

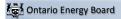
Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principa Balance as of Dec-31-10	al Opening Interes Amounts as of Jan-1-10	t Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²		Opening Principal Amounts as of Jan- 1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²
Group 1 Accounts													
LV Variance Account	1550						0					0	
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580						0				(0	
RSVA - Retail Transmission Network Charge	1584						0				(0	
RSVA - Retail Transmission Connection Charge	1586					(0				(0	
RSVA - Power (excluding Global Adjustment)	1588						0				(0	
RSVA - Global Adjustment	1589						0				(0	
Recovery of Regulatory Asset Balances	1590						0				(0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595						0				(0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595						0				(0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595						0				(0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595						0				(0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595						0					0	
RSVA - Global Adjustment	1589	0	() () () (0 () (0	() (0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() () () (0 0) (0	() (0	
Total Group 1 Balance		0	() () () (0 () (0	() (0	
LRAM Variance Account	1568						0						
Total including Account 1568		0	() () () (0 0) (0	() (0	

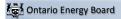


Essex Powerlines Corporation - Amherstburg, LaSalle, Learning

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				2011									
Account Descriptions	Account Number	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²		Opening Principal Amounts as of Jan- 1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012
Group 1 Accounts													
LV Variance Account	1550		335,155	335,155	0			(20)	(20)	335,155	354,902	(18,134)	
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580		(1,989,471)	(1,989,471)	0			(43,234)	(43,234)	(1,989,471)	(2,580,147)	(995,694)	
RSVA - Retail Transmission Network Charge	1584		995,880	995,880	0			15,845			494,240		
RSVA - Retail Transmission Connection Charge	1586		(882,592)		0			(5,791)	(5,791)	(882,592)	(724,842)	(340,358)	
RSVA - Power (excluding Global Adjustment)	1588		4,746,732		0			(68,460)	(68,460)		6,518,550	1,710,789	
RSVA - Global Adjustment	1589		(5,295,593)	(5,295,593)	0			39,641	39,641	(5,295,593)	(6,684,305)	(3,248,056)	
Recovery of Regulatory Asset Balances	1590		(1,420,524)	(1,420,524)	0			(19,889)	(19,889)	(1,420,524)	(1,844,457)	(1,580,292)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0				0	0			
RSVA - Global Adjustment	1589	0	(5,295,593)	(5,295,593)	0	C	0	39,641	39,641	(5,295,593)	(6,684,305)	(3,248,056)	O
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	1,785,180		0	Ċ	0	(121,549)	(121,549)		2,218,246	(80,703)	
Total Group 1 Balance		0		(3,510,413)	0	Ċ	0	(81,908)	(81,908)		(4,466,059)	(3,328,759)	ď
LRAM Variance Account	1568			0					0	0			
Total including Account 1568		0	(3,510,413)	(3,510,413)	0	C	0	(81,908)	(81,908)	(3,510,413)	(4,466,059)	(3,328,759)	С



Essex Powerlines Corporation - Amherstburg, LaSalle, Learning

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		2012											
Account Descriptions	Account Number	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1		Opening Principal Amounts as of Jan- 1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013
Group 1 Accounts													
LV Variance Account	1550				708,191	(20)	4,223	(2,515)		6,718	708,191	609,899	
Smart Metering Entity Charge Variance	1551									0	0	46,737	
RSVA - Wholesale Market Service Charge	1580				(3,573,924)	(43,234)	(40,869)	(2,594)		(81,509)	(3,573,924)	(802,564)	
RSVA - Retail Transmission Network Charge	1584				347,134	15,845	54,730	45,254		25,321	347,134	(186,687)	
RSVA - Retail Transmission Connection Charge	1586				(1,267,076)		(10,018)	6,473		(22,282)	(1,267,076)	(1,336,055)	
RSVA - Power (excluding Global Adjustment)	1588				9,554,493		(127,767)	(70,318)		(125,909)	9,554,493	6,281,346	
RSVA - Global Adjustment	1589				(8,731,842)		3,703	(62,091)		105,435		(5,767,265)	
Recovery of Regulatory Asset Balances	1590				(1,684,689)	(19,889)	214,161	(37,923)		232,195	(1,684,689)	2,692,495	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595				0	0				0	0		
RSVA - Global Adjustment	1589	0	() 0	(8,731,842)	39,641	3,703	(62,091)		0 105,435	(8,731,842)	(5,767,265)	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(0	4,084,129	(121,549)	94,460	(61,623)		34,534	4,084,129	7,305,172	(
Total Group 1 Balance		0	(0	(4,647,713)	(81,908)	98,163	(123,714)		139,969	(4,647,713)	1,537,907	(
LRAM Variance Account	1568	I			0	0				0	0		
Total including Account 1568		0	() 0	(4.647.713)	(81,908)	98.163	(123,714)		139.969	(4.647.713)	1.537.907	,



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				201	3								2	2014
Account Descriptions	Account Number	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board		Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014
Group 1 Accounts														
LV Variance Account	1550					1,318,090	6,718	13,711			20,429	708,191	19,695	609,900
Smart Metering Entity Charge Variance	1551					46,737	0				0			46,737
RSVA - Wholesale Market Service Charge	1580					(4,376,488)	(81,509)	(32,495)			(114,004)	(3,573,954)	(147,000)	(802,534)
RSVA - Retail Transmission Network Charge	1584					160,447	25,321	2,049			27,370	347,134	31,682	(186,687)
RSVA - Retail Transmission Connection Charge	1586					(2,603,131)	(22,282)	(25,472)			(47,754)	(1,267,076)	(45,501)	(1,336,055)
RSVA - Power (excluding Global Adjustment)	1588					15,835,839	(125,909)	(161,736)			(287,645)	9,554,493	49,174	6,281,346
RSVA - Global Adjustment	1589					(14,499,107)	105,435	184,331			289,766	(8,731,842)	(54,573)	
Recovery of Regulatory Asset Balances	1590					1,007,806	232,195	(24,832)			207,363	(1,684,689)	201,324	2,692,495
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0	0				0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0	0				0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0	0				0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0	0				0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0	0				0			0
RSVA - Global Adjustment	1589	0	0) 0	(14,499,107)	105,435	184.331	0	(289,766	(8,731,842)	(54,573)	(5,767,265)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		o o	0		0	11,389,301	34,534	(228,775)	0	·	(194,241)	4.084.099	109.374	
Total Group 1 Balance		0	ā	Ċ	0		139,969	(44,444)	0	Ċ	95,525	(4,647,743)	54,801	
LRAM Variance Account	1568					0	0				0	0	0	0
Total including Account 1568		0	O	(0	(3,109,806)	139,969	(44,444)	0	(95,525	(4,647,743)	54,801	1,537,938



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			Projected Inte	2.1.7 RRR			
Account Descriptions	Account Number	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 Projected Interest from Jan 1, 2014 on Dec 31 -13 201 balance adjusted for disposition during 2014 3		Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	1550	734	8,966	2,989	622,588	1,338,519	(0)
Smart Metering Entity Charge Variance	1551	0	687	229	47,653	46,737	0
RSVA - Wholesale Market Service Charge	1580	32,996	(11,797)	(3,932)	(785,267)	(4,490,491)	0
RSVA - Retail Transmission Network Charge	1584	(4,312)	(2,744)	(915)	(194,658)	187,817	(0)
RSVA - Retail Transmission Connection Charge	1586	(2,253)	(19,640)	(6,547)	(1,364,494)	(2,650,884)	0
RSVA - Power (excluding Global Adjustment)	1588	(336,819)	92,336	30,779	6,067,642	15,548,194	(0)
RSVA - Global Adjustment	1589	344,339		(28,260)	(5,535,965)	(14,209,341)	0
Recovery of Regulatory Asset Balances	1590	6,039	39,580	13,193	2,751,306	1,215,169	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	. 0			0		0
RSVA - Global Adjustment	1589	344,339	(84,779)	(28,260)	(5,535,965)	(14,209,341)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(303,615)	107,386	35,795	7,144,770	11,195,061	1
Total Group 1 Balance		40,724	22,608	7,536	1,608,805	(3,014,280)	1
LRAM Variance Account	1568	. 0			0		0
Total including Account 1568		40,724	22,608	7,536	1,608,805	(3,014,280)	1