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Our File No. 141748

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VIA RESS, EMAIL AND COURIER

Ontario Energy Board 2300 Yonge Street 27th Floor Toronto, Ontario M4P 1E4

Attention: Kirsten Walli

Board Secretary

Dear Ms. Walli:

Re: EB-2014-0116

Since BOMA did not receive the IR Responses from Toronto Hydro until 3PM Tuesday, it was not able to file this letter before now.

1. BOMA's questions at the Technical Conference, in addition to whatever questions we have for the "presenters" to the Board, will focus on the follow-up to the following **BOMA IRs:**

BOMA 9

BOMA 13

BOMA 16

BOMA 15, 23, 26, 27 (Hazard Rate Distribution Forecast relative to Asset Condition Assessment), 31.

- 2. Distributed Generation (Exhibit 2B, Section E.5.5)
 - BOMA 26, 31(a), 33(b), 38, 44, 49. (a)
 - What is the extent of THESL's collaboration with the City of Toronto on DG and (b) district energy systems, eg. City of Toronto completed a study in 2010 on 29 potential district energy nodes in the City (since updated to 32). What steps has THESL taken to work with the City of Toronto to implement these district energy opportunities?



- (c) To what extent has THESL pursued a targeted DSM program along the lines of Consolidated Edison's program? Does it need to do so? Does it have plans to do additional projects beyond the Cecil Station?
- (d) With respect to targeted DSM, Navigant states that:

"For example, downtown station's capacity contracts will be addressed by a combination of new feeder ties, expanded station capacity, and targeted CDM in the form of localized Demand Response" (Exhibit 1B, Tab 2, Schedule 4, Appendix B, page 4).

Are the other targeted DSM measures planned for the downtown core?

- (e) To what extent does the non-wire options, such as DG and targeted DSM tie in with non-wire solutions included in the Central Toronto Integrated Regional Resource Plan? What are the essential non-wire solutions proposed in that plan?
- (f) Do you expect to use Demand Response for other station upgrades proposed for (a) the downtown core, or (b) elsewhere?
- 3. BOMA will have a number of questions on the two PSE studies (Exhibit B, Tab 2, Schedule 5, Appendix B). These include follow-up to BOMA IRs, including 73(a), (b), 75, 81, 85, 61.
- 4. BOMA has a few questions on Exhibit C, on how THESL counts "customers" in apartments and condominiums.

Cost Saving

- 5. How does THESL decide whether to do a formal RFP to acquire equipment supplies or services, and when to negotiate with a sole supplier (eg. Samsung equipment purchase example).
- 6. BOMA will have some follow-up questions on THESL's customer engagement work.
- 7. How are the operating costs of HONI owned transformer stations handled (see Exhibit 2B, Section D2, page 21)?
- 8. Trade-offs between Capital Program and Maintenance Costs.
- 9. Does THESL consider responsiveness to City policy a requirement of the Renewed Regulatory Framework?



10. BOMA 7 (AECON Study on Climate Change Readiness)

Has THESL followed up the recommendation by doing a full study? What steps has THESL taken to follow up on recommendation for further work at pages 29-30? Which of the components listed at pages 30-31 is THESL working on?

11. Microgrids

To what extent has THESL been examining microgrids? Have you examined the idea of owning regulated generation, to the extent permitted by the Ontario Energy Board Act and the Electricity Act?

Yours truly,

FOGLER, RUBINOFF_LLP

Thomas Brett

TB/dd

cc: All Parties