

RATE BASE EVIDENCE AND SUMMARIES

1. This evidence deals with information with respect to Enbridge Gas Distribution's ("EGD" or the Company") utility rate base for ratemaking purposes and the levels of gross plant, accumulated depreciation and working capital elements within that rate base.
2. The table found at Exhibit B1, Tab 1, Schedule 2, is a summary showing the values on an average of average basis for each of these rate base components, for the 2014 Board Approved rate base (EB-2012-0459,) the 2015 rate base placeholder (EB-2012-0459), and the 2015 updated Test Year rate base presented within this proceeding.
3. Within EB-2012-0459, the Board approved forecasts of the net property, plant, and equipment component, and most working capital components of rate base, for the purpose of setting Allowed Revenue amounts and rates in each of 2014 through 2018. However, as identified in Appendix E of the EB-2012-0459 Decision and Rate Order, dated August 22, 2014, the forecast gas in storage and working cash allowance components of working capital, for each of 2015 through 2018, are subject to update in the respective rate adjustment applications for each of those years. In accordance with the EB-2012-0459 Decision and Rate Order, and as seen in Exhibit B1, Tab 1, Schedule 2, the gas in storage and working cash allowance components of the 2015 forecast rate base have been updated, as compared to the 2015 placeholder rate base values.
4. The 2015 forecast gas in storage value has been updated to reflect changes resulting from the 2015 volumes re-forecast, and re-determined 2015 gas supply plan. The updated gas in storage value also reflects October 1, 2014 QRAM

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prices, whereas the 2015 placeholder gas in storage value reflected April 1, 2013 QRAM prices. These updates have resulted in an increase to gas in storage of \$112.4 million.

5. The 2015 forecast working cash allowance has been updated, as compared to the 2015 placeholder working cash allowance, to reflect impacts resulting from the 2015 volumes re-forecast, the re-determined 2015 gas supply plan, gas purchase and storage and transportation costs valued at October 1, 2014 QRAM prices versus April 1, 2013 QRAM prices, and 2015 operation and maintenance cost updates. The net impact is a \$2.9 million decrease to the 2015 forecast working cash allowance. Details of the 2015 updated working capital components average of monthly averages values are shown in Exhibit B1, Tab 1, Schedule 3.

UTILITY RATE BASE
2015 UPDATED FORECAST

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
	EB-2012-0459 Excl. CIS 2015 Utility Rate Base Placeholder (\$Millions)	EB-2012-0459 CIS 2015 Utility Rate Base Placeholder (\$Millions)	EB-2012-0459 Total Rate Base Placeholder (\$Millions)	2015 CIR Updates Excl. CIS (\$Millions)	2015 CIR Updates for CIS (\$Millions)	2015 Updated Utility Rate Base Excl. CIS (\$Millions)	2015 Utility CIS Rate Base (\$Millions)	Total 2015 Updated Utility Rate Base (\$Millions)	
<u>Property, Plant, and Equipment</u>									
1.	Cost or redetermined value	7,462.9	127.1	7,590.0	-	-	7,462.9	127.1	7,590.0
2.	Accumulated depreciation	(2,934.2)	(82.0)	(3,016.2)	-	-	(2,934.2)	(82.0)	(3,016.2)
3.	Net property, plant, and equipment	4,528.7	45.1	4,573.8	-	-	4,528.7	45.1	4,573.8
<u>Allowance for Working Capital</u>									
4.	Accounts receivable billable projects	1.3	-	1.3	-	-	1.3	-	1.3
5.	Materials and supplies	33.7	-	33.7	-	-	33.7	-	33.7
6.	Mortgages receivable	0.1	-	0.1	-	-	0.1	-	0.1
7.	Customer security deposits	(65.1)	-	(65.1)	-	-	(65.1)	-	(65.1)
8.	Prepaid expenses	0.9	-	0.9	-	-	0.9	-	0.9
9.	Gas in storage	291.2	-	291.2	112.4	-	403.6	-	403.6
10.	Working cash allowance	11.1	-	11.1	(2.9)	-	8.2	-	8.2
11.	Total Working Capital	273.2	-	273.2	109.5	-	382.7	-	382.7
12.	Utility Rate Base	4,801.9	45.1	4,847.0	109.5	-	4,911.4	45.1	4,956.5

WORKING CAPITAL COMPONENTS
 MONTH END BALANCES AND AVERAGE OF MONTHLY AVERAGES
2015 UPDATED FORECAST

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Line No.	Account Receivable Rebillable Projects	Materials and Supplies	Mortgages Receivable	Customer Security Deposits	Prepaid Expenses	Gas in Storage	Working Cash Allowance	Total
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. January 1	1.2	33.2	0.1	(66.1)	0.5	483.3	8.2	460.4
2. January 31	1.3	33.3	0.1	(65.6)	0.7	377.6	8.2	355.6
3. February	1.3	33.4	0.1	(64.8)	0.4	294.2	8.2	272.8
4. March	1.3	33.5	0.1	(64.7)	0.5	194.6	8.2	173.5
5. April	1.3	33.5	0.1	(64.7)	1.0	182.6	8.2	162.0
6. May	1.3	33.6	0.1	(64.7)	0.9	232.4	8.2	211.8
7. June	1.3	33.7	0.1	(64.6)	0.9	319.1	8.2	298.7
8. July	1.3	33.8	0.1	(64.6)	0.8	415.5	8.2	395.1
9. August	1.3	33.8	0.1	(64.6)	2.2	512.4	8.2	493.4
10. September	1.3	33.9	0.1	(65.3)	1.7	596.8	8.2	576.7
11. October	1.3	34.0	0.1	(65.7)	1.0	633.6	8.2	612.5
12. November	1.4	34.0	0.1	(66.4)	0.7	602.3	8.2	580.3
13. December	1.4	34.1	-	(65.6)	0.6	479.9	8.2	458.6
14. Avg. of monthly avgs	1.3	33.7	0.1	(65.1)	0.9	403.6	8.2	382.7

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WORKING CAPITAL COMPONENTS - WORKING CASH ALLOWANCE
2015 UPDATED FORECAST

Line No.	Col. 1	Col. 2	Col. 3
	Disbursements	Net Lag-Days	Allowance
	(\$Millions)	(Days)	(\$Millions)
1. Gas purchase and storage and transportation charges	1,697.7	2.1	9.8
2. Items not subject to working cash allowance (Note 1)	<u>(10.6)</u>		
3. Gas costs charged to operations	<u>1,687.1</u>		
4. Operation and Maintenance	336.5		
5. Less: Storage costs	<u>(8.0)</u>		
6. Operation and maintenance costs subject to working cash	328.5		
7. Ancillary customer services	<u>-</u>		
8.	<u>328.5</u>	(11.1)	<u>(10.0)</u>
9. Sub-total			<u>(0.2)</u>
10. Storage costs	8.0	60.4	1.3
11. Storage municipal and capital taxes	1.3	23.1	<u>0.1</u>
12. Sub-total			<u>1.4</u>
13. Harmonized Sales Tax			<u>7.0</u>
14. Total working cash allowance			<u>8.2</u>

Note 1: Represents non cash items such as amortization of deferred charges, accounting adjustments and the T-service capacity credit.

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