Appendix "D".
4. In accordance with the Board-approved Settlement Agreement, Union shall establish the

Deferral Clearing Variance Account (No. 179-132) effective January 1, 2015 as set out in Appendix "E".

5. Union shall pay the Board's costs of, and incidental to, this proceeding immediately upon receipt of the Board's invoice.

DATED at Toronto _____, 2014.

ONTARIO ENERGY BOARD

Kirsten Walli
Board Secretary

EB-2014-0145
Index of Appendices

Appendix A	Summary of Changes to Sales Rates
Appendix B	General Service Rate Schedules
Appendix C	Deferral Account Balances (Year Ended December 31, 2013 with interest accrued to December 31, 2014)
Appendix D	Unit Rates for Prospective Recovery/(Refund) & One-Time Adjustment, and Storage and Transportation Service (Ex-Franchise) Amounts for Disposition
Appendix E	Deferral Clearing Variance Account (No. 179-132) Accounting Order

UNION GAS LIMITED
Union North
Summary of Changes to Sales Rates
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
1	Monthly Charge - All Zones	\$21.00		\$21.00
	Monthly Delivery Charge - All Zones			
2	First 100 m ³	9.1540		9.1540
3	Next 200 m ³	8.8074		8.8074
4	Next 200 m ³	8.4507		8.4507
5	Next 500 m ³	8.1233		8.1233
6	Over 1,000 m ³	7.8529		7.8529
7	Delivery - Price Adjustment (All Volumes)	(1.4619) (1)	0.9894	(0.4725) (2)
	Gas Transportation Service			
8	Fort Frances	4.1399		4.1399
9	Western Zone	4.0901		4.0901
10	Northern Zone	5.3079		5.3079
11	Eastern Zone	6.0365		6.0365
12	Transportation - Price Adjustment (All Zones)	(0.2783) (3)	(0.3023)	(0.5806) (4)
	Storage Service			
13	Fort Frances	2.0636		2.0636
14	Western Zone	2.2941		2.2941
15	Northern Zone	3.0945		3.0945
16	Eastern Zone	3.4348		3.4348
17	Storage - Price Adjustment (All Zones)	(0.2162) (5)	0.2162	-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	14.7710		14.7710
19	Western Zone	14.8477		14.8477
20	Northern Zone	14.9970		14.9970
21	Eastern Zone	15.1154		15.1154
22	Commodity and Fuel - Price Adjustment (All Zones)	1.8734 (6)	0.0023	1.8757

Notes:

- (1) Includes a temporary credit of (0.7365) and (0.7254) cents/m³ expiring December 31, 2014.
- (2) Credit of (0.4725) cents/m³ per Appendix D, page 1, line 1, column (c) for the period January 1, 2015 to June 30, 2015.
- (3) Includes Prospective Recovery of 0.0038, 0.8953, 0.1836 and temporary credits of (0.4325) and (0.9285) cents/m³ expiring December 31, 2014.
- (4) Includes Prospective Recovery of 0.0038, 0.8953, 0.1836 and credit of (1.6633) cents/m³ per Appendix D, page 2, line 1, column (c) expiring June 30, 2015.
- (5) Includes a temporary credit of (0.2162) cents/m³ expiring December 31, 2014.
- (6) Includes Prospective Recovery of 1.5585, 0.2108, (0.1773), and 0.2837 cents/m³ and a temporary credit of (0.0023) cents/m³ expiring December 31, 2014.

UNION GAS LIMITED
Union North
Summary of Changes to Sales Rates
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m ³	7.2431		7.2431
3	Next 9,000 m ³	5.9134		5.9134
4	Next 20,000 m ³	5.1639		5.1639
5	Next 70,000 m ³	4.6776		4.6776
6	Over 100,000 m ³	2.8353		2.8353
7	Delivery - Price Adjustment (All Volumes)	(1.7083) (1)	1.0921	(0.6162) (2)
	Gas Transportation Service			
8	Fort Frances	3.6363		3.6363
9	Western Zone	3.5873		3.5873
10	Northern Zone	4.7871		4.7871
11	Eastern Zone	5.5049		5.5049
12	Transportation - Price Adjustment (All Zones)	(0.1371) (3)	(0.5383)	(0.6754) (4)
	Storage Service			
13	Fort Frances	1.1356		1.1356
14	Western Zone	1.3627		1.3627
15	Northern Zone	2.1512		2.1512
16	Eastern Zone	2.4865		2.4865
17	Storage - Price Adjustment (All Zones)	(0.1780) (5)	0.1780	-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	14.7710		14.7710
19	Western Zone	14.8477		14.8477
20	Northern Zone	14.9970		14.9970
21	Eastern Zone	15.1154		15.1154
22	Commodity and Fuel - Price Adjustment (All Zones)	1.8734 (6)	0.0023	1.8757

Notes:

- (1) Includes a temporary credit of (1.2409) and (0.4674) cents/m³ expiring December 31, 2014.
- (2) Credit of (0.6162) cents/m³ per Appendix D, page 1, line 2, column (c) for the period January 1, 2015 to June 30, 2015.
- (3) Includes Prospective Recovery of 0.0038, 0.8953, 0.1929 and temporary credits of (0.7844) and (0.4447) cents/m³ expiring December 31, 2014.
- (4) Includes Prospective Recovery of 0.0038, 0.8953, 0.1929 and credit of (1.7674) cents/m³ per Appendix D, page 2, line 2, column (c) expiring June 30, 2015.
- (5) Includes a temporary credit of (0.1780) cents/m³ expiring December 31, 2014.
- (6) Includes Prospective Recovery of 1.5585, 0.2108, (0.1773), and 0.2837 cents/m³ and a temporary credit of (0.0023) cents/m³ expiring December 31, 2014.

UNION GAS LIMITED
Union North
Summary of Changes to Sales Rates
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
1	Monthly Charge	\$987.27		\$987.27
	Delivery Demand Charge			
2	First 70,000 m ³	27.8830		27.8830
3	All over 70,000 m ³	16.3966		16.3966
	Delivery Commodity Charge			
4	First 852,000 m ³	0.5423		0.5423
5	All over 852,000 m ³	0.3963		0.3963
	Monthly Gas Supply Demand Charge			
6	Fort Frances	21.9979		21.9979
7	Western Zone	24.8383		24.8383
8	Northern Zone	62.6086		62.6086
9	Eastern Zone	82.3638		82.3638
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Fort Frances	3.0513		3.0513
12	Western Zone	3.1266		3.1266
13	Northern Zone	3.9709		3.9709
14	Eastern Zone	4.4184		4.4184
15	Transportation 1 - Price Adjustment (All Zones)	1.1443 (1)		1.1443 (1)
	Commodity Transportation 2			
16	Fort Frances	-		-
17	Western Zone	-		-
18	Northern Zone	-		-
19	Eastern Zone	-		-
	Commodity Cost of Gas and Fuel			
20	Fort Frances	14.6187		14.6187
21	Western Zone	14.6946		14.6946
22	Northern Zone	14.8424		14.8424
23	Eastern Zone	14.9595		14.9595
24	Commodity and Fuel - Price Adjustment (All Zones)	1.8734 (2)	0.0023	1.8757
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	9.692		9.692
26	Commodity Charge	0.157		0.157
27	Storage Demand - Price Adjustment	-		-

Notes:

(1) Includes Prospective Recovery of 0.0038, 0.8953 and 0.2452 cents/m³.

(2) Includes Prospective Recovery of 1.5585, 0.2108, (0.1773), and 0.2837 cents/m³ and a temporary credit of (0.0023) cents/m³ expiring December 31, 2014.

UNION GAS LIMITED
Union North
Summary of Changes to Sales Rates
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
1	Monthly Charge	\$1,477.44		\$1,477.44
2	Delivery Demand Charge All Zones	15.3755		15.3755
3	Delivery Commodity Charge All Zones	0.2162		0.2162
4	Monthly Gas Supply Demand Charge Fort Frances	59.0298		59.0298
5	Western Zone	62.3453		62.3453
6	Northern Zone	106.4130		106.4130
7	Eastern Zone	129.4620		129.4620
8	Commodity Transportation 1 Fort Frances	5.4887		5.4887
9	Western Zone	5.5452		5.5452
10	Northern Zone	6.1784		6.1784
11	Eastern Zone	6.5140		6.5140
12	Commodity Transportation 2 Fort Frances	-		-
13	Western Zone	-		-
14	Northern Zone	-		-
15	Eastern Zone	-		-
16	Commodity Cost of Gas and Fuel Fort Frances	14.6187		14.6187
17	Western Zone	14.6946		14.6946
18	Northern Zone	14.8424		14.8424
19	Eastern Zone	14.9595		14.9595
20	Commodity and Fuel - Price Adjustment (All Zones)	1.8734 (1)	0.0023	1.8757
21	Bundled Storage Service (\$/GJ) Monthly Demand Charge	9.692		9.692
22	Commodity Charge	0.157		0.157
23	Storage Demand - Price Adjustment	-		-

Notes:

(1) Includes Prospective Recovery of 1.5585, 0.2108, (0.1773), and 0.2837 cents/m³ and a temporary credit of (0.0023) cents/m³ expiring December 31, 2014.

UNION GAS LIMITED
Union North
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$360.72		\$360.72
2	Delivery Charge - All Zones * Maximum	4.7842		4.7842
3	Gas Supply Charges - All Zones Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622

* see Appendix C.

UNION GAS LIMITED
Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	15.1033		15.1033
2	Commodity and Fuel - Price Adjustment	4.1070 (1)	(0.2603)	3.8467 (2)
3	Transportation	3.2585		3.2585
4	Total Gas Supply Commodity Charge	<u>22.4688</u>	<u>(0.2603)</u>	<u>22.2085</u>
	 <u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	4.0106		4.0106
	 <u>M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	4.0106		4.0106
	 <u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	46.857		46.857
8	Firm backstop gas	1.924		1.924
	Commodity charges:			
9	Gas supply	3.894		3.894
10	Backstop gas	5.211		5.211
11	Reasonable Efforts Backstop Gas	5.990		5.990
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m ³)	21.4638		21.4638
14	Failure to Deliver	2.545		2.545
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Includes Prospective Recovery of 3.6982, 0.2108 cents/m³ and temporary credit of (0.0023) and charge of 0.2003 cents/m³ expiring December 31, 2014.
- (2) Includes Prospective Recovery of 3.6982, 0.2108 and credit of (0.0623) cents/m³ per Appendix D, page 3, column (c) for the period expiring June 30, 2015.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED
Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>Rate M1 - Small Volume General Service Rate</u>			
1	Monthly Charge	\$21.00		\$21.00
2	First 100 m ³	3.8252		3.8252
3	Next 150 m ³	3.6263		3.6263
4	All over 250 m ³	3.1298		3.1298
5	Delivery - Price Adjustment (All Volumes)	0.3193 (1)	(0.0840)	0.2353 (2)
6	Storage Service	0.7491		0.7491
7	Storage - Price Adjustment	0.0213 (3)	(0.0213)	-
	<u>Rate M2 - Large Volume General Service Rate</u>			
8	Monthly Charge	\$70.00		\$70.00
9	First 1,000 m ³	3.6225		3.6225
10	Next 6,000 m ³	3.5557		3.5557
11	Next 13,000 m ³	3.3608		3.3608
12	All over 20,000 m ³	3.1215		3.1215
13	Delivery - Price Adjustment (All Volumes)	(0.4171) (4)	(0.4341)	(0.8512) (5)
14	Storage Service	0.6624		0.6624
15	Storage - Price Adjustment	(0.1379) (6)	0.1379	-

Notes:

- (1) Includes a temporary charge of 0.0917 and 0.2276 cents/m³ expiring December 31, 2014.
- (2) Charge of 0.2353 cents/m³ per Appendix D, page 1, line 3, column (c) for the period January 1, 2015 to June 30, 2015.
- (3) Includes a temporary charge of 0.0213 cents/m³ expiring December 31, 2014.
- (4) Includes a temporary charge of 0.2839 and a temporary credit of (0.7010) cents/m³ expiring December 31, 2014.
- (5) Credit of (0.8512) cents/m³ per Appendix D, page 1, line 4, column (c) for the period January 1, 2015 to June 30, 2015.
- (6) Includes a temporary credit of (0.1379) cents/m³ expiring December 31, 2014.

UNION GAS LIMITED
Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>Rate M4 - Firm comm/ind contract rate</u>			
	Monthly demand charge:			
1	First 8,450 m ³	46.8295		46.8295
2	Next 19,700 m ³	20.9972		20.9972
3	All over 28,150 m ³	17.6406		17.6406
	Monthly delivery commodity charge:			
4	First block	0.9945		0.9945
5	All remaining use	0.4365		0.4365
6	Delivery - Price Adjustment (All Volumes)	-		-
7	Minimum annual firm delivery commodity charge	1.1866		1.1866
	<u>Interruptible contracts *</u>			
8	Monthly Charge	\$683.97		\$683.97
	Daily delivery commodity charge:			
9	2,400 m ³ to 17,000 m ³	2.5883		2.5883
10	17,000 m ³ to 30,000 m ³	2.4584		2.4584
11	30,000 m ³ to 50,000 m ³	2.3901		2.3901
12	50,000 m ³ to 60,000 m ³	2.3422		2.3422
13	Delivery - Price Adjustment (All Volumes)	-		-
14	Minimum annual interruptible delivery commodity charge	2.7804		2.7804
	<u>Rate M5A - interruptible comm/ind contract</u>			
	<u>Firm contracts *</u>			
15	Monthly demand charge	28.3977		28.3977
16	Monthly delivery commodity charge	1.9510		1.9510
17	Delivery - Price Adjustment (All Volumes)	-		-
	<u>Interruptible contracts *</u>			
18	Monthly Charge	\$683.97		\$683.97
	Daily delivery commodity charge:			
19	2,400 m ³ to 17,000 m ³	2.5883		2.5883
20	17,000 m ³ to 30,000 m ³	2.4584		2.4584
21	30,000 m ³ to 50,000 m ³	2.3901		2.3901
22	50,000 m ³ to 60,000 m ³	2.3422		2.3422
23	Delivery - Price Adjustment (All Volumes)	-		-
24	Minimum annual interruptible delivery commodity charge	2.7804		2.7804

Notes:

* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED
Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>Rate M7 - Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	25.5491		25.5491
2	Monthly delivery commodity charge	0.3249		0.3249
3	Delivery - Price Adjustment	-		-
	<u>Interruptible *</u>			
4	Monthly delivery commodity charge: Maximum	4.0364		4.0364
5	Delivery - Price Adjustment	-		-
	<u>Seasonal *</u>			
6	Monthly delivery commodity charge:			
7	Maximum	3.7923		3.7923
8	Delivery - Price Adjustment	-		-
	<u>Rate M9 - Large wholesale service</u>			
9	Monthly demand charge	15.2792		15.2792
10	Monthly delivery commodity charge	0.1964		0.1964
11	Delivery - Price Adjustment	-		-
	<u>Rate M10 - Small wholesale service</u>			
12	Monthly delivery commodity charge	4.9340		4.9340

Notes:

* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED
Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T1 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.627		1.627
3	Customer provides deliverability inventory	1.210		1.210
4	Firm incremental injection	1.210		1.210
5	Interruptible withdrawal	1.210		1.210
	Commodity charges:			
6	Withdrawal	0.029		0.029
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.029		0.029
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.397%		0.397%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge first 28,150 m ³	32.1516		32.1516
12	Monthly demand charge next 112,720 m ³	22.2131		22.2131
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.1243		0.1243
14	Customer provides compressor fuel - All volumes	0.0720		0.0720
15				
	Interruptible commodity charges: *			
16	Maximum - Union provides compressor fuel	4.0364		4.0364
17	Maximum - customer provides compressor fuel	3.9841		3.9841
18	Transportation fuel ratio - customer provides fuel	0.251%		0.251%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
19	Injection / Withdrawals	0.108		0.108
20	Customer provides compressor fuel	0.061		0.061
21	Transportation commodity charge (cents/m ³)	1.1813		1.1813
22	Customer provides compressor fuel	1.1290		1.1290
23	<u>Monthly Charge</u>	\$1,932.35		\$1,932.35

* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED
Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T2 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.627		1.627
3	Customer provides deliverability inventory	1.210		1.210
4	Firm incremental injection	1.210		1.210
5	Interruptible withdrawal	1.210		1.210
	Commodity charges:			
6	Withdrawal	0.029		0.029
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.029		0.029
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.397%		0.397%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge first 140,870 m ³	20.3436		20.3436
12	Monthly demand charge all over 140,870 m ³	10.7608		10.7608
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.0594		0.0594
14	Customer provides compressor fuel - All volumes	0.0078		0.0078
	Interruptible commodity charges: *			
15	Maximum - Union provides compressor fuel	4.0364		4.0364
16	Maximum - customer provides compressor fuel	3.9848		3.9848
17	Transportation fuel ratio - customer provides fuel	0.248%		0.248%
	<u>Authorized overrun services</u>			
	Storage (\$ / GJ)			
	Commodity charges			
18	Injection / Withdrawals	0.108		0.108
19	Customer provides compressor fuel	0.061		0.061
20	Transportation commodity charge (cents/m ³)	0.7282		0.7282
21	Customer provides compressor fuel	0.6766		0.6766
22	<u>Monthly Charge</u>	\$6,013.02		\$6,013.02

* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED
Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>Rate T3 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.627		1.627
3	Customer provides deliverability inventory	1.210		1.210
4	Firm incremental injection	1.210		1.210
5	Interruptible withdrawal	1.210		1.210
	Commodity charges:			
6	Withdrawal	0.029		0.029
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.029		0.029
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio- Cust. provides fuel	0.397%		0.397%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge	9.4605		9.4605
	Firm commodity charges			
12	Union supplies compressor fuel	0.0703		0.0703
13	Customer provides compressor fuel	0.0107		0.0107
14	Transportation fuel ratio- Cust. provides fuel	0.286%		0.286%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
15	Injection / Withdrawals	0.108		0.108
16	Customer provides compressor fuel	0.061		0.061
17	Transportation commodity charge (cents/m ³)	0.3813		0.3813
18	Customer provides compressor fuel (cents/m ³)	0.3218		0.3218
	<u>Monthly Charge</u>			
19	City of Kitchener	\$20,358.77		\$20,358.77
20	Natural Resource Gas	\$3,125.28		\$3,125.28
21	Six Nations	\$1,041.76		\$1,041.76

UNION GAS LIMITED
Union South
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.024		0.024
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.117		0.117
3	Incremental firm injection right	1.053		1.053
4	Incremental firm withdrawal right	1.053		1.053
	Commodity charges:			
5	Injection customer provides compressor fuel	0.026		0.026
6	Withdrawal customer provides compressor fuel	0.026		0.026
7	Storage fuel ratio - Customer provides fuel	0.397%		0.397%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.061		0.061
9	Withdrawal customer provides compressor fuel	0.061		0.061

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>M12 Transportation Service</u>			
	<u>Firm transportation</u>			
	Monthly demand charges:			
1	Dawn to Kirkwall	2.042		2.042
2	Dawn to Oakville/Parkway	2.420		2.420
3	Kirkwall to Parkway	0.378		0.378
4	F24-T	0.068		0.068
	<u>M12-X Firm Transportation</u>			
5	Between Dawn, Kirkwall and Parkway	3.008		3.008
	Commodity charges:			
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Parkway (TCPL) to Parkway (Cons)	Note (1)		Note (1)
	<u>Limited Firm/Interruptible</u>			
	Monthly demand charges:			
9	Maximum	5.807		5.807
10	Commodity charges :			
	Others	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation commodity charges:			
	Easterly:			
11	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
12	Dawn to Oakville/Parkway - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Kirkwall - Shipper supplied fuel	0.067 (1)		0.067 (1)
14	Dawn to Oakville/Parkway - Shipper supplied fuel	0.080 (1)		0.080 (1)
15	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
16	Kirkwall to Parkway - Shipper supplied fuel	0.012		0.012
17	Westerly - Union supplied fuel	Note (1)		Note (1)
18	Westerly - Shipper supplied fuel	0.080 (1)		0.080 (1)
	<u>M12-X Firm Transportation</u>			
19	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
20	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.099 (1)		0.099 (1)
	<u>M13 Transportation of Locally Produced Gas</u>			
21	Monthly fixed charge per customer station	\$931.32		\$931.32
22	Transmission commodity charge to Dawn	0.034		0.034
23	Commodity charge - Union supplies fuel	0.008		0.008
24	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
25	Authorized Overrun - Union supplies fuel	0.077		0.077
26	Authorized Overrun - Shipper supplies fuel	0.069 (2)		0.069 (2)

Notes:

- (1) Monthly fuel rates and ratios per Schedule "C".
(2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>M16 Storage Transportation Service</u>			
1	Monthly fixed charge per customer station	\$1,481.63		\$1,481.63
	Monthly demand charges:			
2	East of Dawn	0.753		0.753
3	West of Dawn	1.065		1.065
4	Transmission commodity charge to Dawn	0.034		0.034
	Transportation Fuel Charges to Dawn:			
5	East of Dawn - Union supplied fuel	0.008		0.008
6	West of Dawn - Union supplied fuel	0.008		0.008
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	Transportation Fuel Charges to Pools:			
9	East of Dawn - Union supplied fuel	0.008		0.008
10	West of Dawn - Union supplied fuel	0.024		0.024
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation Fuel Charges to Dawn:			
13	East of Dawn - Union supplied fuel	0.067		0.067
14	West of Dawn - Union supplied fuel	0.077		0.077
15	East of Dawn - Shipper supplied fuel	0.059 (1)		0.059 (1)
16	West of Dawn - Shipper supplied fuel	0.069 (1)		0.069 (1)
	Transportation Fuel Charges to Pools:			
17	East of Dawn - Union supplied fuel	0.033		0.033
18	West of Dawn - Union supplied fuel	0.059		0.059
19	East of Dawn - Shipper supplied fuel	0.025 (1)		0.025 (1)
20	West of Dawn - Shipper supplied fuel	0.035 (1)		0.035 (1)
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service</u>			
	Monthly demand charges:			
21	St. Clair / Bluewater & Dawn	1.065		1.065
22	Ojibway & Dawn	1.065		1.065
23	Parkway to Dawn	0.589		0.589
24	Parkway to Kirkwall	0.589		0.589
25	Kirkwall to Dawn	1.038		1.038
26	Dawn to Kirkwall	2.042		2.042
27	Dawn to Parkway	2.420		2.420
28	Kirkwall to Parkway	0.378		0.378
29	Dawn to Dawn-Vector	0.029		0.029
30	Dawn to Dawn-TCPL	0.135		0.135
	Short-term:			
31	Maximum	75.00		75.00
	Commodity charges:			
32	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.014		0.014
33	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.011		0.011
34	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.016		0.016
35	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.024		0.024
36	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.008		0.008
37	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.015		0.015
38	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.008		0.008
39	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.008		0.008
40	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.040		0.040
41	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.017		0.017
42	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.053		0.053
43	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.029		0.029
44	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.022		0.022
45	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.020		0.020

Notes:

(1) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2014-0208 Approved October 1, 2014 Rate (a)	Rate Change (b)	EB-2014-0145 Approved January 1, 2015 Rate (c)
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service cont'd</u>			
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
	Interruptible commodity charges:			
19	Maximum	75.00		75.00
20	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Firm transportation commodity charges:			
21	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.049		0.049
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.046		0.046
23	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.051		0.051
24	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.059		0.059
25	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.121		0.121
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.127		0.127
27	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.046		0.046
28	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.046		0.046
29	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.140		0.140
30	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.117		0.117
31	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.166		0.166
32	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.141		0.141
33	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.067		0.067
34	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.065		0.065
35	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.035 (1)		0.035 (1)
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.035 (1)		0.035 (1)
37	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.035 (1)		0.035 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.035 (1)		0.035 (1)
39	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.019 (1)		0.019 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.019 (1)		0.019 (1)
41	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.034 (1)		0.034 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.034 (1)		0.034 (1)
43	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.067 (1)		0.067 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.067 (1)		0.067 (1)
45	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.080 (1)		0.080 (1)
46	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.080 (1)		0.080 (1)
47	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.012 (1)		0.012 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.012 (1)		0.012 (1)
49	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.004 (1)		0.004 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.004 (1)		0.004 (1)
	Short Term Firm transportation commodity charges:			
53	Maximum	75.00		75.00

Notes:

(1) Plus customer supplied fuel per rate schedule.



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RATE 01A - SMALL VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$21.00	\$21.00	\$21.00	\$21.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 100 m ³ per month @	9.1540	9.1540	9.1540	9.1540
Next 200 m ³ per month @	8.8074	8.8074	8.8074	8.8074
Next 200 m ³ per month @	8.4507	8.4507	8.4507	8.4507
Next 500 m ³ per month @	8.1233	8.1233	8.1233	8.1233
Over 1,000 m ³ per month @	7.8529	7.8529	7.8529	7.8529
Delivery-Price Adjustment (All Volumes)	(0.4725) (1)	(0.4725) (1)	(0.4725) (1)	(0.4725) (1)

Notes:

(1) The Delivery Price Adjustment credit of (0.4725) cents/m³ is for the period January 1, 2015 to June 30, 2015.



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ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2015
O.E.B. Order # EB-2014-0145

Chatham, Ontario

Supersedes EB-2014-0208 Rate Schedule effective October 1, 2014.



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RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	210	110	310	610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 1,000 m ³ per month @	7.2431	7.2431	7.2431	7.2431
Next 9,000 m ³ per month @	5.9134	5.9134	5.9134	5.9134
Next 20,000 m ³ per month @	5.1639	5.1639	5.1639	5.1639
Next 70,000 m ³ per month @	4.6776	4.6776	4.6776	4.6776
Over 100,000 m ³ per month @	2.8353	2.8353	2.8353	2.8353
Delivery-Price Adjustment (All Volumes)	(0.6162) (1)	(0.6162) (1)	(0.6162) (1)	(0.6162) (1)

Notes:

(1) The Delivery Price Adjustment credit of (0.6162) cents/m³ is for the period January 1, 2015 to June 30, 2015.

ADDITIONAL CHARGES FOR SALES SERVICE**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m³ per day must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2015
O.E.B. Order # EB-2014-0145

Chatham, Ontario

Supersedes EB-2014-0208 Rate Schedule effective October 1, 2014.



uniongas

Effective
2015-01-01
Schedule "A"
Page 1 of 2

Union Gas Limited
Union North
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

Rate 01A (cents / m³)

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Storage	2.0636	2.2941	3.0945	3.4348
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	14.7710	14.8477	14.9970	15.1154
Commodity and Fuel - Price Adjustment	1.8757	1.8757	1.8757	1.8757
Transportation	4.1399	4.0901	5.3079	6.0365
Transportation - Price Adjustment (2)	(0.5806)	(0.5806)	(0.5806)	(0.5806)
Total Gas Supply Charge	<u>22.2695</u>	<u>22.5270</u>	<u>24.6945</u>	<u>25.8818</u>

Rate 10 (cents / m³)

Storage	1.1356	1.3627	2.1512	2.4865
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	14.7710	14.8477	14.9970	15.1154
Commodity and Fuel - Price Adjustment	1.8757	1.8757	1.8757	1.8757
Transportation	3.6363	3.5873	4.7871	5.5049
Transportation - Price Adjustment (3)	(0.6754)	(0.6754)	(0.6754)	(0.6754)
Total Gas Supply Charge	<u>20.7433</u>	<u>20.9981</u>	<u>23.1357</u>	<u>24.3071</u>

Notes:

(1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1921 cents/m³.

(2) The Transportation - Price Adjustment includes a credit of (1.6633) cents/m³ for the period January 1, 2015 to June 30, 2015.

(3) The Transportation - Price Adjustment includes a credit of (1.7674) cents/m³ for the period January 1, 2015 to June 30, 2015.



Union Gas Limited
Union North
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m³)</u>				
Commodity and Fuel (1)	14.6187	14.6946	14.8424	14.9595
Commodity and Fuel - Price Adjustment	1.8757	1.8757	1.8757	1.8757
Commodity Transportation - Charge 1	3.0513	3.1266	3.9709	4.4184
Transportation 1 - Price Adjustment	1.1443	1.1443	1.1443	1.1443
Commodity Transportation - Charge 2	-	-	-	-
Monthly Gas Supply Demand	21.9979	24.8383	62.6086	82.3638
Gas Supply Demand - Price Adjustment	-	-	-	-
Commissioning and Decommissioning Rate	4.8029	5.0499	8.2089	9.8658

<u>Rate 100 (cents / m³)</u>				
Commodity and Fuel (1)	14.6187	14.6946	14.8424	14.9595
Commodity and Fuel - Price Adjustment	1.8757	1.8757	1.8757	1.8757
Commodity Transportation - Charge 1	5.4887	5.5452	6.1784	6.5140
Commodity Transportation - Charge 2	-	-	-	-
Monthly Gas Supply Demand	59.0298	62.3453	106.4130	129.4620
Commissioning and Decommissioning Rate	5.1247	5.3047	7.6458	8.8721

<u>Rate 25 (cents / m³)</u>				
Gas Supply Charge:	Interruptible Service			
	Minimum	14.3135	14.3135	14.3135
	Maximum	140.5622	140.5622	140.5622

Notes:

(1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1921 cents/m³.

Effective: January 1, 2015
O.E.B. Order # EB-2014-0145

Chatham, Ontario

Supersedes EB-2014-0208 Rate Schedule effective October 1, 2014.



SMALL VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is equal to or less than 50,000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$21.00	
b)	Delivery Charge			
	First	100 m ³	3.8252 ¢ per m ³	
	Next	150 m ³	3.6263 ¢ per m ³	
	All Over	250 m ³	3.1298 ¢ per m ³	
	Delivery – Price Adjustment (All Volumes)		0.2353 ¢ per m ³	(1)
c)	Storage Charge (if applicable)		0.7491 ¢ per m ³	
	Storage - Price Adjustment (All Volumes)		0.0000 ¢ per m ³	
	Applicable to all bundled customers (sales and bundled transportation service).			
d)	Gas Supply Charge (if applicable)			
	The gas supply charge is comprised of charges for transportation and for commodity and fuel.			
	The applicable rates are provided in Schedule "A".			

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) The Delivery Price Adjustment charge of 0.2353 cents/m³ is for the period January 1, 2015 to June 30, 2015.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way

(E) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.5743 ¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

January 1, 2015
O.E.B. Order # EB-2014-0145

Chatham, Ontario

Supersedes EB-2014-0208 Rate Schedule effective October 1, 2014.



LARGE VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is greater than 50,000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$70.00	
b)	Delivery Charge			
	First	1 000 m ³	3.6225 ¢ per m ³	
	Next	6 000 m ³	3.5557 ¢ per m ³	
	Next	13 000 m ³	3.3608 ¢ per m ³	
	All Over	20 000 m ³	3.1215 ¢ per m ³	
	Delivery – Price Adjustment (All Volumes)		(0.8512) ¢ per m ³	(1)
c)	Storage Charge (if applicable)		0.6624 ¢ per m ³	
	Storage - Price Adjustment (All Volumes)		0.0000 ¢ per m ³	
	Applicable to all bundled customers (sales and bundled transportation service).			
d)	Gas Supply Charge (if applicable)			
	The gas supply charge is comprised of charges for transportation and for commodity and fuel.			
	The applicable rates are provided in Schedule "A".			

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) The Delivery Price Adjustment credit of (0.8512) cents/m³ is for the period January 1, 2015 to June 30, 2015.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

(E) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.2849 ¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

January 1, 2015
O.E.B. Order # EB-2014-0145

Chatham, Ontario

Supersedes EB-2014-0208 Rate Schedule effective October 1, 2014.

**Gas Supply Charges****(A) Availability:**

Available to customers in Union's Southern Delivery Zone.

(B) Applicability:

To all sales customers served under Rate M1, Rate M2, Rate M4, Rate M5A, Rate M7, Rate M9, Rate M10 and storage and transportation customers taking supplemental services under Rate T1, Rate T2 and Rate T3.

(C) Rates:cents / m³Utility Sales

Commodity and Fuel	15.1033 (1)
Commodity and Fuel - Price Adjustment	3.8467 (2)
Transportation	3.2585
Total Gas Supply Commodity Charge	<u>22.2085</u>

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	4.0106
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Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3\$/GJ

Monthly demand charges:

Firm gas supply service	46.857
Firm backstop gas	1.924

Commodity charges:

Gas supply	3.894
Backstop gas	5.211

Reasonable Efforts Backstop Gas

5.990

Supplemental Inventory

Note (3)

Supplemental Gas Sales Service (cents / m³)

21.4638

Failure to Deliver: Applied to quantities not delivered to Union
in the event the customer's supply fails

2.545

Discretionary Gas Supply Service (DGSS)

Note (4)

Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1921 cents/ m³.
- (2) The Commodity and Fuel - Price Adjustment includes a credit of (0.0623) cents/m³ for the period January 1, 2015 to June 30, 2015.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

Effective: January 1, 2015
O.E.B. Order # EB-2014-0145

Chatham, Ontario

Supersedes EB-2014-0208 Rate Schedule effective October 1, 2014.

UNION GAS LIMITED
Deferral Account Balances
Year Ending December 31, 2013

			Filed
Line	Account		Balance ¹
No.	Number	Account Name	(\$000's)
<u>Gas Supply Accounts:</u>			
1	179-107	Spot Gas Variance Account - Union South Load Balancing	1,822
2	179-107	Spot Gas Variance Account - Unaccounted for Gas	4,784
3	179-108	Unabsorbed Demand Costs (UDC) Variance Account	(10,092)
4	179-128	Gas Supply Review Consultant Costs	260
5	179-130	Upstream Transportation FT-RAM Optimization	-
6	179-131	Upstream Transportation Optimization	(5,758)
7	Total Gas Supply Accounts (Lines 1 through 6)		(8,984) ²
<u>Storage Accounts:</u>			
8	179-70	Short-Term Storage and Other Balancing Services	1,730
<u>DSM Accounts:</u>			
9	179-75	Lost Revenue Adjustment Mechanism	-
10	179-111	Demand Side Management Variance Account	-
11	179-115	Shared Savings Mechanism	-
12	179-126	Demand Side Management Incentive	-
13	Total DSM Accounts (Lines 9 through 12)		- ³
<u>Other:</u>			
14	179-103	Unbundled Services Unauthorized Storage Overrun	-
15	179-112	Gas Distribution Access Rule (GDAR) Costs	493
16	179-117	Carbon Dioxide Offset Credits	-
17	179-118	Average Use Per Customer	(11,704)
18	179-120	IFRS Conversion Cost	505
19	179-123	Conservation Demand Management	(69)
20	179-127	Pension Charge on Transition to US GAAP	-
21	179-129	Preparation of Audited Utility Financial Statements	551
22	Total Other Accounts (Lines 14 through 21)		(10,224)
23	Total Deferral Account Balances (Lines 7 + 8 + 13 + 22)		(17,478)

Notes:

¹ Account balances include interest to December 31, 2014.

² With the exception of UDC (No. 179-108), Gas Supply Review Consultant Costs (No. 179-128), Upstream Transportation FT-RAM Optimization (No. 179-130), Upstream Transportation Optimization (No. 179-131), and a portion of the Spot Gas Variance Account (No. 179-107) all gas supply-related deferral account balances are disposed of through the QRAM process.

³ Balances in DSM related deferral accounts will be filed in a separate proceeding.

UNION GAS LIMITED
General Service Unit Rates for Prospective Recovery/(Refund) - Delivery
2013 Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	Forecast Volume (10 ³ m ³) (1) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (c) = (a/b)*100
1	Small Volume General Service	01	(2,747)	581,408	(0.4725)
2	Large Volume General Service	10	(1,215)	197,190	(0.6162)
3	Small Volume General Service	M1	4,245	1,804,382	0.2353
4	Large Volume General Service	M2	(5,880)	690,822	(0.8512)

Notes:

(1) Forecast volume for the period January 1, 2015 to June 30, 2015.

UNION GAS LIMITED
General Service Unit Rates for Prospective Recovery/(Refund) - Gas Supply Transportation
2013 Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	Forecast Volume (10 ³ m ³) (1) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (c) = (a/b)*100
1	Small Volume General Service	01	(9,671)	581,408	(1.6633)
2	Large Volume General Service	10	(3,467)	196,161	(1.7674)

Notes:

(1) Forecast volume for the period January 1, 2015 to June 30, 2015.

UNION GAS LIMITED
Unit Rates for Prospective Recovery/(Refund) - Gas Supply Commodity
2013 Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	Forecast Volume (10 ³ m ³) (1) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (c) = (a/b)*100
1	Small Volume General Service	M1	(1,058)	1,584,241	(0.0623)
2	Large Volume General Service	M2	(172)	384,751	(0.0623)
3	Firm Com/Ind Contract	M4	(7)	17,104	(0.0623)
4	Interruptible Com/Ind Contract	M5	(6)	12,654	(0.0623)
5	Special Large Volume Contract	M7	(1)	-	(0.0623)
6	Small Wholesale	M10	(0)	147	(0.0623)

Notes:

(1) Forecast sales service volumes for the period January 1, 2015 to June 30, 2015.

UNION GAS LIMITED
 Contract Unit Rates for One-Time Adjustment - Delivery
2013 Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	2013 Actual Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a/b)*100
	<u>Union North</u>				
1	Medium Volume Firm Service (1)	20	63	103,259	0.0614
2	Medium Volume Firm Service (2)	20T	12	547,703	0.0021
3	Large Volume High Load Factor (2)	100T	11	1,926,556	0.0006
4	Large Volume Interruptible	25	6	214,641	0.0030
	<u>Union South</u>				
5	Firm Com/Ind Contract	M4	387	475,054	0.0815
6	Interruptible Com/Ind Contract	M5	427	522,767	0.0817
7	Special Large Volume Contract	M7	140	172,399	0.0810
8	Large Wholesale	M9	55	63,052	0.0871
9	Small Wholesale	M10	1	266	0.2032
10	Contract Carriage Service	T1	64	451,964	0.0141
11	Contract Carriage Service	T2	431	4,295,830	0.0100
12	Contract Carriage- Wholesale	T3	55	273,597	0.0203

Notes:

- (1) Sales and Bundled-T customers only.
- (2) T-service customers only.

UNION GAS LIMITED
Contract Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage
2013 Deferral Account Disposition

Line No.	Particulars	Rate Class	Billing Units	Deferral Balance for Disposition (\$000's) (a)	2013 Actual Volume/ Demand (b)	Unit Volumetric/ Demand Rate (c) = (a/b)*100
	<u>Gas Supply Transportation (cents/m³)</u>					
1	Medium Volume Firm Service	20	10 ³ m ³ /d	(1,279)	5,365	(23.8351)
2	Large Volume Interruptible	25	10 ³ m ³	(84)	96,950	(0.0868)
	<u>Storage (\$/GJ)</u>					
3	Bundled-T Storage Service	20T/100T	GJ/d	19	155,904	0.1245

UNION GAS LIMITED
Storage and Transportation Service Amounts for Disposition
2013 Deferral Account Disposition

<u>Line No.</u>	<u>Particulars (\$000's) (1)</u>	<u>Rate Class</u>	<u>Deferral Balance for Disposition (a)</u>
1	Storage and Transportation	M12	100
2	Local Production	M13	68
3	Short-Term Cross Franchise	C1	2
4	Storage Transportation Service	M16	45

Notes:

- (1) Exfranchise M12, M13, M16 and C1 customer specific amounts determined using approved deferral account allocation methodologies.

UNION GAS LIMITED
Accounting Entries for
Deferral Clearing Variance Account
Deferral Account No. 179-132

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-132 Other Deferred Charges – Deferral Clearing Variance Account
Credit	-	Account No. 179 Other Deferred Charges

To record as a debit (credit) in Deferral Account No. 179-132 a receivable from (payable to) ratepayers for the amount arising from differences between actual and forecast volumes used for the purposes of clearing non-gas commodity deferral account, earnings sharing and other balances.

Debit	-	Account No. 179-132 Other Deferred Charges – Deferral Clearing Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-132, interest on the balance in Deferral Account No. 179-132. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

EB-2014-0145
Working Paper Index

Schedule 1	Allocation of 2013 Deferral Account Balances to Rate Classes	
Schedule 2	General Service Bill Impacts	
Schedule 3	Allocation of Spot Gas Variance Account - Unaccounted for Gas	

UNION GAS LIMITED
Allocation of 2013 Deferral Account Balances

Line No.	Particulars	Acct No.	Union North					Union South													Total (1) (\$000's)		
			Rate 01 (\$000's)	Rate 10 (\$000's)	Rate 20 (\$000's)	Rate 100 (\$000's)	Rate 25 (\$000's)	M1 (\$000's)	M2 (\$000's)	M4 (\$000's)	M5A (\$000's)	M7 (\$000's)	M9 (\$000's)	M10 (\$000's)	T1 (\$000's)	T2 (\$000's)	T3 (\$000's)	Bundled DP (\$000's)	M12 (\$000's)	M13 (\$000's)		C1 (\$000's)	M16 (\$000's)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)		(s)	(t)
<u>Gas Supply Related Deferrals:</u>																							
1	Spot Gas Variance Account	179-107	-	-	-	-	-	(126)	(26)	(1)	(1)	(1)	-	(0)	-	-	-		-	-	-	-	(155)
2	Spot Gas Variance Account - Load Balancing for Union South DP	179-107															1,977					1,977	
3	Spot Gas Variance Account - Unaccounted for Gas (2)	179-107	542	171	61	2	-	2,264	751	308	411	113	47	0	-	-	-		-	68	-	45	4,784
4	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(6,715)	(2,451)	(926)	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	(10,092)
5	Gas Supply Review	179-128	53	19	6	0	5	141	32	2	1	1	0	0								260	
6	Transportation Optimization	179-131	(3,009)	(1,035)	(358)	-	(89)	(1,073)	(179)	(8)	(7)	-	-	(0)	-	-	-		-	-	-	-	(5,758)
7	Total Gas Supply Related Deferrals		(9,129)	(3,296)	(1,218)	2	(84)	1,206	579	301	405	112	47	0	-	-	-	1,977	-	68	-	45	(8,984)
<u>Storage Related Deferrals:</u>																							
8	Short-Term Storage and Other Balancing Services	179-70	259	68	18	1	-	587	197	64	1	23	7	0	54	399	51		-	-	-	-	1,730
<u>Delivery Related Deferrals:</u>																							
9	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
10	Gas Distribution Access Rule (GDAR) Costs	179-112	114	-	-	-	-	379	-	-	-	-	-	-	-	-	-		-	-	-	-	493
11	Carbon Dioxide Offset Credits	179-117	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
12	Average Use Per Customer	179-118	(3,867)	(1,469)	-	-	-	503	(6,870)	-	-	-	-	-	-	-	-		-	-	-	-	(11,704)
13	IFRS Conversion Costs	179-120	102	9	8	7	3	256	24	9	10	3	0	0	7	18	2		48	0	1	0	505
14	Conservation Demand Management	179-123	(8)	(3)	(2)	(4)	-	(23)	(8)	(4)	(6)	(2)	-	-	(4)	(6)	-		-	-	-	-	(69)
15	Pension Charge on Transition to US GAAP	179-127	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
16	Preparation of Audited Utility Financial Statements	179-129	111	10	8	7	3	279	26	10	11	3	0	0	7	20	2		52	0	1	0	551
17	Total Delivery-Related Deferrals		(3,549)	(1,453)	14	10	6	1,394	(6,829)	15	15	3	1	0	10	32	4	-	100	0	2	0	(10,224)
18	Total 2013 Storage and Delivery Disposition (Line 8 + Line 17)		(3,289)	(1,386)	32	11	6	1,981	(6,631)	79	16	26	8	0	64	431	55	-	100	0	2	0	(8,494)
19	Total 2013 Deferral Account Disposition (Line 7 + Line 18)		(12,418)	(4,682)	(1,186)	13	(78)	3,187	(6,052)	380	421	139	55	1	64	431	55	1,977	100	68	2	45	(17,478)

Notes:

- (1) EB-2014-0145, Appendix C.
(2) Balances related to Unaccounted for Gas are disposed of to all in-franchise and ex-franchise customers for which Union provides fuel.

UNION GAS LIMITED
General Service Bill Impacts

Line No.	Particulars	Rate Component	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (1) (a)	Volume (m ³) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
1	<u>Rate 01</u>	Delivery	(0.4725)	1,343	(6.34)
2		Commodity	-	1,343	-
3		Transportation	(1.6633)	1,343	(22.33)
4			<u>(2.1358)</u>		<u>(28.67)</u>
5	Sales Service				(28.67)
6	Direct Purchase Bundled T				(28.67)
7	<u>Rate 10</u>	Delivery	(0.6162)	54,167	(333.77)
8		Commodity	-	54,167	-
9		Transportation	(1.7674)	54,167	(957.34)
10			<u>(2.3836)</u>		<u>(1,291.12)</u>
11	Sales Service				(1,291.12)
12	Direct Purchase Bundled T				(1,291.12)
13	<u>Rate M1</u>	Delivery	0.2353	1,498	3.53
14		Commodity	(0.0623)	1,498	(0.93)
15			<u>0.1730</u>		<u>2.60</u>
16	Sales Service				2.60
17	Direct Purchase				3.53
18	<u>Rate M2</u>	Delivery	(0.8512)	49,129	(418.19)
19		Commodity	(0.0623)	49,129	(30.61)
20			<u>(0.9135)</u>		<u>(448.79)</u>
21	Sales Service				(448.79)
22	Direct Purchase				(418.19)

Notes:

(1) EB-2014-0145, Appendix D, Pages 1-3.

(2) Average consumption, per customer, for the period January 1, 2015 to June 30, 2015.

UNION GAS LIMITED
Allocation of Spot Gas Variance Account - Unaccounted for Gas

Line No.	Particulars	Rate Class	Total 2013 UFG (1) (\$000's) (a)	Allocation of UFG Deferral Balance (\$000's) (b)
<u>Northern & Eastern Operations Area</u>				
1	Small Volume General Firm Service	01	327	542
2	Large Volume General Firm Service	10	103	171
3	Medium Volume Firm Service	20	37	61
4	Large Volume High Load Factor Firm Service	100	1	2
5	Large Volume Interruptible Service	25	-	-
6	Total Northern & Eastern Operations Area		<u>467</u>	<u>775</u>
<u>Southern Operations Area</u>				
7	Small Volume General Service Rate	M1	1,365	2,264
8	Large Volume General Service Rate	M2	453	751
9	Firm Industrial and Commercial Contract Rate	M4	186	308
10	Interruptible Industrial & Commercial Contract Rate	M5A	248	411
11	Special Large Volume Industrial & Commercial Contract Rate	M7	68	113
12	Large Wholesale Service Rate	M9	28	47
13	Small Wholesale Service Rate	M10	-	-
14	S & T Rates for Contract Carriage Customers	T1	-	-
15	S & T Rates for Contract Carriage Customers	T2	-	-
16	S & T Rates for Contract Carriage Customers	T3	-	-
<u>Storage and Transportation</u>				
17	Cross Franchise Transportation Rates	C1	-	-
18	Storage & Transportation Rates	M12	-	-
19	Transportation of Locally Produced Gas	M13	41	68
20	Storage & Transportation Services - Transportation Charges	M16	27	45
21	Total Southern Operations Area		<u>2,416</u>	<u>4,009</u>
22	Total		<u>2,883</u>	<u>4,784</u>

Notes:

(1) Reflects the Union supplied fuel portion of the 2013 Board Approved UFG costs per EB-2011-0210, Exhibit G3, Tab 5, Schedule 1, pages 10-12 (updated per EB-2013-0365).